

TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah
1 Dominion Energy Production (DEU Exhibit 1.1)	2	\$271,836,780	\$9,953,874	\$261,882,906
2 Other Revenue's Credit (DEU Exhibit 1.4, p 3)	2	(15,528,058)	(568,592)	(14,959,466)
3 Gathering (DEU Exhibit 1.3, p 1) - Demand	1	11,774,616	326,482	11,448,134
4 Gathering - Commodity	2	18,128,433	663,811	17,464,623
5 Net Cost of Dominion Energy Production		<u>\$286,211,771</u>	<u>\$10,375,574</u>	<u>\$275,836,197</u>
6 Dominion Energy Contract Gas (DEU Exhibit 1.2)	2	125,548,913	4,597,237	120,951,676
7 Injection / Withdrawal Adjustment (DEU Exhibit 1.4, p 1)	2	(1,335,833)	(48,914)	(1,286,918)
8 Transportation (DEU Exhibit 1.3, p 1) - Demand	1	63,699,240	1,766,226	61,933,014
9 Transportation - Commodity	2	549,928	20,137	529,791
10 Storage (DEU Exhibit 1.3, p 2) - Demand	1	16,725,058	463,746	16,261,312
11 Storage - Commodity	2	503,928	18,452	485,476
12 Other Transportation - Commodity (DEU Exhibit 1.3, p 1)	2	3,842,730	140,710	3,702,020
13 Working Gas Costs (DEU Exhibit 1.3, p 2)	2	3,252,301	119,090	3,133,211
14 Peak Hour Service (DEU Exhibit 1.3, p 1)	1	2,361,815	65,487	2,296,328
15 Totals		<u>\$501,359,851</u>	<u>\$17,517,745</u>	<u>\$483,842,106</u>

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,343,119 100.00%	37,241 2.77%	1,305,878 97.23%
#2 Commodity Sales - All	Dth- Percent-	115,360,287 100.00%	4,224,159 3.66%	111,136,128 96.34%