

TEST-YEAR GAS COST CHANGE

	(A)	(B)	(C)	(D)	(E)	(F)
				Average Rate	x Dth	= Total
1	Utah Allocation of Dominion Energy - Related Gas Costs (DEU Exhibit 1.5) 1/					\$483,842,106
	Test-Year Sales:		Firm	+	Interruptible	= Total Sales Dth
2	Utah		110,568,023		568,105	111,136,128
3	Wyoming		4,079,915		144,244	4,224,159
4	Total Dth				<u>115,360,287</u>	
5	Supplier Non-Gas Costs 2/					<u><u>(\$113,468,173)</u></u>
6	Commodity Portion of Test-Year Gas Cost (Lines 1 + 5)					\$370,373,934

		Current Case 18-057-04	Prior Case 17-057-20	Difference
	FIRM CUSTOMER RATES			
7	Gas Cost (line 6/Total Sales Dth, line 4)	\$3.33262	\$4.08676	(\$0.75414)
8	191 Account Amortization (Commodity Portion) 3/	\$0.13552	\$0.13552	\$0.00000
9	Total Sales Unit Commodity Cost (Lines 7 + 8)	<u>\$3.46814</u>	<u>\$4.22228</u>	<u>(\$0.75414)</u>

1/ DEU Exhibit 1.5, Line 15, Column E.

2/ Test Year Estimate of Transportation, Gathering, and Storage billings.

3/ Amortization from Docket No. 17-057-20.
Commodity amortization will be adjusted in the 2018 fall pass-through.

TEST-YEAR SUPPLIER NON-GAS COST CHANGE

	(A)	(B)	(C)	(D)
		Dth	Average Rate	Total
1	Supplier Non-Gas (SNG) Costs 1/			\$113,468,173
2	191 Account Balance for SNG Costs 2/			8,079,403
3	Total			\$121,547,576
4	SNG Costs Recovered at Current Rates 3/			120,505,026
5	SNG Costs Adjustment to Current Rates (Line 3 - Line 4)			\$1,042,549
6a	Adjustment for SNG contributions from:			
6b	IS SNG current rate	568,105	\$0.17864	\$101,486
6c	IS SNG new rate	568,105	\$0.17864	\$101,486
7	Percent Change to Current Rates ((ln 3-ln 6c)-(ln 4-ln 6b))/(ln 4-ln 6b)			0.87 %

1/ DEU Exhibit 1.6, Page 1, Line 5.

2/ March 2018 SNG Balance (\$11,920,597)
Expected March 2018 SNG Balance (\$20,000,000)
SNG Amortization \$8,079,403

3/ Output of Revrun.Exe computer program dated 04/05/18

**TEST YEAR CHANGE IN SUPPLIER NON-GAS COSTS
BY RATE CLASS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Rate Class	Season	Current total 1/	Curr. Base 1/	Calc. Base 2/	Amortization 3/	Total 4/
1	GS	Winter	\$1.28418	\$1.23368	\$1.20913	\$0.08617	\$1.29530
2		Summer	\$0.60294	\$0.57923	\$0.56770	\$0.04046	\$0.60816
3	FS	Winter	\$1.25074	\$1.20155	\$1.17764	\$0.08393	\$1.26157
4		Summer	\$0.60294	\$0.57923	\$0.56770	\$0.04046	\$0.60816
5	NGV		\$0.92669	\$0.89024	\$0.87253	\$0.06218	\$0.93471
6	IS 5/		\$0.17864	\$0.17864	\$0.17864	\$0.00000	\$0.17864

1/ Current Dominion Energy Utah Tariff (excluding bad debt surcharge).

2/ DEU Exhibit 1.6 page 2 (line 1 - line 6c)/(line 4 - line 6b)*Exhibit 1.6 page 3 column C.

3/ Column G - Column E

4/ (Current Dominion Energy Utah rates) x (1+DEU Exhibit 1.6, Page 2, Line 7, % change).
(except ln. 6, which is calculated by adding QPC T-2 and ACA rates, then adjusting for distr. loss of 0.460%
= $(\$0.17652 + \$0.00130) / (1 - 0.00460) = \0.17864

5/ IS Tariff rate has an adjustment for bad debt of 0.25% $\$0.17864 / (1 - 0.00250) = \0.17909