

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

|                                  | Rates Per Dth Used Each Month               |                  |                                |                  |
|----------------------------------|---------------------------------------------|------------------|--------------------------------|------------------|
|                                  | Dth = decatherm = 10 therms = 1,000,000 Btu |                  |                                |                  |
|                                  | Summer Rates: Apr. 1 - Oct. 31              |                  | Winter Rates: Nov. 1 - Mar. 31 |                  |
|                                  | First 45 Dth                                | All Over 45 Dth  | First 45 Dth                   | All Over 45 Dth  |
| Base DNG                         | \$1.72670                                   | \$0.72670        | \$2.34949                      | \$1.34949        |
| CET Amortization                 | 0.00000                                     | 0.00000          | 0.00000                        | 0.00000          |
| DSM Amortization                 | 0.20370                                     | 0.20370          | 0.20370                        | 0.20370          |
| Energy Assistance                | 0.01310                                     | 0.01310          | 0.01310                        | 0.01310          |
| Infrastructure Rate Adjustment   | 0.16661                                     | 0.07012          | 0.22671                        | 0.13021          |
| Tax Reform Surcredit             | <u>(0.10813)</u>                            | <u>(0.10813)</u> | <u>(0.14722)</u>               | <u>(0.14722)</u> |
| <b>Distribution Non-Gas Rate</b> | <b>\$2.00198</b>                            | <b>\$0.90549</b> | <b>\$2.64578</b>               | <b>\$1.54928</b> |
| Base SNG                         | \$0.56770                                   | \$0.56770        | \$1.20913                      | \$1.20913        |
| SNG Amortization                 | <u>0.04046</u>                              | <u>0.04046</u>   | <u>0.08617</u>                 | <u>0.08617</u>   |
| <b>Supplier Non-Gas Rate</b>     | <b>\$0.60816</b>                            | <b>\$0.60816</b> | <b>\$1.29530</b>               | <b>\$1.29530</b> |
| Base Gas Cost                    | \$3.33262                                   | \$3.33262        | \$3.33262                      | \$3.33262        |
| 191 Amortization                 | <u>0.13552</u>                              | <u>0.13552</u>   | <u>0.13552</u>                 | <u>0.13552</u>   |
| <b>Commodity Rate</b>            | <b>\$3.46814</b>                            | <b>\$3.46814</b> | <b>\$3.46814</b>               | <b>\$3.46814</b> |
| <b>Total Rate</b>                | <b>\$6.07828</b>                            | <b>\$4.98179</b> | <b>\$7.40922</b>               | <b>\$6.31272</b> |

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

|                |          |
|----------------|----------|
| BSF Category 1 | \$6.75   |
| BSF Category 2 | \$18.25  |
| BSF Category 3 | \$63.50  |
| BSF Category 4 | \$420.25 |

Annual Energy Assistance credit for qualified low income customers:

\$72.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

|                                               |            |                      |                |
|-----------------------------------------------|------------|----------------------|----------------|
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|                                               | 18-05      | 7                    | June 1, 2018   |

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

| Rates Per Dth Used Each Month<br>Dth = decatherm = 10 therms = 1,000,000 Btu |                                |                   |                       |                                |                   |                       |
|------------------------------------------------------------------------------|--------------------------------|-------------------|-----------------------|--------------------------------|-------------------|-----------------------|
|                                                                              | Summer Rates: Apr. 1 - Oct. 31 |                   |                       | Winter Rates: Nov. 1 - Mar. 31 |                   |                       |
|                                                                              | First<br>200 Dth               | Next<br>1,800 Dth | All Over<br>2,000 Dth | First<br>200 Dth               | Next<br>1,800 Dth | All Over<br>2,000 Dth |
| Base DNG                                                                     | \$0.81937                      | \$0.43937         | \$0.03937             | \$1.24572                      | \$0.86572         | \$0.46572             |
| Energy Assistance                                                            | 0.01016                        | 0.01016           | 0.01016               | 0.01016                        | 0.01016           | 0.01016               |
| Infrastructure Rate Adjustment                                               | 0.07974                        | 0.04276           | 0.00383               | 0.12124                        | 0.08426           | 0.04533               |
| Tax Reform Surcredit                                                         | <u>(0.02636)</u>               | <u>(0.02636)</u>  | <u>(0.02636)</u>      | <u>(0.04647)</u>               | <u>(0.04647)</u>  | <u>(0.04647)</u>      |
| <b>Distribution Non-Gas Rate</b>                                             | <b>\$0.88291</b>               | <b>\$0.46593</b>  | <b>\$0.02700</b>      | <b>\$1.33065</b>               | <b>\$0.91367</b>  | <b>\$0.47474</b>      |
| Base SNG                                                                     | \$0.56770                      | \$0.56770         | \$0.56770             | \$1.17764                      | \$1.17764         | \$1.17764             |
| SNG Amortization                                                             | <u>0.04046</u>                 | <u>0.04046</u>    | <u>0.04046</u>        | <u>0.08393</u>                 | <u>0.08393</u>    | <u>0.08393</u>        |
| <b>Supplier Non-Gas Rate</b>                                                 | <b>\$0.60816</b>               | <b>\$0.60816</b>  | <b>\$0.60816</b>      | <b>\$1.26157</b>               | <b>\$1.26157</b>  | <b>\$1.26157</b>      |
| Base Gas Cost                                                                | \$3.33262                      | \$3.33262         | \$3.33262             | \$3.33262                      | \$3.33262         | \$3.33262             |
| 191 Amortization                                                             | <u>0.13552</u>                 | <u>0.13552</u>    | <u>0.13552</u>        | <u>0.13552</u>                 | <u>0.13552</u>    | <u>0.13552</u>        |
| <b>Commodity Rate</b>                                                        | <b>\$3.46814</b>               | <b>\$3.46814</b>  | <b>\$3.46814</b>      | <b>\$3.46814</b>               | <b>\$3.46814</b>  | <b>\$3.46814</b>      |
| <b>Total Rate</b>                                                            | <b>\$4.95921</b>               | <b>\$4.54223</b>  | <b>\$4.10330</b>      | <b>\$6.06036</b>               | <b>\$5.64338</b>  | <b>\$5.20445</b>      |
| Minimum Monthly Distribution Non-Gas Charge: (Base)                          |                                |                   |                       | Summer                         |                   | \$143.00              |
|                                                                              |                                |                   |                       | Winter                         |                   | \$218.00              |

### FS FIXED CHARGES

|                                                                                    |                |          |
|------------------------------------------------------------------------------------|----------------|----------|
| Monthly Basic Service Fee (BSF):                                                   | BSF Category 1 | \$6.75   |
| Does not apply as a credit toward the minimum monthly distribution non-gas charge. | BSF Category 2 | \$18.25  |
| For a definition of meter categories, see § 8.03.                                  | BSF Category 3 | \$63.50  |
|                                                                                    | BSF Category 4 | \$420.25 |

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.

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- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**2.04 NATURAL GAS VEHICLE RATE (NGV)****NGV VOLUMETRIC RATE**

|                                  | Rate Per Dth Used<br>Dth = decatherm = 10 therms = 1,000,000 Btu |
|----------------------------------|------------------------------------------------------------------|
| Base DNG                         | \$5.42207                                                        |
| Energy Assistance                | 0.02552                                                          |
| Infrastructure Rate Adjustment   | 0.96032                                                          |
| Tax Reform Surcredit             | <u>(0.26500)</u>                                                 |
| <b>Distribution Non-Gas Rate</b> | <b>\$6.14291</b>                                                 |
| Base SNG                         | \$0.87253                                                        |
| SNG Amortization                 | <u>0.06218</u>                                                   |
| <b>Supplier Non-Gas Rate</b>     | <b>\$0.93471</b>                                                 |
| Base Gas Cost                    | \$3.33262                                                        |
| Commodity Amortization           | <u>0.13552</u>                                                   |
| <b>Commodity Rate</b>            | <b>\$3.46814</b>                                                 |
| <b>Total Rate</b>                | <b>\$10.54576</b>                                                |

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

|                                               |            |                      |                |
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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

|                                                                                                   | Rates Per Dth Used Each Month                                                                                 |                  |                        |
|---------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|------------------|------------------------|
|                                                                                                   | Dth = decatherm = 10 therms = 1,000,000 Btu                                                                   |                  |                        |
|                                                                                                   | First 2,000 Dth                                                                                               | Next 18,000 Dth  | All Over<br>20,000 Dth |
| Base DNG                                                                                          | \$0.43528                                                                                                     | \$0.06573        | \$0.03869              |
| Energy Assistance                                                                                 | 0.01096                                                                                                       | 0.01096          | 0.01096                |
| Infrastructure Rate Adjustment                                                                    | 0.17420                                                                                                       | 0.02630          | 0.01548                |
| Tax Reform Surcredit                                                                              | <u>(0.03012)</u>                                                                                              | <u>(0.00455)</u> | <u>(0.00268)</u>       |
| <b>Distribution Non-Gas Rate</b>                                                                  | <b>\$0.59032</b>                                                                                              | <b>\$0.09844</b> | <b>\$0.06245</b>       |
| <b>Supplier Non-Gas Rate</b>                                                                      | <b>\$0.17909</b>                                                                                              | <b>\$0.17909</b> | <b>\$0.17909</b>       |
| Base Gas Cost                                                                                     | \$3.33262                                                                                                     | \$3.33262        | \$3.33262              |
| 191 Amortization                                                                                  | <u>0.13552</u>                                                                                                | <u>0.13552</u>   | <u>0.13552</u>         |
| <b>Commodity Rate</b>                                                                             | <b>\$3.46814</b>                                                                                              | <b>\$3.46814</b> | <b>\$3.46814</b>       |
| <b>Total Rate</b>                                                                                 | <b>\$4.23755</b>                                                                                              | <b>\$3.74567</b> | <b>\$3.70968</b>       |
| Minimum Yearly Charge                                                                             | Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates |                  |                        |
| Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. | See § 3.02.                                                                                                   |                  |                        |

### IS FIXED CHARGES

|                                                              |                |          |
|--------------------------------------------------------------|----------------|----------|
| Monthly Basic Service Fee (BSF):                             | BSF Category 1 | \$6.75   |
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25  |
| For a definition of BSF categories, see § 8.03.              | BSF Category 3 | \$63.50  |
|                                                              | BSF Category 4 | \$420.25 |

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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