

APPLICATION OF DOMINION) Docket No. 17-057-17
ENERGY UTAH COMPANY)
TO AMORTIZE THE)
ENERGY EFFICIENCY)
DEFERRED ACCOUNT BALANCE) APPLICATION

All communications with respect to
these documents should be served upon:

Jenniffer Nelson Clark (7947)
Attorney for the Applicant

333 South State Street
P.O. Box 45433
Salt Lake City, Utah 84145-0433
(801) 324-5392

APPLICATION
AND
EXHIBITS

September 1, 2017

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION)	Docket No. 17-057-17
ENERGY UTAH COMPANY)	
TO AMORTIZE THE)	
ENERGY EFFICIENCY)	APPLICATION
DEFERRED ACCOUNT BALANCE)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) for approval to continue the current amortization of the Energy Efficiency deferred account balance.

If the Commission grants this Application, typical residential customers using 80 decatherms per year will see an increase in their yearly bills of \$1.11 (or 0.16%). The Company proposes to implement this request by charging the new rates effective October 1, 2017.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Dominion Energy Utah Company Utah Natural Gas Tariff PSCU No. 500 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho

customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Energy Efficiency Order. In the order dated October 5, 2006, approving the Settlement Stipulation in Docket No. 05-057-T01 (2006 Order), the Commission authorized Dominion Energy Utah to establish a deferred expense account, Account 182.4 of the Uniform System of Accounts, in which to record the costs associated with the approved Energy Efficiency programs and market transformation initiative (2006 Order at ¶ 15). This filing is made under §2.09 of the Tariff, which sets forth procedures for recovering the deferred Energy Efficiency related expenses by means of periodic adjustments to rates and amortizations of this account. The Tariff requires that at least annually, the Company will file with the Commission an Application to amortize the balance in Account 182.4. This Application complies with the §2.09 of the Tariff.

3. Amortization of Account No. 182.4 Balance. Attached as Exhibit 1.1 is a summary of the Energy Efficiency deferred expenses accounting entries for the period from September 2016 through July 2017. In the Order dated January 16, 2007, in Docket 05-057-T01 (2007 Order) approving the Energy Efficiency programs, the Commission required that “Questar shall keep detailed records of all DSM expenditures and shall track them by each separate DSM program or marketing initiative, and by expenditure type. Summary statements prepared from these records shall be presented to the Commission as part of the Account 182.4 approval process” (2007 Order at ¶ 9). Attached as Exhibit 1.2 is a summary of the deferred Energy Efficiency related expenditures by Energy Efficiency program (page 1) and by Energy Efficiency expenditure type (page 2) since September 2016. The Energy Efficiency balance, as of the end of July 2017, is \$816,312 (Exhibit 1.1, column F, line 12).

The actual and projected Energy Efficiency balance from December 2015 through December 2018 is shown in Exhibit 1.3. As page 1 of Exhibit 1.3 shows, based on the forecasted 2018 budgeted expenditures and higher projected volumes for the 2017-2018 test period the company will be able to collect the necessary revenue while at the same time minimizing interest expense by using a \$0.20370 rate. Exhibit 1.5 shows, if the Commission grants this Application, typical residential customers using 80 decatherms per year will see an increase of \$1.11 (or 0.16%) in their annual bills attributable to the amortization of the Energy Efficiency Deferred Account Balance.

4. Final Tariff Sheet. In addition to this Energy Efficiency Application, the Company is also concurrently filing a Conservation Enabling Tariff Balancing Account Application (Docket No. 17-057-15), a Low Income Assistance/Energy Assistance Application (Docket No. 17-057-16), and an Infrastructure Rate Adjustment Application (Docket No. 17-057-18). The Company has requested that these Applications be approved with rates effective October 1, 2017. Exhibit 1.6 shows the legislative and proposed rate schedules, which reflects the final tariff sheets that would be effective if the Commission approves all of these applications.

5. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to amortize the Energy Efficiency balance:

Exhibit 1.1	Energy Efficiency Deferred Expense Account Entries in Account 182.4
Exhibit 1.2	Energy Efficiency Program Expenditures Report by Energy Efficiency Program and Expenditure Type
Exhibit 1.3	Projected Energy Efficiency Account 182.4 Balance Graph
Exhibit 1.4	Legislative and Proposed Tariff Sheets
Exhibit 1.5	Effect on GS Typical Customer
Exhibit 1.6	Combined Legislative and Proposed GS Rate Schedule

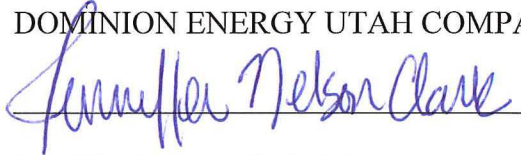
WHEREFORE, Dominion Energy Utah respectfully requests that the Commission, in accordance with the 2006 Order, the 2007 Orders, and the Company's Tariff:

1. Enter an order authorizing Dominion Energy Utah to continue to assess the same rates and charges applicable to its Utah natural gas service territory using the same amortization for the Energy Efficiency deferred account balance, as more fully set out in this Application.

DATED this 1st day of September 2017.

Respectfully submitted,

DOMINION ENERGY UTAH COMPANY



Jenniffer Nelson Clark (7947)

Attorney for the Applicant

P.O. Box 45433

Salt Lake City, Utah 84145-0433

(801)324-5392

CERTIFICATE OF SERVICE

I hereby certify that on September 1, 2017, a true and correct copy of the foregoing Application of Dominion Energy Utah to amortize the Energy Efficiency Deferred Account Balance was served upon the following by electronic mail:

Patricia E. Schmid Justin C. Jetter Assistant Attorney Generals 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 pschmid@utah.gov jjetter@utah.gov	Michele Beck Director Office of Consumer Services 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 mbeck@utah.gov
Robert J. Moore Steven Snarr 500 Heber M. Wells Building Assistant Attorney General 160 East 300 South P.O. Box 140857 Salt Lake City, UT 84114-0857 rmoore@agutah.gov stevensnarr@agutah.gov	Chris Parker Division of Public Utilities 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 chrisparker@utah.gov



ENERGY EFFICIENCY DEFERRED EXPENSE ACCOUNTING ENTRIES
in Account 182.4
September 2016 Through July 2017

	(A)	(B)	(C)	(D)	(E)	(F)
	Month	Monthly Accrual	Monthly Amortization	Interest	Total Monthly Entries	Balance in Account 182.4
1	August 31, 2016 Balance					\$ 109,413
2	September 2016	\$1,579,282	(\$625,082)	\$2,434	\$956,634	\$1,066,047
3	October 2016	\$3,101,482	(\$1,421,168)	\$6,307	\$1,686,621	\$2,752,668
4	November 2016	\$1,142,618	(\$2,257,060)	\$3,759	(\$1,110,683)	\$1,641,985
5	December 2016	\$2,739,321	(\$3,499,670)	\$2,309	(\$758,040)	\$883,944
6	January 2017	\$2,415,581	(\$3,596,351)	(\$1,109)	(\$1,181,879)	(\$297,935)
7	February 2017	\$1,738,971	(\$3,190,082)	(\$6,494)	(\$1,457,606)	(\$1,755,541)
8	March 2017	\$1,785,922	(\$2,140,865)	(\$7,369)	(\$362,312)	(\$2,117,853)
9	April 2017	\$1,644,501	(\$1,507,130)	(\$6,915)	\$130,456	(\$1,987,397)
10	May 2017	\$1,954,373	(\$900,882)	(\$3,261)	\$1,050,230	(\$937,167)
11	June 2017	\$1,043,817	(\$516,238)	(\$1,430)	\$526,149	(\$411,017)
12	July 2017	\$1,642,995	(\$417,429)	\$1,763	\$1,227,330	\$816,312

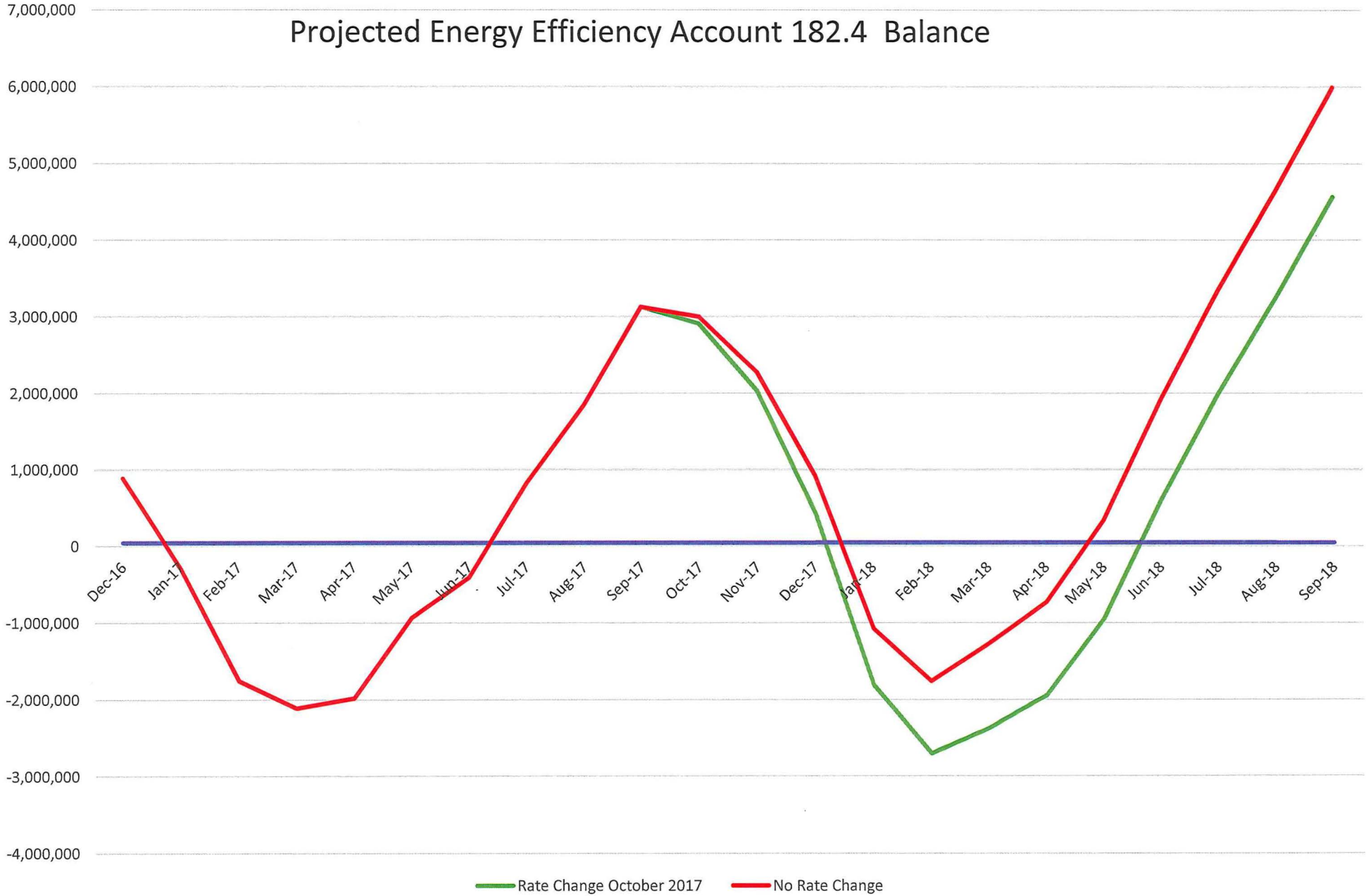
**ENERGY EFFICIENCY PROGRAM EXPENDITURES
by Program from September 2016 through July 2017**

	(A)	(B)
Program	Expenditures	Balance
1 August 31, 2016 Balance		<u>\$109,413</u>
2 ThermWise® Home Energy Plan	\$423,491	
3 ThermWise® Builder Rebate	\$6,542,559	
4 ThermWise® Appliance Rebates	\$5,346,853	
5 ThermWise® Business Rebates	\$3,069,374	
6 Market Transformation	\$1,030,653	
7 Low Income Efficiency	\$702,933	
8 ThermWise® Weatherization	\$3,262,293	
9 ThermWise® Business Custom	\$113,265	
10 ThermWise® Energy Comparison Report	\$297,440	
11 Total Program Expenditures (Lines 2 - 10)		<u>\$20,788,861</u>
12 Interest		(\$10,006)
13 Amortization		(\$20,071,956)
14 Accounting Accruals		<u>\$0</u>
15 July 31, 2017 Balance (Lines 1 + 11 through 14)		<u><u>\$816,312</u></u>

ENERGY EFFICIENCY PROGRAM EXPENDITURES
By Program and Expenditure Type
From September 2016 through July 2017

	(A) Description	(B) Total
	August 31, 2016 Balance	\$109,413
	HOME ENERGY PLAN	
1	CONTRACTOR ADMINISTRATION	2
2	EFFICIENCY MEASURES INCENTIVES	30,695
3	QGC MANAGEMENT & ADMINISTRATION	33,179
4	QGC AUDIT SERVICES	359,615
5	HOME ENERGY PLAN TOTAL	\$423,491
	BUILDER REBATES	
6	CONTRACTOR ADMINISTRATION	226,247
7	INCENTIVES (REBATES)	6,052,219
8	REBATE PROCESSING	53,818
9	QGC MANAGEMENT & ADMINISTRATION	210,276
10	BUILDER REBATE TOTAL	\$6,542,559
	APPLIANCE REBATES	
11	CONTRACTOR ADMINISTRATION	293,554
12	INCENTIVES (REBATES)	4,537,525
12	REBATE PROCESSING	161,453
13	QGC MANAGEMENT & ADMINISTRATION	354,321
14	APPLIANCE REBATES TOTAL	\$5,346,853
	BUSINESS REBATES	
15	CONTRACTOR ADMINISTRATION	913,419
16	CONTRACTOR PROJECT DEVELOPMENT	6,811
17	DESIGN	31,472
18	INCENTIVES (REBATES)	1,884,292
19	REBATE PROCESSING	47,022
20	QGC MANAGEMENT & ADMINISTRATION	186,357
21	BUSINESS REBATES TOTAL	\$3,069,374
	MARKET TRANSFORMATION	
22	ADVERTISING	177,394
23	DESIGN	29,897
24	PROGRAM EVALUATION	27,266
25	PROGRAM FUNDING	10,000
26	MEDIA PURCHASES	560,539
27	QGC MANAGEMENT & ADMINISTRATION	225,558
28	MARKET TRANSFORMATION TOTAL	\$1,030,653
	LOW INCOME EFFICIENCY	
29	SPECIAL STATE PROGRAM FUNDING	500,000
30	INCENTIVES (REBATES)	199,477
31	QGC MANAGEMENT & ADMINISTRATION	3,456
32	LOW INCOME EFFICIENCY TOTAL	\$702,933
	WEATHERIZATION	
33	CONTRACTOR ADMINISTRATION	22
34	INCENTIVES (REBATES)	2,638,501
35	REBATE PROCESSING	269,088
36	QGC MANAGEMENT & ADMINISTRATION	354,681
37	WEATHERIZATION TOTAL	\$3,262,293
	BUSINESS CUSTOM	
38	CONTRACTOR ADMINISTRATION	32,015
39	DESIGN	5,901
40	INCENTIVES (REBATES)	27,963
41	REBATE PROCESSING	6,796
42	QGC MANAGEMENT & ADMINISTRATION	40,591
43	BUSINESS CUSTOM TOTAL	\$113,265
	ENERGY COMPARISON REPORT	
44	POSTAGE	284,041
45	QGC MANAGEMENT & ADMINISTRATION	13,399
46	ENERGY COMPARISON REPORT TOTAL	\$297,440
	ENERGY EFFICIENCY ACCOUNTING	
47	ACCOUNTING - AMORTIZATION	(20,071,956)
48	ACCOUNTING - INTEREST	(10,006)
49	ENERGY EFFICIENCY ACCOUNTING TOTAL	(\$20,081,962)
	THERMWISE ACCRUALS	
50	ACCOUNTING - ACCRUALS	
51	ENERGY EFFICIENCY ACCOUNTING TOTAL	\$0
52	TOTAL EXPENSE	\$706,899
53	July 31, 2017 BALANCE	\$816,312

Projected Energy Efficiency Account 182.4 Balance



Projected Energy Efficiency Account 182.4 Balance

	(A) Beginning Balance	(B) Costs	(C) Amortization	(D) Interest	(E) Ending Balance	(F) Dth Volumes	
1	Jun-17	-937,167	1,043,817 1/	516,238	-1,430	-411,017	2,752,141
2	Jul-17	-411,017	1,642,995 1/	417,429	1,763	816,312	2,319,117
3	Aug-17	816,312	1,455,195 2/	431,358	3,984	1,844,132	2,263,871
4	Sep-17	1,844,132	1,747,442 2/	472,175	6,753	3,126,153	2,478,087
5	Oct-17	3,126,153	1,134,800 2/	1,357,793	6,285	2,909,444	6,665,538
6	Nov-17	2,909,444	1,484,770 2/	2,365,500	4,392	2,033,105	11,612,469
7	Dec-17	2,033,105	2,115,498 2/	3,715,681	937	433,859	18,240,637
8	Jan-18	433,859	1,652,005 3/	3,891,469	-6,305	-1,811,909	19,103,597
9	Feb-18	-1,811,909	2,258,779 3/	3,142,534	-9,412	-2,705,077	15,427,005
10	Mar-18	-2,705,077	2,789,445 3/	2,452,558	-8,269	-2,376,459	12,039,846
11	Apr-18	-2,376,459	2,045,930 3/	1,609,734	-6,775	-1,947,037	7,902,341
12	May-18	-1,947,037	1,981,901 3/	981,007	-3,304	-949,447	4,815,860
13	Jun-18	-949,447	2,123,783 3/	582,445	1,281	593,171	2,859,281
14	Jul-18	593,171	1,885,266 3/	490,803	4,303	1,991,937	2,409,399
15	Aug-18	1,991,937	1,707,247 3/	464,285	7,003	3,241,902	2,279,222
16	Sep-18	3,241,902	1,822,363 3/	508,218	9,863	4,565,910	2,494,890
17	Oct-18	4,565,910	2,281,331 3/	1,367,000	11,864	5,492,105	6,710,736
18	Nov-18	5,492,105	1,561,944 3/	2,381,540	10,115	4,682,624	11,691,211
19	Dec-18	4,682,624	2,977,968 3/	3,740,876	8,486	3,928,202	18,364,323

1/ June and July 2017 actual costs.

2/ The 2017 estimated costs were calculated by multiplying the budgeted monthly 2017 costs by 84%.
The 84% represents the actual cost to budget percentage for the seven months ended July 2017.

3/ Estimated monthly costs for 2018 were calculated by spreading the anticipated 2018 budget of \$25,087,962 costs by month based on three year historical percentages.

DOMINION ENERGY UTAH COMPANY
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
GS Rate Schedule
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: September 1, 2017
To Become Effective: October 1, 2017
Energy Efficiency Only

2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.19054 <u>0.20370</u>	0.19054 <u>0.20370</u>	0.19054 <u>0.20370</u>	0.19054 <u>0.20370</u>
Energy Assistance	0.01409	0.01409	0.01409	0.01409
Infrastructure Rate Adjustment	<u>0.15178</u>	<u>0.06388</u>	<u>0.20653</u>	<u>0.11863</u>
Distribution Non-Gas Rate	\$2.0831<u>1.9627</u>	\$0.9952<u>1.00837</u>	\$2.7606<u>5.7381</u>	\$1.6727<u>5.8591</u>
Base SNG	\$0.56865	\$0.56865	\$1.21114	\$1.21114
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.05050</u>	<u>0.05050</u>
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$1.26164	\$1.26164
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$6.6948<u>3.70799</u>	\$5.6069<u>3.2009</u>	\$8.0416<u>5.5481</u>	\$6.9537<u>5.6691</u>

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :
 For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$70.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

-
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. L. Bell, VP & General Manager	17-056	23	June September 1, 2017

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Schedule	Month	Usage In Dth	Billed at Current Rate Effective 6/1/2016	Billed at Proposed Rate	Change
1	GS	Jan	14.9	\$126.56	\$126.77	\$0.21
2		Feb	12.5	107.26	107.44	0.18
3		Mar	10.1	87.96	88.10	0.14
4		Apr	8.3	62.32	62.43	0.11
5		May	4.4	36.21	36.27	0.06
6		Jun	3.1	27.50	27.54	0.04
7		Jul	2.0	20.14	20.17	0.03
8		Aug	1.8	18.80	18.82	0.02
9		Sep	2.0	20.14	20.17	0.03
10		Oct	3.1	27.50	27.54	0.04
11		Nov	6.3	57.41	57.50	0.09
12		Dec	11.5	99.22	99.38	0.16
13		Total	80.0	\$691.02	\$692.13	\$1.11
					Percent Change:	0.16 %

DOMINION ENERGY UTAH COMPANY
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
GS Rate Schedule
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: September 1, 2017
To Become Effective: October 1, 2017
Low Income Assistance/Energy Assistance, CET Amortization, Energy Efficiency, and Infrastructure
Adjustment

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	<u>0.1905420370</u>	<u>0.1905420370</u>	<u>0.1905420370</u>	<u>0.1905420370</u>
Energy Assistance	<u>0.044091310</u>	<u>0.044091310</u>	<u>0.044091310</u>	<u>0.044091310</u>
Infrastructure Rate Adjustment	<u>0.151789091</u>	<u>0.063888035</u>	<u>0.206535976</u>	<u>0.118634920</u>
Distribution Non-Gas Rate	<u>\$2.0834113441</u>	<u>\$0.99524102385</u>	<u>\$2.7606582605</u>	<u>\$1.6727571549</u>
Base SNG	\$0.56865	\$0.56865	\$1.21114	\$1.21114
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.05050</u>	<u>0.05050</u>
Supplier Non-Gas Rate	<u>\$0.59236</u>	<u>\$0.59236</u>	<u>\$1.26164</u>	<u>\$1.26164</u>
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>
Commodity Rate	<u>\$4.01936</u>	<u>\$4.01936</u>	<u>\$4.01936</u>	<u>\$4.01936</u>
Total Rate	<u>\$6.6948374613</u>	<u>\$5.606933557</u>	<u>\$8.0416510705</u>	<u>\$6.953759649</u>

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$6.75
For a definition of meter categories see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers: \$702.050

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

-
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-0 56	23	June-October 1, 2017

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.0 <u>11591016</u>	0.0 <u>11591016</u>	0.0 <u>11591016</u>	0.0 <u>11591016</u>	0.0 <u>11591016</u>	0.0 <u>11591016</u>
Infrastructure Rate Adjustment	<u>0.061799137</u>	<u>0.03313490</u>	<u>0.00297439</u>	<u>0.09394138</u>	<u>0.06529965</u>	<u>0.03512519</u>
Distribution Non-Gas Rate	\$0.89275920	\$0.4840998	\$0.0539339	\$1.3512594	\$0.9426072	\$0.5124327
Base SNG	\$0.56865	\$0.56865	\$0.56865	\$1.17959	\$1.17959	\$1.17959
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.02371</u>	<u>0.04919</u>	<u>0.04919</u>	<u>0.04919</u>
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$0.59236	\$1.22878	\$1.22878	\$1.22878
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$5.50447	\$5.09581	\$4.66565	\$6.59939	\$6.19074	\$5.76057
	3262	11025	564	64294	22056	77596
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$143.00	
				Winter	\$218.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (4) Minimum annual usage of 2,100 Dth is required.
 - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-056	23	June-October 1, 2017

2.04 NATURAL GAS VEHICLE RATE (NGV)
NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	<u>0.0245502552</u>
Infrastructure Rate Adjustment	<u>0.458161.10035</u>
Distribution Non-Gas Rate	<u>\$5.904786.54794</u>
Base SNG	\$0.87398
SNG Amortization	<u>0.03644</u>
Supplier Non-Gas Rate	<u>\$0.91042</u>
Base Gas Cost	\$4.06830
Commodity Amortization	<u>(0.04894)</u>
Commodity Rate	<u>\$4.01936</u>
Total Rate	<u>\$10.8345611.47772</u>

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-056	23	June-October 1, 2017

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.014711096	0.014711096	0.014711096
Infrastructure Rate Adjustment	0.146819960	0.022173014	0.01305774
Distribution Non-Gas Rate	\$0.5968064584	\$0.102610683	\$0.066456739
Supplier Non-Gas Rate	\$0.17922	\$0.17922	\$0.17922
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830
191 Amortization	(0.04894)	(0.04894)	(0.04894)
Commodity Rate	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$4.7953884442	\$4.30119541	\$4.26503597
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 $(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.



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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. L. Bell, VP & General Manager	17-0 56	23	June-October 1, 2017

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1
FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.000 3023	0.000 3023	0.000 3023	0.000 3023
Infrastructure Rate Adjustment	0.0 39735236	0.0 37234907	0.0 26143445	0.00 533703
Distribution Non-Gas Rate	\$0.276768932	\$0.259387115	\$0.182189042	\$0.03741904
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08457

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$12.90
	Infrastructure Adder	\$2.165638539 9
	Total Annual	\$15.7607
	Monthly Equivalent	\$1.3126

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-056	23	June-October 1, 2017

5.06 MT RATE SCHEDULE
MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00 273293 /Dth
Infrastructure Rate Adjustment	0.06 1748918 /Dth
Distribution Non-Gas Rate	\$0.715884352/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.08457/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.07 TS RATE SCHEDULE
TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253
Energy Assistance	0.0007 37	0.0007 37	0.0007 37	0.0007 37
Infrastructure Rate Adjustment	0.04 5505324	0.02 9743480	0.01 2161423	0.004 50527
Distribution Non-Gas Rate	\$0.779248702	\$0.509641474	\$0.208851096	\$0.07776857

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08457

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$25.81
	Infrastructure Adder	\$1.60 1848743
		<u>3</u>
	Total Annual	\$27.41 68
	Monthly Equivalent	\$2.28 31

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

-
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	<u>0.19091</u>	<u>0.08035</u>	<u>0.25976</u>	<u>0.14920</u>
Distribution Non-Gas Rate	\$2.13441	\$1.02385	\$2.82605	\$1.71549
Base SNG	\$0.56865	\$0.56865	\$1.21114	\$1.21114
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.05050</u>	<u>0.05050</u>
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$1.26164	\$1.26164
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$6.74613	\$5.63557	\$8.10705	\$6.99649

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :
 For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$72.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-06	3	October 1, 2017

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	<u>0.09137</u>	<u>0.04900</u>	<u>0.00439</u>	<u>0.13892</u>	<u>0.09654</u>	<u>0.05194</u>
Distribution Non-Gas Rate	\$0.92090	\$0.49853	\$0.05392	\$1.39480	\$0.97242	\$0.52782
Base SNG	\$0.56865	\$0.56865	\$0.56865	\$1.17959	\$1.17959	\$1.17959
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.02371</u>	<u>0.04919</u>	<u>0.04919</u>	<u>0.04919</u>
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$0.59236	\$1.22878	\$1.22878	\$1.22878
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>	<u>(0.04894)</u>
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$5.53262	\$5.11025	\$4.66564	\$6.64294	\$6.22056	\$5.77596
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$143.00	
				Winter	\$218.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.



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- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)
NGV VOLUMETRIC RATE

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	<u>1.10035</u>
Distribution Non-Gas Rate	\$6.54794
Base SNG	\$0.87398
SNG Amortization	<u>0.03644</u>
Supplier Non-Gas Rate	\$0.91042
Base Gas Cost	\$4.06830
Commodity Amortization	<u>(0.04894)</u>
Commodity Rate	\$4.01936
Total Rate	\$11.47772

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-06	3	October 1, 2017

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.19960	0.03014	0.01774
Distribution Non-Gas Rate	\$0.64584	\$0.10683	\$0.06739
Supplier Non-Gas Rate	\$0.17922	\$0.17922	\$0.17922
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830
191 Amortization	(0.04894)	(0.04894)	(0.04894)
Commodity Rate	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$4.84442	\$4.30541	\$4.26597
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-06	3	October 1, 2017

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1
FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.05236	0.04907	0.03445	0.00703
Distribution Non-Gas Rate	\$0.28932	\$0.27115	\$0.19042	\$0.03904
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08457

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$12.90
	Infrastructure Adder	<u>\$2.85399</u>
	Total Annual	\$15.76
	Monthly Equivalent	\$1.31

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	17-06	3	October 1, 2017

5.06 MT RATE SCHEDULE
MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.08918/Dth
Distribution Non-Gas Rate	\$0.74352/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.08457/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.07 TS RATE SCHEDULE
TS VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.05324	0.03480	0.01423	0.00527
Distribution Non-Gas Rate	\$0.78702	\$0.51474	\$0.21096	\$0.07857

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08457

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$25.81
	Infrastructure Adder	<u>\$1.87433</u>
	Total Annual	\$27.68
	Monthly Equivalent	\$2.31

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

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- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

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