

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = decatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	0.16661	0.07012	0.22671	0.13021
Tax Reform Surcredit	<u>-0.11410</u>	<u>-0.11410</u>	<u>-0.14656</u>	<u>-0.14656</u>
Distribution Non-Gas Rate	\$1.99601	\$0.89952	\$2.64644	\$1.54994
Base SNG	\$0.56770	\$0.56770	\$1.20913	\$1.20913
SNG Amortization	<u>0.04046</u>	<u>0.04046</u>	<u>0.08617</u>	<u>0.08617</u>
Supplier Non-Gas Rate	\$0.60816	\$0.60816	\$1.29530	\$1.29530
Base Gas Cost	\$3.33262	\$3.33262	\$3.33262	\$3.33262
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
Commodity Rate	\$3.46814	\$3.46814	\$3.46814	\$3.46814
Total Rate	\$6.07231	\$4.97582	\$7.40988	\$6.31338

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$72.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu						
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.07974	0.04276	0.00383	0.12124	0.08426	0.04533
Tax Reform Surcredit	<u>-0.02696</u>	<u>-0.02696</u>	<u>-0.02696</u>	<u>-0.04440</u>	<u>-0.04440</u>	<u>-0.04440</u>
Distribution Non-Gas Rate	\$0.88231	\$0.46533	\$0.02640	\$1.33272	\$0.91574	\$0.47681
Base SNG	\$0.56770	\$0.56770	\$0.56770	\$1.17764	\$1.17764	\$1.17764
SNG Amortization	<u>0.04046</u>	<u>0.04046</u>	<u>0.04046</u>	<u>0.08393</u>	<u>0.08393</u>	<u>0.08393</u>
Supplier Non-Gas Rate	\$0.60816	\$0.60816	\$0.60816	\$1.26157	\$1.26157	\$1.26157
Base Gas Cost	\$3.33262	\$3.33262	\$3.33262	\$3.33262	\$3.33262	\$3.33262
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
Commodity Rate	\$3.46814	\$3.46814	\$3.46814	\$3.46814	\$3.46814	\$3.46814
Total Rate	\$4.95861	\$4.54163	\$4.10270	\$6.06243	\$5.64545	\$5.20652
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer		\$143.00
				Winter		\$218.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.



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- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	0.96032
Tax Reform Surcredit	<u>-0.27797</u>
Distribution Non-Gas Rate	\$6.12994
Base SNG	\$0.87253
SNG Amortization	<u>0.06218</u>
Supplier Non-Gas Rate	\$0.93471
Base Gas Cost	\$3.33262
Commodity Amortization	<u>0.13552</u>
Commodity Rate	\$3.46814
Total Rate	\$10.53279

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.17420	0.02630	0.01548
Tax Reform Surcredit	<u>-0.02450</u>	<u>-0.00370</u>	<u>-0.00218</u>
Distribution Non-Gas Rate	\$0.59594	\$0.09929	\$0.06295
Supplier Non-Gas Rate	\$0.17909	\$0.17909	\$0.17909
Base Gas Cost	\$3.33262	\$3.33262	\$3.33262
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
Commodity Rate	\$3.46814	\$3.46814	\$3.46814
Total Rate	\$4.24317	\$3.74652	\$3.71018
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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