

APPLICATION OF DOMINION)
ENERGY UTAH FOR AN) DOCKET No. 18-057-05
ADJUSTMENT TO THE)
DAILY TRANSPORTATION) APPLICATION
IMBALANCE CHARGE)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

May 1, 2018

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Attorney for Dominion Energy Utah

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE	Docket No. 18-057-05 APPLICATION FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE
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Questar Gas Company dba Dominion Energy Utah (Dominion Energy or Company) respectfully submits this Application for an adjustment to the Daily Transportation Imbalance Charge pursuant to paragraph IV.J. of the Utah Public Service Commission (Commission) Order dated November 9, 2015 in Docket No. 14-057-31 (Order) and §5.01 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves

customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background. On December 18, 2014, the Company filed an application with the Commission seeking approval of a supplier non-gas (SNG) reimbursement charge. The charge had two objectives: First, to charge transportation customers for the SNG services they used that were currently being paid for by sales customers, and second, to improve the accuracy of transportation customer nomination practices. In the Order dated November 9, 2015 in Docket No. 14-057-31, the Commission agreed that both of these objectives should be addressed and approved a supplier non-gas charge of \$0.08896 per dekatherm (Dth) applied to daily imbalance volumes outside of a 5 percent tolerance for transportation customers taking service under the MT, TS and FT-1 rate schedules. In the order, the Commission stated that “This rate will be reviewed and evaluated in Questar’s upcoming 2016 general rate case as well as in future 191 account pass-through filings to determine if the Daily Transportation Imbalance Charge is achieving the intended objectives and whether changes should be implemented.” (Docket No. 14-057-31, paragraph IV.J, page 37). A 191 account pass-through filing is being filed concurrently with this Application in Docket No. 18-057-04.

3. Updated rates. Exhibit 1.1 shows the calculation of the rate using the methodology approved in Docket No. 14-057-31, updated with volumes for the twelve months ended March 31, 2018. The rate is calculated as shown below:

$$\frac{(1) \$0.22821 \text{ (Volumetric rates)} \times (2) 2,772,586 \text{ Dths (total net imbalance volumes)}}{(3) 8,276,896 \text{ Dths (Daily volumes outside of 5\% tolerance)}}$$

Each component of the rate is discussed in further detail below.

4. Volumetric rates for service used. The Commission approved a charge to transportation customers for using the upstream services in Docket No. 14-057-31. Other than the Clay Basin Fuel Gas Reimbursement and the ACA charge, the volumetric charges related to these services have not changed since the Commission's initial approval. The Clay Basin Fuel Gas Reimbursement is being updated concurrent with the weighted average cost of gas rate of \$3.33262 in Docket 18-057-05. The ACA charge reflects the FERC ACA rate that will be effective June 1, 2018. A table comparing the rates approved by the Commission and the current rates is shown in Exhibit 1.1.

5. Total new imbalance volumes. As Exhibit 1.1 shows, the net imbalance volumes are 2,772,586 (column G, line 8). This number includes actual imbalance volumes for the twelve months ended March 31, 2018. This is a 17% decrease from the imbalance volumes of 3,333,731 Dth (column B, line 8) approved by the Commission in Docket No. 14-057-31 and a 6.5% increase from the 2,603,546 Dth (column F, line 8) in Docket No. 17-057-21. The Transportation Service (TS) customers have been able to significantly reduce their imbalance volumes through better daily nominations, notwithstanding the fact that the number of total TS customers has increased from 358 in December 2014 to 710 in March 2018. The Daily Transportation Imbalance Charge has provided an economic incentive for TS Customers to improve their daily nominations and, as a result, these customers are using the services less.

6. Daily volumes outside of 5% tolerance. As Exhibit 1.1 shows, the daily volumes outside of a 5% tolerance are 8,276,896 Dth (column G, line 10) for the twelve months ended March 31, 2018, which are lower than the 9,128,985 Dth in column B line

10, and higher than the 7,998,540 Dth in column F line 10. Amounts have increased above the previous period because of the increasing number of TS customers.

The proposed rate of \$0.07645 per Dth (column G, line 11) is lower than the previous rate of \$0.07919 per Dth ordered by the Commission in Docket No. 17-057-21, and lower than the \$0.08896 per Dth rate in Docket No. 14-057-31.

7. Proposed Tariff Sheets. Exhibit 1.2 shows the proposed Tariff sheets associated with the Daily Transportation Imbalance Charge in Tariff Sections 5.05, 5.06, and 5.07.

8. Exhibits. Dominion Energy submits the following exhibits in support of its request to update the Daily Transportation Imbalance Charge:

Exhibit 1.1 Calculation of updated Daily Transportation Imbalance Charge

Exhibit 1.2 Legislative/Proposed Rate Schedules

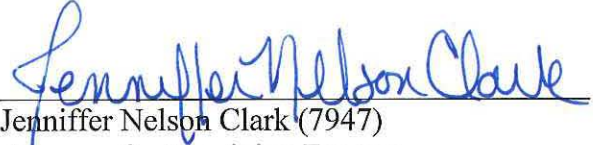
WHEREFORE, Dominion Energy respectfully requests the Commission, in accordance with the Order approving the updated Daily Transportation Imbalance Charge and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and
2. Authorize Dominion Energy to implement its rates effective June 1, 2018.

DATED this 1st day of May, 2018.

Respectfully submitted,

DOMINION ENERGY UTAH



Jennifer Nelson Clark (7947)
Attorney for Dominion Energy
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Questar Gas Company
Transportation Services Rate Calculation

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line	Component	Initial Volumetric Rate Docket 14-057-31	Volumetric Rate Docket 16-057-06	Volumetric Rate Docket 16-057-14	Volumetric Rate Docket 17-057-08	Volumetric Rate Docket 17-057-21	New Volumetric Rate Docket 18-057-05	Percent Change from Initial (G - B) / B	Percent Change from Previous (G - F) / F
1	No Notice Transportation 1/	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.0%	0.0%
2	ACA 2/	0.00140	0.00140	0.00130	0.00130	0.00130	0.00130	-7.1%	0.0%
3	Clay Basin Demand 3/	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.0%	0.0%
4	Clay Basin Capacity	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.0%	0.0%
5	Clay Basin Fuel Gas Reimbursement 4/	0.08194	0.08152	0.08400	0.08137	0.08174	0.06665	-18.7%	-18.5%
6	Injection/Withdrawal Avg 5/	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.0%	0.0%
7	Total Charge	\$0.24360	\$0.24318	\$0.24556	\$0.24293	\$0.24330	\$0.22821	-6.3%	-6.2%
8	Total Imbalance Decatherms 12 Months Ended March 31, 2018	3,333,731	2,783,249	2,534,127	2,571,814	2,603,546	2,772,586	-16.8%	6.5%
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$676,830	\$622,280	\$624,770	\$633,442	\$632,731	-22.1%	-0.1%
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,508,613	7,658,359	7,387,722	7,998,540	8,276,896	-9.3%	3.5%
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.07955	\$0.08125	\$0.08457	\$0.07919	\$0.07645	-14.1%	-3.5%

1/ Reservation Charge of $\$0.86753 \times 12 / 365 = \0.02852

2/ Reflects the current FERC ACA rate effective October 1, 2017.

3/ Clay Basin Demand Rate of $\$2.85338 \times 12 / 365 = \0.09381

4/ Base WACOG Rate ($\$3.33262$) X PAL1 fuel reimbursement rate of 2% = $\$0.06665$

5/ Average of Clay Basin Storage Service Injection and Withdrawal :

$(\$0.01049 + \$0.01781) / 2 = \$0.01415$

DOMINION ENERGY UTAH
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LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
Affecting All Transportation Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Service Area

Date Issued: May 1, 2018
To Become Effective: June 1, 2018
Daily Transportation Imbalance Charge

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.04569	0.04282	0.03006	0.00613
Distribution Non-Gas Rate	\$0.28265	\$0.26490	\$0.18603	\$0.03814
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				<u>\$0.079197645</u>

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$12.90
	Infrastructure Adder	<u>\$2,490.79</u>
	Total Annual	\$15.40
	Monthly Equivalent	\$1.28

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

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UTAH NATURAL GAS TARIFF
PSCU 500**

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- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
 - (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-0 <u>12</u>	<u>67</u>	March <u>June</u> 1, 2018

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.07783/Dth
Distribution Non-Gas Rate	\$0.73217/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0. 0791907645 /Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
For a definition of BSF categories see § 8.03.		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual		\$4,500.00
	Monthly Equivalent		\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-042	67	March June 1, 2018

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.04646	0.03037	0.01242	0.00460
Distribution Non-Gas Rate	\$0.78024	\$0.51031	\$0.20915	\$0.07790

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) ~~\$0.07919~~07645

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$25.81
	Infrastructure Adder	<u>\$1.63580</u>
	Total Annual	\$27.44
	Monthly Equivalent	\$2.29

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.



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PSCU 500**

- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

Issued by C. L. Bell, VP & General	Advice No.	Section Revision No.	Effective Date
Manager	18-012	67	March June 1, 2018

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.04569	0.04282	0.03006	0.00613
Distribution Non-Gas Rate	\$0.28265	\$0.26490	\$0.18603	\$0.03814
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07645

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1 BSF Category 2 BSF Category 3 BSF Category 4	\$6.75 \$18.25 \$63.50 \$420.25
Administrative Charge (See § 5.01).	Annual Monthly Equivalent	\$4,500.00 \$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual Infrastructure Adder Total Annual Monthly Equivalent	\$12.90 \$2.49079 \$15.40 \$1.28

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

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- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-02	7	June 1, 2018

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.07783/Dth
Distribution Non-Gas Rate	\$0.73217/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07645/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
For a definition of BSF categories see § 8.03.		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual		\$4,500.00
	Monthly Equivalent		\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-02	7	June 1, 2018

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
 Dth = decatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.04646	0.03037	0.01242	0.00460
Distribution Non-Gas Rate	\$0.78024	\$0.51031	\$0.20915	\$0.07790

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07645

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$25.81
	Infrastructure Adder	<u>\$1.63580</u>
	Total Annual	\$27.44
	Monthly Equivalent	\$2.29

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

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- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-02	7	June 1, 2018

CERTIFICATE OF SERVICE

I hereby certify that on May 1, 2018, a true and correct copy of the foregoing Application of Dominion Energy Utah to change the Daily Transportation Imbalance Charge was served upon the following by electronic mail:

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