Dominion Energy Utah 333 South State Street, Salt Lake City, UT 84145 Mailing Address: P.O. Box 45360, Salt Lake City, UT 84145 DominionEnergy.com



May 3, 2018

Chairman Thad LeVar Utah Public Service Commission Heber M. Wells Building, 4th Floor P. O. Box 146751 Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2017 Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, and 13-057-05 cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in December 2017 was 8.39%, compared to 9.72% in December 2016. Fully adjusted results, as measured by return on equity, for Utah show December 2017 to be 8.26% compared to the 9.51% reported for December 2016. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely

Kelly B Mendenhall Director Pricing and Regulation

cc: Division of Public Utilities Office of Consumer Services

	Page No.
EXECUTIVE SUMMARY	1
RESULTS OF OPERATIONS - 12/31/2017 UNADJUSTED	
Summary	2
Tax Calculation	3
Summary of Adjustments	4
RESULTS OF OPERATIONS - 12/31/2017 ADJUSTED	
Summary	5
Tax Calculation	6
Summary of Adjustments	7
INPUTS Financial Report Input Data Other Input Data	8
SUMMARY OF ADJUSTMENTS	
Rate Base	31
Energy Efficiency Adjustment	37
Underground Storage Wexpro Plant Adjustment	38 40
Transition Costs	40
Corporate Overhead	44
Bad Debt Adjustment	46
Incentive Plans	49
Events Tickets	53
Advertising Adjustment	57
Donations & Memberships	61
Reserve Accrual	65
Labor Adjustment	67
Capital Structure	69
	71
ROE COMPARISON	72

TABLE OF CONTENTS

EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending December 31, 2017 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 8.39%.

Also, included in the report is an adjusted return for the 12 months ending December 31, 2017 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 8.26%.

Dominion Energy Utah - Dec 2017 Unadjusted Avg Results 12

	nion Energy - Dec 2017 Unadjusted Avg Results				Dominion Energy l	
12 M	onths Ended : Dec-2017	12 Months Ended	: Dec-2017	Annual Resu	Ilts of Operations 2 Page 2 c	
	(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
	Description	12 Months Dec-17	Adjustments Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	379,555,641	(20,972,049)	0	358,583,592	345,635,374
4	System Supplier Non-Gas Revenue	104,646,790	0	0	104,646,790	
5	System Commodity Revenue	431,437,243	0	0	431,437,243	
6 7	Pass-Through Related Other Revenue	19,865,651	0	0	19,865,651	4 007 000
8	General Related Other Revenue Total Utility Operating Revenue	4,804,540 940,309,866	(20,972,049)	0	4,804,540 919,337,817	4,697,009 350,332,384
9	Utility Operating Expenses					
10	Gas Purchase Expenses					
11	Utah	536,464,434	0	0	536,464,434	
12	Wyoming	19,485,251	0	0	19,485,251	
13	Total	555,949,685	0	0	555,949,685	0
14	O&M Expenses					
15	Production	(907,325)	0	0	(907,325)	(875,387)
16	Distribution	54,949,884	0	0	54,949,884	52,285,692
17	Customer Accounts	19,085,580	0	0	19,085,580	17,287,022
18 19	Customer Service & Information Administrative & General	24,653,125 39,652,833	(20,972,049) 27,308,316	0	3,681,076 66,961,149	3,578,731 64,433,071
20	Total O&M Expense	137,434,097	6,336,266	0	143,770,364	136,709,129
21	Other Operating Expenses					
22	Depreciation, Depletion, Amortization	66,734,934	0	0	66,734,934	64,683,222.07
23	Taxes Other Than Income Taxes	22,257,842	0	0	22,257,842	21,360,520
24	Income Taxes	47,644,558	(10,401,589)	(691,023)	36,551,946	35,827,841
25	Total Other Operating Expenses	136,637,334	(10,401,589)	(691,023)	125,544,722	121,871,583
26	Total Utility Operating Expenses	830,021,116	(4,065,323)	(691,023)	825,264,771	258,580,713
27	NET OPERATING INCOME	110,288,750	(16,906,727)	691,023	94,073,046	91,751,671
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	2,875,465,648	(98,127,828)	0	2,777,337,820	2,684,882,107
31	105 Gas Plant Held For Future Use	5,037	0	0	5,037	5,037
32	106 Completed Construction Not Classified	26,747,431	(11,186,062)	0	15,561,369	14,383,686
33 34	108 Accumulated Depreciation111 Accumulated Amort & Depletion	(738,706,646) (6,219,903)	17,744,527 395,334	0	(720,962,119) (5,824,569)	(693,085,571) (5,611,109)
35	254 Other Regulatory Liabilities ARC	(437,460,225)	234,822,089	0	(202,638,136)	(196,084,277)
36	Total Net Utility Plant	1,719,831,342	143,648,060	0	1,863,479,402	1,804,489,874
37	Other Rate Base Accounts					
38	154 Materials & Supplies	25,178,232	738,594	0	25,916,826	25,071,454
39	164-1 Gas Stored Underground	52,891,067	(52,891,067)	0	0	0
40	165 Prepayments	3,910,154	(276,004)	0	3,634,150	3,515,609
41	190008 Accum Deferred Income Tax Federal	57,435,073	(55,041,945)	0	2,393,128	2,316,787
42 43	190009 Accum Deferred Income Tax State 235-1 Customer Deposits	13,135,753 (5,705,690)	(12,588,430)	0 0	547,323 (6,869,208)	547,323 (6,605,173)
43 44	252 Contributions in Aid of Construction	(5,705,690) (12,128,595)	(1,163,518) (5,363,163)	0	(6,869,208) (17,491,758)	(0,005,173) (17,011,734)
45	253-1 Unclaimed Customer Deposits	(12, 120,000) (29,018)	(7,421)	0	(36,439)	(35,251)
46	255 Deferred Investment Tax Credits	(28,630)	(36,399)	0	(65,029)	(62,952)
47	282 Accum Deferred Income Taxes	(344,710,818)	(150,379,434)	0	(495,090,252)	(481,244,094)
48	Working Capital - Cash	2,122,563	(11,305)	(1,922)	2,109,336	2,033,938
49	Total Other Rate Base Accounts	(207,929,909)	(277,020,092)	(1,922)	(484,951,923)	(471,474,093)
50	TOTAL RATE BASE	1,511,901,432	(133,372,032)	(1,922)	1,378,527,479	1,333,015,780

50 TOTAL RATE BASE 1,511,901,432 (133,372,032) 1,378,527,479 1,333,015,780 (1,922) 51 **RETURN ON RATE BASE** 7.29% 6.82% 6.88% **RETURN ON EQUITY** 52 9.18% 8.28% 8.39%

Utah - Dec 2017 Unadjusted Avg Results 12 Months Ended : Dec-2017 Capital Structure : ORDERED CAP STR 13-057-05

	Imputed Tax Adjus	tment	
	Α	В	
	System Total	Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNK		JUNSAICTION	
Federal Income Tax Rate	35%	35%	t⊧
State Income Tax Rate	4.75%	4.75%	ts
Weight of Debt in Capital Structure	47.93%	47.93%	WD
Cost of Debt	5.25%	5.25%	r _D
Net Lead Lag Days	1.015	1.015	NLD
Revenues	919,337,817	886,796,818	R GAS
Gas Expenses O&M Expenses	555,949,685 143,770,364	536,464,434 136,709,129	O&M
Depreciation	66,717,826	64,666,717	DEPR
Amortization	17,108	16,505	AMORT
Non-Income Taxes	22,257,842	21,360,520	NIT
Rate Base excluding CWC	1,376,418,142	1,330,981,842	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
$CWC = CWC^* + (NLD/365) \cdot IT$	CWC is a function of		
$IT = IT^* - (t_s + t_{F'}(1 - t_s)) \cdot r_p \cdot w_p \cdot CWC$	IT is a function of CV	VC	
where IT = SIT + FIT + DIT + DITCr, and CWC* =	2 007 602	1 021 276	
IT* =	2,007,692 36,572,148	1,931,376 35,847,293	
Solution:	50,572,140	55,047,255	
CWC =	2,109,336	2,031,006	
SIT =	4,561,151	4,470,793	
FIT =	31,990,795	31,357,048	
IT =	36,551,946	35,827,841	
Listeria di Adiosta di Bassa Tauna	07.040.000		
Historically Adjusted Income Taxes Tax Adjustment	37,242,969		
RATE BASE METHOD	(691,023)		
System Average Rate Base	1,378,527,479	1,333,015,780	
Adj System Return On Rate Base	6.82%	6.88%	
Allowed Return	94,073,046	91,751,671	
System Average Rate Base	1,378,527,479	1,333,015,780	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	34,661,569	33,517,227	
Taxable Return	59,411,477	58,234,444	
Tax Factor (Tax Rate/(1-Tax Rate))	0.6152338	0.6152338	
Income Tax on Return	36,551,946	35,827,796	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	919,337,817	886,796,818	
Gas Purchase Expenses	555,949,685	536,464,434	
O&M Expenses	143,770,364	136,709,129	
	66,717,826	64,666,717	
Amortization Taxes Other Than Income	17,108 22,257,842	16,505 21,360,520	
Net Utility Income Before Tax	130,624,992	127,579,512	
	100,02 1,002	121,010,012	
Rate Base	1,378,527,479	1,333,015,780	
Proposed Weighted Cost of Debt	2.51%	2.51%	
Imputed Interest	34,661,569	33,517,227	
	05 000 105	04 000 007	
State Taxable Income	95,963,423	94,062,285	
<u>State Income Tax Rate</u> State Income Tax	4.75301%	4.75301%	
State Income Tax	4,561,151	4,470,790	
Federal Taxable Income	91,402,272	89,591,495	
Federal Income Tax Rate	35.00000%	35.00000%	
Federal Income Tax	31,990,795	31,357,023	
Deferred Income Taxes	0	0	
Deferred Income Taxes - Credit	0	0	
Total Income Tax	36,551,946	35,827,813	

Dominion Energy Utah - Dec 2017 Unadjusted Avg Results 12 Months Ended : Dec-2017

	onths Ended : Dec-2017							
		1	2	3	4	5	6	
		Y	Y	Y	Y	Y	Y	
		AVG RB DEC 2017	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Corp Overhead Adj	TOTAL ADJUSTMENTS
1	NET INCOME SUMMARY							
2	Utility Operating Revenue							
3	System Distribution Non-Gas Revenue	0	(20,972,049)	0	0	0	0	(20,972,049)
4 5	System Supplier Non-Gas Revenue System Commodity Revenue	0	0	0	0 0	0	0	0
6	Pass-Through Related Other Revenue	0	0	0	0	0	0	0
7	General Related Other Revenue	0		0	0	0	0	0
8	Total Utility Operating Revenue	0	(20,972,049)	0	0	0	0	(20,972,049)
9 10	Utility Operating Expenses Gas Purchase Expenses							
11	Utah Gas Purchase Exp	0	0	0	0	0	0	0
12	Wyoming Gas Purchase Exp	0		Ő	0	0	õ	0
13	Total Gas Purchase Expenses	0	0	0	0	0	0	0
14	Utah Gathering & CO2	0		0	0	0	0	0
15 16	Wyoming Gathering & CO2 Total Gathering & CO2	0		0	0	0	0	0
17	O&M Expenses							
18	Production	0		0	0	0	0	0
19	Distribution	0		0	0	0	0	0
20	Customer Accounts	0		0	0	0	0	0
21 22	Customer Service & Information Administrative & General	0		0	0	0 7,601,327	0 19,706,989	(20,972,049) 27,308,316
23	Total O&M Expense	0		0	0	7,601,327	19,706,989	6,336,266
	Other Orection Function							
24 25	Other Operating Expenses Depreciation, Deplection, Amortization	0	0	0	0	0	0	0
26	Taxes Other Than Income Taxes	0		0	ů 0	0	0	0
27	Income Taxes	0	0	0	0	(2,895,304)	(7,506,285)	(10,401,589)
28	Total Other Operating Expenses	0	0	0	0	(2,895,304)	(7,506,285)	(10,401,589)
29	Total Utility Operating Expenses	0	(20,972,049)	0	0	4,706,023	12,200,704	(4,065,323)
30	NET OPERATING INCOME	0	0	0	0	(4,706,023)	(12,200,704)	(16,906,727)
31	RATE BASE SUMMARY							
32	Net Utility Plant							
33	101 Gas Plant In Service	(93,089,835		0	(5,037,993)	0	0	(98,127,828)
34 35	105 Gas Plant Held For Future Use 106 Completed Construction Not Classified	(11 196 062) 0	0	0	0	0	(11 196 062)
35 36	106 Completed Construction Not Classified 108 Accumulated Depreciation	(11,186,062 13,381,270) 0 0	0	4,363,258	0	0	(11,186,062) 17,744,527
37	111 Accumulated Amort & Depletion	8,396	Ő	0	386,939	0	0	395,334
38	254 Other Regulatory Liabilities ARC	234,822,089		0	0	0	0	234,822,089
39	Total Net Utility Plant	143,935,857	0	0	(287,796)	0	0	143,648,060
40 41	Other Rate Base Accounts	700 504	0	^	0	0	0	700 504
41	154 Materials & Supplies 164-1 Gas Stored Underground	738,594 0	0	0 (52,891,067)	0 0	0 0	0 0	738,594 (52,891,067)
42	165 Prepayments	(276,004		(52,891,007)	0	0	0	(32,891,007) (276,004)
-	190 Accum Deferred Income Taxes	(67,630,375		0	0	0	0	(67,630,375)
44	235-1 Customer Deposits	(1,163,518) 0	0	0	0	0	(1,163,518)
45	252 Misc Customer Credits	(5,363,163		0	0	0	0	(5,363,163)
46	253-1 Unclaimed Customer Deposits	(7,421		0	0	0	0	(7,421)
47 48	255 Deferred Investment Tax Credits 282 Accum Deferred Income Taxes	(36,399		0 0	0 0	0 0	0 0	(36,399)
48 49	282 Accum Deferred Income Taxes Working Capital - Cash	(150,379,434 0	(58,320)	0	0	13,087	33,928	(150,379,434) (11,305)
49 50	Total Other Rate Base Accounts	(224,117,720		(52,891,067)	0	13,087	33,928	(277,020,092)
51	TOTAL RATE BASE	(80,181,864	(50.220)	(52 801 067)	(297 700)	13,087	33,928	(133 272 022)
51		(00,101,004) (58,320)	(52,891,067)	(287,796)	13,007	53,820	(133,372,032)

Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

	- Dec 2017 Adjusted Avg Results onths Ended : Dec-2017	12 Months Ended	: Dec-2017		Its of Operations 2 Page 5 o	017
	(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
	Description	12 Months Dec-17	Adjustments Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	379,555,641	(20,972,049)	0	358,583,592	345,635,374
4 5	System Supplier Non-Gas Revenue System Commodity Revenue	104,646,790 431,437,243	0 0	0 0	104,646,790 431,437,243	
6	Pass-Through Related Other Revenue	19,865,651	0	0	19,865,651	
7	General Related Other Revenue	4,804,540	0	0	4,804,540	4,697,009
8	Total Utility Operating Revenue	940,309,866	(20,972,049)	0	919,337,817	350,332,384
9	Utility Operating Expenses Gas Purchase Expenses					
10 11	Utah	536,464,434	0	0	536,464,434	
12	Wyoming	19,485,251	0	0	19,485,251	
13	Total	555,949,685	0	0	555,949,685	0
14	O&M Expenses	(007 007)			(007 007)	(075,007)
15	Production	(907,325) 54,949,884	0	0	(907,325)	(875,387)
16 17	Distribution Customer Accounts	54,949,884 19,085,580	(1,000,511)	0 0	54,949,884 18,085,069	52,285,692 17,378,072
18	Customer Service & Information	24,653,125	(20,977,946)	0	3,675,180	3,573,027
19	Administrative & General	39,652,833	28,701,026	0	68,353,860	65,781,660
20	Total O&M Expense	137,434,097	6,722,570	0	144,156,667	138,143,064
21 22	Other Operating Expenses Depreciation, Depletion, Amortization	66,734,934	0	0	66,734,934	64,683,222.07
22	Taxes Other Than Income Taxes	22,257,842	0	0	22,257,842	21,360,520
24	Income Taxes	47,644,558	(10,548,730)	(691,029)	36,404,799	35,281,640
25	Total Other Operating Expenses	136,637,334	(10,548,730)	(691,029)	125,397,575	121,325,382
26	Total Utility Operating Expenses	830,021,116	(3,826,160)	(691,029)	825,503,927	259,468,446
27	NET OPERATING INCOME	110,288,750	(17,145,889)	691,029	93,833,890	90,863,938
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	2,875,465,648	(98,127,828)	0	2,777,337,820	2,684,882,107
31 32	105 Gas Plant Held For Future Use106 Completed Construction Not Classified	5,037 26,747,431	0 (11,186,062)	0 0	5,037 15,561,369	5,037 14,383,686
33	108 Accumulated Depreciation	(738,706,646)	17,744,527	0	(720,962,119)	(693,085,571)
34	111 Accumulated Amort & Depletion	(6,219,903)	395,334	0	(5,824,569)	(5,611,109)
35	254 Other Regulatory Liabilities ARC	(437,460,225)	234,822,089	0	(202,638,136)	(196,084,277)
36	Total Net Utility Plant	1,719,831,342	143,648,060	0	1,863,479,402	1,804,489,874
37 38	Other Rate Base Accounts 154 Materials & Supplies	25 179 222	729 504	0	25 016 926	25 071 454
30 39	154 Materials & Supplies 164-1 Gas Stored Underground	25,178,232 52,891,067	738,594 (52,891,067)	0 0	25,916,826 0	25,071,454 0
40	165 Prepayments	3,910,154	(276,004)	0	3,634,150	3,515,609
41	190008 Accum Deferred Income Tax Federal	57,435,073	(55,041,945)	0	2,393,128	2,316,787
42	190009 Accum Deferred Income Tax State	13,135,753	(12,588,430)	0	547,323	547,323
43 44	235-1 Customer Deposits 252 Contributions in Aid of Construction	(5,705,690) (12,128,595)	(1,163,518) (5,363,163)	0 0	(6,869,208) (17,491,758)	(6,605,173) (17,011,734)
44 45	253-1 Unclaimed Customer Deposits	(12,128,595) (29,018)	(3,303,103) (7,421)	0	(17,491,738) (36,439)	(17,011,734) (35,251)
46	255 Deferred Investment Tax Credits	(28,630)	(36,399)	0	(65,029)	(62,952)
47	282 Accum Deferred Income Taxes	(344,710,818)	(150,379,434)	0	(495,090,252)	(481,244,094)
48 49	Working Capital - Cash Total Other Rate Base Accounts	2,122,563 (207,929,909)	(10,640) (277,019,427)	(1,922) (1,922)	2,110,001 (484,951,258)	2,033,475 (471,474,556)
			,			
50	TOTAL RATE BASE	1,511,901,432	(133,371,367)	(1,922)	1,378,528,144	1,333,015,317
51	RETURN ON RATE BASE	7.29%			6.81%	6.82%
52	RETURN ON EQUITY	9.18%			8.24%	8.26%

Dominion Energy Utah

Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017 Capital Structure : ORDERED CAP STR 13-057-05

Federal Income Tax

Total Income Tax

Deferred Income Taxes

Deferred Income Taxes - Credit

Imputed Tax Adjustment в Α System Utah Jurisdiction Total ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNS Federal Income Tax Rate 35% 35% t⊧ State Income Tax Rate 4.75% 4.75% ts 47.93% 47.93% Weight of Debt in Capital Structure \mathbf{W}_{D} Cost of Debt 5.25% 5.25% \mathbf{r}_{D} Net Lead Lag Days 1.015 1.015 NLD 919,337,817 886,796,818 Revenues R Gas Expenses 555,949,685 536,464,434 GAS 144,156,667 138,143,064 O&M O&M Expenses Depreciation 66,717,826 64,666,717 DEPR Amortization 17,108 16,505 AMORT NIT Non-Income Taxes 22,257,842 21,360,520 Rate Base excluding CWC 1,376,418,142 1,330,981,842 RB* Deferred Income Taxes 0 0 DIT Deferred Income Taxes - Credit 0 0 DITCr $CWC = CWC^* + (NLD/365) \cdot IT$ CWC is a function of IT, and $\mathsf{IT} = \mathsf{IT}^* - (\mathsf{t}_{\mathsf{S}} + \mathsf{t}_{\mathsf{F}} \cdot (1 - \mathsf{t}_{\mathsf{S}})) \cdot \mathsf{r}_{\mathsf{D}} \cdot \mathsf{w}_{\mathsf{D}} \cdot \mathsf{CWC}$ IT is a function of CWC where IT = SIT + FIT + DIT + DITCr, and CWC* = 2.008.766 1,935,363 IT* = 36,425,007 35,301,115 Solution: CWC = 2,033,475 2,110,001 SIT = 4,402,635 4,542,789 30,879,005 FIT = 31,862,010 IT = 36,404,799 35,281,640 Historically Adjusted Income Taxes 37,095,828 Tax Adjustment (691,029) RATE BASE METHOD System Average Rate Base 1,378,528,144 1,333,015,317 Adj System Return On Rate Base 6.81% 6.82% Allowed Return 93,833,890 90,863,938 System Average Rate Base 1,378,528,144 1,333,015,317 System Weighted Cost Of Debt 2.51% 2.51% Imputed Interest Cost 34.661.586 33,517,216 Taxable Return 59,172,304 57,346,723 Tax Factor (Tax Rate/(1-Tax Rate)) 0.6152338 0.6152338 Income Tax on Return 36,404,799 35,281,640 OPERATING INCOME METHOD Total Utility Operating Revenue 919,337,817 886,796,818 Gas Purchase Expenses 555,949,685 536,464,434 O&M Expenses 144,156,667 138,143,064 66,717,826 64,666,717 Depreciation Amortization 17,108 16,505 Taxes Other Than Income 22,257,842 21,360,520 130,238,689 126,145,578 Net Utility Income Before Tax 1,378,528,144 Rate Base 1,333,015,317 2.51% 2.51% Proposed Weighted Cost of Debt mputed Interest 34,661,586 33,517,216 State Taxable Income 95,577,103 92,628,363 4.75301% 4.75301% State Income Tax Rate 4,542,789 4,402,635 State Income Tax ederal Taxable Income 91,034,314 88,225,727 35.00000% 35.00000% Federal Income Tax Rate

31,862,010

36,404,799

0

0

30,879,005

35,281,640

0

0

Dominion Energy Utah Annual Results of Operations 2017 Page 7 of 72

Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

12 M	onths Ended : Dec-2017														
		1	2	3	4	5	6	7	8	9	10	11	12	13	
		Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
		AVG RB DEC 2017	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Corp Overhead Adj	Bad Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Labor Adj	TOTAL ADJUSTMENTS
1	NET INCOME SUMMARY														
2 3 4	Utility Operating Revenue System Distribution Non-Gas Revenue System Supplier Non-Gas Revenue	0 0	(20,972,049) 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0	0 0	0 0	(20,972,049) 0
5 6 7	System Commodity Revenue Pass-Through Related Other Revenue General Related Other Revenue	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	0 0 0
8	Total Utility Operating Revenue	0	(20,972,049)	0	0	0	0	0	0	0	0	0	0	0	(20,972,049)
9 10 11	Utility Operating Expenses Gas Purchase Expenses Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0		0	0
12 13	Wyoming Gas Purchase Exp Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0	0	0		0	0
14	Utah Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0		0	0
15	Wyoming Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0		0	0
16	Total Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	O&M Expenses														
18 19	Production Distribution	0	0	0	0	0 0	0 0	0	0	0 0	0 0	0	0	0 0	0
20	Customer Accounts	0	Ő	0	Ő	0	0	(1,000,511)	0	0	0	0	0	Ő	(1,000,511)
21	Customer Service & Information	0	(20,972,049)	0	0	0	0	0	0	0	(5,896)	0		0	(20,977,946)
22	Administrative & General	0	(20,972,049)	0	0	7,601,327	19,706,989	0	(1,085,730)	0	0	(186,416)		2,669,523	28,701,026
23	Total O&M Expense	0	(20,972,049)	0	0	7,601,327	19,706,989	(1,000,511)	(1,085,730)	0	(5,896)	(186,416)) (4,667)	2,009,523	6,722,570
24 25	Other Operating Expenses Depreciation, Deplection, Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Taxes Other Than Income Taxes	0	0	Ő	0	Ő	0	0 0	Ő	0	0 0	0	Ő	Ő	0
27	Income Taxes	0	0	0	0	(2,895,304)	(7,506,285)	381,089	413,549	0	2,246	71,005	1,778	(1,016,807)	(10,548,730)
28	Total Other Operating Expenses	0	0	0	0	(2,895,304)	(7,506,285)	381,089	413,549	0	2,246	71,005	1,778	(1,016,807)	(10,548,730)
29	Total Utility Operating Expenses	0	(20,972,049)	0	0	4,706,023	12,200,704	(619,422)	(672,181)	0	(3,650)	(115,411)) (2,889)	1,652,716	(3,826,160)
30	NET OPERATING INCOME	0	0	0	0	(4,706,023)	(12,200,704)	619,422	672,181	0	3,650	115,411	2,889	(1,652,716)	(17,145,889)
31	RATE BASE SUMMARY														
32	Net Utility Plant														
33	101 Gas Plant In Service	(93,089,835)	0	0	(5,037,993)	0	0	0	0	0	0	0	0	0	(98,127,828)
34 35	105 Gas Plant Held For Future Use106 Completed Construction Not Classified	0 (11,186,062)	0	0	0	0	0	0	0	0 0	0	0	0	0 0	0 (11,186,062)
36	108 Accumulated Depreciation	13,381,270	0	0	4,363,258	0	0	0	0	0	0	0	0	0	17,744,527
37	111 Accumulated Amort & Depletion	8,396	0	0	386,939	0	0	0	0	0	0	0	0	0	395,334
38	254 Other Regulatory Liabilities ARC	234,822,089	0	0	0	0	0	0	0	0	0	0		0	234,822,089
39	Total Net Utility Plant	143,935,857	0	0	(287,796)	0	0	0	0	0	0	0	0	0	143,648,060
40	Other Rate Base Accounts														
41	154 Materials & Supplies	738,594 0	0	0	0	0	0	0	0	0	0	0	0	0	738,594
42 43	164-1 Gas Stored Underground 165 Prepayments	(276,004)	0	(52,891,067) 0	0	0	0	0	0 0	0 0	0 0	0	0	0 0	(52,891,067) (276,004)
40	190 Accum Deferred Income Taxes	(67,630,375)	0	0	0	0	0	0	0	0	0	0	0	0	(67,630,375)
44	235-1 Customer Deposits	(1,163,518)	0	0	0	0	0	0	0	0	0	0	0	0	(1,163,518)
45	252 Misc Customer Credits	(5,363,163)	0	0	0	0	0	0	0	0	0	0	0	0	(5,363,163)
46 47	253-1 Unclaimed Customer Deposits 255 Deferred Investment Tax Credits	(7,421)	0	0	0	0 0	0 0	0 0	0	0 0	0 0	0		0	(7,421)
47 48	255 Deterred Investment Tax Credits 282 Accum Deferred Income Taxes	(36,399) (150,379,434)	0	0	0	0	0	0	0	0	0	0	0	0	(36,399) (150,379,434)
49	Working Capital - Cash	(150,57 5,454)	(58,320)	0	0	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)		4,596	(10,640)
50	Total Other Rate Base Accounts	(224,117,720)		(52,891,067)	0	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)		4,596	(277,019,427)
51	TOTAL RATE BASE	(80,181,864)	(58,320)	(52,891,067)	(287,796)	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)) (8)	4,596	(133,371,367)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending December 31, 2017. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending December 31, 2017 was 38.0895%.

Lead-Lag Days

The 1.015 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 13-057-05.

Historical Revenues from Financial Report

																12-Month Total
Rate Class		Description	##	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	OR Average Dec-17
UTILITY OPERATIN		JE														
Utah																
FIRM	GS	Distribution Non-Gas Rev	sales sales	50,572,247	45,285,666	33,369,229	20,488,344	15,264,653	11,882,163	11,057,536	10,876,082	11,781,393	17,975,369	35,298,140	52,348,401	316,199,223
FIRM		Supplier Non-Gas Revenue	sales	23,670,076	16,116,116	11,028,369	4,098,186	2,190,789	1,347,594	1,342,142	1,252,270	1,587,014	4,182,980	11,405,954	22,013,889	100,235,379
FIRM		Commodity Revenue	sales	79,220,721	53,938,774	36,920,603	29,858,858	15,622,653	9,136,338	9,111,966	8,504,646	10,769,498	28,384,746	39,181,554	72,410,423	393,060,780
FIRM		Total Revenue # of Customers	sales sales	153,463,044 983,933	115,340,556 984,422	81,318,201 987,133	54,445,388 988.850	33,078,095 989,991	22,366,095 992,771	21,511,644 992,158	20,632,998 992,777	24,137,905 995,642	50,543,095 996,263	85,885,648 999.176	146,772,713 1,002,147	809,495,382 992,105
FIRM		Total Dth	sales	19,966,763	13,594,715	9,305,272	7,525,631	3,937,724	2,270,003	2,267,146	2,115,860	2,679,403	7,062,006	9,318,658	17,150,546	97,193,727
FIRM	GS-C	Distribution Non-Gas Rev	sales													-
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													-
FIRM FIRM		Commodity Revenue	sales sales													-
FIRM		Total Revenue # of Customers	sales sales													-
FIRM FIRM		Total Dth	sales													-
FIRM	GSS	Distribution Non-Gas Rev	sales sales	-	-	-	-		-	-	-		-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	1	-	-
FIRM FIRM		Total Revenue # of Customers	sales sales	-	-	1	-		-	-		-	-	-	-	:
FIRM		Total Dth	sales	-	-		-		-	-		-	-	-		
FIRM	FS	Distribution Non-Gas Rev	sales	442,695	416,960	408,200	223,472	208,165	183,130	179,682	163,641	173,646	199,819	361,174	397,283	3,357,867
FIRM		Supplier Non-Gas Revenue	sales sales	501,210	445,432	454,778	203,035	176,255	155,666	160,334	125,756	160,344	185,227	405,090	490,775	3,463,902
FIRM			sales	1 722 366	1 530 690	1 562 807	1 439 022	1 211 759	1 059 169	1 051 933	853 293	1.088.101	1 260 331	1 351 351	1 663 548	15 794 370
FIRM		Commodity Revenue Total Revenue	sales sales	2,666,271	2,393,082	2,425,785	1,439,022 1,865,529	1,211,759	1,059,169	1,051,933 1,391,949	853,293	1,088,101 1,422,091	1,260,331 1,645,377	2,117,615	1,663,548 2,551,606	15,794,370 22,616,139
FIRM		# of Customers Total Dth	sales sales	548 433.905	552 385,595	553 393.690	553 362,691	553 305.412	548 263.559	535 261,922	514 212,296	506 270.722	506 313.563	498 319.668	493 394.154	530 3,917,177
FIRM	F-3	Distribution Non-Gas Rev	sales	400,000	-	-		-	200,000	201,522	112,200	270,722	010,000	010,000		0,017,177
FIRM		Supplier Non-Gas Revenue Supplier Non-Gas Demand Revenu	sales								_					
FIRM		Commodity Tariff Revenue	sales	-	-	-	-	-	-	-				-		-
FIRM		Commodity Demand Revenue Total Revenue	sales	-	-	-	-		-	-		-	-	-		-
FIRM		# of Customers Total Sales Dth	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	NGV	Distribution Non-Gas Rev	sales	93 977	140.304	156 864	145.313	156.913	157.712	146 990	151.132	156 236	160.370	166.333	144.982	1,777,126
FIRM		Supplier Non-Gas Revenue	sales	15,780	20,427	22,819	21,160	22,806	24,510	22,919	23,403	24,186	22,850	23,980	20,478	265,317
FIRM			sales													
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	73,189 182,946	94,739 255,471	105,833 285,516	98,140 264,613	105,775 285,494	108,207 290,429	101,185 271,095	103,320 277,854	106,778 287,200	100,880 284,100	109,259 299,572	93,305 258,765	1,200,610 3,243,054
FIRM		# of Customers Total Dth	sales sales	1 18,446	1 23,878	1 26,674	1 24,735	1 26,660	1 26,921	1 25,174	1 25,705	1 26,566	1 25,098	1 25,877	1 22,098	1 297,835
FIRM FIRM	F-4	Distribution Non-Gas Rev	sales		_	_	_							_		
FIRM FIRM	1 -4	Supplier Non-Gas Revenue	sales sales sales	-			-	-	-	-						
FIRM		Commodity Revenue	sales sales													
FIRM		Total Revenue # of Customers	sales sales	-	-	-	-		-	-			-	-		
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE	1-2	Distribution Non-Gas Rev	sales	-	-		-		-	-		-	-	-		
INTERRUPTIBLE		Supplier Non-Gas Revenue	sales		-		-		-	-	-	-	-	-	-	
INTERRUPTIBLE		Commodity Revenue	sales	-	-	-	-	-	-	-		-	-	-		-
INTERRUPTIBLE		Total Revenue # of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE		Total Dth	sales	-	-	-	-	-	-	-		-	-	-		-
INTERRUPTIBLE	I-4_I4A_I4B	Distribution Non-Gas Rev	sales sales	-	-	-			-	-				-		-
INTERRUPTIBLE		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-		-	-	-	-	-
INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales		-		-		-	-		•	-		-	-
INTERRUPTIBLE		# of Customers Total Dth	sales sales	-	-	-	-		-	-	-		-	I.	-	1
INTERRUPTIBLE	IS	Distribution Non-Gas Rev	sales	47,249	38,819	37,218	34,219	37,966	36,665	27,429	22,775	18,036	23,101	23,135	27,371	373,983
INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	16,259	10,977	9,254	9,090	11,719	13,421	7,816	7,171	5,413	4,888	6,789	8,453	111,250

				1			1	1	1		1		1	I	
INTERRUPTIBLE	Commodity Revenue	sales sales	359,953	243,003	204,155	202,605	259,436	300,717	175,237	160,818	121,425	109,623	157,774	198,600	2,493,346
INTERRUPTIBLE	Total Revenue # of Customers	sales sales	423,461 43	292,799 42	250,627 44	245,914 44	309,121 44	350,803 43	210,482 44	190,764 38	144,874 37	137,612 38	187,698 38	234,424 35	2,978,579 41
INTERRUPTIBLE	Total Dth	sales	43	42 61,246	51,639	44,270	65,388	43	44 43,608	40,011	30,202	27,274	37,900	47,198	619,341
INTERRUPTIBLE IS-4	Distribution Non-Gas														
INTERRUPTIBLE		sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE	Supplier Non-Gas Rev	venue sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE	Commodity Revenue	sales	-	-	-	-	-	-	-			-	-		-
INTERRUPTIBLE	Total Revenue # of Customers	sales	-	:	1	-	-	-	-		-	-	-		-
INTERRUPTIBLE	Total Dth	sales				-	-	-	-	-		-	-	-	
			-	-	-	-	-	-	-		-		-	-	
P1	Distribution Non-Gas	Rev sales sales	-	-	-	-	-	-	-	-		-	-	-	-
	Supplier Non-Gas Re-		-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	sales										-		:	
	Total Revenue	sales		-	-	-	-	-	-	-	-	-			-
	# of Customers Total Dth	sales		-	-	-	-	-	-	-		-	-	-	-
TRANSPORTATION FT_FT- TRANSPORTATION	1 Distribution Non-Gas	Rev trans trans	553,048	517,609	553,657	537,433	547,497	422,036	352,360	344,741	237,006	249,536	262,202	571,712	5,148,837
TRANSPORTATION	Supplier Non-Gas Re	venue trans	-	-	-	-		-	-	-		-		-	-
TRANSPORTATION	Commodity Revenue	trans													
TRANSPORTATION TRANSPORTATION	Total Revenue	trans	- 553,048	- 517,609	- 553,657	- 537,433	- 547,497	422,036	- 352,360	- 344,741	237,006	- 249,536	- 262,202	571,712	5,148,837
TRANSPORTATION	# of Customers	trans	9	9	9	9	9	9	9	9	9	9	9	9	9
TRANSPORTATION TRANSPORTATION	Total Dth	trans	3,985,054	2,667,243	2,036,586	1,870,269	1,939,901	2,590,787	3,651,835	4,104,673	2,308,404	1,344,386	1,570,908	3,205,459	31,275,505
TRANSPORTATION FT2	Distribution Non-Gas	Rev trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION	Supplier Non-Gas Rev	trans venue trans		1	-	1	-	-	1		-	-	1	1	
TRANSPORTATION		trans	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION	Commodity Revenue Total Revenue	trans	-	-	-	-	-	-		-	-	-		-	-
TRANSPORTATION	# of Customers	trans	-	-		-					-				-
TRANSPORTATION TRANSPORTATION	Total Dth	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION MT	Distribution Non-Gas	Rev trans	4,417	6,577	1,951	1,360	953	1,468	632	652	689	988	1,504	3,023	24,214
TRANSPORTATION TRANSPORTATION	Supplier Non-Gas Re	trans venue trans	388	450	281	245	183	123	65	49	51	53	74	128	2,090
TRANSPORTATION	Supplier Non-Gas Ke	trans	300	450	201	243	103	123	65	49	51	55	74	120	2,090
TRANSPORTATION TRANSPORTATION	Commodity Revenue Total Revenue	trans	- 4,805	- 7,027	- 2,232	- 1,605	- 1,136	- 1,591	- 697	- 701	- 740	- 1,041	- 1,578	- 3,151	- 26,304
TRANSPORTATION	# of Customers	trans trans	4,805	7,027	2,232	1,605	1,136	1,591	1	701	740	1,041	1,578	3,151	26,304
TRANSPORTATION	Total Dth	trans	5,668	3,489	2,210	1,382	811	487	360	388	441	828	1,524	3,577	21,165
TRANSPORTATION TRANSPORTATION FTE_FT	1L Distribution Non-Gas	Rev trans	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION		trans	-	-		-					-				
TRANSPORTATION TRANSPORTATION	Supplier Non-Gas Rev	venue trans trans			-			-		-				-	-
TRANSPORTATION	Commodity Revenue	trans	-	-	-				-		-		-		-
TRANSPORTATION TRANSPORTATION	Total Revenue # of Customers	trans		-		-	-		-			-	-	-	-
TRANSPORTATION	Total Dth	trans	-	-	-	-	-	-	-		-	-	-	-	-
TRANSPORTATION TRANSPORTATION TS	Distribution Non-Gas	Rev trans	1,829,062	1,656,880	1,593,054	1,550,898	1,474,547	1,480,524	1,833,424	1,573,507	1,591,400	1,744,931	1,830,506	2,029,380	20,188,113
TRANSPORTATION		trans													
TRANSPORTATION TRANSPORTATION	Supplier Non-Gas Rev	venue trans trans	53,069	39,955	40,401	52,391	43,035	47,258	43,746	56,663	45,150	47,050	45,557	54,613	568,888
TRANSPORTATION	Commodity Revenue	trans	-	2,275	-	94,241	32,641	-	(153)	(32,641)		-		-	96,363
TRANSPORTATION TRANSPORTATION	Total Revenue # of Customers	trans	1,882,131 564	1,699,110 562	1,633,455 562	1,697,530 562	1,550,223 562	1,527,782 563	1,877,017 562	1,597,529 693	1,636,550 693	1,791,981 694	1,876,063 700	2,083,993 700	20,853,364 618
TRANSPORTATION	# or Customers Total Dth	trans	4,645,783	3,804,451	3,777,764	3,545,637	3,241,296	3,353,380	3,223,787	3,301,535	3,182,229	3,652,303	4,244,893	4,810,595	44,783,653
TRANSPORTATION TRANSPORTATION TSP IT	S Distribution Non-Gas	Rev trans													
TRANSPORTATION	5 Distribution Non-Gas	trans		-		-	-		-		1		-	-	-
TRANSPORTATION	Supplier Non-Gas Rev		-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION	Commodity Revenue	trans	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION	Total Revenue	trans		-	-	-	-	-		-		-		-	-
TRANSPORTATION TRANSPORTATION	# of Customers Total Dth	trans	-	-	-	-	-	-	-	-		-	-	-	-
TRANSPORTATION	Distance of the second														
TRANSPORTATION FT-2C TRANSPORTATION	Distribution Non-Gas	Rev trans trans													-
TRANSPORTATION	Supplier Non-Gas Rev	venue trans													-
TRANSPORTATION TRANSPORTATION	Commodity Revenue	trans													
TRANSPORTATION	Total Revenue	trans													-
TRANSPORTATION TRANSPORTATION	# of Customers Total Dth	trans trans	-	-	-	-	-	-	-		-		-	-	
TRANSPORTATION															
TRANSPORTATION E-1 TRANSPORTATION	Distribution Non-Gas	Rev trans trans	-		-	-	-	-	-	-	:	-	-	-	-
TRANSPORTATION	Supplier Non-Gas Re			-	-	-	-	-	-	-		-	-	-	-
TRANSPORTATION TRANSPORTATION	Commodity Revenue	trans trans	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION	Total Revenue	trans	-	-	-	-	-	-			-				
TRANSPORTATION TRANSPORTATION	# of Customers Total Dth	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
	i otal Dth	trans	-	-	-								-	-	-
CET	Distribution Non-Gas		1,436,959	(1,879,276)	1,210,113	1,030,861	(1,099,491)	33,304	246,816	395,142	1,320,003	162,462	(818,695)	(3,472,187)	(1,433,989)
DSM	Distribution Non-Gas	Kev	3,596,351	3,190,082	2,140,865	1,507,130	900,846	516,273	417,429	404,279	501,596	1,254,206	2,505,884	3,872,051	20,806,992
Utah To			58.576.005	49.373.621	39.471.151	25.519.030	17.492.049	14.713.275	14.262.298	13.931.951	15,780.005	21.770.782	39.630.183	55.922.016	366.442.366
	Distribution Non-Gas Supplier Non-Gas Rev		24,256,782	16,633,357	11,555,902	4,384,107	2,444,787	1,588,572	1,577,022	1,465,312	1,822,158	4,443,048	11,887,444	22,588,336	104,646,826
	Commodity Revenue		81,376,229	55,809,481	38,793,398	31,692,866 61,596,003	17,232,264 37 169 100	10,604,431	10,440,168	9,589,436 24,986,698	12,085,802	29,855,580 56,069,410	40,799,938	74,365,876	412,645,469
	Total Utah Revenue # of Customers		164,209,016 985,099	121,816,460 985,589	89,820,451 988,303	990,020	991,161	993,936	26,279,489 993,310	994,033	29,687,965 996,889	997,512	1,000,423	1,003,386	883,734,662 993,305
	Sales Dth		20,509,836	14,065,434	9,777,275	7,962,327	4,335,184	2,635,366	2,597,850	2,393,872	3,006,893	7,427,941	9,702,103	17,613,996	102,028,080
	Transportation Dth		8,636,505	6,475,183	5,816,560	5,417,288	5,182,008	5,944,654	6,875,982	7,406,596	5,491,074	4,997,517	5,817,325	8,019,631	76,080,323

MA Matrix			Total Utah Dth		29,146,341	20,540,617	15,593,835	13,379,615	9,517,192	8,580,020	9,473,832	9,800,468	8,497,967	12,425,458	15,519,428	25,633,627	178,108,403
National sector National s	Idaho	GS-1	Distribution Non-Gas Rev		-	-		-	-					-		-	-
Image: state of the s			Supplier Non-Gas Revenue		-	-	-	-		-		-		-	-		-
Link Link <thlink< th=""> Link Link <thl< td=""><td></td><td></td><th>Commodity Revenue</th><th></th><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></thl<></thlink<>			Commodity Revenue		-	-	-	-	-	-	-	-	-	-	-	-	-
3 5			# of Customers			-	-	-	-	-	-		-	-	-	-	-
Restriction Second							-	-		-				-	-	-	-
Line of the second se		1-2			-	1	1	-	-					:	-	1	-
Link Link <thlink< th=""> Link Link <thl< td=""><td></td><td></td><th></th><th></th><td>-</td><td>1</td><td>:</td><td>-</td><td></td><td>1</td><td></td><td>1</td><td></td><td>-</td><td>-</td><td>1</td><td>-</td></thl<></thlink<>					-	1	:	-		1		1		-	-	1	-
Link Link <thlink< th=""> Link Link <thl< td=""><td></td><td></td><th>Commodity Revenue Total Revenue</th><th></th><td>-</td><td></td><td>-</td><td>-</td><td>-</td><td></td><td></td><td>-</td><td></td><td>-</td><td>-</td><td>-</td><td></td></thl<></thlink<>			Commodity Revenue Total Revenue		-		-	-	-			-		-	-	-	
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$			# of Customers				-	1		-	-			-	-		-
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$		Idaho Totals	Distribution Non-Gas Rev			-	-	-	-	-	-	-	-	-	-	-	-
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$					-	-	-	-	-	-	-	-	-	-	-	-	-
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$			Total Idaho Revenue		-	-	-	-	-	-	-	-	-	-	-	-	-
page bit bit <td></td> <td></td> <th>Sales Dth Transportation Dth</th> <th></th> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>:</td> <td>:</td> <td>-</td> <td>1</td> <td>:</td> <td>:</td> <td>-</td> <td>:</td> <td>-</td>			Sales Dth Transportation Dth			-	-	-	:	:	-	1	:	:	-	:	-
31 31<	Wyoming		Total Idaho Dth		-	-	-	-	-	-	-	-	-	-	-	-	-
Image: status Image: s		GS-1	Distribution Non-Gas Rev		1,671,180	1,518,793	1,252,763	1,100,042	789,848	500,077	483,912	484,650	550,270	914,188	1,312,991	1,622,852	12,201,566
Prov. Constitution Use of tables Use of tables Use of tables	FIRM		Supplier Non-Gas Revenue	sales													
Important of control or Dird Dird <thdird< th=""> Dird Dird Dird</thdird<>	FIRM		Commodity Revenue	sales	3,240,907	2,323,149	1,783,134	1,524,232	896,512	255,638	288,291	302,650	385,385			2,611,217	17,122,316
Image Image <th< td=""><td></td><td></td><th># of Customers</th><th>sales</th><td>27.594</td><td>27.600</td><td>27,701</td><td>27.605</td><td>27.575</td><td>27.580</td><td>27.532</td><td>27.500</td><td>27.481</td><td>27.503</td><td>27.624</td><td>27,703</td><td>27.583</td></th<>			# of Customers	sales	27.594	27.600	27,701	27.605	27.575	27.580	27.532	27.500	27.481	27.503	27.624	27,703	27.583
Image Image <th< td=""><td>FIRM</td><td>F1_FS_F1A</td><th></th><th>sales</th><td>20,070</td><td>16,701</td><td>16,004</td><td>15,133</td><td>13,638</td><td>10,739</td><td>12,031</td><td>6,458</td><td>9,944</td><td>19,083</td><td>15,420</td><td>12,187</td><td>167,408</td></th<>	FIRM	F1_FS_F1A		sales	20,070	16,701	16,004	15,133	13,638	10,739	12,031	6,458	9,944	19,083	15,420	12,187	167,408
CPU below Web avane Sector	FIRM		Supplier Non-Gas Revenue	sales													
This with ball Math																	859,949 1 027 357
PRID REP PRIM PRIM PRIM PRIM PRIM PRIM PRIM PRI	FIRM		# of Customers	sales	25	25	25	25	25	24	24	24	24	24	24	24	24
International problem Subscription Subscripion Subscription Subsc	FIRM	NGV		sales							-						
Hile Constraint data 4248 1472 3.30 3.47 3.20 3.47 3.20 2.49 2.49 2.79 1.78 1.68	FIRM		Supplier Non-Gas Revenue	sales													
FPS 1 Common side 1 <th1< th=""> 1 <th1< td=""><td>FIRM</td><td></td><th>Commodity Revenue</th><th>sales</th><td>2,648</td><td>3,172</td><td>3,357</td><td>3,161</td><td>3,071</td><td>2,682</td><td>2,463</td><td>2,778</td><td>2,726</td><td>2,020</td><td></td><td>2,557</td><td>34,020</td></th1<></th1<>	FIRM		Commodity Revenue	sales	2,648	3,172	3,357	3,161	3,071	2,682	2,463	2,778	2,726	2,020		2,557	34,020
FRM PRM PRM PRM PRM PRM PRM PRM PRM PRM P	FIRM		# of Customers	sales	1	1	1	1	1	1	1	1	1	1	1	1	1
Field Supple Modes Revenue Supple Modes Revenue <td>FIRM</td> <td></td> <th></th> <th></th> <td></td> <td>638</td> <td>675</td> <td>636</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>406</td> <td>644</td> <td></td> <td>6,777</td>	FIRM					638	675	636						406	644		6,777
FIRM All Provide Prov Provide Provide Provide Provide Provide Provide Provide Provide	FIRM FIRM	6510		sales	-	-	-	-			-	-	-	-			-
FRM FNAL i of Clastoner FNAL i of Clastoner FNAL <th< td=""><td>FIRM</td><td></td><th>Commodity Revenue</th><th></th><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td></td></th<>	FIRM		Commodity Revenue		-	-	-	-	-	-	-	-	-		-	-	
FPM Tel Db tel S1-2 othics Nuclea Rev sales 6.07 0.0	FIRM		Total Revenue		-	-	-	-			-	-		-	-	1	-
NTERUFFRUE INTERUFF	FIRM		Total Dth	sales	-	-	-	-	-	-		-	-	-	-	-	
NTERUFICE Super No-Gas Revenue side 65 (10) (17) (17) (12) (14) (1	INTERRUPTIBLE	I-S_I-2	Distribution Non-Gas Rev		6,021	5,713	4,977	4,847	4,176	2,602	5,030	1,793	2,520	5,014	5,863	3,958	52,514
INTERPUTIE Commody Revenue axies 97.66 91.86 77.450 77.172 11.25 28.17 11.250 28.17 58.1	INTERRUPTIBLE		Supplier Non-Gas Revenue	sales	63	(16)	(151)	(177)	125	(541)	274	(368)	(194)	489	458	2	(36)
INTERUPTIBLE INTERUPTIBLE NITERUPT	INTERRUPTIBLE		Commodity Revenue Total Revenue	sales	97,606 103,690	91,368 97.065	76,430 81 256	73,787 78 457	59,743 64 044	28,179 30,240	77,102	11,425 12,850	26,149 28.475	76,567 82 070	98,638 104 959	58,495 62,455	775,489
INTERRUPTIBLE Internation Non-Gas Rev Internation Non-Gas Revenue Internatera Internatera Int	INTERRUPTIBLE		# of Customers	sales	5	5	5	5	5	5	5	4	5	5	5	4	5
Suppler Non-Gits Revnue sales sales also Image: sales sales in construction service sales in construction service in		1-4			-	-	-			-	-	-	-		10,020		
IC sales - <td></td> <td></td> <th></th> <th>sales sales</th> <td></td>				sales sales													
Tall Reviewe is d Customers Sales <t< td=""><td></td><td></td><th></th><th>sales</th><td></td><td>-</td><td>_</td><td>_</td><td>-</td><td>-</td><td>-</td><td>-</td><td>. </td><td>-</td><td>-</td><td>_</td><td>-</td></t<>				sales		-	_	_	-	-	-	-	.	-	-	_	-
Verticinal problem in the sales Original problem in the sales <tho< td=""><td></td><td></td><th>Total Revenue</th><th>sales</th><td>:</td><td>:</td><td>: </td><td>:</td><td>:</td><td>:</td><td>:</td><td>: </td><td>:</td><td>:</td><td>:</td><td>:</td><td>:</td></tho<>			Total Revenue	sales	:	:	:	:	:	:	:	:	:	:	:	:	:
Sales (To Commodity Costs) sales sales </td <td></td> <td></td> <th>Total Dth</th> <th>sales</th> <td>-</td>			Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
State State <th< td=""><td></td><td>IC Sales</td><th></th><th>sales</th><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></th<>		IC Sales		sales	-	-	-	-	-	-	-	-	-	-	-	-	-
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			Commodity Revenue	sales													_
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			Total Revenue	sales		-	:		-	-	-		:		-	-	
TRANSPORTATION Supplier Non-Gas Revenue trans TRANSPORTATION Supplier Non-Gas Revenue trans TRANSPORTATION Supplier Non-Gas Revenue trans TRANSPORTATION Commodity Revenue trans TRANSPORTATION Commodity Revenue trans TRANSPORTATION Total Revenue trans RANSPORTATION Total Revenue trans RANSPORTATION Total Revenue trans RANSPORTATION Total Dth trans RANSPORTATION Total Dth trans TRANSPORTATION trans 4,737 3,565 8,367 8,867 8,467 8,816 9,766 11,485 13,469 16,214 146,601 TRANSP				sales	-	-	-	-	-		-	-	-	-	-	-	-
TRANSPORTATION Commodity Revenue trans TRANSPORTATION Commodity Revenue trans 0.1 <td< td=""><td>TRANSPORTATION</td><td></td><th></th><th>trans</th><td>8,254</td><td>7,331</td><td>6,918</td><td>6,456</td><td>6,082</td><td>6,223</td><td>6,088</td><td>6,153</td><td>6,312</td><td>6,600</td><td>6,937</td><td>7,391</td><td>80,745</td></td<>	TRANSPORTATION			trans	8,254	7,331	6,918	6,456	6,082	6,223	6,088	6,153	6,312	6,600	6,937	7,391	80,745
TRANSPORTATION Total Revinue trans 8,254 7,331 6,918 6,466 6,022 6,088 6,153 6,312 6,000 6,937 7,391 80,745 TRANSPORTATION <i>i</i> of Customers trans 3	TRANSPORTATION			trans													
TRANSPORTATION Total Dth trans 21,370 15,853 13,386 10,625 8,386 8,667 8,426 8,815 9,766 11,485 13,498 16,214 146,691 TRANSPORTATION Total Dth trans 4,737 3,565 8,197 4,726 4,513 6,133 1,522 (1,981) 2,878 3,407 3,223 43,701	TRANSPORTATION		Total Revenue	trans	8,254	7,331	6,918	6,456	6,082	6,223	6,088	6,153	6,312	6,600	6,937	7,391	80,745
TRANSPORTATION IC-ICI-IC2 Distribution Non-Gas Rev trans 4,737 3,665 8,197 4,726 4,513 6,133 1,522 (1,981) 2,781 3,407 3,223 43,701	TRANSPORTATION				3 21,370	3 15,853	3 13,386	3 10,625	3 8,386	3 8,867	3 8,426	3 8,815	3 9,766	3 11,485	3 13,498	3 16,214	3 146,691
IRANSPURTATION ITARIS IIIAN TRANSPORTATION Supplier Non-Gas Revenue III	TRANSPORTATION	IC-IC1-IC2	Distribution Non-Gas Rev		4,737	3,565	8,197	4,726	4,513	6,133	1,522	(1,981)	2,781	2,878	3,407	3,223	43,701
	I KANSPORTATION TRANSPORTATION	Irans	Supplier Non-Gas Revenue							ļ							

TRANSPORTATION TRANSPORTATION	Commodity Revenue	trans trans													
TRANSPORTATION	Total Revenue	trans	4,737	3,565	8,197	4,726	4,513	6,133	1,522	(1,981)	2,781	2,878	3,407	3,223	43,701
TRANSPORTATION	# of Customers	trans	2	2	2	2	2	2	2	2	2	2	2	2	2
TRANSPORTATION TRANSPORTATION	Total Dth	trans	75,035	49,575	51,851	92,988	92,566	13,560	19,138	(41,851)	39,984	37,529	48,007	39,539	517,921
	CET Distribution Non-Gas Rev	sales	45,995	85,043	102,648	(9,644)	59,737	103,925	106,099	8,700	77,122	(56,644)	(133,722)	(48,490)	340,767
	DSM Distribution Non-Gas Rev Wyoming Totals	sales	27,628	24,809	18,899	15,445	9,145	3,078	2,696	2,759	4,119	11,696	19,441	25,341	165,057
	Distribution Non-Gas Rev Supplier Non-Gas Revenue		1,777,665	1,656,664 (16)	1,401,224 (151)	1,131,410 (177)	881,857 125	625,158 (541)	614,118 274	509,266 (368)	648,790	896,906 489	1,225,631 458	1,620,139	12,988,829 (36)
	Non-Core DNG Revenue Credits		12,991	10,896	15,115	11,182	10.595	12,356	7.610	4,172	(194) 9,093	9.478	10.344	10,614	124,446
	Commodity Revenue		3,450,009	2,505,111	1,946,745	1,679,916	1,027,910	338,427	421,013	343,150	461,138	1,692,623	2,183,857	2,741,876	18,791,774
	Total Wyoming Revenue		5,240,728	4,172,655	3,362,933	2,822,331	1,920,488	975,400	1,043,014	856,220	1,118,827	2,599,496	3,420,290	4,372,632	31,905,012
	# of Customers Sales Dth		27,630 693,321	27,636 503,287	27,737 391,037	27,641 337,375	27,611 206,376	27,615 67,738	27,567 84,171	27,534 68.854	27,516 92,509	27,538 339,928	27,659 416,978	27,737 520,890	27,618 3,722,464
	Transportation Dth		96,405	65,428	65.237	337,375	206,376	22.427	27,564	(33.036)	92,509	49.014	416,978 61,505	520,890	3,722,464
	Total Wyoming Dth		789,726	568,715	456,274	440,988	307,328	90,165	111,735	35,818	142,259	388,942	478,483	576,643	4,387,076
Colorado	I-4 Distribution Non-Gas Rev	sales													-
	Supplier Non-Gas Revenue	sales													
	Commodity Revenue	sales sales													
	Total Revenue	sales													
	# of Customers	sales	-	-	-	-	-			-	-		-		
	Total Dth	sales													-
	Distribution Non-Gas Rev	trans													-
	IC Supplier Non-Gas Revenue	trans trans													
	Supplier Non-Sas Revenue	trans													
	Commodity Revenue	trans													
	Total Revenue	trans													
	# of Customers Total Dth	trans trans		-	-	-	-		-	-		-	-		-
	Colorado Totals	u ana													-
	Distribution Non-Gas Rev														
	Commodity Revenue														
	Total Colorado Revenue														
	# of Customers Sales Dth		-	-	-		-	-	-	-	-	-	-	-	-
	Transportation Dth														
	Total Colorado Dth														-
	SystemTotal 1 Distribution Non-Gas Rev		60,353,670	51,030,286	40,872,375	26,650,440	18,373,906	15,338,433	14,876,416	14,441,217	16,428,794	22,667,688	40,855,814	57,542,155	379,431,195
	Supplier Non-Gas Revenue		24,256,845	16,633,341	11,555,751	4,383,930	2,444,912	1,588,031	1,577,296	1,464,944 4,172	1,821,964	4,443,537	11,887,902	22,588,338	104,646,790
	Non-Core DNG Revenue Credits Commodity Revenue		12,991 84,826,238	10,896 58,314,593	15,115 40,740,143	11,182 33,372,782	10,595 18,260,174	12,356 10,942,858	7,610 10,861,181	4,172 9,932,585	9,093 12,546,940	9,478 31,548,203	10,344 42,983,795	10,614 77,107,752	124,446 431,437,243
	Commodity Revenue		04,020,230	30,314,393	40,740,143	53,372,762	10,200,174	10,042,030	10,001,101	0,932,303	12,340,940	51,540,205	4∠,903,795	11,107,752	431,437,243
	SystemTotal Tariff Revenue		169,449,744	125,989,115	93,183,384	64,418,334	39,089,587	27,881,678	27,322,503	25,842,918	30,806,792	58,668,906	95,737,855	157,248,860	915,639,674
	# of Customers		1,012,729	1,013,225	1,016,040	1,017,661	1,018,772	1,021,551	1,020,877	1,021,567	1,024,405	1,025,050	1,028,082	1,031,123	1,020,924
	Sales Dth Transportation Dth		21,203,157 8,732.910	14,568,721 6,540,611	10,168,313 5.881,797	8,299,702 5,520,901	4,541,559 5,282,960	2,703,105 5,967,081	2,682,022 6.903,546	2,462,726 7,373,560	3,099,402 5,540,824	7,767,870 5.046,531	10,119,080 5.878.830	18,134,886 8.075,384	105,750,543 76,744,935
	SystemTotal Dth		29,936,067	21,109,332	16,050,110	13,820,603	9,824,519	8,670,186	9,585,568	9,836,286	8,640,226	12,814,401	15,997,910	26,210,270	182,495,478
			1	,	.,,	-,,	.,		.,		.,	,,	.,==-,=-=		

OTHER OPERATING	REVENUE	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 MONTH TOTAL
	Utah % of Sales Dth from 191 Acct ===>	96.730%	96.545%	96.154%	95.935%	95.456%	97.494%	96.862%	97.204%	97.015%	95.624%	95.879%	97.128%	
483	Sales For Resale \2 Utah P' Wyoming G Total	166,225 5,619 171,844	228,928 8,193 237,121	292,047 11,681 303,728	137,273 5,817 143,089	178,494 8,497 186,991	118,790 3,053 121,843	46,542 1,508 48,050	99,209 2,854 102,063	176,952 5,445 182,397	160,888 7,363 168,251	160,069 6,880 166,949	157,302 4,651 161,954	1,922,719 71,560 1,994,279
487	Interest on Past Due Accounts Utah G Wyoming G Total	232,574 10,882 243,457	285,163 14,291 299,453	300,386 14,144 314,530	242,472 11,744 254,216	228,521 11,710 240,231	127,779 6,470 134,249	113,825 6,149 119,974	100,859 5,288 106,148	73,921 2,942 76,862	86,427 4,066 90,493	76,308 4,422 80,730	134,724 9,436 144,160	2,002,958 101,545 2,104,502
488011	NGV Equipment Leases Revenue Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
488012	NGV Revenue - Repairs to NGV Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	2,326 824 3,149	0 0 0	(124) 0 (124)	2,202 824 3,025
488013	NGV Revenue - Sales of NGV Equipment Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	116,836 957 117,793	0 0 0	(44,754) 0 (44,754)	72,082 957 73,039
488001	Fees for Connecting Gas Service Utah G Wyorming G Total	160,187 125 160,312	153,821 25 153,846	173,598 1,300 174,898	177,036 950 177,986	196,868 1,075 197,943	212,730 925 213,655	201,048 875 201,923	228,301 1,000 229,301	237,419 1,550 238,969	235,510 800 236,310	207,488 250 207,738	190,702 200 190,902	2,374,708 9,075 2,383,783
4881	New Premises Fees Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0
4882	Fees for Processing Bad Checks Utah G Wyorming G Total	24,120 360 24,480	22,540 560 23,100	24,060 600 24,660	18,340 480 18,820	21,380 380 21,760	20,160 400 20,560	19,240 320 19,560	20,160 700 20,860	17,000 320 17,320	18,360 280 18,640	18,820 340 19,160	20,880 300 21,180	245,060 5,040 250,100
4883	Utah G Wyoming G Total	0 0	0 0	0 0	0 0	0 0	0 0	0	0	0	0 0	0 0	0 0	0 0
4884	Contributions - Mains Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
4885	Refunds of Contributions - Mains Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
4886	Service Line Contributions - 1/2 Inch Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0
4887	Service Line Contributions - 3/4 Inch Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0
4888	Service Line Contributions - 1 1/4 Inch Utah G Wyoming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
4889	Misc Customer Service Revenue Utah G Wyorming G Total	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0
4891	Capacity Release Revenues (Utah-20%)													

OTHER OPERATING REVENUE		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 MONTH TOTAL
	Utah G			0	0	0	0	0	0	0	0	0	0	0
	Wyoming G		0 0	0	0	0	0	0	0	0	0	0	0	0
	Total	(0 0	0	0	0	0	0	0	0	0	0	0	0
490	Incidental Plant Production Sales \2													
	Utah P ⁻			1,603	417	393	1,798,484	547	772,605	1,126	532,002	1,264,813	135	5,277,157
	Wyoming G Total	10,043		64 1,667	18 435	19 412	46,229 1,844,713	18 565	22,223 794,828	35 1,161	24,346 556,348	54,363 1,319,176	4	179,117 5,456,274
		007,110	020,710	1,007	400	412	1,044,710	000	104,020	1,101	000,040	1,010,110	105	0,400,214
491	Rev from Gas Processed by Others \2 Utah P ⁻			0	0	0	0	0	0	0	0	0	0	0
	Wyoming G		-	0	0	0	0	0	0	0	0	0	0	0
	Total	(0 0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Oil Sales \2													
102	Utah P	169,05	158,652	160,397	106,956	167,988	168,770	193,053	127,349	96,796	134,992	111,114	151,328	1,746,448
	Wyoming G	5,71		6,416	4,532	7,997	4,338	6,254	3,663	2,978	6,178	4,776	4,475	62,999
	Total	174,76	3 164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
493	Rent From Gas Property \2													
	Utah P ⁻ Wyoming G	. (-	0	0	0	0	0	0	0	0	0	0	0
	Wyoming G Total			0	0	0	0	0	0	0	0	0	0	0
105	0.1 0 0 0													
495	Other Gas Revenues \2 Utah P ⁻	1,85	(46,976)	(21,833)	(16,921)	(8,116)	(32,384)	(21,530)	(20,823)	(19,176)	(50,701)	(36,065)	9,301	(263,368)
	Wyoming G	63		(873)	(717)	(386)	(832)	(697)	(599)	(590)	(2,320)	(1,550)	275	(9,909)
	Total	1,920	(48,657)	(22,707)	(17,638)	(8,502)	(33,216)	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(273,277)
4951	Overriding Royalties from Celsius \2													
	Utah P			1,224,425	927,972	772,431	822,545	802,846	880,097	830,363	717,106	676,040	758,889	10,370,525
	Wyoming P ⁻ Total	30,863		48,975 1,273,400	39,320 967,293	36,770 809,201	21,143 843,687	26,009 828,855	25,315 905,412	25,549 855,912	32,817 749,923	29,057 705,097	22,440 781,328	375,650 10,746,175
	1 Otal	943,820	1,002,241	1,273,400	907,293	009,201	043,007	020,000	903,412	000,912	749,923	705,097	701,320	10,740,175
4952	Oil Revenues received from Wexpro \2					5 000	1.005	5 00 /	10.050				00.407	
	Utah P ⁻ Wyoming P ⁻			8,145 326	6,033 256	5,690 271	4,005 103	5,684 184	13,250 381	11,436 352	4,674 214	22,789 980	30,127 891	118,658 4,187
	Total	7,054		8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
4974	Standby Charges													
49/4	Utah G	(0 0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming G	(0	0	0	0	0	0	0	0	0	0	0
	Total	(0 0	0	0	0	0	0	0	0	0	0	0	0
	Utah Other Revenues Pass-Through Other Revenues	1,553,99	1 1,993,416	1,664,783	1,161,730	1,116,880	2,880,210	1,027,142	1,871,687	1,097,497	1,498,960	2,198,761	1,107,081	19,172,138
	General Other Revenues	416.88		498,044	437,848	446.769	360,669	334.113	349.320	328.340	459.458	302.616	301.428	4.697.009
	Utah Total Other Revenues	1,970,872		2,162,827	1,599,579	1,563,649	3,240,878	1,361,254	2,221,007	1,425,837	1,958,418	2,501,377	1,408,509	23,869,148
	Wyoming Other Revenues Pass-Through Other Revenues	52,47	73,018	67,462	49.942	53,553	74,866	33,973	54,437	34,358	70,916	96,056	32,461	693,513
	General Other Revenues	11,430		15,171	12,457	12,779	6,963	6,647	6,389	4,222	4,606	3,462	10,211	107,531
	Wyoming Total Other Revenues	63,90	86,213	82,632	62,399	66,332	81,828	40,620	60,826	38,580	75,523	99,518	42,671	801,044
	System Total Other Revenue	2,034,773	3 2,541,153	2,245,460	1,661,978	1,629,981	3,322,707	1,401,874	2,281,833	1,464,417	2,033,941	2,600,895	1,451,180	24,670,192

Utility Operating Expenses from Financial Report

Dominion Energy Utah Annual Results of Operations 2017 Page 17 of 72

												Pa	age 17 of 7	Z Historical
FFD0 4	Provinting	1-11-47	5.1.47	Mag. 47	A	Mar. 47	1		A 47	0	0.147	No. 47	D 47	12 Months Ending
FERC Acct	Description PERATING EXPENSES	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Dec-17
	PERATING EXPENSES													
GAS FUNC	INAGE EXPENSES													
	Utah % of Sales Dth from 191 Acct ===>	96.730%	96.545%	96.154%	95.935%	95.456%	97.494%	96.862%	97.204%	97.015%	95.624%	95.879%	97.128%	
758	Gas Well Royalties													
	Utah	2,313,098	(4,770,577)	3,155,118	1,841,781	1,970,902	1,944,764	2,222,732	2,389,592	2,156,493	2,431,437	2,372,134	2,545,587	20,573,060
	Wyoming	78,195	(170,722)	126,199	78,041	93,821	49,988	72,009	68,735	66,352	111,269	101,957	75,271	751,116
	Total	2,391,293	(4,941,299)	3,281,318	1,919,822	2,064,723	1,994,752	2,294,741	2,458,326	2,222,845	2,542,706	2,474,091	2,620,858	21,324,176
758.1	Gas Well Royalties - Other													
	Utah	31,545	31,250	31,631	20,721	32,355	26,778	33,343	20,898	16,226	22,368	18,401	25,753	311,270
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	31,545	31,250	31,631	20,721	32,355	26,778	33,343	20,898	16,226	22,368	18,401	25,753	311,270
759	Gathering by Others, GRI & ACA - Gas Cost	0.050.400		1 000 0 10	0 000 774	0 007 577	0.005 705	4 0 40 004	4 000 7 17	0.047.007	0.470.044	0.000.004	0.040.744	04 047 407
	Utah	2,056,138	1,941,091	1,962,342	2,038,774	2,087,577	2,205,795	1,843,924	1,880,747	2,247,287	2,170,311	2,236,681	2,246,741	24,917,407
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	2,056,138	1,941,091	1,962,342	2,038,774	2,087,577	2,205,795	1,843,924	1,880,747	2,247,287	2,170,311	2,236,681	2,246,741	24,917,407
759	Gathering by Others - SNG Cost													
755	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	
	Total	0	0	0	0	0	0	0	0	0	0	0	0	
800	Natural Gas Well Head Purchases													
	Utah	0	0	0	226	0	275	0	0	0	0	0	0	501
	Wyoming	0	0	0	10	0	7	0	0	0	0	0	0	
	Total	0	0	0	236	0	282	0	0	0	0	0	0	518
801	Natural Gas Field Line Purchases													
	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
802	Natural Gas Gasoline Plant Outlet Purchase													
1	Utah	0	0	0	0	0	0	0	0	0	0	0	0	
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
803	Natural Gas Transmission Line - Purchases	11.000.070	47 504 440	4 000 004	0.000.000	1 000 000	0	0	0	4 5 4 4 4 7 0	5 505 400	11.001.050	00 550 004	440 005 504
	Utah Wuxaming	44,629,270 1,508,712	17,521,413 627,029	4,806,681 192,259	6,328,602 268,158	1,338,903 63,736	0 0	0 0	0 0	1,544,479 47,521	5,595,493 256,064	11,601,359 498,641	26,559,334 785,339	119,925,534
	Wyoming Total	46,137,982	18,148,442	4,998,940	6,596,760	1,402,639	0	0	0	1,592,000	5,851,558	12,100,000	27,344,674	4,247,459 124,172,994
	Total	40,137,902	10,140,442	4,996,940	0,590,700	1,402,039	0	0	0	1,592,000	5,051,556	12,100,000	27,344,074	124,172,994
804	Natural Gas City Gate Purchases - Resources													
004	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	
	Total	0	0	0	0	0	0	0	0	0	0	0	0	
	, etc.	Ū	0	0	0	Ŭ	0	0	Ŭ	Ū	0	Ū	0	0
804.1	Natural Gas City Gate Purchases - Other													
	Utah	(373)	1,085,312	125,489	0	70,240	0	0	0	0	0	0	0	1,280,668
	Wyoming	(13)	38,839	5,019	0	3,344	0	0	0	0	0	0	0	
	Total	(386)	1,124,152	130,508	0	73,584	0	0	0	0	0	0	0	
		()												
805	Purchased Gas Cost Adjustments - Other													
	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
Ļ	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	
	, 3													

Dominion Energy Utah Annual Results of Operations 2017 Page 18 of 72

Historical

														Historical
														12 Months Ending
FERC /		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Dec-17
555 556	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
557 805.1	Purchased Gas Cost Adjustments - Utah													
558	Utah	9,229,402	16,384,202	(3,077,400)	(6,947,856)	(10,552,461)	(12,471,449)	(10,242,545)	(7,819,162)	(10,664,670)	(2,729,298)	5,573,850	26,329,385	(6,988,002)
559	Wyoming	312,004	586,332	(123,091)	(294,398)	(502,330)	(320,568)	(331,824)	(224,912)	(328,135)	(124,900)	239,571	778,540	(333,710)
560	Total	9,541,406	16,970,534	(3,200,491)	(7,242,254)	(11,054,791)	(12,792,017)	(10,574,369)	(8,044,074)	(10,992,805)	(2,854,198)	5,813,421	27,107,925	(7,321,713)
561	, otal	0,011,100	10,010,001	(0,200,101)	(1,2,201)	(11,001,701)	(12,102,011)	(10,01 1,000)	(0,011,011)	(10,002,000)	(2,001,100)	0,010,121	21,101,020	(1,021,110)
562 806	Exchange Gas													
563	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
564	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
565	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
566														
567 808.1	Gas Withdrawn from Underground Storage													
568	Utah	16,949,533	11,878,773	13,548,648	5,558,116	912,107	(46,898)	4,754,581	793	4,989,880	2,003,950	3,453,888	6,908,084	70,911,455
569	Wyoming	572,986	425,099	541,923	235,511	43,419	(1,205)	154,032	23	153,531	91,706	148,452	204,267	2,569,744
570	Total	17,522,520	12,303,872	14,090,571	5,793,627	955,527	(48,103)	4,908,613	816	5,143,411	2,095,656	3,602,340	7,112,350	73,481,199
571														
572 808.2	Gas Delivered to Underground Storage	(1.005.55.0)	(222,222)	(1.000.005)	(0.005.400)	(= 004 000)	(11 = 22 12 1)	(1= 00= 000)	(10,100,000)	(/= ==== ===)	(0.407.000)	(0.704.000)	(000.050)	
573	Utah	(1,225,574)	(936,922)	(1,233,995)	(2,035,193)	(5,331,396)	(11,530,121)	(17,035,026)	(13,192,038)	(15,508,085)	(2,167,662)	(3,701,326)	(692,958)	(74,590,297)
574	Wyoming	(41,431)	(33,529)	(49,358)	(86,236)	(253,791)	(296,372)	(551,877)	(379,459)	(477,160)	(99,198)	(159,088)	(20,490)	(2,447,988)
575	Total	(1,267,005)	(970,451)	(1,283,353)	(2,121,429)	(5,585,187)	(11,826,493)	(17,586,903)	(13,571,497)	(15,985,245)	(2,266,860)	(3,860,413)	(713,448)	(77,038,285)
576														
577 808.3	Exchange Gas	005 540	005 000	005 100	005 070	004.040	000.040		000.000	040 544	000.014	000.005	000.000	0.000.000
578	Utah	325,510	325,639	325,138	325,672	324,216	330,342	326,000	323,828	318,514	306,911	298,935	299,290	3,829,996
579	Wyoming	11,004	11,653	13,005	13,800	15,434	8,491	10,561	9,315	9,800	14,045	12,849	8,850	138,806
580	Total	336,514	337,292	338,143	339,472	339,650	338,833	336,561	333,143	328,314	320,956	311,784	308,140	3,968,802
581	Other Con Surah, Evenence Con Cont													
582 813 583	Other Gas Supply Expenses - Gas Cost Utah	26,006,870	24,538,742	26,315,587	25,647,249	25,491,584	30,062,203	26,611,087	24,771,566	25,367,480	23,778,972	25,687,948	25,967,804	310,247,093
584	Wyoming	879,174	878,154	1,052,580	1,086,737	1,213,478	772,723	862,109	712,535	780,518	1,088,187	1,104,100	767,848	11,198,142
585	Total	26,886,043	25,416,896	27,368,167	26,733,985	26,705,062	30,834,927	27,473,196	25,484,102	26,147,998	24,867,159	26,792,048	26,735,652	321,445,235
586														
587 813	Other Gas Supply Expenses - SNG Cost													0
588	Utah													0
589	Wyoming													0
590	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
591	000 D 1 5													
592 813.5	CO2 Processing Expenses	0	0	0	0	0	0	0	0	0	0	0	â	0
593	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
594	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
595	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
596														
597 858	Transportation GRI & ACA - Gas Cost													~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
598	Utah	6,588,456	6,312,626	5,989,750	4,647,481	4,612,196	4,651,882	4,631,232	4,634,524	4,643,814	4,578,153	7,298,241	7,817,915	66,406,272
599	Wyoming	222,726	225,906	239,580	196,925	219,555	119,573	150,036	133,309	142,883	209,508	313,688	231,170	2,404,858
600	Total	6,811,182	6,538,532	6,229,331	4,844,406	4,831,751	4,771,455	4,781,269	4,767,833	4,786,697	4,787,661	7,611,929	8,049,085	68,811,129
601														
602 858	Trans & Comp of Gas by Others - SNG Cost	-	-	~		-	-	-	-		-	-	-	-
603	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
604	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
605 606	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
606	n Total Gas Purchase Expenses													
607 System 608	Utah Gas Purchase Expenses	106,903,875	74,311,549	51,948,989	37,425,573	20,956,224	15,173,571	13,145,327	13,010,748	15,111,417	35,990,635	54,840,110	98,006,937	536,824,955
	Wyoming Gas Purchase Expenses													
609 610	wyoning Gas Furchase Expenses	3,543,357	2,588,761	1,998,118	1,498,547	896,666	332,637	365,047	319,545	395,310	1,546,681	2,260,171	2,830,794	18,575,633
610 611	-													
611 612	Sustan Total Cao Durahasa Furancas	110 447 000	76 000 044	E2 047 407	29.024.400	21 952 000	15 500 000	10 540 074	12 220 200	15 500 707	27 527 240	EZ 100 000	100 807 700	EEE 400 500
	System Total Gas Purchase Expenses	110,447,233	76,900,311	53,947,107	38,924,120	21,852,889	15,506,208	13,510,374	13,330,293	15,506,727	37,537,316	57,100,280	100,837,730	555,400,589

Dominion Energy Utah Annual Results of Operations 2017 Page 19 of 72

												Pa	age 19 of 72	
														Historical 12 Months Ending
FERC Acct	Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Dec-17
	AINTENANCE EXPENSES													
Production Expens	es													
810 Gas U	sed for Compressor Station Fuel	(3,059)	(620)	(1,026)	(666)	(2,201)	(517)	(2,920)	(344)	(441)	(708)	(1,073)	(658)	(14,233
812 Gas U	sed for Other Utility Operations	(119,129)	(85,342)	(91,810)	(76,635)	(65,163)	(63,495)	(55,982)	(57,655)	(56,779)	(58,981)	(69,808)	(92,312)	(893,092
Total P	roduction Expenses	(122,188)	(85,962)	(92,836)	(77,301)	(67,364)	(64,012)	(58,902)	(57,999)	(57,220)	(59,689)	(70,881)	(92,970)	(907,325
Distribution Operat	WY ions & Maintenance Expenses	(3,996)	(2,970)	(3,570)	(3,142)	(3,061)	(1,604)	(1,848)	(1,622)	(1,708)	(2,612)	(2,921)	(2,670)	(31,725
	ions & maintenance Expenses													
•	ion Supervision & Engineering	0.750.400	440.057	004 005	050.000	000.040	057.000	040.000	005 570	744 500	504.007	454 000	4 040 000	44 400 055
	Utah Wyoming	2,750,488 104,799	413,357 31,270	961,605 57,622	658,383 49,465	633,813 42,185	957,298 53,793	818,280 40,973	935,579 53,332	741,599 47,202	594,987 37,317	451,680 39,439	1,213,286 85,881	11,130,355 643,278
)	Total	2,855,286	444,627	1,019,227	707,848	675,998	1,011,091	859,253	988,911	788,802	632,304	491,119	1,299,167	11,773,633
)		_,,		.,,	,	,	.,	,				,	-,,	
	ution Load Dispatching	477.040	450.045	474 550	404 040	450.000	400 400	444 400	402.000	400 570	400.047	4 47 705	470.074	4 970 000
2	Utah Wyoming	177,916 2,086	152,345 2,372	174,552 2,724	131,649 2,406	156,206 3,004	160,493 2,900	144,423 2,214	163,886 2,981	163,573 2,633	128,317 1,816	147,765 2,798	178,871 2,872	1,879,996 30,806
, L	Total	180,003	154,717	177,276	134,055	159,210	163,393	146,637	166,867	166,206	130,133	150,563	181,742	1,910,803
;														
•	essor Station Labor & Expenses													
	Utah	0 0	0 0	0 0	0 0	0	0 0	0	0 0	0 0	0 0	0	0	
5	Wyoming Total	0	0	0	0	0	0	0	0	0	0	0	0	
)	1 ottai	Ũ	0	0	0	Ū	Ũ	0	0	0	Ū	Ũ	Ū	·
873 Compr	essor Station Fuel & Power													
2	Utah	3,059	620	1,026	666	2,201	517	2,920	344	441	708	1,073	658	14,233
\$ -	Wyoming Total	3,059	0 620	0	0 666	2,201	0 517	0 2,920	0 344	0 441	0 708	0 1,073	0 658	14,233
	10tal	0,000	020	1,020	000	2,201	011	2,020	044		100	1,070	000	14,200
	& Service Expenses													
	Utah	680,601	715,701	957,068	1,090,244	1,165,099	1,294,195	850,340	1,115,788	1,087,201	1,267,024	1,103,559	951,386	12,278,207
5	Wyoming Total	29,022 709,623	16,317 732,018	24,715 981,783	31,606 1,121,850	45,911 1,211,010	47,290 1,341,485	42,581 892,922	42,671 1,158,459	43,785 1,130,986	41,963	42,421 1,145,980	43,459 994,845	451,742
)	- otal	100,020	102,010	001,100	1,121,000	1,211,010	1,011,100	002,022	1,100,100	1,100,000	1,000,000	1,1 10,000	001,010	12,120,010
	ring & Regulating Station Expenses													
	Utah	175,821	170,807	170,217	252,563	154,729	130,632	167,896	146,718	237,124	114,312	265,047	219,122	2,204,988
\$ -	Wyoming Total	11,605 187,426	10,149 180,957	12,453 182,670	12,421 264,983	6,841 161,569	11,925 142,556	9,726 177,622	8,224 154,942	18,489 255,613	7,342	18,720 283,767	11,176 230,299	2,344,058
	10tal	101,420	100,007	102,070	204,000	101,000	142,000	111,022	104,042	200,010	121,004	200,101	200,200	2,044,000
878 Meter	& House Regulator Expenses													
,	Utah	220,915	206,673	213,380	193,154	215,600	209,860	193,054	227,681	214,083	259,036	281,074	290,755	2,725,264
5	Wyoming Total	9,296	13,372 220,046	18,615 231,995	22,679 215,833	14,885 230,485	13,068 222,928	22,499 215,553	18,396 246,077	13,798 227,881	17,778 276,814	20,880	29,155 319,910	214,422
)	TOTAL	230,211	220,040	231,995	215,655	230,403	222,920	215,555	240,077	227,001	270,014	301,955	319,910	2,939,000
879 Custor	ner Installations Expenses													
	Utah	310,376	258,580	225,455	222,559	223,819	198,600	222,723	207,922	208,958	248,360	297,209	335,517	2,960,079
\$ 	Wyoming Total	14,868 325,245	11,885 270,466	13,246 238,701	8,428 230,986	6,098 229,917	5,056 203,656	5,574 228,298	6,657 214,580	6,408 215,366	12,580 260,940	13,773 310,982	14,273 349,790	118,847 3,078,926
	i Ulai	525,245	210,400	230,701	230,300	223,317	203,030	220,230	214,000	210,000	200,340	310,902	343,190	3,070,920
	Expenses													
,	Utah	839,010	617,360	778,969	667,467	698,511	556,582	529,541	613,820	627,619	795,468	530,774	658,626	7,913,747
	Wyoming	51,691	62,229	64,320	68,472	69,542	45,668	33,841	41,708	35,493	54,126	56,989	68,821	652,901
	Total	890,701	679,590	843,288	735,939	768,052	602,250	563,382	655,528	663,112	849,594	587,764	727,447	8,566,648

Dominion Energy Utah Annual Results of Operations 2017 Page 20 of 72

LU UI 7 Z Historical

FERC A	Acct Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Historical 12 Months Ending Dec-17
71 881	Rents													
72	Utah	3,554	8,868	3,613	3,508	3,908	3,734	3,276	3,400	(548)	3,013	3,325	3,071	42,721
73	Wyoming	114	287	121	117	130	124	108	111	(18)	99	110	101	1,404
74 75	Total	3,668	9,155	3,734	3,625	4,037	3,857	3,384	3,511	(566)	3,112	3,435	3,172	44,125
76 885	Maintenance Supervision & Engineering													
77	Utah	45,284	77,746	29,485	49,131	42,078	40,286	37,657	40,847	38,173	46,598	53,214	41,586	542,084
78	Wyoming	1,328	2,355	888	1,515	1,291	1,189	1,131	1,225	1,149	1,385	1,645	1,245	16,345
79	Total	46,612	80,101	30,373	50,646	43,369	41,475	38,788	42,071	39,323	47,982	54,859	42,831	558,429
30 31 886	Maintenance of Structures & Improvements													
32	Utah	6,725	7,103	6,826	7,075	6,942	6,733	6,740	6,903	7,663	7,173	7,559	10,881	88,322
33	Wyoming	205	211	219	211	217	216	216	388	222	284	234	330	2,954
34	Total	6,930	7,315	7,044	7,287	7,159	6,949	6,956	7,291	7,886	7,457	7,793	11,211	91,276
35 36 887	Maintenance of Mains													
37	Utah	751,104	756,653	707,952	784,718	685,740	696,087	666,493	681,256	633,315	654,159	684,689	699,563	8,401,731
38	Wyoming	17,807	10,332	9,372	15,877	12,512	9,690	10,985	15,552	8,287	4,834	1,956	16,468	133,673
39	Total	768,912	766,986	717,325	800,595	698,251	705,777	677,479	696,808	641,602	658,993	686,645	716,031	8,535,404
90														
91 888 92	Maint of Compressor Station Equipment Utah	68,493	74,083	80,516	107,011	73,327	86,888	93,700	75,567	78,071	82,845	119,059	33,495	973,057
93	Wyoming	10,246	12,046	3,291	15,250	(345)	5,772	5,128	8,969	11,297	15,754	13,084	1,983	102,475
94	Total	78,738	86,129	83,807	122,262	72,983	92,661	98,828	84,536	89,368	98,599	132,143	35,478	1,075,532
95														
96 889	Maint of Meas. & Reg. Station Equipment						0.070		=			10.000		
97	Utah Wuxeming	9,493	5,234	6,501	5,311	4,741 8,458	9,670	5,514	7,620	3,927	16,664	10,696	3,724	89,094
98 99	Wyoming Total	8,327 17,820	8,815 14,048	5,790 12,291	6,260 11,571	13,198	4,388 14,058	9,084 14,598	1,951 9,571	9,840 13,767	4,659 21,323	9,383 20,079	4,768	81,723 170,817
00		,	,	,	,	,	,	.,	-,		_ ,		-,	
01 892	Maintenance of Services													
02	Utah	90,642	57,741	45,011	48,599	34,042	31,109	27,581	16,832	37,187	21,739	35,788	25,827	472,098
)3	Wyoming	7,666	7,766	9,779	6,611	5,104	4,482	4,711	1,566	5,526	5,352	7,291	6,733	72,587
)4)5	Total	98,308	65,507	54,789	55,209	39,146	35,591	32,292	18,399	42,712	27,092	43,080	32,560	544,685
)6 893	Maintenance of Meters & House Regulators													
)7	Utah	68,387	58,122	49,703	41,042	43,761	46,934	33,484	43,730	47,670	31,525	50,754	54,603	569,715
)8	Wyoming	395	215	201	(30)	229	350	(1)	292	302	(99)	343	(229)	1,966
09	Total	68,781	58,337	49,904	41,012	43,991	47,284	33,483	44,022	47,972	31,426	51,097	54,374	571,681
10 11 8941	Maintenance of Communication Equipment													
12	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
15														
16 8942 17	Maintenance of Other Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Utah Wyoming	0 0	0 0	0 0	0	0 0	0 0	0 0	0 0	0 0	0	0 0	0	0
19	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
20														
21 System	Total Distribution O&M Expenses													
22	Utah Distribution O&M Expenses	6,201,867	3,580,996	4,411,879	4,263,078	4,144,516	4,429,617	3,803,621	4,287,892	4,126,057	4,271,926	4,043,268	4,720,973	52,285,692
23	Wyoming Distribution O&M Expenses	269,454	189,623	223,355	241,289	216,060	205,912	188,772	204,025	204,411	205,192	229,065	287,036	2,664,193
24 25	System Total Distribution O&M Expenses	6,471,322	3,770,618	4,635,234	4,504,367	4,360,576	4,635,529	3,992,393	4,491,917	4,330,469	4,477,118	4,272,333	5,008,009	54,949,884
26	Cyclent rour biomballon Call Expenses	0,471,022	0,770,070	4,000,204	4,004,007	4,000,010	4,000,020	0,002,000	1,01,017	4,000,400	-,-,,,,,,,	7,212,000	0,000,000	04,040,004
	ner Accounts Expense													

727 Customer Accounts Expense

Dominion Energy Utah Annual Results of Operations 2017 Page 21 of 72

Historical

FERC Acct	t Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 Months Ending Dec-17
29 901	Supervision													
30	Utah	92,628	98,703	88,676	85,767	86,144	89,141	87,342	81,313	92,049	72,722	99,904	148,811	1,123,201
31	Wyoming	1,991	1,961	2,014	1,789	1,865	1,793	1,816	1,665	2,059	1,196	2,177	3,647	23,974
32	Total	94,620	100,664	90,690	87,556	88,009	90,934	89,159	82,978	94,108	73,918	102,081	152,458	1,147,175
33 34 902	Meter Reading Expense													
35	Utah	178,920	212,593	183,658	155,594	168,809	147,872	134,618	137,159	139,529	153,244	175,116	144,460	1,931,571
36	Wyoming	6,100	7,745	6,755	5,248	5,588	5,686	4,646	4,503	4,575	5,044	5,735	5,177	66,803
37	Total	185,021	220,338	190,413	160,842	174,397	153,557	139,265	141,662	144,103	158,288	180,851	149,637	1,998,374
38														
39 9031	Customer Records Expense	4 004 400		4 050 545	4 477 000	4 054 470	074.440			000 000	4 0 4 4 0 0 0		4 000 005	10 100 110
40	Utah	1,301,420	902,309	1,050,515	1,177,063	1,054,472	974,446	1,130,121	1,240,314	933,889	1,011,239	1,154,717	1,232,635	13,163,140
41	Wyoming	47,957	34,332	43,514	47,138	43,889	42,248	44,733	49,088	43,131	42,293	56,078	55,791	550,191
42 43	Total	1,349,377	936,641	1,094,029	1,224,201	1,098,361	1,016,694	1,174,854	1,289,402	977,020	1,053,532	1,210,795	1,288,426	13,713,332
44 9032	Collection Expense													
45	Utah	(65,689)	(96,532)	(103,131)	37,846	(56,312)	38,907	52,585	29,276	89,068	60,883	40,626	111,771	139,298
46	Wyoming	2,457	1,054	1,061	4,743	86	2,649	2,923	2,555	5,023	3,880	2,871	5,215	34,518
47	Total	(63,232)	(95,478)	(102,070)	42,589	(56,226)	41,556	55,508	31,831	94,092	64,763	43,497	116,986	173,816
48														
49 9033	Interest Exp - Customer Security Deposits													
50	Utah	24,374	23,359	21,680	24,078	24,276	24,611	24,304	24,745	18,426	24,966	21,776	17,134	273,728
51	Wyoming	474	451	420	462	458	447	413	429	338	438	434	372	5,135
52	Total	24,848	23,809	22,100	24,540	24,733	25,058	24,717	25,174	18,764	25,403	22,211	17,506	278,863
54 904	Uncollectible Accounts - DNG													
55	Utah	127,890	114,699	84,929	51,978	39,088	30,649	28,529	28,116	30,323	45,897	89,622	(15,636)	656,084
56	Wyoming	12,885	10,130	8,066	7,013	4,603	2,140	2,317	2,101	2,571	6,587	8,811	(3,423)	63,801
57	Total	140,776	124,828	92,994	58,992	43,690	32,789	30,846	30,217	32,895	52,484	98,433	(19,059)	719,885
54 904	Uncollectible Accounts - SNG													
55	Utah	60,508	41,482	28,788	10,829	6,004	3,853	3,833	3,522	4,442	10,990	29,605	8,461	212,317
56	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Total	60,508	41,482	28,788	10,829	6,004	3,853	3,833	3,522	4,442	10,990	29,605	8,461	212,317
53				-,	-,	- ,	-,	- ,		,	-,	- ,		
54 904	Uncollectible Accounts - Commodity													
55	Utah	203,441	139,524	96,984	79,247	43,081	26,511	26,100	23,974	30,215	74,639	102,000	(3,896)	841,818
56	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Total	203,441	139,524	96,984	79,247	43,081	26,511	26,100	23,974	30,215	74,639	102,000	(3,896)	841,818
58	Missellesson Europea													
59 905 60	Miscellaneous Expense Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0
61 62	Wyoming Total	0	0	0	0	0	0	0	0	0	0	0	0	0
63	i otai	0	0	0	0	0	0	0	0	0	0	0	0	0
64 System To	- otal Customer Accounts Exp													
65	Utah Customer Accounts Expenses	1,923,493	1,436,136	1,452,099	1,622,402	1,365,562	1,335,989	1,487,433	1,568,417	1,337,940	1,454,578	1,713,366	1,643,741	18,341,158
66	Wyoming Customer Accounts Expenses	71,865	55,673	61,830	66,393	56,488	54,963	56,848	60,342	57,698	59,438	76,106	66,778	744,422
67	<u> </u>													
68	System Total Customer Accounts Exp	1,995,358	1,491,809	1,513,929	1,688,795	1,422,050	1,390,952	1,544,281	1,628,760	1,395,638	1,514,017	1,789,473	1,710,519	19,085,580
69 70 Customer	Service & Information Expense													
70 Customer 71	Contraction Expense													
72 907	Supervision													
73	Utah	37,501	26,425	22,988	42,505	33,944	34,048	35,544	21,560	30,110	16,432	37,346	31,903	370,306
	Wyoming	1,014	648	615	1,185	910	896	947	576	791	304	987	807	9,680
74	wyonning	1-												
74 75	Total	38,515	27,072	23,603	43,690	34,854	34,944	36,491	22,136	30,901	16,736	38,333	32,710	379,986

Dominion Energy Utah Annual Results of Operations 2017 Page 22 of 72

LZ UI IZ Historical

	. Burninitar	1	E .1.47	No. 47	A	Mar. 47	1		4	0	0.447	No. 47		2 Months Ending
FERC Acc	•	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Dec-17
7 908	Customer Assistance Expense	0 700 050	0.400.000	0.050.040	1 700 000	4 400 054	005 05 4	000.004	000 040		4 400 070	0 770 500	4 000 700	~~~~~~
8 9	Utah	3,789,352 33,604	3,408,692	2,350,843 25,330	1,720,890 22,006	1,122,954	695,254 8,629	608,661 8,567	609,012 9,031	686,992 9,161	1,406,976	2,773,596 26,457	4,096,706	23,269,930
9 0	Wyoming		31,437			15,992					16,097		30,893	237,203
1	Total	3,822,957	3,440,129	2,376,173	1,742,896	1,138,946	703,883	617,228	618,044	696,153	1,423,073	2,800,052	4,127,598	23,507,132
2 909	Info & Instructional Advertising Expense													
3	Utah	11,174	75,557	73,594	98,871	57,946	47,731	34,336	31,881	125,165	102,988	153,590	(67,346)	745,488
4	Wyoming	359	1,991	1,175	3,093	1,598	1,467	1,119	1,044	1,723	3,402	5,061	(1,511)	20,520
5	Total	11,533	77,548	74,769	101,965	59,544	49,198	35,454	32,925	126,888	106,390	158,651	(68,857)	766,007
6	1000	11,000	11,010	,	101,000	00,011	10,100	00,101	02,020	120,000	100,000	100,001	(00,007)	100,001
7 910	Misc Customer Service & Info Expense													
8	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
0	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
1	1000	0	Ū	0	Ū	Ū.	0	0	Ū	0	0	0	°,	0
	otal Cust Service & Info Exp													
3	Utah Total Cust Service & Info Exp	3,838,027	3,510,674	2,447,425	1,862,267	1,214,845	777,034	678,541	662,454	842,268	1,526,396	2,964,531	4,061,263	24,385,723
4	Wyoming Total Cust Service & Info Exp	34,977	34,076	27,120	26,284	18,499	10,992	10,632	10,651	11,675	19,803	32,505	30,189	267,402
5	wyoning rotal oust befvice a mio Exp	54,577	54,070	27,120	20,204	10,433	10,332	10,032	10,001	11,075	13,005	52,505	50,105	207,402
6	System Total Cust Service & Info Exp	3,873,004	3,544,750	2,474,545	1,888,551	1,233,344	788,026	689,173	673,105	853,942	1,546,199	2,997,036	4,091,451	24,653,125
7		3,073,004	3,544,750	2,474,040	1,000,001	1,200,044	100,020	003,175	075,105	000,042	1,540,135	2,337,030	4,031,431	24,000,120
	ative & General Expense													
9	ative & General Expense													
9 0 920	Administrative & General Salaries													
1	Utah	539,421	523,413	(163,689)	532,211	491,355	(11,829)	503,706	521,758	(39,937)	502,871	499,316	508,127	4,406,725
2	Wyoming	19,525	16,914	(103,089) (5,915)	18,703	18,827	324	15,975	17,392	(559)	15,684	15,240	(16,107)	116,003
3	Total	558,946	540,327	(169,604)	550,915	510,182	(11,506)	519,681	539,150	(40,495)	518,555	514,556	492,020	4,522,728
3 4 921	Office Supplies & Expenses	556,940	540,527	(109,004)	550,915	510,102	(11,500)	519,001	559,150	(40,493)	516,555	514,550	492,020	4,522,720
		2 022 792	2 026 012	2 060 280	1 926 910	2 405 520	0.955 749	0 400 700	2 561 102	2 976 070	2 200 207	2,852,592	2 800 140	32,693,296
5 6	Utah	2,932,782	2,926,012	3,069,380	1,836,819	3,495,539	2,355,743 98,017	2,488,728	2,561,193	2,876,070	2,399,297		2,899,140	
	Wyoming Total	121,975	152,799 3,078,811	148,815	102,003	153,376		116,292	113,071 2,674,264	140,078	115,763	126,461	100,785 2,999,925	1,489,435 34,182,730
7		3,054,757	3,070,011	3,218,195	1,938,821	3,648,915	2,453,760	2,605,020	2,074,204	3,016,149	2,515,060	2,979,054	2,999,925	34,102,730
8 922	Administrative Expenses Transferred	(200,000)	(200 520)	(200,002)	(240 740)	(240.075)	(249 500)	(055 400)	(055 070)	(400,000)	(247.007)	(240 472)	(205 250)	(2,002,007)
9	Utah	(280,696)	(280,529)	(280,092)	(318,719)	(318,675)	(318,566)	(255,408)	(255,378)	(496,323)	(317,097)	(316,173)	(365,250)	(3,802,907)
0	Wyoming	(9,010)	(9,064)	(9,379)	(10,638)	(10,569)	(10,565)	(8,443)	(8,361)	(16,301)	(10,415)	(10,452)	(12,035)	(125,233)
1	Total	(289,706)	(289,593)	(289,471)	(329,357)	(329,243)	(329,131)	(263,851)	(263,738)	(512,624)	(327,512)	(326,625)	(377,285)	(3,928,139)
2 923	Outside Services Employed Utah	(275,531)	413,324	(20,229)	(112.001)	231,145	162,006	44 200	68,629	155,559	220,665	84,493	346,827	1 219 005
3					(113,091)			44,209				-		1,318,005
4 5	Wyoming Total	(19,835) (295,366)	33,032 446,355	(4,732) (24,962)	(7,946) (121,037)	21,641 252,786	12,539 174,545	1,620 45,829	5,877 74,505	10,146 165,705	10,434 231,100	1,841 86,334	17,035 363,862	81,652
		(295,500)	440,355	(24,902)	(121,037)	232,700	174,545	45,629	74,505	165,705	231,100	00,334	303,002	1,399,037
6 924 7	Property Insurance	32,530	63,101	38,809	52,546	79,906	52,557	52,562	79,939	(105 775)	2,931	1 1 4 0	44,352	304,598
7	Utah	32,530	2,039			2,650				(195,775)	2,931	1,140 38		
8	Wyoming			1,300	1,754		1,743	1,738	2,617	(6,430)			1,461	10,049
9	Total	33,574	65,140	40,108	54,300	82,556	54,300	54,300	82,556	(202,205)	3,028	1,177	45,813	314,647
0 925	Injuries & Damages		4 400	0.550	(4.050)		(50)	770			0.440	0.07	4 400	44 540
1	Utah	1,714	1,486	2,559	(1,259)	920	(56)	779	577	550	2,418	397	1,432	11,516
2	Wyoming	97	48	72	(59)	68	(2)	13	23	25	48	(4)	(104)	225
3	Total	1,811	1,534	2,631	(1,318)	987	(58)	792	600	576	2,466	392	1,328	11,741
4 926 -	Employee Pensions & Benefits	~~ .~.	4	40 -00	4= 000		40.007			4=			10.110	
5	Utah	20,499	14,870	13,522	17,291	9,432	12,927	9,102	14,627	15,088	2,114	20,016	13,413	162,902
6	Wyoming	1,164	480	382	807	820	553	154	586	696	42	(219)	(976)	4,488
7	Total	21,663	15,350	13,905	18,098	10,252	13,480	9,256	15,213	15,784	2,156	19,797	12,437	167,391
8 928	Regulatory Commision Expense	-	-	-	-	-	-	-	-	-	-	-	-	
9	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
0	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
2 9301	General Advertising Expenses													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0

Dominion Energy Utah Annual Results of Operations 2017 Page 23 of 72

Historical

	Description	lon 47	Ech 47	Mor 17	Apr 47	Mov 47	lun 47	1.1 47	Aug 47	Son 47	Oct 17	Nov 47		2 Months Ending
FERC Acct 35	t Description	Jan-17	Feb-17 0	Mar-17 0	Apr-17 0	May-17 0	Jun-17 0	Jul-17	Aug-17 0	Sep-17 0	Oct-17 0	Nov-17 0	Dec-17 0	Dec-17 0
36 9302	Miscellaneous General Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Utah	165,542	168,231	173,176	170,589	169,262	161,173	168,195	169,098	165,386	172,206	165,365	213,927	2,062,152
38	Wyoming	3,279	3,482	3,929	3,566	3,758	3,204	3,784	3,843	3,363	4,234	3,392	2,706	42,540
39	Total	168,821	171,713	177,105	174,156	173,020	164,376	171,979	172,941	168,750	176,441	168,757	216,633	2,104,692
40 931	Rents		, -	,	,	-,	- ,	,		,	-,	, -	-,	, - ,
41	Utah	70,304	69,226	72,066	68,413	70,549	70,565	72,819	70,958	71,588	69,928	67,875	75,291	849,584
42	Wyoming	2,246	2,223	2,398	2,269	2,325	2,326	2,393	2,309	2,337	2,282	2,229	2,466	27,802
43	Total	72,550	71,449	74,465	70,682	72,874	72,891	75,211	73,267	73,924	72,211	70,104	77,758	877,387
44 935	Maintenance of General Plant													
45	Utah	0	0	0	0	0	0	0	0	0	0	0	0	(
46	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	(
47	Total	0	0	0	0	0	0	0	0	0	0	0	0	C
48 49	Total Administrative & General Expense	3,327,051	4,101,086	3,042,372	2,355,260	4,422,329	2,592,658	3,218,217	3,368,759	2,685,562	3,193,502	3,513,547	3,832,489	39,652,833
50	Total Utah Distribution	3,206,566	3,899,135	2,905,502	2,244,800	4,229,433	2,484,520	3,084,692	3,231,402	2,552,208	3,055,334	3,375,021	3,737,259	38,005,871
51	Total Wyoming Distribution	120,485	201,951	136,870	110,460	192,896	108,138	133,525	137,357	133,355	138,169	138,526	95,230	1,646,962
	· · ·	120,485	12,822,301	136,870	10,359,672	192,896	9,343,151	9,385,162	10,104,541	9,208,391	10,671,147	138,526	95,230	137,434,09
52	Total Utility O&M Expenses Total Wyoming O&M Expenses	15,544,547	12,822,301	11,573,244	10,359,672	11,370,935	9,343,151	9,385,162	10,104,541	9,208,391	10,671,147	12,501,508	14,549,499	5,291,25
53 54	Total wyonning Oaw Expenses													5,291,25
	ILITY OPERATING EXPENSES													
56	ILIT OFERATING EXPENSES													
	on, Amortization, & Other Taxes													
58	on, Amorization, & Other Taxes													
59 403	Depreciation Expense													
50 400 50	Production	65,281	54,563	45,152	56,613	53,522	54,264	57,459	53,247	50,261	51,568	67,333	40,190	649,452
50 61	Distribution - Wyoming	143,892	144,801	145,165	145,479	145,483	145,721	146,195	147,570	147,546	151,156	145,846	148,054	1,756,909
52	Distribution - Utah	4,512,043	4,526,154	4,553,796	4,605,776	4,610,236	4,621,537	4,644,051	4,728,713	4,729,920	4,784,182	4,815,850	4,860,655	55,992,912
63	General	676,382	691,088	660,236	704,353	723,317	662,184	665,507	669,533	669,533	676,342	670,903	849,175	8,318,553
64	Total Depreciation Expense	5,397,598	5,416,606	5,404,349	5,512,221	5,532,557	5,483,706	5,513,213	5,599,063	5,597,259	5,663,247	5,699,933	5,898,074	66,717,820
65														
6 404	Amortization and Depletion													
67	Production	1,702	1,455	1,189	1,491	1,410	1,429	1,514	1,403	1,324	1,358	1,774	1,059	17,108
68	Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	C
69	Distribution - Utah	0	0	0	0	0	0	0	0	0	0	0	0	C
70	General	0	0	0	0	0	0	0	0	0	0	0	0	C
71	Total Amortization Expense	1,702	1,455	1,189	1,491	1,410	1,429	1,514	1,403	1,324	1,358	1,774	1,059	17,108
72														
73	Total Depreciation, Deplec & Amort	5,399,299	5,418,062	5,405,539	5,513,713	5,533,967	5,485,135	5,514,727	5,600,465	5,598,583	5,664,605	5,701,707	5,899,132	66,734,934
74														
75 Tax Expen	ses													
76 408	Taxes Other Than Income Taxes													
77	Production	0	0	0	0	0	0	0	0	0	0	0	0	(
78	Distribution - Wyoming	94,852	88,014	82,283	76,132	69,430	62,036	59,179	34,262	55,359	62,938	71,292	87,474	843,251
79	Distribution - Utah	1,668,488	1,666,806	1,661,212	1,654,815	1,660,113	1,796,130	1,679,545	1,674,836	1,671,152	1,678,256	1,416,349	1,529,216	19,756,919
80	General	167,948	154,289	135,069	130,188	135,029	133,131	125,188	141,366	120,108	152,730	125,102	137,526	1,657,672
81	Total Other Taxes	1,931,288	1,909,110	1,878,564	1,861,135	1,864,572	1,991,297	1,863,912	1,850,464	1,846,618	1,893,923	1,612,743	1,754,216	22,257,842
32		0	0	0	0	0	0	0	0	0	0	0	0	(
33 409101	Income Taxes - Federal	11,924,430	9,421,242	6,607,400	2,216,847	(845,621)	(1,282,797)	(1,434,172)	(1,844,529)	(3,918,262)	698,570	6,136,448	13,857,058	41,536,613
34			a	100		(00	(1 00	(1.05.1.5.5)	10.055.155	(10	(mm			
35 409111	Income Taxes - State	1,354,182	912,656	(230,333)	50,750	(628,967)	(1,020,051)	(1,254,486)	(2,883,406)	(165,437)	(573,597)	721,278	4,369,240	651,828
36	D. (0.00	100		001010		000 170	1 0 10 100	0.400 -00	040.404	070 0 15	040.000	(0.046.077)	
37 410101	Deferred Income Taxes	345,125	429,753	1,170,767	264,313	507,543	836,152	1,049,106	2,406,733	240,194	672,345	346,962	(2,812,877)	5,456,116
38	Defended Income Tex Or all	~	<u>^</u>	<u>_</u>	<u>_</u>	^	<u>_</u>	<u>_</u>	~	<u>^</u>	<u>_</u>	<u>_</u>	^	
39 4111	Deferred Income Tax Credit	0	0	0	0	0	0	0	0	0	0	0	0	(
90				~	-				-				-	-
91 411400	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0

Historical

	FERC Acct Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 Months Ending Dec-17
892														
893	South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
894														
895	Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
896														
897	Total Tax Expenses	15,555,025	12,672,761	9,426,398	4,393,044	897,528	524,600	224,360	(470,738)	(1,996,887)	2,691,242	8,817,431	17,167,637	69,902,400
898														
899														
900	Total Utility Other Operating Expenses	20,954,324	18,090,822	14,831,937	9,906,757	6,431,495	6,009,735	5,739,087	5,129,727	3,601,697	8,355,847	14,519,137	23,066,769	136,637,334
901														
902														
903	SYSTEM TOTAL UTILITY OPERATING EXPENSES	146,946,103	107,813,434	80,352,287	59,190,549	39,655,319	30,859,094	28,634,623	28,564,561	28,316,815	56,564,310	84,120,926	138,453,998	829,472,020

754	904	Uncollectible Accounts (DNG Only)													
755		Utah	127,890	114,699	84,929	51,978	39,088	30,649	28,529	28,116	30,323	45,897	89,622	(15,636)	656,084
756		Wyoming	12,885	10,130	8,066	7,013	4,603	2,140	2,317	2,101	2,571	6,587	8,811	(3,423)	63,801
757		Total	140,776	124,828	92,994	58,992	43,690	32,789	30,846	30,217	32,895	52,484	98,433	(19,059)	719,885
			DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH
619	810	Gas Used for Compressor Station Fuel	596	121	200	130	429	101	569	67	86	138	209	128	2,774
620	812	Gas Used for Other Utility Operations	23,070	16,248	17,329	15,159	13,067	12,708	11,042	11,086	11,030	11,436	13,216	16,200	171,591
621															
622		Total Production Expenses	23,666	16,369	17,529	15,289	13,496	12,809	11,611	11,153	11,116	11,574	13,425	16,328	174,365
	483	Sales for Resale	171,844	237,121	303,728	143,089	186,991	121,843	48,050	102,063	182,397	168,251	166,949	161,954	1,994,279
	490	Incidental Plant Prod Sales	307,113	629,719	1,667	435	412	1,844,713	565	794,828	1,161	556,348	1,319,176	139	5,456,274
	492	Incidental Gasoline_Oil Sales	174,768	164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
	4	1951 Overriding Royalty Revenue from Celsius	943,826	1,082,241	1,273,400	967,293	809,201	843,687	828,855	905,412	855,912	749,923	705,097	781,328	10,746,175
		1952 Oil Revenue Received from Wexpro	7,054	0	8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
	75800	1 Gas Well Royalities - Other	31,545	31,250	31,631	20,721	32,355	26,778	33,343	20,898	16,226	22,368	18,401	25,753	311,270

Other Operating Revenues

	r													
487	Int chgs on Past Due Receivables - Gas	243,457	299,453	314,530	254,216	240,231	134,249	119,974	106,148	76,862	90,493	80,730	144,160	2,104,502
488	Misc Service Revenues	184,792	176,946	199,558	196,806	219,703	234,215	221,483	250,161	256,289	375,892	226,898	167,204	2,709,947
489100	Revenue from Transportation of Gas of Other	0	0	0	0	0	0	0	0	0	0	0	0	0
489101	Capacity Release Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
490	Incidental Plant Prod Sales	307,113	629,719	1,667	435	412	1,844,713	565	794,828	1,161	556,348	1,319,176	139	5,456,274
491	Revenue fr Natural Gas Processed by Others	0	0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Gasoline_Oil Sales	174,768	164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
493	Rent from Gas Property	0	0	0	0	0	0	0	0	0	0	0	0	0
495	Other Gas Revenues	1,920	(48,657)	(22,707)	(17,638)	(8,502)	(33,216)	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(273,277)
4951	Overriding Royalty Revenue from Celsius	943,826	1,082,241	1,273,400	967,293	809,201	843,687	828,855	905,412	855,912	749,923	705,097	781,328	10,746,175
4952	Oil Revenue Received from Wexpro	7,054	0	8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
4974	Standby Charges	0	0	0	0	0	0	0	0	0	0	0	0	0

Rate Base from Financial Report

ATE BASE	=	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	13-Month Avg Period Ended 12/31/2017
Intang	ible Plant														
0	lant In Service														
	Intangible Plant														
302	Franchises & Consents														
	Distribution - Wyoming	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883.
	Distribution - Utah	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,742.8
	Total Intangible Plant	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,625.9
	Production & Gathering Plant														
325	Land & Land Rights	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,900.
	9 Structures	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,567.
330	Gas Wells - Construction	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,293.
331 3324	Gas Wells - Equipment Field Lines & Comp, Meas & Reg St Eqpt	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356 2,693,816	17,216,356. 2,693,816.
336	Purification Equipment	2,093,010	2,093,010	2,093,010	2,093,010	2,093,010	2,093,010	57,015	2,093,010	2,093,010	2,093,010	2,093,010	2,093,010	2,095,010	57,014.
337	Other Equipment	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,186.6
	Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136.0
	Distribution Plant														
374	Land & Land Rights														
	Wyoming Utah	400,188 18,477,461	400,188 18,477,461	400,188 18,477,461	400,188 19,326,880	434,508 20,027,866	434,508 20,028,668	434,508 20,028,997	434,508 20,028,997	434,508 20,034,793	434,508 20,034,793	434,508 20,034,793	434,508 20,036,830	434,011 20,037,679	424,477.2 19,649,592.2
	Total	18,877,649	18,877,649	18,877,649	19,727,068	20,027,888	20,463,176	20,028,997	20,028,997	20,034,793	20,034,793	20,034,793	20,036,830	20,037,679	20,074,069.
375	Structures & Improvements														
	Wyoming	982,959	982,959	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,004,475	1,003,834.
	Utah	15,717,299	15,717,299	15,963,930	15,376,216	15,404,848	15,421,745	15,421,745	15,421,745	15,420,355	15,420,355	15,410,996	15,512,583	15,501,058	15,508,416.
	Total	16,700,259	16,700,259	16,970,865	16,383,151	16,411,782	16,428,679	16,428,679	16,428,679	16,427,289	16,427,289	16,417,930	16,519,517	16,505,532	16,512,251.2
376	Mains														
	Dist - Wy - Mains - SD														
	Dist - Wy - Mains - LD Dist - Wy - Mains - Feeders														
	Wyoming	39,044,360	39,090,198	39,250,212	39,192,146	39,229,271	39,231,919	39,235,900	39,238,065	39,357,142	39,357,142	40,238,541	40,419,136	41,533,025	39,510,697
	Dist - Ut - Mains - SD	00,044,000	00,000,100	00,200,212	00,102,140	00,220,271	00,201,010	00,200,000	00,200,000	00,007,142	00,001,142	40,200,041	40,410,100	41,000,020	00,010,007
	Dist - Ut - Mains - LD														
	Dist - Ut - Mains - Feeders														
	Utah _ Total	1,447,530,589 1,486,574,949	1,449,459,877 1,488,550,075	1,450,999,383 1,490,249,595	1,461,271,902	1,475,408,775 1,514,638,045	1,476,524,364	1,480,318,382	1,480,556,611 1,519,794,676	1,522,276,861	1,523,217,908 1,562,575,050	1,544,971,824	1,549,562,103	1,555,365,511 1,596,898,536	1,493,001,336. 1,532,512,033.
	Total	1,460,574,949	1,466,550,075	1,490,249,595	1,500,404,048	1,514,050,045	1,515,750,265	1,519,554,262	1,519,794,070	1,501,054,004	1,502,575,050	1,565,210,505	1,569,961,256	1,590,696,550	1,552,512,055
377	Compressor Station Equipment														
	Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	15 400 407
	Utah Total	18,299,038 18,299,038	18,299,038 18,299,038	18,299,038 18,299,038	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	15,122,497.0 15,122,497.0
378	Measuring & Regulation Station Equip														
	Wyoming	7,415,822	7,415,822	7,610,196	7,652,724	7,657,526	7,657,526	7,657,526	7,657,526	7,657,083	7,657,083	7,657,083	7,657,083	7,646,804	7,622,374.
	Utah	93,390,624	94,192,625	95,777,521	96,119,085	96,486,034	96,749,882	96,905,219	96,905,219	97,518,670	97,518,670	98,129,124	100,532,052	101,237,992	97,012,367.4
	Total	100,806,446	101,608,447	103,387,717	103,771,810	104,143,561	104,407,408	104,562,746	104,562,746	105,175,753	105,175,753	105,786,206	108,189,135	108,884,795	104,634,741.

 $\begin{array}{c} 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 9\\ 21\\ 22\\ 23\\ 42\\ 52\\ 67\\ 28\\ 9\\ 30\\ 31\\ 23\\ 33\\ 34\\ 55\\ 63\\ 7\\ 38\\ 90\\ 41\\ 42\\ 43\\ 44\\ 56\\ 47\\ 84\\ 9\end{array}$

																13-Month Avg Period Ended
			Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12/31/2017
50 51	380	Services Wyoming	18,560,614	18,615,216	18,615,281	18,704,577	18,761,099	18,761,510	18,814,963	18,975,848	19,365,906	19,365,906	20,048,852	20,063,771	20,117,572	19,119,335.21
52		Utah	372,177,276	375,791,950	375,812,270	381,276,386	382,741,454	383,336,381	384,402,789	385,396,869	386,742,439	386,742,439	388,790,955	390,273,497	393,312,976	383,671,046.29
53 54		Total	390,737,890	394,407,166	394,427,551	399,980,963	401,502,553	402,097,891	403,217,751	404,372,717	406,108,345	406,108,345	408,839,807	410,337,268	413,430,548	402,790,381.50
55	3812	Meters & Meter Installation														
56		Wyoming	9,680,437	9,728,464	9,742,611	9,790,277	9,815,018	9,826,048	9,804,010	9,190,454	10,744,765	10,737,603	10,421,673	10,438,279	10,480,481	10,026,638.36
57 58		Utah	302,623,091	305,777,058	307,526,144	309,189,993	310,696,463	314,409,979	315,385,351	319,532,400	320,756,390	320,596,593	323,928,831	326,833,946	331,969,358	315,994,114.58
58 59		Total	312,303,528	315,505,522	317,268,755	318,980,270	320,511,480	324,236,027	325,189,362	328,722,854	331,501,156	331,334,196	334,350,505	337,272,225	342,449,839	326,020,752.93
60	3834	House Regulators & Reg Installations														
61		Wyoming	777,059	776,409	776,301	772,617	768,391	765,194	764,869	763,894	762,594	761,293	760,372	759,235	759,018	766,600.74
62 63		Utah Total	<u>13,940,732</u> 14,717,792	13,937,991 14,714,401	13,935,873 14,712,174	13,931,237 14,703,854	13,926,093 14,694,484	13,918,863 14,684,057	13,913,305 14,678,175	13,908,129 14,672,023	13,904,015 14,666,609	13,896,900 14,658,193	13,896,900 14,657,272	13,890,048 14,649,283	13,889,338 14,648,356	13,914,532.49 14,681,133.22
63 64		Total	14,717,792	14,714,401	14,712,174	14,703,654	14,094,404	14,064,057	14,070,175	14,072,023	14,000,009	14,056,195	14,037,272	14,049,203	14,040,330	14,001,133.22
65	387	Other Equipment														
66		Wyoming	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977	68,977.44
67 68		Utah Total	2,231,448 2,300,425	2,231,448 2,300,425	2,236,828 2,305,805	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,237,018 2,305,996	2,236,306.16 2,305,283.60
69		Total	2,300,423	2,300,423	2,303,005	2,303,990	2,305,990	2,305,990	2,305,990	2,305,990	2,303,990	2,305,990	2,303,990	2,303,990	2,303,990	2,303,203.00
70		Total Distribution Plant	2,361,317,975	2,370,962,981	2,376,499,148	2,390,603,725	2,408,956,841	2,414,666,084	2,420,687,061	2,425,609,761	2,472,575,018	2,473,340,689	2,502,323,948	2,514,012,566	2,529,881,859	2,434,653,145
71 72	General Plant															
73	389	Land & Land Rights														
74		Distribution - Wyoming	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584.02
75		Distribution - Utah	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,953.85
76 77		Total	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,537.87
78	390	Structures & Improvements														
79		Distribution - Wyoming	1,607,117	1,607,117	1,607,117	1,607,117	1,607,117	1,610,054	1,610,054	1,610,054	1,610,054	1,610,054	1,610,054	1,614,630	1,617,861	1,609,659.42
80		Distribution - Utah	41,645,291	42,582,633	42,648,697	42,696,718	43,235,001	43,485,868	43,277,353	43,268,310	43,449,157	43,449,157	43,497,520	44,011,187	44,053,641	43,204,255.57
81 82		General Total	50,926,960 94,179,368	50,944,608 95,134,358	50,965,884 95,221,698	51,041,953 95.345.788	51,041,953 95.884.071	<u>51,041,953</u> 96,137,875	51,079,235 95,966,643	51,013,931 95,892,296	51,014,683 96,073,894	51,014,683 96.073.894	51,014,683 96,122,258	51,071,164 96,696,982	51,077,000 96,748,502	51,020,559.26 95,834,474.25
83		Total	94,179,300	95,154,556	95,221,096	95,545,766	95,664,071	90,137,075	95,900,045	95,692,290	90,073,894	90,073,094	90,122,236	90,090,982	90,748,502	95,654,474.25
84	391	Office Furniture & Equipment														
85		Distribution - Wyoming	180,961	180,961	180,961	178,422	178,422	178,422	168,422	168,422	168,422	168,422	168,422	168,422	147,841	172,676.74
86 87		Distribution - Utah General	14,434,180 61,972,564	14,453,973 44,505,533	14,601,104 44.635.859	14,177,801 42,082,261	14,243,010 42,080,453	14,372,517 42,082,261	12,787,006 39.391,715	12,948,692 39,391,645	13,047,737 39,582,500	13,047,737 39,582,500	13,423,552 39,582,500	13,581,840 39,780,196	12,701,484 39,749,386	13,687,733.50 41,963,199.87
88		Total	76,587,705	59,140,467	59,417,923	56,438,484	56,501,886	56,633,200	52,347,143	52,508,759	52,798,659	52,798,659	53,174,475	53,530,458	52,598,711	55,823,610.11
89		, otdi	10,001,100	00,110,101	00,111,020	00,100,101	00,001,000	00,000,200	02,011,110	02,000,100	02,1 00,000	02,100,000	00,111,110	00,000,100	02,000,111	00,020,010111
90	392	Transportation Equipment														
91		Distribution - Wyoming	2,877,563	2,845,508	2,806,504	2,806,504	2,806,504	2,806,504	2,806,504	2,806,504	3,015,429	3,008,167	2,898,243	2,956,370	2,941,470	2,872,688.13
92 93		Distribution - Utah General	51,124,025	50,349,790	49,393,620	49,443,229	49,443,229	49,607,393	49,793,846	49,828,945	49,437,047	49,508,529	49,744,941	50,397,565	49,990,449	49,792,114.36
93 94		Total	54,001,588	53,195,299	52,200,124	52,249,733	52,249,733	52,413,897	52,600,350	52,635,449	52,452,476	52,516,696	52,643,184	53,353,935	52,931,918	52,664,802.48
95			- , ,	,,	- ,,	- , -,	- , -,	- , -,	- ,,	- ,, -	- , - , -	- ,,	- ,, -		- , ,	- , ,
96	393	Stores Equipment														
97		Distribution - Wyoming	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,371.89
98 99		Distribution - Utah Total	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026 57,398	45,026.02 57,397.91
100		i otai	57,550	57,550	57,590	51,550	57,590	57,550	57,590	57,590	51,590	57,590	57,550	51,590	57,550	57,557.51
101	394	Tools, Shop & Garage Equipment														
102		Distribution - Wyoming	2,614,219	2,632,043	2,632,683	2,622,573	2,622,573	2,625,916	2,308,320	2,320,085	2,344,115	2,349,815	2,371,963	2,391,686	2,395,252	2,477,208.96
103 104		Distribution - Utah General	28,776,820	29,024,552	29,043,446	28,724,943	28,932,884	29,099,120	29,452,612	29,635,234	29,872,091	29,900,591	30,145,653	29,040,069	29,287,123	29,325,263.90
104		Total	31,391,039	31,656,595	31,676,129	31,347,516	31,555,457	31,725,036	31,760,932	31,955,319	32,216,206	32,250,406	32,517,616	31,431,756	- 31,682,376	31,802,472.85
			2.,00.,000	2.,300,000	2.,5.0,.20		1,500,107	2 . ,. 20,000	2 . ,. 00,002	1,,500,010	,0,_00	,_00,.00	,5,6.0	2.,.0.,.00	1,,502,010	

100			Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	13-Month Avg Period Ended 12/31/2017
106 107		395 Laboratory Equipment														
107		Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Distribution - Utah	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
110		General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111		Total	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
112																
113 114		396 Power Operated Equipment Distribution - Wyoming	974.545	971.291	971,291	971,291	971,291	971,291	963.408	965,413	965,413	962,910	1.074.376	1,042,805	1,042,454	986,606.76
114		Distribution - Utah	11,282,614	11,282,614	11,198,223	11,193,610	11,189,597	11,189,597	11,180,863	11,180,863	11,036,358	11,036,358	11,036,358	11,036,358	11,060,443	11,144,360.78
116		General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
117		Total	12,257,159	12,253,906	12,169,514	12,164,901	12,160,888	12,160,888	12,144,272	12,146,277	12,001,772	11,999,269	12,110,734	12,079,163	12,102,897	12,130,967.54
118																
119		397 Communication Equipment	10.000	10.000	10.000	10.000	04 574	00.050	00.057	400.000	100.000	100.000	100 171	100 171	100 171	04 057 04
120 121		Distribution - Wyoming Distribution - Utah	49,809 15,675,305	49,809 15,675,305	49,809 15,763,113	49,809 15,652,532	91,574 15,705,182	98,853 15,715,938	98,857 14,315,009	100,366 14,334,407	100,366 14,370,288	100,366 14,370,288	100,471 14,839,806	100,471 15,146,610	100,471 15,148,750	84,657.64 15,108,375.70
121		Total	15,725,114	15,725,114	15,812,923	15,702,341	15,796,756	15,814,791	14,413,866	14,434,773	14,470,654	14,470,654	14,940,278	15,247,082	15,249,222	15,193,033.34
123		, order	10,120,111	10,120,111	10,012,020	10,102,011	10,100,100	10,011,101	. 1, 110,000	,,	,,	,,	1,010,210	10,2 11,002	10,210,222	10,100,000101
124		398 Miscellaneous Equipment														
125		Distribution - Wyoming	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,863.92
126		Distribution - Utah	325,392	325,392	325,392	328,911	328,911	328,911	325,277	325,277	325,277	325,277	322,485	322,485	322,485	325,627.55
127 128		General Total	- 329,256	- 329,256	- 329,256	- 332,774	- 332,774	- 332,774	- 329,141	- 329,141	- 329,141	- 329,141	- 326,348	- 326,348	- 326,348	- 329,491.47
120		Total	525,250	529,250	529,250	552,774	552,774	552,774	525,141	525,141	525,141	525,141	520,540	320,340	320,340	323,491.47
130 131		Total General Plant	288,377,283	271,341,047	270,733,620	267,487,591	268,387,619	269,124,516	263,468,399	263,808,067	264,248,856	264,344,773	265,740,947	266,571,777	265,546,027	267,684,906
132	101	Gas Plant in Service														
133			79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136
134		Distribution - Wyoming	76,941,299	77,089,117	77,481,584	77,599,325	77,752,607	77,763,501	77,798,571	77,347,090	79,408,793	79,400,330	80,647,823	80,858,806	82,055,246	78,553,818
135 136		Distribution - Utah General	2,284,446,301 288,377,283	2,293,943,490 271.341.047	2,299,087,190 270,733,620	2,313,074,027 267,487,591	2,331,273,860 268,387,619	2,336,972,208 269,124,516	2,342,958,116 263.468.399	2,348,332,297 263.808.067	2,393,235,851 264,248,856	2,394,009,985 264,344,773	2,421,745,750 265,740,947	2,433,223,387 266,571,777	2,447,896,240 265,546,027	2,356,168,953 267,684,906
136		Total	2,729,733,019	2,722,341,790	2,727,270,531	2,738,129,079	2,757,382,222	2,763,828,361	2,764,193,223	2,769,455,590	2,816,861,636	2,817,723,224	2,848,102,657	2,860,622,106	2,875,465,648	2,782,375,813
138		10tai	2,723,733,013	2,722,041,750	2,727,270,331	2,750,125,075	2,101,002,222	2,703,020,301	2,704,133,223	2,703,433,530	2,010,001,000	2,017,720,224	2,040,102,007	2,000,022,100	2,073,403,040	2,702,575,015
139	105	Gas Plant Held for Future Use														
140		Distribution - Utah	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037
141		Total	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037
142	סטו	Completed Construction Not Classified - Gas														
144		Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145		Distribution - Wyoming	155,755	118,669	41,328	109,183	276,964	950,181	1,588,250	1,993,330	2,239,101	2,600,184	1,576,771	1,675,193	710,921	1,133,541
146 147		Distribution - Utah General	19,167,111 1,995,407	11,100,303 1.050.953	16,627,549 1,490,322	7,179,101 462.116	6,777,010 471.060	9,121,645 1,131,562	9,719,600 1.107.897	12,826,475 1,200,520	9,308,466 1,438,369	27,287,883 2.628,143	13,704,257 1.389.351	12,449,807 1.062.030	22,418,305 3.618.205	13,074,567 1,353,261
147		Total	21,318,274	12,269,926	1,490,322	7,750,400	7,525,034	1,131,562	12,415,747	1,200,520	12,985,936	32,516,210	16,670,379	15,187,030	26,747,431	1,353,261
149		10tai	21,510,274	12,203,320	10,100,100	7,750,400	1,525,054	11,200,000	12,413,747	10,020,020	12,303,330	52,510,210	10,070,075	13,107,000	20,747,431	10,001,000
150	108	Accum Prov for Depreciation of Gas Plant in Service														
151		Production	(68,927,266)	(68,992,547)	(69,047,110)	(69,092,262)	(69,148,875)	(69,202,397)	(69,256,661)	(69,314,120)	(69,367,367)	(69,417,627)	(69,469,195)	(69,536,528)	(69,576,718)	(69,258,057)
152		Distribution - Wyoming	(21,431,369)	(21,551,341)	(21,565,256)	(21,440,799)	(21,574,450)	(21,691,854)	(21,221,478)	(20,757,180)	(20,797,670)	(20,888,278)	(20,504,051)	(19,646,768)	(27,333,445)	(21,335,128)
153		Distribution - Utah	(490,365,352)	(493,315,381)	(495,628,361)	(493,969,006)	(497,252,233)	(500,051,378)	(503,340,730)	(506,346,697)	(509,573,960)	(513,389,130)	(516,209,152)	(519,918,312)	(512,951,844)	(504,221,078)
154 155		General	(149,721,236) (730,445,222)	(132,419,417) (716,278,685)	(132,602,402) (718,843,130)	(129,688,646) (714,190,713)	(130,830,173) (718,805,731)	(132,007,188) (722,952,818)	(126,638,206) (720,457,075)	(127,752,212) (724,170,209)	(127,774,055) (727,513,052)	(128,657,091) (732,352,126)	(129,446,678) (735,629,077)	(129,034,361) (738,135,969)	(128,844,639) (738,706,646)	(130,511,114) (725,325,377)
155		i Utai	(130,443,222)	(110,210,000)	(710,043,130)	(114,130,113)	(110,000,731)	(122,332,010)	(120,401,010)	(124,110,209)	(121,313,002)	(132,332,120)	(133,028,011)	(130,130,909)	(130,100,040)	(123,323,311)
157	111	Accum Prov for Amortization of Gas Plant in Service														
158		Production	(6,133,169)	(6,134,871)	(6,136,326)	(6,137,515)	(6,139,007)	(6,140,416)	(6,141,846)	(6,143,359)	(6,144,762)	(6,146,086)	(6,147,444)	(6,149,218)	(6,150,277)	(6,141,881)
159		Distribution - Wyoming	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)
160		Distribution - Utah	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)
161		General	-	-	-	-	-	-	-	-	-	-	-	-	-	-

															13-Month Avg Period Ended
162	Total	Dec-16 (6,202,795)	Jan-17 (6,204,497)	Feb-17 (6,205,952)	Mar-17 (6,207,141)	Apr-17 (6,208,633)	May-17 (6,210,042)	Jun-17 (6,211,472)	Jul-17 (6,212,985)	Aug-17 (6,214,388)	Sep-17 (6,215,712)	Oct-17 (6,217,070)	Nov-17 (6,218,844)	Dec-17 (6,219,903)	12/31/2017 (6,211,507)
163		(0,202,100)	(0,204,401)	(0,200,002)	(0,207,141)	(0,200,000)	(0,210,042)	(0,211,472)	(0,212,000)	(0,214,000)	(0,210,712)	(0,217,010)	(0,210,044)	(0,210,000)	(0,211,001)
164 254 165	Other Regulatory Liabilities - ARC		-	-											
166	Production Distribution - Wyoming	- (6,216,691)	- (6,202,088)	- (6,317,115)	- (6,261,170)	- (6,236,339)	- (6,213,638)	- (6,181,248)	- (6,140,761)	- (6,196,749)	- (6,203,192)	- (6,219,898)	- (6,243,592)	- (6,315,729)	- (6,223,500)
67	Distribution - Utah	(184,187,333)	(184,221,251)	(187,162,682)	(186,271,724)	(186,481,185)	(186,218,622)	(186,141,350)	(186,299,261)	(186,248,871)	(186,502,364)	(186,406,252)	(187,356,154)	(188,074,207)	(186,286,707)
68	General		-	-	-	-	-	-	-	-	-	-	-	(243,070,289)	(10,127,929)
69 70	Total	(190,404,025)	(190,423,339)	(193,479,798)	(192,532,894)	(192,717,524)	(192,432,260)	(192,322,598)	(192,440,022)	(192,445,620)	(192,705,556)	(192,626,150)	(193,599,746)	(437,460,225)	(202,638,136)
′1 ′2 System №	Net Utility Plant														
3	Production	4,907,701	4,840,719	4,784,700	4,738,359	4,680,254	4,625,322	4,569,629	4,510,657	4,456,007	4,404,423	4,351,497	4,282,390	4,241,141	4,568,198
1	Distribution - Wyoming	49,438,112	49,443,474	49,629,657	49,995,655	50,207,898	50,797,308	51,973,212	52,431,596	54,642,591	54,898,160	55,489,762	56,632,756	49,106,109	58,341,348
5	Distribution - Utah	1,629,007,022	1,627,453,456	1,632,869,989	1,639,958,692	1,654,263,747	1,659,770,146	1,663,141,930	1,668,459,108	1,706,667,779	1,721,352,669	1,732,780,897	1,738,345,021	1,769,234,788	1,864,968,735
6 7	General Total	140,651,453	139,972,584	139,621,540	138,261,061	138,028,506	138,248,890	137,938,090	137,256,375	137,913,170	138,315,825	137,683,620	138,599,446	(102,750,696)	138,527,052
B 9 0	System Net Utility Plant	1,824,004,288	1,821,710,233	1,826,905,887	1,832,953,767	1,847,180,405	1,853,441,666	1,857,622,862	1,862,657,736	1,903,679,548	1,918,971,077	1,930,305,775	1,937,859,613	1,719,831,342	2,066,405,334
1	IG CAPITAL	-													
3															
4 154	Plant Materials & Operating Supplies														
5	Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Distribution - Utah	27,456,297	28,347,024	30,117,523	25,273,283	24,060,179	24,379,560	25,423,044	22,002,243	22,628,440	28,534,653	27,391,950	26,526,745	25,178,232	25,916,826
7 8	Total	27,456,297	28,347,024	30,117,523	25,273,283	24,060,179	24,379,560	25,423,044	22,002,243	22,628,440	28,534,653	27,391,950	26,526,745	25,178,232	25,916,826
9 1641	Gas Stored Underground														
0	Production	49,333,981	33,078,466	21,745,044	8,937,826	5,265,628	9,895,289	21,769,885	34,448,176	48,018,857	58,860,692	59,031,896	59,289,969	52,891,067	34,287,854
1	Total	49,333,981	33,078,466	21,745,044	8,937,826	5,265,628	9,895,289	21,769,885	34,448,176	48,018,857	58,860,692	59,031,896	59,289,969	52,891,067	34,287,854
2 3 165	Prepayments														
4	General	3,471,463	3,721,757	3,178,913	2,679,810	2,310,232	3,646,873	4,896,629	4,793,895	4,367,972	3,881,182	3,073,910	3,367,819	3,910,154	3,634,150
5	Total	3,471,463	3,721,757	3,178,913	2,679,810	2,310,232	3,646,873	4,896,629	4,793,895	4,367,972	3,881,182	3,073,910	3,367,819	3,910,154	3,634,150
3 7 190008	Accum Deferred Income Tax Federal														
3	Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
)	Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	1,832,179	76,341
)	Distribution - Utah General	-	-	-	-	-	-	-	-	-	-	-	-	55,602,894	2,316,787
	Total			-		-				-	-	-		57,435,073	2,393,128
3														,,	_,,
4 190009 5	Accum Deferred Income Tax State														
	Production Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3 7	Distribution - Wyonning Distribution - Utah	-	-	-	-	-	-	-	-	-	-	-	-	- 13,135,753	- 547,323
3	General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
)	Total	-	-	-	-	-	-	-	-	-	-	-	-	13,135,753	547,323
1 2351	Customer Deposits														
2	Distribution - Wyoming	(265,895)	(266,413)	(270,448)	(272,493)	(272,980)	(261,694)	(263,418)	(260,801)	(250,950)	(259,507)	(267,569)	(265,129)	(248,144)	(264,035)
3	Distribution - Utah	(6,457,565)	(6,454,721)	(6,541,839)	(6,608,572)	(6,662,070)	(6,673,253)	(6,782,840)	(6,797,582)	(6,760,663)	(6,873,774)	(6,791,431)	(6,357,778)	(5,457,546)	(6,605,173)
4 5	Total	(6,723,459)	(6,721,134)	(6,812,287)	(6,881,065)	(6,935,050)	(6,934,946)	(7,046,258)	(7,058,383)	(7,011,613)	(7,133,281)	(7,059,000)	(6,622,906)	(5,705,690)	(6,869,208)
6 252	Misc Customer Credits														
17	Distribution - Wyoming	(510,514)	(510,514)	(510,514)	(510,514)	(510,514)	(465,842)	(465,842)	(465,842)	(465,842)	(465,842)	(465,842)	(465,842)	(404,156)	(480,024)

																13-Month Avg Period Ended
			Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12/31/2017
218		Distribution - Utah	(19,210,045)	(18,175,779)	(18,025,180)	(17,537,600)	(17,278,147)	(17,044,300)	(17,012,595)	(16,967,884)	(16,893,271)	(16,720,488)	(16,552,925)	(16,465,396)	(11,724,439)	(17,011,734)
219 220		Total	(19,720,559)	(18,686,293)	(18,535,694)	(18,048,114)	(17,788,661)	(17,510,142)	(17,478,438)	(17,433,726)	(17,359,113)	(17,186,330)	(17,018,767)	(16,931,238)	(12,128,595)	(17,491,758)
221	2531	Unclaimed Customer Deposits														
222		General	(43,731)	(46,435)	(45,620)	(44,177)	(44,370)	(45,040)	(45,852)	(46,197)	(16,591)	(18,892)	(21,718)	(26,006)	(29,018)	(36,439)
223 224		Total	(43,731)	(46,435)	(45,620)	(44,177)	(44,370)	(45,040)	(45,852)	(46,197)	(16,591)	(18,892)	(21,718)	(26,006)	(29,018)	(36,439)
225	255	Deferred Investment Tax Credits														
226		Production	(1,125)	(1,140)	(1,156)	(1,171)	(1,187)	(1,202)	(1,218)	(1,233)	(1,249)	(1,264)	(1,280)	(1,295)	(1,311)	(1,218)
227		Distribution - Wyoming	(3,207)	(2,909)	(2,737)	(2,637)	(2,433)	(2,223)	(2,028)	(1,828)	(1,619)	(1,431)	(1,238)	(1,051)	(855)	(2,014)
228		Distribution - Utah	(96,383)	(90,615)	(84,720)	(78,754)	(72,891)	(67,034)	(61,162)	(55,296)	(49,439)	(43,561)	(37,687)	(31,807)	(25,937)	(61,177)
229		General	(713)	(698)	(682)	(667)	(651)	(636)	(620)	(605)	(589)	(574)	(558)	(543)	(527)	(620)
230 231		Total	(101,428)	(95,362)	(89,295)	(83,229)	(77,162)	(71,096)	(65,029)	(58,962)	(52,896)	(46,829)	(40,763)	(34,696)	(28,630)	(65,029)
232	282000	Accum Deferred Income Taxes - Federal														
233		Production	(501,864)	(438,067)	(374,398)	(310,747)	(247,870)	(184,984)	(121,778)	(58,773)	3,662	50,611	110,620	169,755	44,147	(135,902)
234		Distribution - Wyoming	(12,933,785)	(12,586,227)	(12,766,683)	(13,508,424)	(13,510,450)	(13,546,305)	(13,648,065)	(13,719,207)	(13,980,648)	(13,941,409)	(14,058,838)	(14,263,175)	(8,486,890)	(13,353,314)
235		Distribution - Utah	(388,677,873)	(392,115,615)	(395,114,553)	(403,418,242)	(404,769,750)	(408,456,960)	(411,525,290)	(415,006,003)	(427,049,267)	(424,467,687)	(428,042,992)	(431,461,045)	(257,559,818)	(405,378,854)
236		General	(13,636,285)	(13,540,589)	(13,445,086)	(13,349,610)	(13,255,294)	(13,160,966)	(13,066,157)	(12,971,648)	(12,877,997)	(12,807,572)	(12,717,559)	(12,628,857)	(12,817,268)	(13,087,343)
237 238		Total	(415,749,806)	(418,680,498)	(421,700,719)	(430,587,024)	(431,783,364)	(435,349,214)	(438,361,290)	(441,755,630)	(453,904,251)	(451,166,057)	(454,708,769)	(458,183,323)	(278,819,829)	(431,955,413)
239	282100	Accum Deferred Income Taxes - State														
240		Production	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)
241		Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242		Distribution - Utah	(57,918,912)	(58,335,848)	(58,765,601)	(60,030,902)	(60,200,681)	(60,708,224)	(61,137,112)	(61,620,621)	(63,352,242)	(62,974,970)	(63,479,338)	(64,179,921)	(64,071,192)	(61,315,043)
243		General	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)	(1,119,041)
244 245		Total	(59,738,709)	(60,155,644)	(60,585,397)	(61,850,699)	(62,020,477)	(62,528,020)	(62,956,909)	(63,440,418)	(65,172,039)	(64,794,766)	(65,299,134)	(65,999,718)	(65,890,989)	(63,134,839)
246	282_108_0	008 Accum I Deferred Fed & State Taxes-QRS Transf														
247		General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248 249		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250	System Wo	orking Capital (W/O WC Cash)														
251		Production	48,130,237	31,938,503	20,668,735	7,925,152	4,315,817	9,008,347	20,946,134	33,687,414	47,320,515	58,209,283	58,440,481	58,757,673	52,233,148	33,449,979
252		Distribution - Wyoming	(13,713,401)	(13,366,063)	(13,550,382)	(14,294,068)	(14,296,377)	(14,276,064)	(14,379,353)	(14,447,678)	(14,699,059)	(14,668,189)	(14,793,487)	(14,995,197)	(7,307,865)	(14,023,046)
253		Distribution - Utah	(444,904,481)	(446,825,553)	(448,414,369)	(462,400,786)	(464,923,360)	(468,570,210)	(471,095,957)	(478,445,143)	(491,476,443)	(482,545,826)	(487,512,423)	(491,969,201)	(244,922,054)	(461,591,045)
254		General	(11,328,308)	(10,985,007)	(11,431,516)	(11,833,685)	(12,109,124)	(10,678,810)	(9,335,041)	(9,343,596)	(9,646,246)	(10,064,897)	(10,784,966)	(10,406,628)	(10,055,701)	(10,609,294)
255		_														
256																
257 258		System Working Capital (W/O WC Cash)	(421,815,953)	(439,238,120)	(452,727,532)	(480,603,388)	(487,013,045)	(484,516,737)	(473,864,218)	(468,549,003)	(468,501,233)	(449,069,629)	(454,650,394)	(458,613,353)	(210,052,472)	(452,773,405)
259	RATE BAS	= SE (W/O Working Cap. Cash)														
260		Production	53,037,938	36,779,222	25,453,436	12,663,511	8,996,071	13,633,669	25,515,763	38,198,071	51,776,523	62,613,706	62,791,978	63,040,063	56,474,289	38,018,177
261		Distribution - Wyoming	35,724,711	36,077,411	36,079,275	35,701,588	35,911,521	36,521,244	37,593,859	37,983,919	39,943,532	40,229,971	40,696,275	41,637,559	41,798,244	44,318,303
262		Distribution - Utah	1,184,102,541	1,180,627,902	1,184,455,620	1,177,557,906	1,189,340,387	1,191,199,936	1,192,045,973	1,190,013,965	1,215,191,336	1,238,806,842	1,245,268,474	1,246,375,820	1,524,312,734	1,403,377,690
263		General	129,323,146	128,987,577	128,190,024	126,427,375	125,919,382	127,570,080	128,603,049	127,912,778	128,266,923	128,250,928	126,898,654	128,192,818	(112,806,398)	127,917,759
264		=		• •												
265 266 267		RATE BASE (W/O Working Cap. Cash)	1,402,188,335	1,382,472,113	1,374,178,355	1,352,350,379	1,360,167,360	1,368,924,929	1,383,758,644	1,394,108,733	1,435,178,315	1,469,901,447	1,475,655,381	1,479,246,260	1,509,778,870	1,613,631,929

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses ½ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

(A - B)

Rate Base Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

	naea : Dec-2017	Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Dec-17	AVG RB DEC 2017	Adjustment
IET UTILITY	UTILITY RATE BASE			
Gas Plant In 3				
Cas Fiant in t	Intangible Plant			
302	Franchises & Consents			
002	Distribution - Wyoming	10,883	10,883	-
	Distribution - Utah	58,743	58,743	-
		00,110	00,110	
	Total Intangible Plant	69,626	69,626	-
	Production & Gathering Plant			
325	Land & Land Rights	6,266,901	6,266,901	-
3269	Structures	1,437,568	1,437,568	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	_
3324	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	_
336	Purification Equipment	57,015	57,015	_
337				-
557	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	79,968,136	79,968,136	(
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	434,011	424,477	(9,534
	Utah	20,037,679	19,649,592	(388,08
	Total	20,471,690	20,074,069	(397,62
375	Structures & Improvements			
	Wyoming	1,004,475	1,003,835	(64)
	Utah	15,501,058	15,508,416	7,35
	Total	16,505,532	16,512,251	6,71
376	Mains Dist - Wy - Mains - SD Dist - Wy - Mains - LD Dist - Wy - Mains - Feeders	41 522 025	20 510 607	(2.022.22
	Total \ Wyoming Dist - Ut - Mains - SD Dist - Ut - Mains - LD Dist - Ut - Mains - Feeders	41,533,025	39,510,697	(2,022,32
	Total Utah Total	1,555,365,511 1,596,898,536	1,493,001,336 1,532,512,034	(62,364,17 (64,386,50
	Compression Cratics Family month			
377	Compressor Station Equipment	0		
	Wyoming	0	-	-
	Utah	14,286,566	15,122,498	835,93
	Total	14,286,566	15,122,498	835,932
378	Measuring & Regulation Station Equip			
	Wyoming	7,646,804	7,622,374	(24,429
	Utah	101,237,992	97,012,367	(4,225,624
	Total	108,884,795	104,634,742	(4,250,053
380	Services			
	Wyoming	20,117,572	19,119,335	(998,23
	Utah Total	393,312,976 413,430,548	383,671,046 402,790,382	(9,641,93) (10,640,16
204 2		.,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3812	Meters & Meter Installation Wyoming	10,480,481	10,026,638	(453,842
	Utah	331,969,358	315,994,115	(15,975,24
	Total	342,449,839	326,020,753	(16,429,086
3834	House Regulators & Reg Installations			
	Wyoming	759,018	766,601	7,583
	Utah			
	Total	13,889,338 14,648,356	13,914,532 14,681,133	25,19 32,77
			, ,	
	Other Equipment			
387		00.077	00.077	
387	Wyoming	68,977	68,977	-
387		68,977 2,237,018 2,305,996	68,977 2,236,306 2,305,284	- (712 (712

A

в

(A - B)

Rate Base Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description UTILITY RATE BASE	Dec-17	AVG RB DEC 2017	Adjustment
	Total Distribution Plant	2,529,881,859	2,434,653,145	(95,228,714
		2,020,001,000	2,404,000,140	(55,220,714
389	Land & Land Rights			
	Distribution - Wyoming	11,584	11,584	-
	Distribution - Utah Total	3,775,954 3,787,538	3,775,954 3,787,538	-
390	Structures & Improyements			
	Distribution - Wyoming	1,617,861	1,609,659	(8,20
	Distribution - Utah	44,053,641	43,204,256	(849,386
	General	51,077,000	51,020,559	(56,441
	Total	96,748,502	95,834,474	(914,028
391	Office Furniture & Equipment		470.077	
	Distribution - Wyoming	147,841	172,677	24,836
	Distribution - Utah	12,701,484	13,687,734	986,250
	General	39,749,386	41,963,200	2,213,814
	Total	52,598,711	55,823,610	3,224,899
392	Transportation Equipment Distribution - Wyoming	2,941,470	2,872,688	(68,782
	Distribution - Utah	49,990,449	49,792,114	(198,334
	General	43,330,443	-	(100,00-
	Total	52,931,918	52,664,802	(267,116
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	45,026	45,026	-
	Total	57,398	57,398	-
394	Tools, Shop & Garage Equipment Distribution - Wyoming	2,395,252	2 477 200	81,95
	Distribution - Utah	29,287,123	2,477,209 29,325,264	38,140
	General	29,207,123	-	
	Total	31,682,376	31,802,473	120,097
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	61,118	61,118	-
	General	0	-	-
	Total	61,118	61,118	-
396	Power Operated Equipment			/
	Distribution - Wyoming	1,042,454	986,607	(55,847
	Distribution - Utah General	11,060,443 0	11,144,361	83,918
	Total	12,102,897	12,130,968	28,07
397	Communication Equipment			
	Distribution - Wyoming	100,471	84,658	(15,814
	Distribution - Utah	15,148,750	15,108,376	(40,375
	Total	15,249,222	15,193,033	(56,188
398	Miscellaneous Equipment			
	Distribution - Wyoming	3,864	3,864	-
	Distribution - Utah	322,485	325,628	3,143
	General Total	0 326,348	- 329,491	- 3,143
	Total General Plant	265,546,027	267,684,906	2,138,879
101	Production	79,968,136	79,968,136	-
	Distribution - Wyoming	82,055,246	78,553,818	(3,501,427
	Distribution - Utah	2,447,896,240	2,356,168,953	(91,727,287
	General Gas Plant in Service	<u>265,546,027</u> 2,875,465,648	<u>267,684,906</u> 2,782,375,813	2,138,879

Α

в

(A - B)

Rate Base Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Dec-17	AVG RB DEC 2017	Adjustment
		F 007	E 007	
	Distribution - Utah Total	5,037	5,037 5.037	-
	, ota	0,001	0,001	
106	Complete Construction Not Yet Classified			
	Production	0 710,921	- 1 100 5 4 1	- 422,620
	Distribution - Wyoming Distribution - Utah	22,418,305	1,133,541 13,074,567	(9,343,738)
	General	3,618,205	1,353,261	(2,264,944)
	Total	26,747,431	15,561,369	(11,186,062)
09	Acoum Droy For Depress, Cas Blant In Sus			
08	Accum Proy For Deprec - Gas Plant In Svc Production	(69,576,718)	(69,258,057)	318,661
	Distribution - Wyoming	(27,333,445)	(21,335,128)	5,998,318
	Distribution - Utah	(512,951,844)	(504,221,078)	8,730,766
	General	(128,844,639)	(130,511,114)	(1,666,475
	Total	(738,706,646)	(725,325,377)	13,381,270
11	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,141,881)	8,396
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	0	-	-
	Total	(6,219,903)	(6,211,507)	8,396
254	Other Regulatory Liabilities			
	Production	0	-	-
	Distribution - Wyoming	(6,315,729)	(6,223,500)	92,229
	Distribution - Utah General	(188,074,207) (243,070,289)	(186,286,707)	1,787,499
	Total	(437,460,225)	(10,127,929) (202,638,136)	232,942,360 234,822,089
		(437,400,223)	(202,000,100)	204,022,000
System Net U	tility Plant			
	Production	4,241,141	4,568,198	327,057
	Distribution - Wyoming	49,106,109	52,117,848	3,011,739
	Distribution - Utah	1,769,234,788	1,678,682,028	(90,552,760)
	General	(102,750,696)	128,399,124	231,149,820
	System Net Utility Plant	1,719,831,342	1,863,767,198	143,935,857
WORKING CA	PITAL			
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	821,280	845,372	24,092
	Distribution - Utah	24,356,952	25,071,454	714,502
	Total	25,178,232	25,916,826	738,594
1641	Gas Stored Underground			
	Production	52,891,067	52,891,067	-
	Total	52,891,067	52,891,067	-
165	Prepayments			
	General	3,910,154	3,634,150	(276,004)
	Total	3,910,154	3,634,150	(276,004)
190008	Accum Deferred Income Tax Federal			
100000	Production	0	-	-
	Distribution - Wyoming	1,832,179	76,341	(1,755,838)
	Distribution - Utah	55,602,894	2,316,787	(53,286,107)
	General Total	0 57,435,073	- 2,393,128	- (55,041,945)
		57,100,070	2,000,120	(30,0 11,040)
190009	Accum Deferred Income Tax State Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	13,135,753	547,323	(12,588,430)
	General	0	-	
	Total	13,135,753	547,323	(12,588,430)

A

в

(A - B)

Rate Base Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Dec-17	AVG RB DEC 2017	Adjustment
Ento Addi	UTILITY RATE BASE	200 11	ATO NO DECIDI	Aujuotinont
2351	Customer Deposits			
2331	Distribution - Wyoming	(248,144)	(264,035)	(15,891
	Distribution - Utah	(5,457,546)	(6,605,173)	(1,147,627
	Total	(5,705,690)	(6,869,208)	(1,163,518
252	Misc Customer Credits			
	Distribution - Wyoming	(404,156)	(480,024)	(75,868
	Distribution - Utah	(11,724,439)	(17,011,734)	(5,287,295
	Total	(12,128,595)	(17,491,758)	(5,363,163
2531	Unclaimed Customer Deposits			
	General	(29,018)	(36,439)	(7,421
	Total	(29,018)	(36,439)	(7,421
255	Deferred Inyestment Tax Credits			
	Production	(1,311)	(1,218)	93
	Distribution - Wyoming	(855)	(2,014)	(1,159
	Distribution - Utah	(25,937)	(61,177)	(35,240
	General	(527)	(620)	(93
	Total	(28,630)	(65,029)	(36,399
2820	Accum Deferred Income Taxes - Federal			
	Production	44,147	(135,902)	(180,05
	Distribution - Wyoming	(8,486,890)	(13,353,314)	(4,866,424
	Distribution - Utah	(257,559,818)	(405,378,854)	(147,819,036
	General	(12,817,268)	(13,087,343)	(270,075
	Total	(278,819,829)	(431,955,413)	(153,135,584
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	· · · · · · · · · · · · · · · · · · ·	-
	Distribution - Utah	(64,071,192)	(61,315,043)	2,756,150
	General	(1,119,041)	(1,119,041)	-
	Total	(65,890,989)	(63,134,839)	2,756,150
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	0	-	-
	Total	0	-	-
System Workir	ng Capital (W/O WC Cash)			
	Production	52,233,148	52,053,191	(179,95
	Distribution - Wyoming	(6,486,586)	(13,177,674)	(6,691,088
	Distribution - Utah	(245,743,334)	(462,436,417)	(216,693,083
	General	(10,055,701)	(10,609,294)	(553,592
	System Working Capital (W/O WC Cash)	(210,052,472)	(434,170,193)	(224,117,720
RATE BASE (W	//O Working Cap. Cash)			
,	Production	56,474,289	56,621,390	147,100
	Distribution - Wyoming	42,619,523	38,940,174	(3,679,349
	Distribution - Utah	1,523,491,454	1,216,245,611	(307,245,843
	General	(112,806,398)	117,789,830	230,596,228
	RATE BASE (W/O Working Cap. Cash)	1,509,778,870	1,429,597,006	(80,181,864

A

в

ENERGY EFFICIENCY SERVICES

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results.

Energy Efficiency Accounting Adjustment Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Energy Efficiency Adjustment Dec-17

Revenue	Utah Wyoming Total	(\$20,806,992) (\$165,057) (20,972,049)
908	Customer Assistance Expense Utah Wyoming Total	(\$20,806,992) (\$165,057) (20,972,049)

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground -Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation. Underground Storage Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Account 164 - Underground Storage

	Α	В
	Month	Monthly
	Month	Balance
1	Dec-16	49,333,981
2	Jan-17	33,078,466
3	Feb-17	21,745,044
4	Mar-17	8,937,826
5	Apr-17	5,265,628
6	May-17	9,895,289
7	Jun-17	21,769,885
8	Jul-17	34,448,176
9	Aug-17	48,018,857
10	Sep-17	58,860,692
11	Oct-17	59,031,896
12	Nov-17	59,289,969
13	Dec-17	52,891,067
14	Adjustment	(52,891,067)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Wexpro Plant Adjustment

			В	С	D
			Production	Allocation	Adjustment
	_	Acct # and Description	Amount \1	Factor \2	Amount \3
1	ADDITIO	NS TO RATE BASE			
10	101	Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11	105	Gas Plant Held For Future Use	0	6.30%	0
12	106	Completed Construction Not Classified	0	6.30%	0
13	154	Materials & Supplies	0	6.30%	0
14	164.1	Gas Stored Underground	0	6.30%	0
15	165	Prepayments	0	6.30%	0
16		Working Capital - Cash	0	6.30%	0
17	Total Ad	ditions To Rate Base	79,968,136		(5,037,993)
18	DEDUCT	IONS FROM RATE BASE			
19	108	Accumulated Depreciation	(69,258,057)	6.30%	4,363,258
20	111	Accumulated Amort & Depletion	(6,141,881)	6.30%	386,939
21	235.1	Customer Deposits	0	6.30%	0
22	252	Misc Customer Credits	0	6.30%	0
23	253.1	Unclaimed Customer Deposits	0	6.30%	0
24	255	Deferred Investment Tax Credits	0	6.30%	0
25	282.0	Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1	Accum Deferred Income Taxes - State	0	6.30%	0
27	Total De	ductions From Rate Base	(75,399,938)		4,750,196
				_	

28 TOTAL WEXPRO PLANT ADJUSTMENT

(287,796)

\1 Test Period Production Rate Base

\2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

3 Column B x Column C.

TRANSITION COSTS

The Company has tracked transition and transaction costs related to the Dominion-Questar merger and has reported these costs in its Integration Progress Reports in Docket No. 16-057-01. This adjustment includes the transition related costs but excludes transaction related costs pursuant to the Settlement Stipulation in Docket No. 16-057-01.

Paragraph 38 of the merger stipulation states, "Any transition or integration expenses arising from the Merger will not be deferred for future recovery from customers and will be expensed by Dominion Questar Gas and its affiliates as incurred during the transition period. Dominion Questar Gas' revenue requirement for the purpose of developing distribution non-gas rates will be evaluated in the next general rate proceeding, and that filing shall identify all transitions costs, if any, in the base period and the test period. Transition or integration costs that are capitalized and not expensed, including, but not limited to, information technology investments in new hardware and software, including related costs, to convert, conform, and/or integrate Questar Corporation and subsidiaries' systems into and with Dominion's systems, will be itemized and disclosed in the next general rate case. Dominion Questar Gas will have the burden of proof to show that the transition or integration costs are reasonable and result in a positive net benefit to customers."

Transition Costs Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Transition Costs 12 Months Ended : Dec-2017

	Α	В	С	D	E Column E Less Less Column B
-	Transition Costs - GL Account 930205				Adjustment
1 2 3	Retention Voluntary severance program Total Transition Costs				184,950 1/ 7,416,377 1/ 7,601,327
	Utah Adjustment Wyoming Adjustment Total				7,353,382 247,945.00 7,601,327

1/ Costs include directly assignable costs and allocated corporate costs.

CORPORATE OVERHEAD

For the year ended December 2017, the Company did not receive a corporate allocation from Dominion Energy Services because the accounting system, SAP, required for such allocations had not yet been fully integrated. Corporate allocations began on January 1, 2018 with the integration of the SAP accounting system. This adjustment recognizes the annualized amount of current corporate allocated charges based on the actual allocations to DEW during the first quarter of 2018.

Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Total Allocated Corporate Expense Jan-March 2018	6,726,780
Less: Incentives	(1,800,033)
Net Corporate Overhead Expense	4,926,747

Utah O&M %	96.79%
Wyoming O&M %	3.21%

Total 3 months DES overhead expense 4,926,747

Annualized 19,706,988.56

921	
Utah	19,073,817.82
Wyoming	633,170.74

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2016 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.20% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017 Capital Structure : ORDERED CAP STR 13-057-05

Bad Debt

			Bad Debt Ratio Adjustment
1	Utah		91,049
2	Wyoming		(37,426)
3	Total		53,624
4			
5			
6		Bad Debt %	0.20% 1/
7			
8			
	Commodity of acc 904	Removal	
10 11			SNG
12 904.1	Uncollectible Accounts	3	
13	Utah		(212,317)
14	Wyoming		0
15	Total		(212,317)
16			
17 904.2	Uncollectible Accounts	3	Commodity
18	Utah		(841,818)
19	Wyoming		0
20	Total		(841,818)
21 22 Total 904			(1,000,511)

1/ See Page 2, Column E, line 25

Average Bad Debt Removal Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

	acture : ORDERED CAP STR 13-057-	Α	В	С	D	Е
904	Uncollectible Accounts	Dec-17 3 Year Average Bad Debt Ratio Adjustment	Adjustment			
004	Utah	91,049	91,049			
	Wyoming	(37,426)	(37,426)			
	Total	53,624	53,624			
	e lagging the Charge Offs by 6 Months		12 MONTHS	12 MONTHS	12 MONTHS	
3 Months af a	aging is required from time of billing to	Charge Off.	2015	2016	2017	3 YR AVERAG
CHARGE OF	FFS (ACC 144004) Dec of Each Year		3,638,318	3,798,538	3,316,136	3,584,33
	0 (ACC 144005) Dec of Each Year		(1,856,811)	(1,689,278)	(1,683,522)	(1,743,20
NET CHARG	BE OFFS		1,781,507	2,109,260	1,632,614	1,841,12
IISTORICAL	BOOKED SYSTEM REVENUES (GR	REY BACK) June of Each Year	903,873,494	914,522,581	890,627,732	903,007,93
NET CHARG	SE OFFS		1,781,507	2,109,260	1,632,614	1,841,12
	ectible Accounts to Total Revenues o Reflect change in Security Deposits		0.20%	0.23%	0.18%	0.20
	of Uncollectible Accounts to Total Reve	enues				0.20
			UT Distribution Non Gas	s Rev	366,442,366	
			WY Distribution Non Ga	s Rev	12,936,315	
			3 YR BAD DEBT AVG F		0.20%	
			3YR Average UT DNG I 3 YR Average WY DNG		747,133 26,376	
			Ū.			
			Less Booked System U		656,084	
			Less Booked System W SYSTEM ADJUSTMEN		63,801 719,885	
					,	
			Utah Wyoming		91,049 (37,426)	

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

Workpaper A shows that for 2017 the three-year average payout by Dominion Energy Services for the Annual Management Incentive Plan (AMIP) was \$2,966,221 (Column C, line 4). The portion of DES incentive compensation paid to employees related to PIPE goals in 2017 was \$1,777,021 (Column C line 10). All PIPE incentive compensation was related to operating goals (Column C line 9). Under the AMIP plan, compensation related to operating goals amounted to \$1,649,931 (Column C line 3). The remaining \$1,316,290 (Column D line 2) is removed. Line 20 shows that \$646,298 was allocated to DEU. This is the amount removed through this adjustment.

Workpaper B shows the calculation of the expense adjustment related to the Dominion Energy incentive plan. Line 4 and Line 12 show that the amounts expensed (including overhead) in 2017 for the AMIP and PIPE incentive plans were respectively, \$961,868 (Line 4) and \$3,146,704 (Line 12). All PIPE incentive compensation was related to operating goals (Column D, Line 14). Under the AMIP plan, compensation related to operating goals amounted to \$522,437 (Column E, Line 6). The \$522,437 (Line 6) amount of AMIP to be allowed is calculated by multiplying the \$961,868 (Line 4) by the three-year average operating payout of 54.31% (Column D). The difference between the allowed amount (Line 17) and the total incentive accrual (Line 18) amounts to \$439,432 (Line 19). This difference amounts to the total adjustment shown on (Line 21).

Incentive Compensation

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results

Incentives

12 Months Ended : Dec-2017

Incentive Compensation Removal of Financial Based Payouts

	Α		В
1	Corporation	1/	(\$646,298)
2	Company	2/	(\$439,432)
3	Total		(\$1,085,730)

4	Utah	(1,050,315)
5	Wyoming	(35,415)
	Total	(1,085,730)
1/	See Workpaper A	

2/ See Workpaper B

Incentive Compensation

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results

12 Months Ended : Dec-2017

Corporation Incentive Pay Adjustment 12 Mos. Ending Dec. 2017 Workpaper A

	A A		в	С	D
		3-`	R Average	Total	Disallow
		Per	centage	Payout	Adjustment
1	Corp Management and Employee Incentive Plans				
2	Bonus related to Financial Goals & Affiliates		44.38%	1,316,290	(1,316,290)
3	Bonus related to O&M Goals		55.62%	1,649,931	
4	Total AMIP		100.00%	2,966,221	(1,316,290)
5	Long Term Incentive Plan (2017)				0
6					
7					
8	PIPE Bonus related to Financial Goals & Affiliates		0.00%	0	0
9	PIPE Bonus related to O&M Goals	1/	100.00%	1,777,021	
10	TOTAL PIPE		100.00%	1,777,021	0
11					
12	Total Corp AMIP and PIPE Plan Disallowed				(1,316,290)
13					
14					
15	Disallowed Allocation				
16	Allocated Through Distrigas				
17					
18	Allocated to				
19	Percent to			49.10%	
20	Total to			(\$646,298)	(\$646,298)

1/ 100% of PIPE is based on operating goals.

Incentive Compensation

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results

12 Months Ended : Dec-2017

Company Incentive Pay Adjustment

Actual Payout for 2017 (Paid in Feb 2018)

	Workpaper B	-	•	5	_	-
	Α	В	С	D	E	F
				% Payout	\$ Payout	Allowed \$
1	Management Incentive Plan (AMIP)					
2						
3	=					
4	Amount Expensed to 921 Account	\$961,868				
5						
6	O&M Goals			54.31%	522,437	522,437
7	Total AMIP Dollar Payout			54.31%	522,437	
8						
9	Employee Incentive Plan (PIPE)					
10						
11	_					
12	Amount Expensed to 921 Account	\$3,146,704				
13						
14	Operating Goals		1/	100.00%	3,146,704	3,146,704
15	Total PIPE % Payout			100.00%	3,146,704	
16						2 000 4 40
	Total AMIP and PIPE Allowed with Overhead	s (Line 6 + Line 14)				3,669,140
	Total Incentives				-	4,108,572
	Total Adjustment					(439,432)
	Long Term Incentive Plan (2017)				-	0
21	Total Adjustment				=	(439,432)

1/ 100% of PIPE is based on operating goals.

EVENT TICKETS

During 2017, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Event Tickets Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

1 2	Sporting Events
3	
4	
5 C. Tetal European	47
6 Total Expenses 7	- 1/
8 Utah Adjustment	-
9 Wyoming Adjustment	-

1/ In 2017, event tickets were not used for promotional/marketing purposes, thus no adjustment is necessary.

Event Tickets Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Event Tickets



1	Total Disallowed Corp Sporting Events	Expense	-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	49.10%		
9	Total to	-	-	-
10				
11				
	al Disallowed Sporting Events Expense			\$0
13				
	al Expenses			\$0
	calation Factor			
	al Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjusment			\$0
20	Total			\$0

Event Tickets Dominion Energy Utah - Average Adjusted Results Of Operations 12 Months Ended : Dec-2017

SPORTING EVENT TICKETS

Α	В	С	D	E	F	G	н

]	Direct		Allocated fro	om Corp
١	/endor		Allocated from	Based on	Employee	Mkting	Employee	Mkting
		Direct	Corp	2016 Data	Recognition	PR	Recognition	PR
1 E	Energy Solutions Arena	0	0	100.00%	0	0	0	0
2 L	Jtah Jazz	0	4,496	100.00%	0	0	4,496	0
3 F	Real Salt Lake	0	0	0.00%	0	0	0	0
4							4,496	0
5	Total	0	4,496		0	0		
6								
7								
8								
9	Tickets Used	for Employee R	ecognition - % Cald	culation 2017				
10								

10			
11	Employee		
12	Recognition	Pub. Relations	Total
13 Jazz Tickets	352	0	352
14 Real Salt Lake	0	0	0
15 Total Tickets	352	0	352
16 Total Percentage:	100.00%	0.00%	100.00%

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2017 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Advertising

	Account	Туре	
1	909003	Promotional Advertising-Dealer	\$0
2	909005	Adv Exp - Parade of Homes	\$3,504
3	930100	General Advertising Expenses	\$944
4	930101	Institutional Advertising	\$1,448
5	930102	Financial Advertising	\$0
7			
8			
-			
9		Total	5,896
		Total	5,896
9		Total	5,896
9 10		Total Adjustment	5,896 (5,896)
9 10 11			
9 10 11 12	909		

Advertising Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Advertising Adjustment

A	ccount	А	B Direct Charges To	C Direct Charges To Corp	D Allocated From Corp To	E Total (B+D)	F Removed Amount	
1	909003	Promotional Advertising-Dealer	\$0	\$0	\$0	\$0	\$0	
2	909005	Adv Exp - Parade of Homes	\$3,504	\$0	\$0	\$3,504	\$3,504	
3	930100	General Advertising Expenses	\$0	\$1,923	\$944	\$944	\$944 1	/
4	930101	Institutional Advertising	\$0	\$2,950	\$1,448	\$1,448	\$1,448 1	/
5	930102	Financial Advertising	\$0	\$0	\$0	\$0	\$0	
7 8 9		Total	\$3,504	\$4,873	\$2,392	\$5,896	\$5,896	
10 11 12		Adjustment					(5,896)	
13		Utah Adjustment					(5,704)	
14		Wyoming Adjustment					(192)	
15		Total Adjustment				-	(5,896)	

1/ Workpaper 1

Advertising Dominion Energy Utah - Dec 2017 Adjusted Avg Results

Workpaper 1

Institutional Advertising В С D Α **Total Corp Institutional Advertising** 2,950 1 2 3 4 Allocation Adjustment Allocated 5 Company and Allocation Amounts Calculations Amount Amount 6 7 Allocated to 8 Percent to 49.10% 9 Total to 1,448 \$1,448 \$1,448 10 11 12 **General Advertising Expenses** 13 14 **Total Corp General Advertising Expenses** 1,923 15 16 17 Allocation Allocated Adjustment Company and Allocation Amounts Calculations Amount 18 Amount 19 20 Allocated to Percent to 49.10% 21 22 Total to 944 \$944 \$944

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2017 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

1	Don & Membership
2	•
3 Corporation Allocated	(\$156,846)
4 Company	(\$29,569)
5 Total	(\$186,416)
6	
7	
8	
9 Utah Adjustment	(\$180,335)
10 Wyoming Adjustment	(\$6,081)
11 Total	(\$186,416)

Donations and Memberships Adjustment

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Donations and Memberships Adjustment Corporation Allocated

		oolporation / modalou	
		Α	В
			Dec-17
		Description	Amount
1	Industry Associations		
2	921000	Tax Executives Institute	-
3	921000	Utah Taxpayers Association	19,360
4	921000	Wyoming Taxpayers Association	7,062
5	921000	Government Relations Dept - Labor & Overhead	242,628
6	921000	Government Relations Dept - A&G	39,338
7	930200	AGA Expenses relating to Lobbying	11,055
8		Total	319,443
9			
10 11		ADJUSTMENT CALCULATION	Allocated
12		Company and Allocation Amounts	Amount
13			
14	Allocated to		
15	Percent to		49.10%
16	Total to		\$156,846
17			
18	Total Adjustment		(\$156,846)

D

Donations and Memberships Adjustment

Dominion Energy

Α

Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

Donations and Memberships Adjustment

	Questar Gas	
В	C	;

	Account	Description	Amount	% Applicable to
			2017	
1	923000	Holland and Hart	0	100.00%
2	923000	NES Inc	0	100.00%
3	921000	Junior Achievement	0	100.00%
4	908	Golf Tournament	9,569	100.00%
5	921000	Utah Foundation	20,000	100.00%
6				
7				
8				
9				
10 11		Total	29,569	
12		Adjustment	(\$29,569)	
13		Adjustment	(\$23,303)	
14		Utah Adjustment	(\$28,605)	
15		Wyoming Adjustment	(\$965)	
16		Total	(\$29,569)	

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's selfinsurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve accrual

Reserve Accrual Adjustment Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

	Reserve Accrual	
1	2013 Legal Payment	\$337,092
2	2014 Legal Payment	\$007,002 \$0
3	2015 Legal Payment	\$34,800
4	2016 Legal Payment	\$215,113
5	2017 Legal Payment	107,195
6	Total	\$694,200
7	5 Year Average	\$138,840
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2016	\$143,507
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$4,667)
13		
14	Litch Allocation	(\$4 545)
15	Utah Allocation	(\$4,515) (\$152)
16	Wyoming Allocation	(\$152)
17	Total	(\$4,667)

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

Labor Annualization Calculations 12 Mos Dec-2017

Dec-17

	Dec-17		
1			
2			Total
3	Base Pay		Actual
4	Including Allowed Time	_	Amount
5	Capital	\$	24,830,605
6	Intercompany & Allocated Charges		904,986
7	Expense		27,214,257
8	Other		2,308,713
9	Total Base Labor		\$55,258,560
10			
11	Incentive Compensation		7,251,384
12	Total Labor		\$62,509,944
13			
14	Expense		27,214,257
15	Incentive Accrual Expense		4,999,736
16	Other		242,701
17	Total Base Labor Expensed		\$32,456,694
18	·		
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan	-	(9,230,557)
23	Heathcare		9,528,323
24	401K		4,131,279
25	Post Retirement		(1,959,989)
26	Allowed Time		11,744,339
27	Other		3,975,724
28	Total Overhead		\$18,189,119
29			<i> </i>
30	Overhead Expensed		\$8,695,971
31			\$0,000,011
32	Total Labor & Overhead		\$80,699,063
33			ψ00,035,005
33 34	Total Labor & Overhead Expensed		\$41,152,664
35	Total Labor & Overnead Expensed		φ41,1J2,004
36	Expense / Capitalization Ratio		
30 37	1 Average 12 Months Ending Dec 2013-Dec 2017 Capitalization Ratio	54.30%	\$43,822,187.80
38	2 Actual 12 Months Ending Dec 2017 Capitalization Ratio	54.30 <i>%</i> 51.00%	\$41,152,664.39
	2 Actual 12 Month's Ending Dec 2017 Capitalization Ratio	51.00%	φ41,152,004.39
39			
40			* 0.000 E00.11
41	Labor Adjustment		\$2,669,523.41
42			
43	Utah	96.79%	2,583,754
44	Wyoming	3.21%	85,770

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's average capital structure for the 12 Months ending December 31, 2017.

Capital Structure Dominion Energy Utah - Dec 2017 Adjusted Avg Results 12 Months Ended : Dec-2017

	Α	В	С	D
	CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 2 3	Long Term Debt Common Equity Weighted Cost of Capital	47.93% 52.07% 100.00%	5.25% 9.85%	2.51% 5.13% 7.64%
	PRE TAX RATE OF RETURN			
	CAPITAL COMPONENT			Weighted Cost
4	Common Equity			5.13%
5	Effective Tax Rate			38.09%
6	Pre-Tax Equity Return (Line 4/(1-Line 5)			8.28%
7	Long Term Debt			2.51%
8	Total Pre-tax Rate of Return (Line 6+Line 7)			10.80%
				DERED CAP STR 13-057-0
	LONG-TERM DEBT		OKL	
9 10	Bonds - Long Term Unamort Loss on Reacq Debt			559,500,000 (4,542,000)
11	Unamortized Debt Expense			(3,957,000)
	Notes Paybles-Outside Companies TOTAL LONG-TERM DEBT			551,001,000
	LONG TERM DEBT COSTS			
14	Interest - Long term Debt			28,072,750
	Amortization of Debt Discount & Expense			830,500
16	TOTAL LONG TERM DEBT COSTS			28,903,250
17	LONG-TERM DEBIT COST %			5.25%
	COMMON EQUITY			
-	Common Stock Issued			22,974,000
	Premium on Common Stock Unappropriated Ret. Earnings			279,453,000 296,085,000
	TOTAL COMMON EQUITY			598,512,000

22 TOTAL CAPITAL

1,149,513,000

2017 Forecast versus Results

	(A)	(B) Forecast 12 Months	(C) Historical 12 Months	(D) Difference	(E) Difference
	Description	Dec-17	Dec-17	(\$)	(%)
1	NET INCOME SUMMARY				
2	Utility Operating Revenue				
3	System Distribution Non-Gas Revenue	345,553,396	345,635,374	81,978	0.02%
4	System Supplier Non-Gas Revenue				
5 6	System Commodity Revenue Pass-Through Related Other Revenue				
7	General Related Other Revenue	4,642,824	4,697,009	54,186	1.15%
8	Total Utility Operating Revenue	350,196,220	350,332,384	136,164	0.04%
9	Utility Operating Expenses				
10	Gas Purchase Expenses				
11 12	Utah Wyoming				
13	Total	0	0	0	0.00%
14	O&M Expenses				
15	Production	(1,026,900)	(875,387)	151,514	-17.31%
16 17	Distribution Customer Accounts	53,653,727 20,026,980	52,285,692 17,378,072	(1,368,035) (2,648,908)	-2.62% -15.24%
18	Customer Service & Information	4,797,846	3,573,027	(1,224,819)	
19	Administrative & General	41,230,824	65,781,660	24,550,836	37.32%
20	Total O&M Expense	118,682,476	138,143,064	19,460,588	14.09%
21	Other Operating Expenses				
22	Depreciation, Depletion, Amortization	64,467,075	64,683,222	216,147	0.33%
23	Taxes Other Than Income Taxes	21,842,010	21,360,520	(481,489)	-2.25%
24	Income Taxes	43,103,877	35,281,640	(7,822,237)	-22.17%
25	Total Other Operating Expenses	129,412,962	121,325,382	(8,087,580)	-6.67%
26	Total Utility Operating Expenses	248,095,438	259,468,446	11,373,008	4.38%
27	NET OPERATING INCOME	102,100,782	90,863,938	(11,236,844)	-12.37%
28	RATE BASE SUMMARY				
29	Net Utility Plant				
30	101 Gas Plant In Service	2,703,086,293	2,684,882,107	(18,204,186)	-0.68%
31	105 Gas Plant Held For Future Use	5,037	5,037	0	0.00%
32 33	106Completed Construction Not Classified108Accumulated Depreciation	21,097,764 (708,829,656)	14,383,686 (693,085,571)	(6,714,077) 15,744,085	-46.68% -2.27%
34	111 Accumulated Amort & Depletion	(5,598,198)	(5,611,109)	(12,911)	0.23%
35	254 Other Regulatory Liabilities ARC	(186,813,952)	(196,084,277)	(9,270,325)	4.73%
36	Total Net Utility Plant	1,822,947,288	1,804,489,874	(18,457,414)	-1.02%
37	Other Rate Base Accounts				
38	154 Materials & Supplies	19,068,562	25,071,454	6,002,892	23.94%
39 40	164-1 Gas Stored Underground 165 Prepayments	0 3,100,404	0 3,515,609	0 415,205	0.00% 11.81%
40	190008 Accum Deferred Income Tax Federal		2,316,787	2,316,787	0.00%
42	190008 Accum Deferred Income Tax State	0	547,323	547,323	0.00%
43	235-1 Customer Deposits	(6,279,999)	(6,605,173)	(325,174)	4.92%
44	252 Contributions in Aid of Construction	(17,673,104)	(17,011,734)	661,370	-3.89%
45 46	253-1 Unclaimed Customer Deposits 255 Deferred Investment Tax Credits	(61,336) (43,662)	(35,251)	26,085	-74.00% 30.64%
46 47	282 Accum Deferred Income Taxes	(43,662) (486,888,294)	(62,952) (481,244,094)	(19,290) 5,644,199	30.64% -1.17%
48	Working Capital - Cash	2,101,808	2,033,475	(68,333)	-3.36%
49	Total Other Rate Base Accounts	(486,675,621)	(471,474,556)	15,201,065	-3.22%
50	TOTAL RATE BASE	1,336,271,666	1,333,015,317	(3,256,349)	-0.24%
51	RETURN ON RATE BASE	7.64%	6.82%		
52	RETURN ON EQUITY	9.57%	8.26%		

