

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	0.16661	0.07012	0.22671	0.13021
Tax Reform Surcredit	<u>-0.11410(0.10813)</u>	<u>-0.11410(0.10813)</u>	<u>-0.14656(0.14722)</u>	<u>-0.14656(0.14722)</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$1.996012.00198</u></b>	<b><u>\$0.899520.90549</u></b>	<b><u>\$2.646442.64578</u></b>	<b><u>\$1.549941.54928</u></b>
Base SNG	<u>\$0.579230.56770</u>	<u>\$0.579230.56770</u>	<u>\$1.233681.20913</u>	<u>\$1.233681.20913</u>
SNG Amortization	<u>0.023710.04046</u>	<u>0.023710.04046</u>	<u>0.050500.08617</u>	<u>0.050500.08617</u>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.602940.60816</u></b>	<b><u>\$0.602940.60816</u></b>	<b><u>\$1.284181.29530</u></b>	<b><u>\$1.284181.29530</u></b>
Base Gas Cost	<u>\$4.086763.33262</u>	<u>\$4.086763.33262</u>	<u>\$4.086763.33262</u>	<u>\$4.086763.33262</u>
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b><u>\$4.222283.46814</u></b>	<b><u>\$4.222283.46814</u></b>	<b><u>\$4.222283.46814</u></b>	<b><u>\$4.222283.46814</u></b>
<b>Total Rate</b>	<b><u>\$6.821236.07828</u></b>	<b><u>\$5.724744.98179</u></b>	<b><u>\$8.152907.40922</u></b>	<b><u>\$7.056406.31272</u></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$72.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



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- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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	18-04 <u>5</u>	<del>6</del> <u>7</u>	June 1, 2018

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.07974	0.04276	0.00383	0.12124	0.08426	0.04533
Tax Reform Surcredit	<u>0.02696(0.02636)</u>	<u>0.02696(0.02636)</u>	<u>0.02696(0.02636)</u>	<u>0.04440(0.04647)</u>	<u>0.04440(0.04647)</u>	<u>0.04440(0.04647)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.882310.8291</b>	<b>\$0.465330.46593</b>	<b>\$0.026400.02700</b>	<b>\$1.332721.33065</b>	<b>\$0.915740.91367</b>	<b>\$0.476810.47474</b>
Base SNG	\$0.579230.56770	\$0.579230.56770	\$0.579230.56770	\$1.201551.17764	\$1.201551.17764	\$1.201551.17764
SNG Amortization	<u>0.023710.04046</u>	<u>0.023710.04046</u>	<u>0.023710.04046</u>	<u>0.049190.08393</u>	<u>0.049190.08393</u>	<u>0.049190.08393</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.602940.60816</b>	<b>\$0.602940.60816</b>	<b>\$0.602940.60816</b>	<b>\$1.250741.26157</b>	<b>\$1.250741.26157</b>	<b>\$1.250741.26157</b>
Base Gas Cost	\$4.086763.33262	\$4.086763.33262	\$4.086763.33262	\$4.086763.33262	\$4.086763.33262	\$4.086763.33262
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b>\$4.222283.46814</b>	<b>\$4.222283.46814</b>	<b>\$4.222283.46814</b>	<b>\$4.222283.46814</b>	<b>\$4.222283.46814</b>	<b>\$4.222283.46814</b>
<b>Total Rate</b>	<b>\$5.707534.95921</b>	<b>\$5.290554.54223</b>	<b>\$4.851624.10330</b>	<b>\$6.805746.06036</b>	<b>\$6.388765.64338</b>	<b>\$5.949835.20445</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$143.00	
				Winter	\$218.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.



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- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
  - (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
  - (4) Minimum annual usage of 2,100 Dth is required.
  - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	0.96032
Tax Reform Surcredit	<del>0.27797(0.26500)</del>
<b>Distribution Non-Gas Rate</b>	<b><del>\$6.129946.14291</del></b>
Base SNG	<del>\$0.890240.87253</del>
SNG Amortization	<del>0.036450.06218</del>
<b>Supplier Non-Gas Rate</b>	<b><del>\$0.926690.93471</del></b>
Base Gas Cost	<del>\$4.086763.33262</del>
Commodity Amortization	<del>0.13552</del>
<b>Commodity Rate</b>	<b><del>\$4.222283.46814</del></b>
<b>Total Rate</b>	<b><del>\$11.2789110.54576</del></b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.17420	0.02630	0.01548
Tax Reform Surcredit	<u>-0.02450(0.03012)</u>	<u>0.00370(0.00455)</u>	<u>0.00218(0.00268)</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.595940.59032</u></b>	<b><u>\$0.099290.09844</u></b>	<b><u>\$0.062950.06245</u></b>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.17909</u></b>	<b><u>\$0.17909</u></b>	<b><u>\$0.17909</u></b>
Base Gas Cost	<u>\$4.086763.33262</u>	<u>\$4.086763.33262</u>	<u>\$4.086763.33262</u>
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b><u>\$4.222283.46814</u></b>	<b><u>\$4.222283.46814</u></b>	<b><u>\$4.222283.46814</u></b>
<b>Total Rate</b>	<b><u>\$4.997314.23755</u></b>	<b><u>\$4.500663.74567</u></b>	<b><u>\$4.464323.70968</u></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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