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May 3, 2018

Chairman Thad LeVar
Utah Public Service Commission
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2017 Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, and 13-057-05 cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in December 2017 was 8.39%, compared to 9.72% in December 2016. Fully adjusted results, as measured by return on equity, for Utah show December 2017 to be 8.26% compared to the 9.51% reported for December 2016. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kelly B. Mendenhall".

Kelly B Mendenhall
Director Pricing and Regulation

cc: Division of Public Utilities
Office of Consumer Services

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EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending December 31, 2017 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 8.39%.

Also, included in the report is an adjusted return for the 12 months ending December 31, 2017 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 8.26%.

(A)	(B)	(C)	(D)	(E)	(F)
Description	Historical	Adjustments	Imputed	Adjusted	Utah
Description	12 Months	Total	Tax	System	Jurisdiction
	Dec-17		Adjustment	Total	DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	379,555,641	(20,972,049)	0	358,583,592	345,635,374
4 System Supplier Non-Gas Revenue	104,646,790	0	0	104,646,790	
5 System Commodity Revenue	431,437,243	0	0	431,437,243	
6 Pass-Through Related Other Revenue	19,865,651	0	0	19,865,651	
7 General Related Other Revenue	4,804,540	0	0	4,804,540	4,697,009
8 Total Utility Operating Revenue	940,309,866	(20,972,049)	0	919,337,817	350,332,384
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	536,464,434	0	0	536,464,434	
12 Wyoming	19,485,251	0	0	19,485,251	
13 Total	555,949,685	0	0	555,949,685	0
14 O&M Expenses					
15 Production	(907,325)	0	0	(907,325)	(875,387)
16 Distribution	54,949,884	0	0	54,949,884	52,285,692
17 Customer Accounts	19,085,580	0	0	19,085,580	17,287,022
18 Customer Service & Information	24,653,125	(20,972,049)	0	3,681,076	3,578,731
19 Administrative & General	39,652,833	27,308,316	0	66,961,149	64,433,071
20 Total O&M Expense	137,434,097	6,336,266	0	143,770,364	136,709,129
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	66,734,934	0	0	66,734,934	64,683,222.07
23 Taxes Other Than Income Taxes	22,257,842	0	0	22,257,842	21,360,520
24 Income Taxes	47,644,558	(10,401,589)	(691,023)	36,551,946	35,827,841
25 Total Other Operating Expenses	136,637,334	(10,401,589)	(691,023)	125,544,722	121,871,583
26 Total Utility Operating Expenses	830,021,116	(4,065,323)	(691,023)	825,264,771	258,580,713
27 NET OPERATING INCOME	110,288,750	(16,906,727)	691,023	94,073,046	91,751,671
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	2,875,465,648	(98,127,828)	0	2,777,337,820	2,684,882,107
31 105 Gas Plant Held For Future Use	5,037	0	0	5,037	5,037
32 106 Completed Construction Not Classified	26,747,431	(11,186,062)	0	15,561,369	14,383,686
33 108 Accumulated Depreciation	(738,706,646)	17,744,527	0	(720,962,119)	(693,085,571)
34 111 Accumulated Amort & Depletion	(6,219,903)	395,334	0	(5,824,569)	(5,611,109)
35 254 Other Regulatory Liabilities ARC	(437,460,225)	234,822,089	0	(202,638,136)	(196,084,277)
36 Total Net Utility Plant	1,719,831,342	143,648,060	0	1,863,479,402	1,804,489,874
37 Other Rate Base Accounts					
38 154 Materials & Supplies	25,178,232	738,594	0	25,916,826	25,071,454
39 164-1 Gas Stored Underground	52,891,067	(52,891,067)	0	0	0
40 165 Prepayments	3,910,154	(276,004)	0	3,634,150	3,515,609
41 190008 Accum Deferred Income Tax Federal	57,435,073	(55,041,945)	0	2,393,128	2,316,787
42 190009 Accum Deferred Income Tax State	13,135,753	(12,588,430)	0	547,323	547,323
43 235-1 Customer Deposits	(5,705,690)	(1,163,518)	0	(6,869,208)	(6,605,173)
44 252 Contributions in Aid of Construction	(12,128,595)	(5,363,163)	0	(17,491,758)	(17,011,734)
45 253-1 Unclaimed Customer Deposits	(29,018)	(7,421)	0	(36,439)	(35,251)
46 255 Deferred Investment Tax Credits	(28,630)	(36,399)	0	(65,029)	(62,952)
47 282 Accum Deferred Income Taxes	(344,710,818)	(150,379,434)	0	(495,090,252)	(481,244,094)
48 Working Capital - Cash	2,122,563	(11,305)	(1,922)	2,109,336	2,033,938
49 Total Other Rate Base Accounts	(207,929,909)	(277,020,092)	(1,922)	(484,951,923)	(471,474,093)
50 TOTAL RATE BASE	1,511,901,432	(133,372,032)	(1,922)	1,378,527,479	1,333,015,780
51 RETURN ON RATE BASE	7.29%			6.82%	6.88%
52 RETURN ON EQUITY	9.18%			8.28%	8.39%

Utah - Dec 2017 Unadjusted Avg Results
12 Months Ended : Dec-2017
Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	35%	35%	t_f
State Income Tax Rate	4.75%	4.75%	t_s
Weight of Debt in Capital Structure	47.93%	47.93%	w_D
Cost of Debt	5.25%	5.25%	r_D
Net Lead Lag Days	1,015	1,015	NLD
Revenues	919,337,817	886,796,818	R
Gas Expenses	555,949,685	536,464,434	GAS
O&M Expenses	143,770,364	136,709,129	O&M
Depreciation	66,717,826	64,666,717	DEPR
Amortization	17,108	16,505	AMORT
Non-Income Taxes	22,257,842	21,360,520	NIT
Rate Base excluding CWC	1,376,418,142	1,330,981,842	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT			CWC is a function of IT, and
IT = IT* - ($t_s + t_f \cdot (1 - t_s)$)· r_D · w_D ·CWC			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	2,007,692	1,931,376	
IT* =	36,572,148	35,847,293	
Solution:			
CWC =	2,109,336	2,031,006	
SIT =	4,561,151	4,470,793	
FIT =	31,990,795	31,357,048	
IT =	36,551,946	35,827,841	
	<hr/>	<hr/>	
Historically Adjusted Income Taxes	37,242,969		
Tax Adjustment	(691,023)		
RATE BASE METHOD			
System Average Rate Base	1,378,527,479	1,333,015,780	
Adj System Return On Rate Base	6.82%	6.88%	
Allowed Return	94,073,046	91,751,671	
System Average Rate Base	1,378,527,479	1,333,015,780	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	34,661,569	33,517,227	
Taxable Return	59,411,477	58,234,444	
Tax Factor (Tax Rate/(1-Tax Rate))	0.6152338	0.6152338	
Income Tax on Return	36,551,946	35,827,796	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	919,337,817	886,796,818	
Gas Purchase Expenses	555,949,685	536,464,434	
O&M Expenses	143,770,364	136,709,129	
Depreciation	66,717,826	64,666,717	
Amortization	17,108	16,505	
<u>Taxes Other Than Income</u>	22,257,842	21,360,520	
Net Utility Income Before Tax	130,624,992	127,579,512	
Rate Base	1,378,527,479	1,333,015,780	
<u>Proposed Weighted Cost of Debt</u>	2.51%	2.51%	
Imputed Interest	34,661,569	33,517,227	
State Taxable Income	95,963,423	94,062,285	
<u>State Income Tax Rate</u>	4.75301%	4.75301%	
State Income Tax	4,561,151	4,470,790	
Federal Taxable Income	91,402,272	89,591,495	
<u>Federal Income Tax Rate</u>	35.00000%	35.00000%	
Federal Income Tax	31,990,795	31,357,023	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	36,551,946	35,827,813	

Dominion Energy
Utah - Dec 2017 Unadjusted Avg Results
12 Months Ended : Dec-2017

	1	2	3	4	5	6	
	Y	Y	Y	Y	Y	Y	
	AVG RB DEC 2017	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Corp Overhead Adj	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY							
2 Utility Operating Revenue							
3 System Distribution Non-Gas Revenue	0	(20,972,049)	0	0	0	0	(20,972,049)
4 System Supplier Non-Gas Revenue	0	0	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	(20,972,049)	0	0	0	0	(20,972,049)
9 Utility Operating Expenses							
10 Gas Purchase Expenses							
11 Utah Gas Purchase Exp	0	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0	0	0
17 O&M Expenses							
18 Production	0	0	0	0	0	0	0
19 Distribution	0	0	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0	0	0
21 Customer Service & Information	0	(20,972,049)	0	0	0	0	(20,972,049)
22 Administrative & General	0	0	0	0	7,601,327	19,706,989	27,308,316
23 Total O&M Expense	0	(20,972,049)	0	0	7,601,327	19,706,989	6,336,266
24 Other Operating Expenses							
25 Depreciation, Depletion, Amortization	0	0	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0	0	0
27 Income Taxes	0	0	0	0	(2,895,304)	(7,506,285)	(10,401,589)
28 Total Other Operating Expenses	0	0	0	0	(2,895,304)	(7,506,285)	(10,401,589)
29 Total Utility Operating Expenses	0	(20,972,049)	0	0	4,706,023	12,200,704	(4,065,323)
30 NET OPERATING INCOME	0	0	0	0	(4,706,023)	(12,200,704)	(16,906,727)
31 RATE BASE SUMMARY							
32 Net Utility Plant							
33 101 Gas Plant In Service	(93,089,835)	0	0	(5,037,993)	0	0	(98,127,828)
34 105 Gas Plant Held For Future Use	0	0	0	0	0	0	0
35 106 Completed Construction Not Classified	(11,186,062)	0	0	0	0	0	(11,186,062)
36 108 Accumulated Depreciation	13,381,270	0	0	4,363,258	0	0	17,744,527
37 111 Accumulated Amort & Depletion	8,396	0	0	386,939	0	0	395,334
38 254 Other Regulatory Liabilities ARC	234,822,089	0	0	0	0	0	234,822,089
39 Total Net Utility Plant	143,935,857	0	0	(287,796)	0	0	143,648,060
40 Other Rate Base Accounts							
41 154 Materials & Supplies	738,594	0	0	0	0	0	738,594
42 164-1 Gas Stored Underground	0	0	(52,891,067)	0	0	0	(52,891,067)
43 165 Prepayments	(276,004)	0	0	0	0	0	(276,004)
44 190 Accum Deferred Income Taxes	(67,630,375)	0	0	0	0	0	(67,630,375)
45 235-1 Customer Deposits	(1,163,518)	0	0	0	0	0	(1,163,518)
46 252 Misc Customer Credits	(5,363,163)	0	0	0	0	0	(5,363,163)
47 253-1 Unclaimed Customer Deposits	(7,421)	0	0	0	0	0	(7,421)
48 255 Deferred Investment Tax Credits	(36,399)	0	0	0	0	0	(36,399)
49 282 Accum Deferred Income Taxes	(150,379,434)	0	0	0	0	0	(150,379,434)
50 Working Capital - Cash	0	(58,320)	0	0	13,087	33,928	(11,305)
50 Total Other Rate Base Accounts	(224,117,720)	(58,320)	(52,891,067)	0	13,087	33,928	(277,020,092)
51 TOTAL RATE BASE	(80,181,864)	(58,320)	(52,891,067)	(287,796)	13,087	33,928	(133,372,032)

(A)	(B)	(C)	(D)	(E)	(F)
Description	Historical	Adjustments	Imputed	Adjusted	Utah
	12 Months	Total	Tax	System	Jurisdiction
	Dec-17		Adjustment	Total	DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	379,555,641	(20,972,049)	0	358,583,592	345,635,374
4 System Supplier Non-Gas Revenue	104,646,790	0	0	104,646,790	
5 System Commodity Revenue	431,437,243	0	0	431,437,243	
6 Pass-Through Related Other Revenue	19,865,651	0	0	19,865,651	
7 General Related Other Revenue	4,804,540	0	0	4,804,540	4,697,009
8 Total Utility Operating Revenue	940,309,866	(20,972,049)	0	919,337,817	350,332,384
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	536,464,434	0	0	536,464,434	
12 Wyoming	19,485,251	0	0	19,485,251	
13 Total	555,949,685	0	0	555,949,685	0
14 O&M Expenses					
15 Production	(907,325)	0	0	(907,325)	(875,387)
16 Distribution	54,949,884	0	0	54,949,884	52,285,692
17 Customer Accounts	19,085,580	(1,000,511)	0	18,085,069	17,378,072
18 Customer Service & Information	24,653,125	(20,977,946)	0	3,675,180	3,573,027
19 Administrative & General	39,652,833	28,701,026	0	68,353,860	65,781,660
20 Total O&M Expense	137,434,097	6,722,570	0	144,156,667	138,143,064
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	66,734,934	0	0	66,734,934	64,683,222.07
23 Taxes Other Than Income Taxes	22,257,842	0	0	22,257,842	21,360,520
24 Income Taxes	47,644,558	(10,548,730)	(691,029)	36,404,799	35,281,640
25 Total Other Operating Expenses	136,637,334	(10,548,730)	(691,029)	125,397,575	121,325,382
26 Total Utility Operating Expenses	830,021,116	(3,826,160)	(691,029)	825,503,927	259,468,446
27 NET OPERATING INCOME	110,288,750	(17,145,889)	691,029	93,833,890	90,863,938
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	2,875,465,648	(98,127,828)	0	2,777,337,820	2,684,882,107
31 105 Gas Plant Held For Future Use	5,037	0	0	5,037	5,037
32 106 Completed Construction Not Classified	26,747,431	(11,186,062)	0	15,561,369	14,383,686
33 108 Accumulated Depreciation	(738,706,646)	17,744,527	0	(720,962,119)	(693,085,571)
34 111 Accumulated Amort & Depletion	(6,219,903)	395,334	0	(5,824,569)	(5,611,109)
35 254 Other Regulatory Liabilities ARC	(437,460,225)	234,822,089	0	(202,638,136)	(196,084,277)
36 Total Net Utility Plant	1,719,831,342	143,648,060	0	1,863,479,402	1,804,489,874
37 Other Rate Base Accounts					
38 154 Materials & Supplies	25,178,232	738,594	0	25,916,826	25,071,454
39 164-1 Gas Stored Underground	52,891,067	(52,891,067)	0	0	0
40 165 Prepayments	3,910,154	(276,004)	0	3,634,150	3,515,609
41 190008 Accum Deferred Income Tax Federal	57,435,073	(55,041,945)	0	2,393,128	2,316,787
42 190009 Accum Deferred Income Tax State	13,135,753	(12,588,430)	0	547,323	547,323
43 235-1 Customer Deposits	(5,705,690)	(1,163,518)	0	(6,869,208)	(6,605,173)
44 252 Contributions in Aid of Construction	(12,128,595)	(5,363,163)	0	(17,491,758)	(17,011,734)
45 253-1 Unclaimed Customer Deposits	(29,018)	(7,421)	0	(36,439)	(35,251)
46 255 Deferred Investment Tax Credits	(28,630)	(36,399)	0	(65,029)	(62,952)
47 282 Accum Deferred Income Taxes	(344,710,818)	(150,379,434)	0	(495,090,252)	(481,244,094)
48 Working Capital - Cash	2,122,563	(10,640)	(1,922)	2,110,001	2,033,475
49 Total Other Rate Base Accounts	(207,929,909)	(277,019,427)	(1,922)	(484,951,258)	(471,474,556)
50 TOTAL RATE BASE	1,511,901,432	(133,371,367)	(1,922)	1,378,528,144	1,333,015,317
51 RETURN ON RATE BASE	7.29%			6.81%	6.82%
52 RETURN ON EQUITY	9.18%			8.24%	8.26%

Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017
Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	35%	35%	t_f
State Income Tax Rate	4.75%	4.75%	t_s
Weight of Debt in Capital Structure	47.93%	47.93%	w_D
Cost of Debt	5.25%	5.25%	r_D
Net Lead Lag Days	1,015	1,015	NLD
Revenues	919,337,817	886,796,818	R
Gas Expenses	555,949,685	536,464,434	GAS
O&M Expenses	144,156,667	138,143,064	O&M
Depreciation	66,717,826	64,666,717	DEPR
Amortization	17,108	16,505	AMORT
Non-Income Taxes	22,257,842	21,360,520	NIT
Rate Base excluding CWC	1,376,418,142	1,330,981,842	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT			CWC is a function of IT, and
IT = IT* - ($t_s + t_f \cdot (1 - t_s)$)· r_D · w_D ·CWC			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	2,008,766	1,935,363	
IT* =	36,425,007	35,301,115	
Solution:			
CWC =	2,110,001	2,033,475	
SIT =	4,542,789	4,402,635	
FIT =	31,862,010	30,879,005	
IT =	36,404,799	35,281,640	
	<hr/>	<hr/>	
Historically Adjusted Income Taxes	37,095,828		
Tax Adjustment	(691,029)		
RATE BASE METHOD			
System Average Rate Base	1,378,528,144	1,333,015,317	
Adj System Return On Rate Base	6.81%	6.82%	
Allowed Return	93,833,890	90,863,938	
System Average Rate Base	1,378,528,144	1,333,015,317	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	34,661,586	33,517,216	
Taxable Return	59,172,304	57,346,723	
Tax Factor (Tax Rate/(1-Tax Rate))	0.6152338	0.6152338	
Income Tax on Return	36,404,799	35,281,640	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	919,337,817	886,796,818	
Gas Purchase Expenses	555,949,685	536,464,434	
O&M Expenses	144,156,667	138,143,064	
Depreciation	66,717,826	64,666,717	
Amortization	17,108	16,505	
<u>Taxes Other Than Income</u>	22,257,842	21,360,520	
Net Utility Income Before Tax	130,238,689	126,145,578	
Rate Base	1,378,528,144	1,333,015,317	
<u>Proposed Weighted Cost of Debt</u>	2.51%	2.51%	
Imputed Interest	34,661,586	33,517,216	
State Taxable Income	95,577,103	92,628,363	
<u>State Income Tax Rate</u>	4.75301%	4.75301%	
State Income Tax	4,542,789	4,402,635	
Federal Taxable Income	91,034,314	88,225,727	
<u>Federal Income Tax Rate</u>	35.00000%	35.00000%	
Federal Income Tax	31,862,010	30,879,005	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	36,404,799	35,281,640	

Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

	1	2	3	4	5	6	7	8	9	10	11	12	13	
	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
	AVG RB DEC 2017	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Corp Overhead Adj	Bad Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Labor Adj	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY														
2 Utility Operating Revenue														
3 System Distribution Non-Gas Revenue	0	(20,972,049)	0	0	0	0	0	0	0	0	0	0	0	(20,972,049)
4 System Supplier Non-Gas Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	(20,972,049)	0	0	0	0	0	0	0	0	0	0	0	(20,972,049)
9 Utility Operating Expenses														
10 Gas Purchase Expenses														
11 Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 O&M Expenses														
18 Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0	0	(1,000,511)	0	0	0	0	0	0	(1,000,511)
21 Customer Service & Information	0	(20,972,049)	0	0	0	0	0	0	0	(5,896)	0	0	0	(20,977,946)
22 Administrative & General	0	0	0	0	7,601,327	19,706,989	0	(1,085,730)	0	0	(186,416)	(4,667)	2,669,523	28,701,026
23 Total O&M Expense	0	(20,972,049)	0	0	7,601,327	19,706,989	(1,000,511)	(1,085,730)	0	(5,896)	(186,416)	(4,667)	2,669,523	6,722,570
24 Other Operating Expenses														
25 Depreciation, Depletion, Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 Income Taxes	0	0	0	0	(2,895,304)	(7,506,285)	381,089	413,549	0	2,246	71,005	1,778	(1,016,807)	(10,548,730)
28 Total Other Operating Expenses	0	0	0	0	(2,895,304)	(7,506,285)	381,089	413,549	0	2,246	71,005	1,778	(1,016,807)	(10,548,730)
29 Total Utility Operating Expenses	0	(20,972,049)	0	0	4,706,023	12,200,704	(619,422)	(672,181)	0	(3,650)	(115,411)	(2,889)	1,652,716	(3,826,160)
30 NET OPERATING INCOME	0	0	0	0	(4,706,023)	(12,200,704)	619,422	672,181	0	3,650	115,411	2,889	(1,652,716)	(17,145,889)
31 RATE BASE SUMMARY														
32 Net Utility Plant														
33 101 Gas Plant In Service	(93,089,835)	0	0	(5,037,993)	0	0	0	0	0	0	0	0	0	(98,127,828)
34 105 Gas Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 106 Completed Construction Not Classified	(11,186,062)	0	0	0	0	0	0	0	0	0	0	0	0	(11,186,062)
36 108 Accumulated Depreciation	13,381,270	0	0	4,363,258	0	0	0	0	0	0	0	0	0	17,744,527
37 111 Accumulated Amort & Depletion	8,396	0	0	386,939	0	0	0	0	0	0	0	0	0	395,334
38 254 Other Regulatory Liabilities ARC	234,822,089	0	0	0	0	0	0	0	0	0	0	0	0	234,822,089
39 Total Net Utility Plant	143,935,857	0	0	(287,796)	0	0	0	0	0	0	0	0	0	143,648,060
40 Other Rate Base Accounts														
41 154 Materials & Supplies	738,594	0	0	0	0	0	0	0	0	0	0	0	0	738,594
42 164-1 Gas Stored Underground	0	0	(52,891,067)	0	0	0	0	0	0	0	0	0	0	(52,891,067)
43 165 Prepayments	(276,004)	0	0	0	0	0	0	0	0	0	0	0	0	(276,004)
44 190 Accum Deferred Income Taxes	(67,630,375)	0	0	0	0	0	0	0	0	0	0	0	0	(67,630,375)
45 235-1 Customer Deposits	(1,163,518)	0	0	0	0	0	0	0	0	0	0	0	0	(1,163,518)
46 252 Misc Customer Credits	(5,363,163)	0	0	0	0	0	0	0	0	0	0	0	0	(5,363,163)
47 253-1 Unclaimed Customer Deposits	(7,421)	0	0	0	0	0	0	0	0	0	0	0	0	(7,421)
48 255 Deferred Investment Tax Credits	(36,399)	0	0	0	0	0	0	0	0	0	0	0	0	(36,399)
49 282 Accum Deferred Income Taxes	(150,379,434)	0	0	0	0	0	0	0	0	0	0	0	0	(150,379,434)
49 Working Capital - Cash	0	(58,320)	0	0	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)	(8)	4,596	(10,640)
50 Total Other Rate Base Accounts	(224,117,720)	(58,320)	(52,891,067)	0	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)	(8)	4,596	(277,019,427)
51 TOTAL RATE BASE	(80,181,864)	(58,320)	(52,891,067)	(287,796)	13,087	33,928	(1,723)	(1,869)	0	(10)	(321)	(8)	4,596	(133,371,367)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending December 31, 2017. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending December 31, 2017 was 38.0895%.

Lead-Lag Days

The 1.015 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 13-057-05.

Historical Revenues from Financial Report

Rate Class	Description	#	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12-Month Total OR Average Dec-17
UTILITY OPERATING REVENUE															
TARIFF DTH SALES AND REVENUE															
FIRM	Utah														
FIRM	GS	Distribution Non-Gas Rev	50,572,247	45,285,666	33,369,229	20,488,344	15,264,653	11,882,163	11,057,536	10,876,082	11,781,393	17,975,369	35,298,140	52,348,401	316,199,223
FIRM		Supplier Non-Gas Revenue	23,670,076	16,116,116	11,028,369	4,098,186	2,190,789	1,347,594	1,342,142	1,252,270	1,587,014	4,182,980	11,405,954	22,013,889	100,235,379
FIRM		Commodity Revenue	79,220,721	53,938,774	36,920,603	29,858,858	15,622,653	9,136,338	9,111,966	8,504,646	10,769,498	28,384,746	39,181,554	72,410,423	393,060,780
FIRM		Total Revenue	153,463,044	115,340,556	81,318,201	54,445,388	33,078,095	22,366,095	21,511,644	20,632,998	24,137,905	50,543,095	85,885,648	146,772,713	809,495,382
FIRM		# of Customers	983,933	984,422	987,133	988,850	989,991	992,771	992,158	992,777	995,642	996,263	999,176	1,002,147	992,105
FIRM		Total Dth	19,966,763	13,594,715	9,305,272	7,525,631	3,937,724	2,270,003	2,267,146	2,115,860	2,679,403	7,062,006	9,318,658	17,150,546	97,193,727
FIRM	GS-C	Distribution Non-Gas Rev													-
FIRM		Supplier Non-Gas Revenue													-
FIRM		Commodity Revenue													-
FIRM		Total Revenue													-
FIRM		# of Customers													-
FIRM		Total Dth													-
FIRM	GSS	Distribution Non-Gas Rev													-
FIRM		Supplier Non-Gas Revenue													-
FIRM		Commodity Revenue													-
FIRM		Total Revenue													-
FIRM		# of Customers													-
FIRM		Total Dth													-
FIRM	FS	Distribution Non-Gas Rev	442,695	416,960	408,200	223,472	208,165	183,130	179,682	163,641	173,646	199,819	361,174	397,283	3,357,867
FIRM		Supplier Non-Gas Revenue	501,210	445,432	454,778	203,035	176,255	155,666	160,334	125,756	160,344	185,227	405,090	490,775	3,463,902
FIRM		Commodity Revenue	1,722,366	1,530,690	1,562,807	1,439,022	1,211,759	1,059,169	1,051,933	853,293	1,088,101	1,260,331	1,351,351	1,663,548	15,794,370
FIRM		Total Revenue	2,666,271	2,393,082	2,425,785	1,865,529	1,596,179	1,397,965	1,391,949	1,142,690	1,422,091	1,645,377	2,117,615	2,551,606	22,616,139
FIRM		# of Customers	548	552	553	553	553	548	535	514	506	506	498	493	530
FIRM		Total Dth	433,905	385,595	393,690	362,691	305,412	263,559	261,922	212,296	270,722	313,563	319,668	394,154	3,917,177
FIRM	F-3	Distribution Non-Gas Rev													-
FIRM		Supplier Non-Gas Revenue													-
FIRM		Supplier Non-Gas Demand Revenue													-
FIRM		Commodity Demand Revenue													-
FIRM		Total Revenue													-
FIRM		# of Customers													-
FIRM		Total Sales Dth													-
FIRM	NGV	Distribution Non-Gas Rev	93,977	140,304	156,864	145,313	156,913	157,712	146,990	151,132	156,236	160,370	166,333	144,982	1,777,126
FIRM		Supplier Non-Gas Revenue	15,780	20,427	22,819	21,160	22,806	24,510	22,919	23,403	24,186	22,850	23,980	20,478	265,317
FIRM		Commodity Revenue	73,189	94,739	105,833	98,140	105,775	108,207	101,185	103,320	106,778	100,880	109,259	93,305	1,200,610
FIRM		Total Revenue	182,946	255,471	285,516	264,613	285,494	290,429	271,095	277,854	287,200	284,100	299,572	258,765	3,243,054
FIRM		# of Customers	1	1	1	1	1	1	1	1	1	1	1	1	1
FIRM		Total Dth	18,446	23,878	26,674	24,735	26,660	26,921	25,174	25,705	26,566	25,098	25,877	22,098	297,835
FIRM	F-4	Distribution Non-Gas Rev													-
FIRM		Supplier Non-Gas Revenue													-
FIRM		Commodity Revenue													-
FIRM		Total Revenue													-
FIRM		# of Customers													-
FIRM		Total Dth													-
INTERRUPTIBLE	I-2	Distribution Non-Gas Rev													-
INTERRUPTIBLE		Supplier Non-Gas Revenue													-
INTERRUPTIBLE		Commodity Revenue													-
INTERRUPTIBLE		Total Revenue													-
INTERRUPTIBLE		# of Customers													-
INTERRUPTIBLE		Total Dth													-
INTERRUPTIBLE	I-4_I4A_I4B	Distribution Non-Gas Rev													-
INTERRUPTIBLE		Supplier Non-Gas Revenue													-
INTERRUPTIBLE		Commodity Revenue													-
INTERRUPTIBLE		Total Revenue													-
INTERRUPTIBLE		# of Customers													-
INTERRUPTIBLE		Total Dth													-
INTERRUPTIBLE	IS	Distribution Non-Gas Rev	47,249	38,819	37,218	34,219	37,966	36,665	27,429	22,775	18,036	23,101	23,135	27,371	373,983
INTERRUPTIBLE		Supplier Non-Gas Revenue	16,259	10,977	9,254	9,090	11,719	13,421	7,816	7,171	5,413	4,888	6,789	8,453	111,250

TRANSPORTATION		trans																		
TRANSPORTATION	Commodity Revenue	trans																		
TRANSPORTATION	Total Revenue	trans	4,737	3,565	8,197	4,726	4,513	6,133	1,522	(1,981)	2,781	2,878	3,407	3,223	43,701					
TRANSPORTATION	# of Customers	trans	2	2	2	2	2	2	2	2	2	2	2	2	2					
TRANSPORTATION	Total Dth	trans	75,035	49,575	51,851	92,988	92,566	13,560	19,138	(41,851)	39,984	37,529	48,007	39,539	517,921					
TRANSPORTATION	CET Distribution Non-Gas Rev	sales	45,995	85,043	102,648	(9,644)	59,737	103,925	106,099	8,700	77,122	(56,644)	(133,722)	(48,490)	340,767					
TRANSPORTATION	DSM Distribution Non-Gas Rev	sales	27,628	24,809	18,899	15,445	9,145	3,078	2,696	2,759	4,119	11,696	19,441	25,341	165,057					
	Wyoming Totals																			
	Distribution Non-Gas Rev		1,777,665	1,656,664	1,401,224	1,131,410	881,857	625,158	614,118	509,266	648,790	896,906	1,225,631	1,620,139	12,988,829					
	Supplier Non-Gas Revenue		63	(16)	(151)	(177)	125	(541)	274	(369)	(194)	489	458	(36)						
	Non-Core DNG Revenue Credits		12,991	10,896	15,115	11,182	10,595	12,356	7,610	4,172	9,093	9,478	10,344	10,614	124,446					
	Commodity Revenue		3,450,009	2,505,111	1,946,745	1,679,916	1,027,910	338,427	421,013	343,150	461,138	1,692,623	2,183,857	2,741,876	18,791,774					
	Total Wyoming Revenue		5,240,728	4,172,655	3,362,933	2,822,331	1,920,488	975,400	1,043,014	856,220	1,118,827	2,599,496	3,420,290	4,372,632	31,905,012					
	# of Customers		27,630	27,636	27,737	27,641	27,611	27,615	27,567	27,534	27,516	27,538	27,659	27,737	27,618					
	Sales Dth		693,321	503,287	391,037	337,375	206,376	67,738	84,171	68,854	92,509	339,928	416,978	520,690	3,722,464					
	Transportation Dth		96,405	65,428	65,237	103,613	100,952	22,427	27,564	33,036	49,750	49,014	61,505	68,612	684,612					
	Total Wyoming Dth		789,726	568,715	456,274	440,988	307,328	90,165	111,735	36,818	142,250	388,942	478,483	576,643	4,387,076					
Colorado	I-4 Distribution Non-Gas Rev	sales																		
	Supplier Non-Gas Revenue	sales																		
	Commodity Revenue	sales																		
	Total Revenue	sales																		
	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-					
	Total Dth	sales																		
	IC Distribution Non-Gas Rev	trans																		
	Supplier Non-Gas Revenue	trans																		
	Commodity Revenue	trans																		
	Total Revenue	trans																		
	# of Customers	trans	-	-	-	-	-	-	-	-	-	-	-	-	-					
	Total Dth	trans																		
	Colorado Totals																			
	Distribution Non-Gas Rev																			
	Commodity Revenue																			
	Total Colorado Revenue																			
	# of Customers																			
	Sales Dth																			
	Transportation Dth																			
	Total Colorado Dth																			
SystemTotal	Distribution Non-Gas Rev		60,353,670	51,030,286	40,872,375	26,650,440	18,373,906	15,338,433	14,876,416	14,441,217	16,428,794	22,667,688	40,855,814	57,542,155	379,431,195					
	Supplier Non-Gas Revenue		24,256,845	16,633,341	11,555,751	4,383,930	2,444,912	1,588,031	1,464,944	1,821,964	1,821,964	4,443,537	11,887,902	22,588,338	104,646,790					
	Non-Core DNG Revenue Credits		12,991	10,896	15,115	11,182	10,595	12,356	7,610	4,172	9,093	9,478	10,344	10,614	124,446					
	Commodity Revenue		84,826,238	58,314,593	40,740,143	33,372,762	18,260,174	10,942,858	10,861,181	9,932,585	12,546,940	31,548,203	42,983,795	77,107,752	431,437,243					
	SystemTotal Tariff Revenue		169,449,744	125,989,115	93,183,384	64,418,334	39,089,587	27,881,678	27,322,503	25,842,918	30,806,792	58,668,906	95,737,855	157,248,860	915,639,674					
	# of Customers		1,012,729	1,013,225	1,016,040	1,017,661	1,018,772	1,021,551	1,020,877	1,021,567	1,024,405	1,025,050	1,028,082	1,031,123	1,020,924					
	Sales Dth		21,203,157	14,568,721	10,168,313	8,299,702	4,541,559	2,763,105	2,462,726	3,099,402	7,767,870	10,119,080	18,134,888	105,750,543	105,750,543					
	Transportation Dth		8,732,910	6,540,611	5,881,797	5,520,901	5,282,960	6,903,546	7,373,566	7,373,566	5,540,824	5,046,531	5,878,830	6,774,935	76,744,935					
	SystemTotal Dth		29,936,067	21,109,332	16,050,110	13,820,603	9,824,519	8,670,186	9,585,568	9,836,286	8,640,226	12,814,401	15,997,910	26,210,270	182,495,478					

OTHER OPERATING REVENUE			Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 MONTH TOTAL
	Utah	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
490	Incidental Plant Production Sales 1/2	PT	297,070	607,962	1,603	417	393	1,798,484	547	772,605	1,126	532,002	1,264,813	135	5,277,157
	Utah	G	10,043	21,757	64	18	19	46,229	18	22,223	35	24,346	54,363	4	179,117
	Total		307,113	629,719	1,667	435	412	1,844,713	565	794,828	1,161	556,348	1,319,176	139	5,456,274
491	Rev from Gas Processed by Others 1/2	PT	0	0	0	0	0	0	0	0	0	0	0	0	0
	Utah	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Oil Sales 1/2	PT	169,053	158,652	160,397	106,956	167,988	168,770	193,053	127,349	96,796	134,992	111,114	151,328	1,746,448
	Utah	G	5,715	5,678	6,416	4,532	7,997	4,338	6,254	3,663	2,978	6,178	4,776	4,475	62,999
	Total		174,768	164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
493	Rent From Gas Property 1/2	PT	0	0	0	0	0	0	0	0	0	0	0	0	0
	Utah	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
495	Other Gas Revenues 1/2	PT	1,857	(46,976)	(21,833)	(16,921)	(8,116)	(32,384)	(21,530)	(20,823)	(19,176)	(50,701)	(36,065)	9,301	(263,368)
	Utah	G	63	(1,681)	(873)	(717)	(386)	(832)	(697)	(599)	(590)	(2,320)	(1,550)	275	(9,909)
	Total		1,920	(48,657)	(22,707)	(17,638)	(8,502)	(33,216)	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(273,277)
4951	Overriding Royalties from Celsius 1/2	PT	912,963	1,044,849	1,224,425	927,972	772,431	822,545	802,846	880,097	830,363	717,106	676,040	758,889	10,370,525
	Utah	PT	30,863	37,391	48,975	39,320	36,770	21,143	26,009	25,315	25,549	32,817	29,057	22,440	375,650
	Total		943,826	1,082,241	1,273,400	967,293	809,201	843,687	828,855	905,412	855,912	749,923	705,097	781,328	10,746,175
4952	Oil Revenues received from Wexpro 1/2	PT	6,823	0	8,145	6,033	5,690	4,005	5,684	13,250	11,436	4,674	22,789	30,127	118,658
	Utah	PT	231	0	326	256	271	103	184	381	352	214	980	891	4,187
	Total		7,054	0	8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
4974	Standby Charges	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Utah	G	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
	Utah Other Revenues														
	Pass-Through Other Revenues		1,553,991	1,993,416	1,664,783	1,161,730	1,116,880	2,880,210	1,027,142	1,871,687	1,097,497	1,498,960	2,198,761	1,107,081	19,172,138
	General Other Revenues		416,881	461,524	498,044	437,848	446,769	360,669	334,113	349,320	328,340	459,458	302,616	301,428	4,697,009
	Utah Total Other Revenues		1,970,872	2,454,940	2,162,827	1,599,579	1,563,649	3,240,878	1,361,254	2,221,007	1,425,837	1,958,418	2,501,377	1,408,509	23,869,148
	Wyoming Other Revenues														
	Pass-Through Other Revenues		52,471	73,018	67,462	49,942	53,553	74,866	33,973	54,437	34,358	70,916	96,056	32,461	693,513
	General Other Revenues		11,430	13,195	15,171	12,457	12,779	6,963	6,647	6,389	4,222	4,606	3,462	10,211	107,531
	Wyoming Total Other Revenues		63,901	86,213	82,632	62,399	66,332	81,828	40,620	60,826	38,580	75,523	99,518	42,671	801,044
	System Total Other Revenue		2,034,773	2,541,153	2,245,460	1,661,978	1,629,981	3,322,707	1,401,874	2,281,833	1,464,417	2,033,941	2,600,895	1,451,180	24,670,192

Utility Operating Expenses from Financial Report

FERC Acct	Description													Historical	
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	12 Months Ending Dec-17	
555	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
556															
557	805.1	Purchased Gas Cost Adjustments - Utah													
558	Utah	9,229,402	16,384,202	(3,077,400)	(6,947,856)	(10,552,461)	(12,471,449)	(10,242,545)	(7,819,162)	(10,664,670)	(2,729,298)	5,573,850	26,329,385	(6,988,002)	
559	Wyoming	312,004	586,332	(123,091)	(294,398)	(502,330)	(320,568)	(331,824)	(224,912)	(328,135)	(124,900)	239,571	778,540	(333,710)	
560	Total	9,541,406	16,970,534	(3,200,491)	(7,242,254)	(11,054,791)	(12,792,017)	(10,574,369)	(8,044,074)	(10,992,805)	(2,854,198)	5,813,421	27,107,925	(7,321,713)	
561															
562	806	Exchange Gas													
563	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
564	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
565	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
566															
567	808.1	Gas Withdrawn from Underground Storage													
568	Utah	16,949,533	11,878,773	13,548,648	5,558,116	912,107	(46,898)	4,754,581	793	4,989,880	2,003,950	3,453,888	6,908,084	70,911,455	
569	Wyoming	572,986	425,099	541,923	235,511	43,419	(1,205)	154,032	23	153,531	91,706	148,452	204,267	2,569,744	
570	Total	17,522,520	12,303,872	14,090,571	5,793,627	955,527	(48,103)	4,908,613	816	5,143,411	2,095,656	3,602,340	7,112,350	73,481,199	
571															
572	808.2	Gas Delivered to Underground Storage													
573	Utah	(1,225,574)	(936,922)	(1,233,995)	(2,035,193)	(5,331,396)	(11,530,121)	(17,035,026)	(13,192,038)	(15,508,085)	(2,167,662)	(3,701,326)	(692,958)	(74,590,297)	
574	Wyoming	(41,431)	(33,529)	(49,358)	(86,236)	(253,791)	(296,372)	(551,877)	(379,459)	(477,160)	(99,198)	(159,088)	(20,490)	(2,447,988)	
575	Total	(1,267,005)	(970,451)	(1,283,353)	(2,121,429)	(5,585,187)	(11,826,493)	(17,586,903)	(13,571,497)	(15,985,245)	(2,266,860)	(3,860,413)	(713,448)	(77,038,285)	
576															
577	808.3	Exchange Gas													
578	Utah	325,510	325,639	325,138	325,672	324,216	330,342	326,000	323,828	318,514	306,911	298,935	299,290	3,829,996	
579	Wyoming	11,004	11,653	13,005	13,800	15,434	8,491	10,561	9,315	9,800	14,045	12,849	8,850	138,806	
580	Total	336,514	337,292	338,143	339,472	339,650	338,833	336,561	333,143	328,314	320,956	311,784	308,140	3,968,802	
581															
582	813	Other Gas Supply Expenses - Gas Cost													
583	Utah	26,006,870	24,538,742	26,315,587	25,647,249	25,491,584	30,062,203	26,611,087	24,771,566	25,367,480	23,778,972	25,687,948	25,967,804	310,247,093	
584	Wyoming	879,174	878,154	1,052,580	1,086,737	1,213,478	772,723	862,109	712,535	780,518	1,088,187	1,104,100	767,848	11,198,142	
585	Total	26,886,043	25,416,896	27,368,167	26,733,985	26,705,062	30,834,927	27,473,196	25,484,102	26,147,998	24,867,159	26,792,048	26,735,652	321,445,235	
586															
587	813	Other Gas Supply Expenses - SNG Cost													
588	Utah													0	
589	Wyoming													0	
590	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
591															
592	813.5	CO2 Processing Expenses													
593	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
594	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
595	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
596															
597	858	Transportation GRI & ACA - Gas Cost													
598	Utah	6,588,456	6,312,626	5,989,750	4,647,481	4,612,196	4,651,882	4,631,232	4,634,524	4,643,814	4,578,153	7,298,241	7,817,915	66,406,272	
599	Wyoming	222,726	225,906	239,580	196,925	219,555	119,573	150,036	133,309	142,883	209,508	313,688	231,170	2,404,858	
600	Total	6,811,182	6,538,532	6,229,331	4,844,406	4,831,751	4,771,455	4,781,269	4,767,833	4,786,697	4,787,661	7,611,929	8,049,085	68,811,129	
601															
602	858	Trans & Comp of Gas by Others - SNG Cost													
603	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
604	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
605	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
606															
607	System Total Gas Purchase Expenses														
608	Utah Gas Purchase Expenses	106,903,875	74,311,549	51,948,989	37,425,573	20,956,224	15,173,571	13,145,327	13,010,748	15,111,417	35,990,635	54,840,110	98,006,937	536,824,955	
609	Wyoming Gas Purchase Expenses	3,543,357	2,588,761	1,998,118	1,498,547	896,666	332,637	365,047	319,545	395,310	1,546,681	2,260,171	2,830,794	18,575,633	
610															
611															
612	System Total Gas Purchase Expenses	110,447,233	76,900,311	53,947,107	38,924,120	21,852,889	15,506,208	13,510,374	13,330,293	15,506,727	37,537,316	57,100,280	100,837,730	555,400,589	

Rate Base from Financial Report

		Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	13-Month Avg Period Ended 12/31/2017
UTILITY RATE BASE															
101	Intangible Plant														
	Gas Plant In Service														
	Intangible Plant														
302	Franchises & Consents														
	Distribution - Wyoming	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883.08
	Distribution - Utah	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,742.88
	Total Intangible Plant	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,625.96
	Production & Gathering Plant														
325	Land & Land Rights	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,901	6,266,900.69
326...9	Structures	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,568	1,437,567.99
330	Gas Wells - Construction	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,293.81
331	Gas Wells - Equipment	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356.05
332...4	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816.12
336	Purification Equipment	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,014.71
337	Other Equipment	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,186.63
	Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136.00
	Distribution Plant														
374	Land & Land Rights														
	Wyoming	400,188	400,188	400,188	400,188	434,508	434,508	434,508	434,508	434,508	434,508	434,508	434,508	434,011	424,477.25
	Utah	18,477,461	18,477,461	18,477,461	19,326,880	20,027,866	20,028,668	20,028,997	20,028,997	20,034,793	20,034,793	20,034,793	20,036,830	20,037,679	19,649,592.25
	Total	18,877,649	18,877,649	18,877,649	19,727,068	20,462,374	20,463,176	20,463,505	20,463,505	20,469,301	20,469,301	20,469,301	20,471,338	20,471,690	20,074,069.50
375	Structures & Improvements														
	Wyoming	982,959	982,959	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,006,934	1,004,475	1,003,834.87
	Utah	15,717,299	15,717,299	15,963,930	15,376,216	15,404,848	15,421,745	15,421,745	15,421,745	15,420,355	15,420,355	15,410,996	15,512,583	15,501,058	15,508,416.37
	Total	16,700,259	16,700,259	16,970,865	16,383,151	16,411,782	16,428,679	16,428,679	16,428,679	16,427,289	16,427,289	16,417,930	16,519,517	16,505,532	16,512,251.24
376	Mains														
	Dist - Wy - Mains - SD														
	Dist - Wy - Mains - LD														
	Dist - Wy - Mains - Feeders														
	Wyoming	39,044,360	39,090,198	39,250,212	39,192,146	39,229,271	39,231,919	39,235,900	39,238,065	39,357,142	39,357,142	40,238,541	40,419,136	41,533,025	39,510,697.13
	Dist - Ut - Mains - SD														
	Dist - Ut - Mains - LD														
	Dist - Ut - Mains - Feeders														
	Utah	1,447,530,589	1,449,459,877	1,450,999,383	1,461,271,902	1,475,408,775	1,476,524,364	1,480,318,382	1,480,556,611	1,522,276,861	1,523,217,908	1,544,971,824	1,549,562,103	1,555,365,511	1,493,001,336.46
	Total	1,486,574,949	1,488,550,075	1,490,249,595	1,500,464,048	1,514,638,045	1,515,756,283	1,519,554,282	1,519,794,676	1,561,634,004	1,562,575,050	1,585,210,365	1,589,981,238	1,596,898,536	1,532,512,033.59
377	Compressor Station Equipment														
	Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Utah	18,299,038	18,299,038	18,299,038	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	15,122,497.60
	Total	18,299,038	18,299,038	18,299,038	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	14,286,566	15,122,497.60
378	Measuring & Regulation Station Equip														
	Wyoming	7,415,822	7,415,822	7,610,196	7,652,724	7,657,526	7,657,526	7,657,526	7,657,526	7,657,083	7,657,083	7,657,083	7,657,083	7,646,804	7,622,374.31
	Utah	93,390,624	94,192,625	95,777,521	96,119,085	96,486,034	96,749,882	96,905,219	96,905,219	97,518,670	97,518,670	98,129,124	100,532,052	101,237,992	97,012,367.48
	Total	100,806,446	101,608,447	103,387,717	103,771,810	104,143,561	104,407,408	104,562,746	104,562,746	105,175,753	105,175,753	105,786,206	108,189,135	108,884,795	104,634,741.79

													13-Month Avg Period Ended 12/31/2017			
													Dec-17			
													Nov-17			
													Oct-17			
													Sep-17			
													Aug-17			
													Jul-17			
													Jun-17			
													May-17			
													Apr-17			
													Mar-17			
													Feb-17			
													Jan-17			
													Dec-16			
162	Total													(6,219,903)	(6,211,507)	
163																
164	254	Other Regulatory Liabilities - ARC														
165		Production													-	-
166		Distribution - Wyoming													(6,315,729)	(6,223,500)
167		Distribution - Utah													(188,074,207)	(186,286,707)
168		General													(243,070,289)	(10,127,929)
169		Total													(437,460,225)	(202,638,136)
170																
171																
172	System Net Utility Plant															
173		Production													4,241,141	4,568,198
174		Distribution - Wyoming													49,106,109	58,341,348
175		Distribution - Utah													1,769,234,788	1,864,968,735
176		General													(102,750,696)	138,527,052
177		Total														
178																
179		System Net Utility Plant													1,719,831,342	2,066,405,334
180																
181																
182	WORKING CAPITAL															
183																
184	154	Plant Materials & Operating Supplies														
185		Distribution - Wyoming													-	-
186		Distribution - Utah													25,178,232	25,916,826
187		Total													25,178,232	25,916,826
188																
189	1641	Gas Stored Underground														
190		Production													52,891,067	34,287,854
191		Total													52,891,067	34,287,854
192																
193	165	Prepayments														
194		General													3,910,154	3,634,150
195		Total													3,910,154	3,634,150
196																
197	190008	Accum Deferred Income Tax Federal														
198		Production													-	-
199		Distribution - Wyoming													1,832,179	76,341
200		Distribution - Utah													55,602,894	2,316,787
201		General													-	-
202		Total													57,435,073	2,393,128
203																
204	190009	Accum Deferred Income Tax State														
205		Production													-	-
206		Distribution - Wyoming													-	-
207		Distribution - Utah													13,135,753	547,323
208		General													-	-
209		Total													13,135,753	547,323
210																
211	2351	Customer Deposits														
212		Distribution - Wyoming													(248,144)	(264,035)
213		Distribution - Utah													(5,457,546)	(6,605,173)
214		Total													(5,705,690)	(6,869,208)
215																
216	252	Misc Customer Credits														
217		Distribution - Wyoming													(404,156)	(480,024)

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses $\frac{1}{2}$ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - Dec 2017 Adjusted Avg Results				
12 Months Ended : Dec-2017				
FERC Acct	Description	Balance	13 Month Average	13 Month Average
		Dec-17	All Accounts AVG RB DEC 2017	Adjustment
UTILITY RATE BASE				
NET UTILITY PLANT				
Gas Plant In Service				
	Intangible Plant			
302	Franchises & Consents			
	Distribution - Wyoming	10,883	10,883	-
	Distribution - Utah	58,743	58,743	-
	Total Intangible Plant	69,626	69,626	-
	Production & Gathering Plant			
325	Land & Land Rights	6,266,901	6,266,901	-
326...9	Structures	1,437,568	1,437,568	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
332...4	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-
336	Purification Equipment	57,015	57,015	-
337	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	79,968,136	79,968,136	0
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	434,011	424,477	(9,534)
	Utah	20,037,679	19,649,592	(388,087)
	Total	20,471,690	20,074,069	(397,621)
375	Structures & Improvements			
	Wyoming	1,004,475	1,003,835	(640)
	Utah	15,501,058	15,508,416	7,359
	Total	16,505,532	16,512,251	6,719
376	Mains			
	Dist - Wy - Mains - SD			
	Dist - Wy - Mains - LD			
	Dist - Wy - Mains - Feeders			
	Total \ Wyoming	41,533,025	39,510,697	(2,022,328)
	Dist - Ut - Mains - SD			
	Dist - Ut - Mains - LD			
	Dist - Ut - Mains - Feeders			
	Total Utah	1,555,365,511	1,493,001,336	(62,364,175)
	Total	1,596,898,536	1,532,512,034	(64,386,503)
377	Compressor Station Equipment			
	Wyoming	0	-	-
	Utah	14,286,566	15,122,498	835,932
	Total	14,286,566	15,122,498	835,932
378	Measuring & Regulation Station Equip			
	Wyoming	7,646,804	7,622,374	(24,429)
	Utah	101,237,992	97,012,367	(4,225,624)
	Total	108,884,795	104,634,742	(4,250,053)
380	Services			
	Wyoming	20,117,572	19,119,335	(998,237)
	Utah	393,312,976	383,671,046	(9,641,930)
	Total	413,430,548	402,790,382	(10,640,167)
381...2	Meters & Meter Installation			
	Wyoming	10,480,481	10,026,638	(453,842)
	Utah	331,969,358	315,994,115	(15,975,244)
	Total	342,449,839	326,020,753	(16,429,086)
383...4	House Regulators & Reg Installations			
	Wyoming	759,018	766,601	7,583
	Utah	13,889,338	13,914,532	25,195
	Total	14,648,356	14,681,133	32,777
387	Other Equipment			
	Wyoming	68,977	68,977	-
	Utah	2,237,018	2,236,306	(712)
	Total	2,305,996	2,305,284	(712)

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - Dec 2017 Adjusted Avg Results				
12 Months Ended : Dec-2017				
		Balance	13 Month Average	13 Month
FERC Acct	Description	Dec-17	All Accounts	Average
			AVG RB DEC 2017	Adjustment
UTILITY RATE BASE				
	Total Distribution Plant	2,529,881,859	2,434,653,145	(95,228,714)
389	Land & Land Rights			
	Distribution - Wyoming	11,584	11,584	-
	Distribution - Utah	3,775,954	3,775,954	-
	Total	3,787,538	3,787,538	-
390	Structures & Improvements			
	Distribution - Wyoming	1,617,861	1,609,659	(8,201)
	Distribution - Utah	44,053,641	43,204,256	(849,386)
	General	51,077,000	51,020,559	(56,441)
	Total	96,748,502	95,834,474	(914,028)
391	Office Furniture & Equipment			
	Distribution - Wyoming	147,841	172,677	24,836
	Distribution - Utah	12,701,484	13,687,734	986,250
	General	39,749,386	41,963,200	2,213,814
	Total	52,598,711	55,823,610	3,224,899
392	Transportation Equipment			
	Distribution - Wyoming	2,941,470	2,872,688	(68,782)
	Distribution - Utah	49,990,449	49,792,114	(198,334)
	General	0	-	-
	Total	52,931,918	52,664,802	(267,116)
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	45,026	45,026	-
	Total	57,398	57,398	-
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,395,252	2,477,209	81,957
	Distribution - Utah	29,287,123	29,325,264	38,140
	General	0	-	-
	Total	31,682,376	31,802,473	120,097
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	61,118	61,118	-
	General	0	-	-
	Total	61,118	61,118	-
396	Power Operated Equipment			
	Distribution - Wyoming	1,042,454	986,607	(55,847)
	Distribution - Utah	11,060,443	11,144,361	83,918
	General	0	-	-
	Total	12,102,897	12,130,968	28,071
397	Communication Equipment			
	Distribution - Wyoming	100,471	84,658	(15,814)
	Distribution - Utah	15,148,750	15,108,376	(40,375)
	Total	15,249,222	15,193,033	(56,188)
398	Miscellaneous Equipment			
	Distribution - Wyoming	3,864	3,864	-
	Distribution - Utah	322,485	325,628	3,143
	General	0	-	-
	Total	326,348	329,491	3,143
	Total General Plant	265,546,027	267,684,906	2,138,879
101	Production	79,968,136	79,968,136	-
	Distribution - Wyoming	82,055,246	78,553,818	(3,501,427)
	Distribution - Utah	2,447,896,240	2,356,168,953	(91,727,287)
	General	265,546,027	267,684,906	2,138,879
	Gas Plant in Service	2,875,465,648	2,782,375,813	(93,089,835)
105	Gas Plant Held For Future Use			

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - Dec 2017 Adjusted Avg Results				
12 Months Ended : Dec-2017				
FERC Acct	Description	Balance	13 Month Average	13 Month Average
		Dec-17	All Accounts AVG RB DEC 2017	Adjustment
UTILITY RATE BASE				
	Distribution - Utah	5,037	5,037	-
	Total	5,037	5,037	-
106	Complete Construction Not Yet Classified			
	Production	0	-	-
	Distribution - Wyoming	710,921	1,133,541	422,620
	Distribution - Utah	22,418,305	13,074,567	(9,343,738)
	General	3,618,205	1,353,261	(2,264,944)
	Total	26,747,431	15,561,369	(11,186,062)
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(69,576,718)	(69,258,057)	318,661
	Distribution - Wyoming	(27,333,445)	(21,335,128)	5,998,318
	Distribution - Utah	(512,951,844)	(504,221,078)	8,730,766
	General	(128,844,639)	(130,511,114)	(1,666,475)
	Total	(738,706,646)	(725,325,377)	13,381,270
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,141,881)	8,396
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	0	-	-
	Total	(6,219,903)	(6,211,507)	8,396
254	Other Regulatory Liabilities			
	Production	0	-	-
	Distribution - Wyoming	(6,315,729)	(6,223,500)	92,229
	Distribution - Utah	(188,074,207)	(186,286,707)	1,787,499
	General	(243,070,289)	(10,127,929)	232,942,360
	Total	(437,460,225)	(202,638,136)	234,822,089
System Net Utility Plant				
	Production	4,241,141	4,568,198	327,057
	Distribution - Wyoming	49,106,109	52,117,848	3,011,739
	Distribution - Utah	1,769,234,788	1,678,682,028	(90,552,760)
	General	(102,750,696)	128,399,124	231,149,820
	System Net Utility Plant	1,719,831,342	1,863,767,198	143,935,857
WORKING CAPITAL				
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	821,280	845,372	24,092
	Distribution - Utah	24,356,952	25,071,454	714,502
	Total	25,178,232	25,916,826	738,594
1641	Gas Stored Underground			
	Production	52,891,067	52,891,067	-
	Total	52,891,067	52,891,067	-
165	Prepayments			
	General	3,910,154	3,634,150	(276,004)
	Total	3,910,154	3,634,150	(276,004)
190008	Accum Deferred Income Tax Federal			
	Production	0	-	-
	Distribution - Wyoming	1,832,179	76,341	(1,755,838)
	Distribution - Utah	55,602,894	2,316,787	(53,286,107)
	General	0	-	-
	Total	57,435,073	2,393,128	(55,041,945)
190009	Accum Deferred Income Tax State			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	13,135,753	547,323	(12,588,430)
	General	0	-	-
	Total	13,135,753	547,323	(12,588,430)

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - Dec 2017 Adjusted Avg Results				
12 Months Ended : Dec-2017				
FERC Acct	Description	Balance Dec-17	13 Month Average All Accounts AVG RB DEC 2017	13 Month Average Adjustment
UTILITY RATE BASE				
2351	Customer Deposits			
	Distribution - Wyoming	(248,144)	(264,035)	(15,891)
	Distribution - Utah	(5,457,546)	(6,605,173)	(1,147,627)
	Total	(5,705,690)	(6,869,208)	(1,163,518)
252	Misc Customer Credits			
	Distribution - Wyoming	(404,156)	(480,024)	(75,868)
	Distribution - Utah	(11,724,439)	(17,011,734)	(5,287,295)
	Total	(12,128,595)	(17,491,758)	(5,363,163)
2531	Unclaimed Customer Deposits			
	General	(29,018)	(36,439)	(7,421)
	Total	(29,018)	(36,439)	(7,421)
255	Deferred Investment Tax Credits			
	Production	(1,311)	(1,218)	93
	Distribution - Wyoming	(855)	(2,014)	(1,159)
	Distribution - Utah	(25,937)	(61,177)	(35,240)
	General	(527)	(620)	(93)
	Total	(28,630)	(65,029)	(36,399)
2820	Accum Deferred Income Taxes - Federal			
	Production	44,147	(135,902)	(180,050)
	Distribution - Wyoming	(8,486,890)	(13,353,314)	(4,866,424)
	Distribution - Utah	(257,559,818)	(405,378,854)	(147,819,036)
	General	(12,817,268)	(13,087,343)	(270,075)
	Total	(278,819,829)	(431,955,413)	(153,135,584)
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	(64,071,192)	(61,315,043)	2,756,150
	General	(1,119,041)	(1,119,041)	-
	Total	(65,890,989)	(63,134,839)	2,756,150
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	0	-	-
	Total	0	-	-
System Working Capital (W/O WC Cash)				
	Production	52,233,148	52,053,191	(179,957)
	Distribution - Wyoming	(6,486,586)	(13,177,674)	(6,691,088)
	Distribution - Utah	(245,743,334)	(462,436,417)	(216,693,083)
	General	(10,055,701)	(10,609,294)	(553,592)
	System Working Capital (W/O WC Cash)	(210,052,472)	(434,170,193)	(224,117,720)
RATE BASE (W/O Working Cap. Cash)				
	Production	56,474,289	56,621,390	147,100
	Distribution - Wyoming	42,619,523	38,940,174	(3,679,349)
	Distribution - Utah	1,523,491,454	1,216,245,611	(307,245,843)
	General	(112,806,398)	117,789,830	230,596,228
	RATE BASE (W/O Working Cap. Cash)	1,509,778,870	1,429,597,006	(80,181,864)

ENERGY EFFICIENCY SERVICES

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results.

Energy Efficiency Accounting Adjustment
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Energy Efficiency
Adjustment
Dec-17

Revenue	Utah	(\$20,806,992)
	Wyoming	(\$165,057)
	Total	<u>(20,972,049)</u>
908	Customer Assistance Expense	
	Utah	(\$20,806,992)
	Wyoming	(\$165,057)
	Total	<u>(20,972,049)</u>

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground - Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Account 164 - Underground Storage

	A	B
	Month	Monthly Balance
1	Dec-16	49,333,981
2	Jan-17	33,078,466
3	Feb-17	21,745,044
4	Mar-17	8,937,826
5	Apr-17	5,265,628
6	May-17	9,895,289
7	Jun-17	21,769,885
8	Jul-17	34,448,176
9	Aug-17	48,018,857
10	Sep-17	58,860,692
11	Oct-17	59,031,896
12	Nov-17	59,289,969
13	Dec-17	52,891,067
14	Adjustment	(52,891,067)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Wexpro Plant Adjustment

			B	C	D
			Production	Allocation	Adjustment
			Amount \1	Factor \2	Amount \3
Acct # and Description					
1	ADDITIONS TO RATE BASE				
10	101	Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11	105	Gas Plant Held For Future Use	0	6.30%	0
12	106	Completed Construction Not Classified	0	6.30%	0
13	154	Materials & Supplies	0	6.30%	0
14	164.1	Gas Stored Underground	0	6.30%	0
15	165	Prepayments	0	6.30%	0
16		Working Capital - Cash	0	6.30%	0
17	Total Additions To Rate Base		<u>79,968,136</u>		<u>(5,037,993)</u>
18	DEDUCTIONS FROM RATE BASE				
19	108	Accumulated Depreciation	(69,258,057)	6.30%	4,363,258
20	111	Accumulated Amort & Depletion	(6,141,881)	6.30%	386,939
21	235.1	Customer Deposits	0	6.30%	0
22	252	Misc Customer Credits	0	6.30%	0
23	253.1	Unclaimed Customer Deposits	0	6.30%	0
24	255	Deferred Investment Tax Credits	0	6.30%	0
25	282.0	Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1	Accum Deferred Income Taxes - State	0	6.30%	0
27	Total Deductions From Rate Base		<u>(75,399,938)</u>		<u>4,750,196</u>
28	TOTAL WEXPRO PLANT ADJUSTMENT				<u>(287,796)</u>

\1 Test Period Production Rate Base

\2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

\3 Column B x Column C.

TRANSITION COSTS

The Company has tracked transition and transaction costs related to the Dominion-Questar merger and has reported these costs in its Integration Progress Reports in Docket No. 16-057-01. This adjustment includes the transition related costs but excludes transaction related costs pursuant to the Settlement Stipulation in Docket No. 16-057-01.

Paragraph 38 of the merger stipulation states, “Any transition or integration expenses arising from the Merger will not be deferred for future recovery from customers and will be expensed by Dominion Questar Gas and its affiliates as incurred during the transition period. Dominion Questar Gas' revenue requirement for the purpose of developing distribution non-gas rates will be evaluated in the next general rate proceeding, and that filing shall identify all transition costs, if any, in the base period and the test period. Transition or integration costs that are capitalized and not expensed, including, but not limited to, information technology investments in new hardware and software, including related costs, to convert, conform, and/or integrate Questar Corporation and subsidiaries' systems into and with Dominion's systems, will be itemized and disclosed in the next general rate case. Dominion Questar Gas will have the burden of proof to show that the transition or integration costs are reasonable and result in a positive net benefit to customers.”

Transition Costs
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Transition Costs
12 Months Ended : Dec-2017

	A	B	C	D	E Column E Less Less Column B
	Transition Costs - GL Account 930205				Adjustment
1					184,950 1/
2					<u>7,416,377 1/</u>
3					<u><u>7,601,327</u></u>
					Utah Adjustment 7,353,382
					Wyoming Adjustment 247,945.00
					Total 7,601,327

1/ Costs include directly assignable costs and allocated corporate costs.

CORPORATE OVERHEAD

For the year ended December 2017, the Company did not receive a corporate allocation from Dominion Energy Services because the accounting system, SAP, required for such allocations had not yet been fully integrated. Corporate allocations began on January 1, 2018 with the integration of the SAP accounting system. This adjustment recognizes the annualized amount of current corporate allocated charges based on the actual allocations to DEW during the first quarter of 2018.

Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Total Allocated Corporate Expense Jan-March 2018	6,726,780
Less: Incentives	<u>(1,800,033)</u>
Net Corporate Overhead Expense	<u><u>4,926,747</u></u>

Utah O&M %	96.79%
Wyoming O&M %	3.21%

Total 3 months DES overhead expense **4,926,747**

Annualized **19,706,988.56**

921	
Utah	19,073,817.82
Wyoming	633,170.74

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2016 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.20% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Capital Structure : ORDERED CAP STR 13-057-05

		Bad Debt
		Bad Debt Ratio
		Adjustment
1	Utah	91,049
2	Wyoming	(37,426)
3	Total	<u>53,624</u>
4		
5		
6	Bad Debt %	0.20% 1/
7		
8		
9	SNG and Commodity of acc 904 Removal	
10	<hr/>	
11		SNG
12	904.1 Uncollectible Accounts	
13	Utah	(212,317)
14	Wyoming	0
15	Total	(212,317)
16		
17	904.2 Uncollectible Accounts	Commodity
18	Utah	(841,818)
19	Wyoming	0
20	Total	(841,818)
21		
22	Total 904	(1,000,511)

1/ See Page 2, Column E, line 25

**Average Bad Debt Removal
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017**

Capital Structure : ORDERED CAP STR 13-057-05

	A	B	C	D	E
	Dec-17 3 Year Average Bad Debt Ratio Adjustment	Adjustment			
904	Uncollectible Accounts				
	Utah	91,049			
	Wyoming	(37,426)			
	Total	<u>53,624</u>			

	12 MONTHS	12 MONTHS	12 MONTHS	3 YR AVERAGE
	2015	2016	2017	
Revenues are lagging the Charge Offs by 6 Months.				
6 Months of aging is required from time of billing to Charge Off.				
CHARGE OFFS (ACC 144004) Dec of Each Year	3,638,318	3,798,538	3,316,136	3,584,331
COLLECTED (ACC 144005) Dec of Each Year	(1,856,811)	(1,689,278)	(1,683,522)	(1,743,204)
NET CHARGE OFFS	<u>1,781,507</u>	<u>2,109,260</u>	<u>1,632,614</u>	<u>1,841,127</u>
HISTORICAL BOOKED SYSTEM REVENUES (GREY BACK) June of Each Year	903,873,494	914,522,581	890,627,732	903,007,936
NET CHARGE OFFS	1,781,507	2,109,260	1,632,614	1,841,127
% of Uncollectible Accounts to Total Revenues	0.20%	0.23%	0.18%	0.20%
Adjustment to Reflect change in Security Deposits				
Adjusted % of Uncollectible Accounts to Total Revenues				0.20%

UT Distribution Non Gas Rev	366,442,366
WY Distribution Non Gas Rev	12,936,315
3 YR BAD DEBT AVG FACTOR	0.20%
3YR Average UT DNG Bad Debt	<u>747,133</u>
3 YR Average WY DNG Bad Debt	26,376
Less Booked System UT DNG Bad Debt	656,084
Less Booked System WY DNG Bad Debt	63,801
SYSTEM ADJUSTMENT	<u>719,885</u>
Utah	91,049
Wyoming	(37,426)
System Adjustment	<u>53,624</u>

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

Workpaper A shows that for 2017 the three-year average payout by Dominion Energy Services for the Annual Management Incentive Plan (AMIP) was \$2,966,221 (Column C, line 4). The portion of DES incentive compensation paid to employees related to PIPE goals in 2017 was \$1,777,021 (Column C line 10). All PIPE incentive compensation was related to operating goals (Column C line 9). Under the AMIP plan, compensation related to operating goals amounted to \$1,649,931 (Column C line 3). The remaining \$1,316,290 (Column D line 2) is removed. Line 20 shows that \$646,298 was allocated to DEU. This is the amount removed through this adjustment.

Workpaper B shows the calculation of the expense adjustment related to the Dominion Energy incentive plan. Line 4 and Line 12 show that the amounts expensed (including overhead) in 2017 for the AMIP and PIPE incentive plans were respectively, \$961,868 (Line 4) and \$3,146,704 (Line 12). All PIPE incentive compensation was related to operating goals (Column D, Line 14). Under the AMIP plan, compensation related to operating goals amounted to \$522,437 (Column E, Line 6). The \$522,437 (Line 6) amount of AMIP to be allowed is calculated by multiplying the \$961,868 (Line 4) by the three-year average operating payout of 54.31% (Column D). The difference between the allowed amount (Line 17) and the total incentive accrual (Line 18) amounts to \$439,432 (Line 19). This difference amounts to the total adjustment shown on (Line 21).

Incentive Compensation

Dominion Energy

Utah - Dec 2017 Adjusted Avg Results

Incentives

12 Months Ended : Dec-2017

Incentive Compensation
 Removal of Financial Based Payouts

	<u>A</u>		<u>B</u>
1 Corporation	1/		(\$646,298)
2 Company	2/		(\$439,432)
3 Total			(\$1,085,730)
4 Utah			(1,050,315)
5 Wyoming			(35,415)
Total			<u>(1,085,730)</u>
1/ See Workpaper A			
2/ See Workpaper B			

Incentive Compensation
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Corporation Incentive Pay Adjustment
12 Mos. Ending Dec. 2017
Workpaper A

A	B	C	D
	3-YR Average	Total	Disallow
	Percentage	Payout	Adjustment
1 Corp Management and Employee Incentive Plans			
2 Bonus related to Financial Goals & Affiliates	44.38%	1,316,290	(1,316,290)
3 Bonus related to O&M Goals	55.62%	1,649,931	
4 Total AMIP	100.00%	2,966,221	(1,316,290)
5 Long Term Incentive Plan (2017)			0
6			
7			
8 PIPE Bonus related to Financial Goals & Affiliates	0.00%	0	0
9 PIPE Bonus related to O&M Goals	1/ 100.00%	1,777,021	
10 TOTAL PIPE	100.00%	1,777,021	0
11			
12 Total Corp AMIP and PIPE Plan Disallowed			(1,316,290)
13			
14			
15 Disallowed Allocation			
16 Allocated Through Distrigas			
17			
18 Allocated to			
19 Percent to		49.10%	
20 Total to		(\$646,298)	(\$646,298)

1/ 100% of PIPE is based on operating goals.

Incentive Compensation
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Company Incentive Pay Adjustment
Actual Payout for 2017 (Paid in Feb 2018)
Workpaper B

	A	B	C	D	E	F
				% Payout	\$ Payout	Allowed \$
1	Management Incentive Plan (AMIP)					
2						
3						
4	Amount Expensed to 921 Account	\$961,868				
5						
6	O&M Goals			54.31%	522,437	522,437
7	Total AMIP Dollar Payout			54.31%	522,437	
8						
9	Employee Incentive Plan (PIPE)					
10						
11						
12	Amount Expensed to 921 Account	\$3,146,704				
13						
14	Operating Goals		1/	100.00%	3,146,704	3,146,704
15	Total PIPE % Payout			100.00%	3,146,704	
16						
17	Total AMIP and PIPE Allowed with Overheads (Line 6 + Line 14)					3,669,140
18	Total Incentives					4,108,572
19	Total Adjustment					(439,432)
20	Long Term Incentive Plan (2017)					0
21	Total Adjustment					(439,432)

1/ 100% of PIPE is based on operating goals.

EVENT TICKETS

During 2017, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Event Tickets
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

	Sporting Events	
1		
2		
3		
4		
5		
6 Total Expenses		- 1/
7		
8 Utah Adjustment		-
9 Wyoming Adjustment		-

1/ In 2017, event tickets were not used for promotional/marketing purposes, thus no adjustment is necessary.

Event Tickets
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Event Tickets

	A	B	C	D
1	Total Disallowed Corp Sporting Events Expense		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	49.10%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
14	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjusment			\$0
20	Total			\$0

Event Tickets
Dominion Energy
Utah - Average Adjusted Results Of Operations
12 Months Ended : Dec-2017

SPORTING EVENT TICKETS

A B C D E F G H

Vendor	Direct	Allocated from Corp	Based on 2016 Data	Direct Employee Recognition		Allocated from Corp Employee Recognition	
				Mkting PR		Mkting PR	
1 Energy Solutions Arena	0	0	100.00%	0	0	0	0
2 Utah Jazz	0	4,496	100.00%	0	0	4,496	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0
4						4,496	0
5 Total	0	4,496		0	0		

6
7
8

Tickets Used for Employee Recognition - % Calculation 2017

9

10

11

12

13

14

15

16

	Employee Recognition	Pub. Relations	Total
13 Jazz Tickets	352	0	352
14 Real Salt Lake	0	0	0
15 Total Tickets	352	0	352
16 Total Percentage:	100.00%	0.00%	100.00%

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2017 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Advertising

	Account	Type	
1	909003	Promotional Advertising-Dealer	\$0
2	909005	Adv Exp - Parade of Homes	\$3,504
3	930100	General Advertising Expenses	\$944
4	930101	Institutional Advertising	\$1,448
5	930102	Financial Advertising	\$0
7			
8			
9		Total	5,896
10			
11			
12		Adjustment	(5,896)
13			
14	909	Utah Adjustment	(5,704)
15	909	Wyoming Adjustment	(192)

Advertising
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

Advertising Adjustment

Account	A Type	B Direct Charges To	C Direct Charges To Corp	D Allocated From Corp To	E Total (B+D)	F Removed Amount
1	909003 Promotional Advertising-Dealer	\$0	\$0	\$0	\$0	\$0
2	909005 Adv Exp - Parade of Homes	\$3,504	\$0	\$0	\$3,504	\$3,504
3	930100 General Advertising Expenses	\$0	\$1,923	\$944	\$944	\$944 1/
4	930101 Institutional Advertising	\$0	\$2,950	\$1,448	\$1,448	\$1,448 1/
5	930102 Financial Advertising	\$0	\$0	\$0	\$0	\$0
7						
8	Total	\$3,504	\$4,873	\$2,392	\$5,896	\$5,896
9						
10						
11	Adjustment					(5,896)
12						
13	Utah Adjustment					(5,704)
14	Wyoming Adjustment					(192)
15	Total Adjustment					(5,896)

1/ Workpaper 1

Advertising
 Dominion Energy
 Utah - Dec 2017 Adjusted Avg Results

Workpaper 1

Institutional Advertising

A	B	C	D
1 Total Corp Institutional Advertising		2,950	
2			
3			
4	Allocation	Allocated	Adjustment
5 Company and Allocation Amounts	Calculations	Amount	Amount
6			
7 Allocated to			
8 Percent to	49.10%		
9 Total to	1,448	\$1,448	\$1,448
10			
11			
12			

General Advertising Expenses

15 Total Corp General Advertising Expenses		1,923	
16			
17	Allocation	Allocated	Adjustment
18 Company and Allocation Amounts	Calculations	Amount	Amount
19			
20 Allocated to			
21 Percent to	49.10%		
22 Total to	944	\$944	\$944

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2017 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment

Dominion Energy

**Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017**

	Don & Membership
1	
2	
3 Corporation Allocated	(\$156,846)
4 Company	(\$29,569)
5 Total	<u>(\$186,416)</u>
6	
7	
8	
9 Utah Adjustment	(\$180,335)
10 Wyoming Adjustment	(\$6,081)
11 Total	<u>(\$186,416)</u>

Donations and Memberships Adjustment

Dominion Energy

**Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017**

Donations and Memberships Adjustment Corporation Allocated		
	A	B
	Description	Dec-17 Amount
1	Industry Associations	
2	921000 Tax Executives Institute	-
3	921000 Utah Taxpayers Association	19,360
4	921000 Wyoming Taxpayers Association	7,062
5	921000 Government Relations Dept - Labor & Overhead	242,628
6	921000 Government Relations Dept - A&G	39,338
7	930200 AGA Expenses relating to Lobbying	11,055
8	Total	319,443
9		
10	ADJUSTMENT CALCULATION	
11		Allocated
12	Company and Allocation Amounts	Amount
13		
14	Allocated to	
15	Percent to	49.10%
16	Total to	\$156,846
17		
18	Total Adjustment	(\$156,846)

Donations and Memberships Adjustment

Dominion Energy

**Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017**

Donations and Memberships Adjustment			
Questar Gas			
A	B	C	D
Account	Description	Amount	% Applicable to
		2017	
1 923000	Holland and Hart	0	100.00%
2 923000	NES Inc	0	100.00%
3 921000	Junior Achievement	0	100.00%
4 908	Golf Tournament	9,569	100.00%
5 921000	Utah Foundation	20,000	100.00%
6			
7			
8			
9			
10			
11	Total	29,569	
12	Adjustment	(\$29,569)	
13			
14	Utah Adjustment	(\$28,605)	
15	Wyoming Adjustment	(\$965)	
16	Total	(\$29,569)	

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

		Reserve accrual
	Reserve Accrual	
	A	
<hr style="border: 1px solid black;"/>		
1	2013 Legal Payment	\$337,092
2	2014 Legal Payment	\$0
3	2015 Legal Payment	\$34,800
4	2016 Legal Payment	\$215,113
5	2017 Legal Payment	107,195
6	Total	<u>\$694,200</u>
7	5 Year Average	<u>\$138,840</u>
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2016	\$143,507
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$4,667)
13		
14		
15	Utah Allocation	(\$4,515)
16	Wyoming Allocation	(\$152)
17	Total	<u>(\$4,667)</u>

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

**Labor Annualization Calculations
12 Mos Dec-2017**

Dec-17

1			
2			Total
3	Base Pay		Actual
4	Including Allowed Time		Amount
5	Capital	\$	24,830,605
6	Intercompany & Allocated Charges		904,986
7	Expense		27,214,257
8	Other		2,308,713
9	Total Base Labor		<u>\$55,258,560</u>
10			
11	Incentive Compensation		7,251,384
12	Total Labor		<u>\$62,509,944</u>
13			
14	Expense		27,214,257
15	Incentive Accrual Expense		4,999,736
16	Other		242,701
17	Total Base Labor Expensed		<u>\$32,456,694</u>
18			
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(9,230,557)
23	Healthcare		9,528,323
24	401K		4,131,279
25	Post Retirement		(1,959,989)
26	Allowed Time		11,744,339
27	Other		3,975,724
28	Total Overhead		<u>\$18,189,119</u>
29			
30	Overhead Expensed		\$8,695,971
31			
32	Total Labor & Overhead		<u>\$80,699,063</u>
33			
34	Total Labor & Overhead Expensed		<u>\$41,152,664</u>
35			
36	Expense / Capitalization Ratio		
37	\1 Average 12 Months Ending Dec 2013-Dec 2017 Capitalization Ratio	54.30%	\$43,822,187.80
38	\2 Actual 12 Months Ending Dec 2017 Capitalization Ratio	51.00%	\$41,152,664.39
39			
40			
41	Labor Adjustment		<u>\$2,669,523.41</u>
42			
43	Utah	96.79%	2,583,754
44	Wyoming	3.21%	85,770

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's average capital structure for the 12 Months ending December 31, 2017.

Capital Structure
Dominion Energy
Utah - Dec 2017 Adjusted Avg Results
12 Months Ended : Dec-2017

A	B	C	D
CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 Long Term Debt	47.93%	5.25%	2.51%
2 Common Equity	52.07%	9.85%	5.13%
3 Weighted Cost of Capital	100.00%		7.64%

PRE TAX RATE OF RETURN

CAPITAL COMPONENT	Weighted Cost
4 Common Equity	5.13%
5 Effective Tax Rate	38.09%
6 Pre-Tax Equity Return (Line 4/(1-Line 5))	8.28%
7 Long Term Debt	2.51%
8 Total Pre-tax Rate of Return (Line 6+Line 7)	10.80%

ORDERED CAP STR 13-057-0:

LONG-TERM DEBT	
9 Bonds - Long Term	559,500,000
10 Unamort Loss on Reacq Debt	(4,542,000)
11 Unamortized Debt Expense	(3,957,000)
12 Notes Paybles-Outside Companies	-
13 TOTAL LONG-TERM DEBT	551,001,000

LONG TERM DEBT COSTS	
14 Interest - Long term Debt	28,072,750
15 Amortization of Debt Discount & Expense	830,500
16 TOTAL LONG TERM DEBT COSTS	28,903,250

17 **LONG-TERM DEBIT COST %** 5.25%

COMMON EQUITY	
18 Common Stock Issued	22,974,000
19 Premium on Common Stock	279,453,000
20 Unappropriated Ret. Earnings	296,085,000
21 TOTAL COMMON EQUITY	598,512,000

22 **TOTAL CAPITAL** 1,149,513,000

2017 Forecast versus Results

(A)	(B)	(C)	(D)	(E)
Description	Forecast 12 Months Dec-17	Historical 12 Months Dec-17	Difference (\$)	Difference (%)
1 NET INCOME SUMMARY				
2 Utility Operating Revenue				
3 System Distribution Non-Gas Revenue	345,553,396	345,635,374	81,978	0.02%
4 System Supplier Non-Gas Revenue				
5 System Commodity Revenue				
6 Pass-Through Related Other Revenue				
7 General Related Other Revenue	4,642,824	4,697,009	54,186	1.15%
8 Total Utility Operating Revenue	350,196,220	350,332,384	136,164	0.04%
9 Utility Operating Expenses				
10 Gas Purchase Expenses				
11 Utah				
12 Wyoming				
13 Total	0	0	0	0.00%
14 O&M Expenses				
15 Production	(1,026,900)	(875,387)	151,514	-17.31%
16 Distribution	53,653,727	52,285,692	(1,368,035)	-2.62%
17 Customer Accounts	20,026,980	17,378,072	(2,648,908)	-15.24%
18 Customer Service & Information	4,797,846	3,573,027	(1,224,819)	-34.28%
19 Administrative & General	41,230,824	65,781,660	24,550,836	37.32%
20 Total O&M Expense	118,682,476	138,143,064	19,460,588	14.09%
21 Other Operating Expenses				
22 Depreciation, Depletion, Amortization	64,467,075	64,683,222	216,147	0.33%
23 Taxes Other Than Income Taxes	21,842,010	21,360,520	(481,489)	-2.25%
24 Income Taxes	43,103,877	35,281,640	(7,822,237)	-22.17%
25 Total Other Operating Expenses	129,412,962	121,325,382	(8,087,580)	-6.67%
26 Total Utility Operating Expenses	248,095,438	259,468,446	11,373,008	4.38%
27 NET OPERATING INCOME	102,100,782	90,863,938	(11,236,844)	-12.37%
28 RATE BASE SUMMARY				
29 Net Utility Plant				
30 101 Gas Plant In Service	2,703,086,293	2,684,882,107	(18,204,186)	-0.68%
31 105 Gas Plant Held For Future Use	5,037	5,037	0	0.00%
32 106 Completed Construction Not Classified	21,097,764	14,383,686	(6,714,077)	-46.68%
33 108 Accumulated Depreciation	(708,829,656)	(693,085,571)	15,744,085	-2.27%
34 111 Accumulated Amort & Depletion	(5,598,198)	(5,611,109)	(12,911)	0.23%
35 254 Other Regulatory Liabilities ARC	(186,813,952)	(196,084,277)	(9,270,325)	4.73%
36 Total Net Utility Plant	1,822,947,288	1,804,489,874	(18,457,414)	-1.02%
37 Other Rate Base Accounts				
38 154 Materials & Supplies	19,068,562	25,071,454	6,002,892	23.94%
39 164-1 Gas Stored Underground	0	0	0	0.00%
40 165 Prepayments	3,100,404	3,515,609	415,205	11.81%
41 190008 Accum Deferred Income Tax Federal	-	2,316,787	2,316,787	0.00%
42 190008 Accum Deferred Income Tax State	0	547,323	547,323	0.00%
43 235-1 Customer Deposits	(6,279,999)	(6,605,173)	(325,174)	4.92%
44 252 Contributions in Aid of Construction	(17,673,104)	(17,011,734)	661,370	-3.89%
45 253-1 Unclaimed Customer Deposits	(61,336)	(35,251)	26,085	-74.00%
46 255 Deferred Investment Tax Credits	(43,662)	(62,952)	(19,290)	30.64%
47 282 Accum Deferred Income Taxes	(486,888,294)	(481,244,094)	5,644,199	-1.17%
48 Working Capital - Cash	2,101,808	2,033,475	(68,333)	-3.36%
49 Total Other Rate Base Accounts	(486,675,621)	(471,474,556)	15,201,065	-3.22%
50 TOTAL RATE BASE	1,336,271,666	1,333,015,317	(3,256,349)	-0.24%
51 RETURN ON RATE BASE	7.64%	6.82%		
52 RETURN ON EQUITY	9.57%	8.26%		

