Dominion Energy Utah 333 South State Street, Salt Lake City, UT 84145 Mailing Address: P.O. Box 45360, Salt Lake City, UT 84145 DominionEnergy.com



December 3, 2018

Chairman Thad LeVar Utah Public Service Commission Heber M. Wells Building, 4th Floor P. O. Box 146751 Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2018 June Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, and 13-057-05 cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in June 2018 was 9.60%, compared to 8.39% in June 2017. Fully adjusted results, as measured by return on equity, for Utah show June 2018 to be 8.53% compared to the 8.26% reported for June 2017. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

Kelly B Mendenhall

Director Pricing and Regulation

cc: Division of Public Utilities
Office of Consumer Services

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EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending June 30, 2018 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 9.60%.

Also, included in the report is an adjusted return for the 12 months June 30, 2018 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 8.53%.

Dominion Energy Utah Results of Operations June 2018 Page 2 of 72

12 Months Ended : Jun-2018

Page		(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
Validity Operating Revenue		Description		•		•	
System Distribution Non-Gas Revenue	1	NET INCOME SUMMARY					
System Supplier Non-Gas Revenue 107,837,524 0	2	Utility Operating Revenue					
System Commodity Revenue 438,182,782 0				, ,			353,253,289
Pass Production Provided Other Revenue 21,884,042 0 0 21,684,045 38,77,781			, ,				
Total Office Personal September Septem		,					
Total Utility Operating Expenses September Septe		· · · · · · · · · · · · · · · · · · ·				5.248.298	4.877.781
Case Purchase Expenses 19439,001							
11							
12		•	E46 265 247	0	0	E46 265 247	
Total Se8,704,348							
OAM Expenses		, ,					0
Froduction				_	-		•
Fig. Distribution Sp. 215, 1812 O O Sp. 215, 182 Sp. 245, 108 To Customer Accounts 17,171, 390 O O 17,171, 390 15,447, 042 181 Customer Service & Information 25,800,852 (22,799,991) O 30,00,861 2,913,828 47,555,669 15,755,762 O 0 33,314,473 61,657,000 10,00,801 12,913,828 47,555,669 15,755,762 O 0 33,314,473 61,657,000 137,790,473 131,589,115 10,000 10,000 137,790,473 131,589,115 10,000 10,000 137,790,473 131,589,115 10,000 10,000 137,790,473 131,589,115 10,000 10,000 137,790,473 131,589,115 10,000 10,000 10,000 137,790,473 131,589,115 10,000 10,000 10,000 137,790,473 131,589,115 10,000 1			(0.1 /:	_	_	(0.1:	/o=c ::
Customer Accounts			, ,			, , ,	, , ,
Customer Service & Information 25,800,852 (22,799,991) 0 3,000,861 2,913,828 2,913,828 2,913,828 3,000,861 3,000,861							
Administrative & General 47,558,669 15,755,762 0 63,314,431 61,687,098 Collect Operating Expenses Collect Operat				-			
Total O&M Expense				,			
Depreciation, Depletion, Amortization To,188,146 0 0 70,188,146 67,980,428,02 23,248,273 24							
Taxes Other Than Income Taxes 23,966,945 0 0 23,966,945 22,942,378	21	Other Operating Expenses					
Income Taxes		· · · · · · · · · · · · · · · · · · ·					
Total Utility Operating Expenses 124,734,549 (4,950,802) 6,904,809 126,688,555 122,605,438 124,680,849 (10,804,960) (6,904,809) 106,971,080 103,936,518 RATE BASE SUMMARY Net Utility Plant Net Utility Plant 101 Gas Plant Held For Future Use 0 4,407 0 4,407 106 (20mpleted Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,002 108 Accumulated Depreciation (763,433,226) 26,210,479 0 (37,222,747) (706,280,544) 111 Accumulated Amort & Depletion (6,225,780) 395,041 0 (5,830,750) (5,617,994) 124,901,800 0 (325,808,723) (315,48,768) 142,400,800 0 (6,207,614 0 1,802,687,815 1,745,995,064							
Total Utility Operating Expenses 835,273,599 (11,995,031) 6,904,809 830,183,376 254,194,551				· · · · · · · · · · · · · · · · · · ·			
NET OPERATING INCOME 124,680,849 (10,804,960) (6,904,809) 106,971,080 103,936,518	25	Total Other Operating Expenses	124,734,549	(4,950,802)	6,904,809	120,088,555	122,605,436
Net Utility Plant 101 Gas Plant In Service 2,933,164,471 (74,779,214) 0 2,858,385,257 2,761,272,061 31 105 Gas Plant Held For Future Use 0 4,407 0 4,407 4,407 4,407 4,407 106 Completed Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,802 33 108 Accumulated Depreciation (763,433,226) 26,210,479 0 (737,222,747) (706,280,544) 411 Accumulated Amort & Depletion (6,225,790) 395,041 0 (6,830,750) (5,517,894) (5,830,750) (5,517,894) (5,830,750) (5,517,894) (5,830,750) (5,517,895,064 (6,225,780) (6,225,780) (7,36,80,200) (7,37,222,747) (706,280,544) (7,36,80,200)	26	Total Utility Operating Expenses	835,273,599	(11,995,031)	6,904,809	830,183,376	254,194,551
Net Utility Plant	27	NET OPERATING INCOME	124,680,849	(10,804,960)	(6,904,809)	106,971,080	103,936,518
101 Gas Plant In Service 2,933,164,471 (74,779,214) 0 2,858,385,257 2,761,272,061 31 105 Gas Plant Held For Future Use 0 4,407 0 4,407 4,407 4,407 32 106 Completed Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,802 33 108 Accumulated Depreciation (763,433,226) 26,210,479 0 (737,222,747) (706,260,544) 34 111 Accumulated Amort & Depletion (6,225,790) 395,041 0 (5,830,750) (5,617,894) 35 254 Other Regulatory Liabilities ARC & EDIT (438,296,904) 112,490,180 0 (325,806,723) (315,248,768) 36 Total Net Utility Plant 1,736,480,200 66,207,614 0 1,802,687,815 1,745,995,064 37 Other Rate Base Accounts 38 154 Materials & Supplies 23,305,130 3,714,171 0 27,019,301 26,137,514 39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 0 0 0 0 0 0 0 0	28	RATE BASE SUMMARY					
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43 235-1 Customer Deposits (5,440,095) (817,078) 0 (6,257,173) (6,004,743) 44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 48 Working Capital - Cash 2,137,186 (33,356) 19,201 2,123,031 2,039,880 49 Total Other Rate Base Accounts (232,408,694) (139,807,974) 19,201 (372,197,467) (362,347,409) 50 TOTAL RATE BASE 1,504,071,506 (73,600,359) 19,201 1,430,490,348 1,383,647,655 51 RETURN ON RATE BASE 8.29% 7.48% 7.51%	41	190008 Accum Deferred Income Tax Federal	32,213,824	(12,807,590)	0	19,406,234	18,776,423
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51 RETURN ON RATE BASE 8.29% 7.48% 7.51%		- ·					
	50	TOTAL RATE BASE	1,504,071,506	(73,600,359)	19,201	1,430,490,348	1,383,647,655
52 RETURN ON EQUITY 11.09% 9.53% 9.60%	51	RETURN ON RATE BASE	8.29%			7.48%	7.51%
	52	RETURN ON EQUITY	11.09%			9.53%	9.60%

Utah - June 2018 Unadjusted Avg Results 12 Months Ended : Jun-2018 Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	Imputed Tax Adjus		
	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNK	NOWNS		
Federal Income Tax Rate	28%	28%	t _F
State Income Tax Rate	4.75%	4.75%	ts
Weight of Debt in Capital Structure	47.93%	47.93% 5.25%	W _D
Cost of Debt Net Lead Lag Days	5.25% 1.015	5.25% 1.015	r _⊳ NLD
Revenues	937,195,297	904,437,257	R
Gas Expenses	565,704,401	546,265,400	GAS
O&M Expenses	141,399,672	134,919,927	O&M
Depreciation	66,565,777	64,466,357	DEPR
Amortization	13,170	12,874	AMORT
Non-Income Taxes	23,966,945	23,090,738	NIT
Rate Base excluding CWC Deferred Income Taxes	1,428,367,317	1,381,607,775	RB*
Deferred Income Taxes Deferred Income Taxes - Credit	0	0	DIT DITCr
CWC = CWC* + (NLD/365)·IT	CWC is a function of		Diroi
$IT = IT^* - (t_S + t_{F'}(1 - t_S)) \cdot r_D \cdot W_D \cdot CWC$	IT is a function of C		
where $IT = SIT + FIT + DIT + DITCr$, and			
CWC* =	2,032,978	1,958,466	
IT* =	32,562,979	31,718,460	
Solution:	0.400.404	2.046.625	
CWC = SIT =	2,123,484 4,923,035	2,046,625 4,795,382	
FIT =	27,623,167	26,906,908	
IT =	32,546,202	31,702,290	
Historically Adjusted Income Taxes	25,628,657		
Tax Adjustment	6,917,545	1	
System Average Rate Base	1,430,500,420	1,383,657,385	
Adj System Return On Rate Base	7.48%	7.51%	
Allowed Return	106,999,131	103,979,671	
System Average Rate Base	1,430,500,420	1,383,657,385	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	35,968,372	34,790,555	
Taxable Return	71,030,759	69,189,116	
Tax Factor (Tax Rate/(1-Tax Rate))	0.4581971	0.4581971	
Income Tax on Return	32,546,091	31,702,256	
OPERATING INCOME METHOD	937,195,297	004 427 257	
Total Utility Operating Revenue Gas Purchase Expenses	565,704,401	904,437,257 546,265,400	
O&M Expenses	141,399,672	134,919,927	
Depreciation	66,565,777	64,466,357	
Amortization	13,170	12,874	
Taxes Other Than Income	23,966,945	23,090,738	
Net Utility Income Before Tax	139,545,333	135,681,961	
Rate Base	1,430,500,420	1,383,657,385	
Proposed Weighted Cost of Debt	2.51%	2.51%	
Imputed Interest	35,968,372	34,790,555	
State Taxable Income	103,576,961	100,891,406 4.75301%	
State Income Tax Rate State Income Tax	4.75301% 4,923,023	4.75301% 4,795,379	
Federal Taxable Income	98,653,938	96,096,028	
Federal Income Tax Rate Federal Income Tax	28.00000% 27,623,103	28.00000% 26,906,888	
		, ,	
Deferred Income Taxes Deferred Income Taxes - Credit	0	0	
Total Income Tax	32,546,126	31,702,266	

Dominion Energy Utah - June 2018 Unadjusted Avg Results 12 Months Ended : Jun-2018

AVG RB DEC 2017 Energy Efficiency Services Adjustmer Transition Costs TOTAL ADJUSTMENTS Underground Storage Corp Overhead Adj Wexpro NET INCOME SUMMARY **Utility Operating Revenue** (22,799,991) 3 System Distribution Non-Gas Revenue 0 0 0 0 0 (22,799,991)System Supplier Non-Gas Revenue 0 0 0 0 0 0 System Commodity Revenue 0 0 0 6 7 Pass-Through Related Other Revenue 0 0 0 0 0 0 General Related Other Revenue 8 **Total Utility Operating Revenue** (22,799,991) 0 (22,799,991) 9 **Utility Operating Expenses** 10 Gas Purchase Expenses Utah Gas Purchase Exp 0 12 Wyoming Gas Purchase Exp 13 Total Gas Purchase Expenses Utah Gathering & CO2 Wyoming Gathering & CO2 14 15 0 0 0 0 0 0 0 16 Total Gathering & CO2 17 O&M Expenses Production Distribution 18 19 0 0 0 0 0 0 0 0 0 0 0 0 20 21 22 Customer Accounts 0 0 Customer Service & Information 0 (22.799.991) 0 (22,799,991)0 Administrative & General 2,587,473 13,168,289 15,755,762 23 Total O&M Expense (22,799,991) 24 Other Operating Expenses Depreciation, Deplection, Amortization Taxes Other Than Income Taxes 25 26 0 Ω Ω 0 0 0 0 0 0 0 0 0 27 (813.040) (4,13<u>7,762)</u> (4,950,802) Total Other Operating Expenses 28 0 0 0 0 (813,040) (4,137,762) (4.950.802) 29 **Total Utility Operating Expenses** 0 (22,799,991) 0 0 1,774,433 9,030,527 (11,995,031) NET OPERATING INCOME 0 0 0 0 (1,774,433) (9,030,527) (10.804.960) 30 31 RATE BASE SUMMARY 32 **Net Utility Plant** (69,741,221) (5,037,993) 34 35 Gas Plant Held For Future Use 4 407 0 Ω 0 0 4 407 1,886,721 0 0 0 0 1,886,721 Completed Construction Not Classified 36 37 38 Accumulated Depreciation 21,828,001 0 4,382,478 26,210,479 Accumulated Amort & Depletion 0 0 0 7.703 387,338 0 395.041 Other Regulatory Liabilities ARC 112,490,180 (268,177) 39 **Total Net Utility Plant** 66,475,791 66.207.614 40 Other Rate Base Accounts Materials & Supplies
Gas Stored Underground 3,714,171 0 0 3.714.171 41 42 (28,192,823) (28,192,823) 43 Prepayments
Accum Deferred Income Taxes 476,289 0 0 0 0 476,289 (15,850,533) (15.850.533) 0 **Customer Deposits** (817,078) 0 (817,078) 45 Misc Customer Credits (2.330.093) 0 0 (2.330.093) 252 0 0 0 Unclaimed Customer Deposits 0 0 6,642 0 6,642 47 Deferred Investment Tax Credits (9,100) 0 0 0 0 (9,100) Accum Deferred Income Taxes (96,772,094) 48 (96,772,094) 0 0 0 0 Working Capital - Cash **Total Other Rate Base Accounts** (111,581,794) (63,403)(28,192,823) 0 4,934 25,112 (139,807,974) TOTAL RATE BASE (45,106,003) (63,403)(28,192,823) (268,177) 4,934 25,112 (73,600,359)

Dominion Energy Utah Results of Operations June 2018 Page 5 of 72

12 Months Ended : Jun-2018

Page		(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
Villiy Operating Revenue		Description		•		•	
System Distribution Non-Gas Revenue 338,001,802 (32,621,941) 0 356,373,681 343,431,339 4 System Supplier Non-Gas Revenue 436,182,782 0 0 107,375,724 5 System Commodity Revenue 436,182,782 0 0 7,886,002 4,877,781 7 Pages Through Related Ofter Revenue 436,182,782 0 0 7,886,002 4,877,781 7 Pages Through Related Ofter Revenue 559,854,448 (32,821,941) 0 627,332,507 348,309,120 9 Utility Operating Revenue 559,854,448 (32,821,941) 0 627,332,507 348,309,120 9 Utility Operating Revenue 559,854,448 (32,821,941) 0 627,332,507 348,309,120 10 Gas Purchase Expenses 11 Unin 548,0001 0 0 544,265,447 10 10 10 10 10 10 10 1	1	NET INCOME SUMMARY					
System Supplier Non-Gas Revenue 107.837.524 0	2	Utility Operating Revenue					
System Commodity Revenue							343,431,339
Pass-Through Related Other Revenue 21,884,042 0 0 0 2,1684,042 8							
Total Camera Related Other Revenue 5.248,288 0							
	7	General Related Other Revenue	5,248,298			5,248,298	4,877,781
Case Purchaise Expenses	8	Total Utility Operating Revenue	959,954,448	(32,621,941)	0	927,332,507	348,309,120
Ulah 546,265,347 0 0 546,285,347 1 1 1 1 1 1 1 1 1							
Total 568,704,348 0 0 568,704,348 0 0 568,704,348 0 0		•	546,265,347	0	0	546,265,347	
O&M Expenses		, ,					
Production	13	Total	565,704,348	0	0	565,704,348	0
Distribution		O&M Expenses					
Customer Accounts			, ,			, ,	, ,
Customer Service & Information 25,800,852 (22,905,887) 0 2,994,965 2,908,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,008,124 2,086,124				-		, ,	
Administrative & General 47,558,669 17,148,473 0 64,707,142 63,018,352 Coller Operating Expenses 144,834,702 (6,692,745) 0 138,141,957 133,021,052 Coller Operating Expenses 29,966,945 0 0 0 70,188,146 67,890,280,02 Coller Operating Expenses 29,966,945 0 0 0 23,966,945 229,2378 College				, , , ,			
Other Operating Expenses Depreciation, Depletion, Amortization To,188,146 0 0 70,188,146 67,980,428.02 23,966,945 0 0 23,966,945 22,942,378 22,942,378 1 1 1 1 1 1 1 1 1	19	Administrative & General		17,148,473	0		
Deprediation, Depletion, Amorization T0,188,146 0	20	Total O&M Expense	144,834,702	(6,692,745)	0	138,141,957	133,021,052
Taxes Other Than Income Taxes 23,966,945 0, 0 0 23,966,945 22,942,378 Income Taxes 30,579,458 (8,147,515) 6,904,871 123,491,904 119,069,267 Total Other Operating Expenses 124,734,549 (8,147,515) 6,904,871 123,491,904 119,069,267 Total Utility Operating Expenses 835,273,599 (14,840,260) 6,904,871 827,338,210 252,090,319 Total Utility Operating Expenses 835,273,599 (14,840,260) 6,904,871 99,994,297 96,216,801	21	Other Operating Expenses					
Income Taxes		· · · · · · · · · · · · · · · · · · ·					
Total Utility Operating Expenses				-			
Net OPERATING INCOME 124,680,849 (17,781,681) (6,904,871) 99,994,297 96,218,801							
Net OPERATING INCOME 124,680,849 (17,781,681) (6,904,871) 99,994,297 96,218,801	26	Total Utility Operating Expenses	835,273,599	(14,840,260)	6,904,871	827,338,210	252,090,319
RATE BASE SUMMARY Net Utility Plant 30 101 Gas Plant In Service 2,933,164,471 (74,779,214) 0 2,858,385,257 2,761,272,061 31 105 Gas Plant Held For Future Use 0 4,407 0 4,407 4,407 32 106 Completed Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,802 33 108 Accumulated Depreciation (6,225,790) 395,041 0 (737,222,747) (706,260,544) 34 111 Accumulated Amort & Depletion (6,225,790) 395,041 0 (5,830,750) (5,617,894) 35 254 Other Regulatory Liabilities ARC & EDIT (438,296,904) 112,490,180 0 (325,806,723) (315,248,768) 36 Total Net Utility Plant 1,736,480,200 66,207,614 0 1,802,687,815 1,745,995,064 37 Other Rate Base Accounts 23,305,130 3,714,171 0 227,019,301 26,137,514 39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 <td< td=""><td>27</td><td></td><td>124.680.849</td><td>(17.781.681)</td><td>(6.904.871)</td><td>99.994.297</td><td>96.218.801</td></td<>	27		124.680.849	(17.781.681)	(6.904.871)	99.994.297	96.218.801
Net Utility Plant Gas Plant In Service 2,933,164,471 (74,779,214) 0 2,858,385,257 2,761,272,061 31 105 Gas Plant Indi For Future Use 0 4,407 0 4,407 4,407 32 106 Completed Construction Not Classified 11,271,649 1,866,721 0 13,158,371 11,845,802 33 108 Accumulated Depreciation (763,433,226) 26,210,479 0 (737,222,747) (706,260,544) 34 111 Accumulated Amort & Depletion (6,225,790) 395,041 0 (5,830,750) (5,617,894) 35 254 Other Regulatory Liabilities ARC & EDIT 1,736,480,200 66,207,614 0 1,802,687,815 1,745,995,064 37 Other Rate Base Accounts 38 154 Materials & Supplies 23,305,130 3,714,171 0 27,019,301 26,137,514 39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 0 0 0 0 0 0 0 0 165 Prepayments 2,982,486 476,289 0 3,458,776 3,345,897 41 190008 Accum Deferred Income Tax Federal 32,213,824 (12,807,590) 0 19,406,234 18,776,423 42 190009 Accum Deferred Income Tax State 7,600,758 (3,042,943) 0 4,557,815 4,444,793 4,444,793 235-1 Customer Deposits (5,440,095) (817,078) 0 (6,257,173) (6,004,743) 44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 44 255 Deferred Income Taxes (311,205,733) (9,772,094) 0 (407,977,827) (39,994,205) 44 282 Accum Deferred Income Taxes (311,205,733) (9,772,094) 0 (407,977,827) (396,994,205) 48 Vorking Capital - Cash 2,137,166 (41,288,940) (139,815,886) 19,201 2,115,119 2,031,048 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 2,115,119 2,031,048 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 2,145,115,119 2,031,048 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 2,145,115,119 2,031,048 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 2,145,115,119 2,031,048 49 Total O					(0,000,000)		
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105 Gas Plant Held For Future Use 0 4,407 0 4,407 4,407 32 106 Completed Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,805,41 11,845,80	29	Net Utility Plant					
32 106 Completed Construction Not Classified 11,271,649 1,886,721 0 13,158,371 11,845,802 33 108 Accumulated Depreciation (763,433,226) 26,210,479 0 (737,222,747) (706,260,544) 34 111 Accumulated Amont & Depletion (6,225,790) 395,041 0 (6,830,750) (5617,894) 35 254 Other Regulatory Liabilities ARC & EDIT (438,296,904) 112,490,180 0 (325,806,723) (315,248,768) 36 Total Net Utility Plant 1,736,480,200 66,207,614 0 1,802,687,815 1,745,995,064 37 Other Rate Base Accounts 3 154 Materials & Supplies 23,305,130 3,714,171 0 27,019,301 26,137,514 39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 0 0 0 40 165 Prepayments 2,982,486 476,289 0 3,458,776 3,345,897 41 190009 Accum Deferred Income Tax Federal				,			
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Other Rate Base Accounts 38 154 Materials & Supplies 23,305,130 3,714,171 0 27,019,301 26,137,514 39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 0 0 0 40 165 Prepayments 2,982,486 476,289 0 3,458,776 3,345,897 41 190009 Accum Deferred Income Tax Federal 32,213,824 (12,807,590) 0 19,406,234 18,776,423 42 190009 Accum Deferred Income Tax State 7,600,758 (3,042,943) 0 4,557,815 4,444,793 43 235-1 Customer Deposits (5,440,095) (817,078) 0 (6,257,173) (6,004,743) 44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Income Taxes		9 ,					
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39 164-1 Gas Stored Underground 28,192,823 (28,192,823) 0 0 0 0 40 165 Prepayments 2,982,486 476,289 0 3,458,776 3,345,897 41 190008 Accum Deferred Income Tax Federal 32,213,824 (12,807,590) 0 19,406,234 18,776,423 42 190009 Accum Deferred Income Tax State 7,600,758 (3,042,943) 0 4,557,815 4,444,793 43 235-1 Customer Deposits (5,440,095) (817,078) 0 (6,257,173) (6,004,743) 44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 49 Total Other Rate B			00.005.400	0.744.474	•	07.040.004	00 407 544
40 165 Prepayments 2,982,486 476,289 0 3,458,776 3,345,897 41 190008 Accum Deferred Income Tax Federal 32,213,824 (12,807,590) 0 19,406,234 18,776,423 42 190009 Accum Deferred Income Tax State 7,600,758 (3,042,943) 0 4,557,815 4,444,793 43 235-1 Customer Deposits (5,440,095) (817,078) 0 (6,257,173) (6,004,743) 44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE						, ,	
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44 252 Contributions in Aid of Construction (12,128,595) (2,330,093) 0 (14,458,688) (14,026,260) 45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 48 Working Capital - Cash 2,137,186 (41,268) 19,201 2,115,119 2,031,043 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%				(3,042,943)			, ,
45 253-1 Unclaimed Customer Deposits (37,849) 6,642 0 (31,207) (30,188) 46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 48 Working Capital - Cash 2,137,186 (41,268) 19,201 2,115,119 2,031,043 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%		· '		, ,		,	,
46 255 Deferred Investment Tax Credits (28,630) (9,100) 0 (37,729) (36,522) 47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 48 Working Capital - Cash 2,137,186 (41,268) 19,201 2,115,119 2,031,043 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%			,	,		,	
47 282 Accum Deferred Income Taxes (311,205,733) (96,772,094) 0 (407,977,827) (396,994,205) 48 Working Capital - Cash 2,137,186 (41,268) 19,201 2,115,119 2,031,043 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%		•		·			
48 Working Capital - Cash 2,137,186 (41,268) 19,201 2,115,119 2,031,043 49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%						` ' '	• • • • • • • • • • • • • • • • • • • •
49 Total Other Rate Base Accounts (232,408,694) (139,815,886) 19,201 (372,205,379) (362,356,246) 50 TOTAL RATE BASE 1,504,071,506 (73,608,271) 19,201 1,430,482,436 1,383,638,818 51 RETURN ON RATE BASE 8.29% 6.99% 6.95%		Working Capital - Cash					
51 RETURN ON RATE BASE 8.29% 6.99% 6.95%	49	Total Other Rate Base Accounts	(232,408,694)	(139,815,886)	19,201	(372,205,379)	(362,356,246)
	50	TOTAL RATE BASE	1,504,071,506	(73,608,271)	19,201	1,430,482,436	1,383,638,818
52 RETURN ON EQUITY 11.09% 8.60% 8.53%	51	RETURN ON RATE BASE	8.29%			6.99%	6.95%
	52	RETURN ON EQUITY	11.09%			8.60%	8.53%

Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018 Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

A B System Total Jurisdiction		Imputed Tax Adjus	stment	
Total Jurisdiction				
ALGEBRAC METHOD - SOLVING FOR TWO UNKNOWNS Federal Income Tax Rate 4.75% 4.75% t _s Weight of Debt in Capital Structure 47.93% 47.53% w _o Cost of Debt in Capital Structure 47.93% 47.53% w _o w				
Federal Income Tax Rate	ALCERDAIC METHOD COLVING FOR TWO LINE		Junsaiction	
State Income Tax Rate 4.75% 4.75% 1.5			28%	t _r
Weight of Debt in Capital Structure				
Net Lead Lag Days		47.93%		
Revenues	Cost of Debt	5.25%	5.25%	r _D
Gas Expenses				
D&M Expenses				
Depreciation				
Amortization				
Non-Income Taxes	· ·			
Rate Base excluding CWC Deferred Income Taxes 0 0 0 0 DIT OF Deferred Income Taxes 0 0 0 0 DIT OF DEFERRED INCOME TAXES 0 0 0 DIT OF DIT OF DEFERRED INCOME TAXES 0 0 0 DIT OF DI	Non-Income Taxes			
Deferred Income Taxes - Credit				RB*
CWC = CWC* + (NLD/365)-IT	Deferred Income Taxes	0	0	DIT
T = T - (t _a +t _a -(1-t _a))r ₀ -w ₀ -CWC T is a function of CWC where T = SIT + FIT + DIT + DITCr, and CWC* = 2,023,919 2,935,449 28,162,508 Solution: 29,353,449 28,162,508 Solution: CWC = 2,105,499 2,031,043 SIT = 24,899,241 23,888,944 IT = 29,336,814 28,146,461				DITCr
where IT = SIT + FIT + DIT + DITCr, and CWC* = 17 = 29,353,449 2,023,919 1,952,773 17 1,952,773 17 17 1,952,773 17 17 1,952,773 17 17 1,952,773 1,952,773 1,952,771 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 17 1,952,717 17 1,952,717 17 1,952,717	· · · · · · · · · · · · · · · · · · ·			
CWC* = 2,023,919 1,952,773		II is a function of C	WC	
Tr = 29,353,449 28,162,508 Solution: CWC = 2,105,499 2,031,043 SIT = 4,437,573 4,257,517 FIT = 24,899,241 23,888,944 IT = 29,336,814 28,146,461		2 023 010	1 052 773	
Solution: CWC = 2,105,499 2,031,043 SIT = 4,437,573 4,257,517 FIT = 24,899,241 23,888,944 IT = 29,336,814 28,146,461 Historically Adjusted Income Taxes				
CMC = 2,105,499 2,031,043 SIT = 4,437,573 4,257,517 FIT = 24,889,241 23,888,944 IT = 29,336,814 28,146,461 Historically Adjusted Income Taxes 22,431,943 Tax Adjustment 6,904,871 RATE BASE METHOD System Average Rate Base 1,430,482,436 1,383,638,818 Adj System Return On Rate Base 6,99% 6,95% Allowed Return 9,994,297 96,218,801 System Average Rate Base 1,430,482,436 1,383,638,818 System Weighted Cost Of Debt 2,51% 2,51% Imputed Interest Cost 35,967,920 34,790,088 Taxable Return 64,026,377 61,428,713 Tax Factor (Tax Rate/(1-Tax Rate)) 0.4581971 0.4581971 Income Tax on Return 29,336,703 28,146,461 DEPERATING INCOME METHOD Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2,51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% 4,75301% State Income Tax Rate 4,75301% 4,75301% State Income Tax Rate 28,00000% 28,00000% Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax Rate 24,899,176 23,888,944 Deferred Income Taxes 0 0 0 Deferred Income Taxes 0 0 0 Deferred Income Taxes 0 0 0		20,000,110	20,102,000	
FIT = 24,899,241 23,888,944 IT = 29,336,814 28,146,461 Historically Adjusted Income Taxes 5,904,871 RATE BASE METHOD System Average Rate Base 6,99% 6,95% Allowed Return On Rate Base 9,994,297 96,218,801 System Average Rate Base 1,430,482,436 1,383,638,818 Allowed Return On Pate Base 2,51% 2,51% Imputed Interest Cost 35,967,920 34,790,088 Taxable Return 64,026,377 61,428,713 Tax Factor (Tax Rate/(1-Tax Rate)) 0,4581971 0,4581971 Income Tax on Return 29,336,703 28,146,461 OPERATING INCOME METHOD Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2,51% 2,51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% State Income Tax Rate 4,75301% State Income Tax Rate 4,75301% State Income Tax Rate 5,6000% 28,0000% Federal Income Tax Rate 24,899,176 23,888,944 Deferred Income Taxes 0 0 0		2,105,499	2,031,043	
Historically Adjusted Income Taxes	SIT =	4,437,573	4,257,517	
Historically Adjusted Income Taxes Tax Adjustment RATE BASE METHOD System Average Rate Base Adj System Return On Rate Base Allowed Return System Average Rate Base Allowed Return System Average Rate Base Allowed Return System Weighted Cost Of Debt Imputed Interest Cost Taxable Return Tax Factor (Tax Rate/(1-Tax Rate)) Income Tax on Return OPERATING INCOME METHOD Total Utility Operating Revenue Gas Purchase Expenses Depreciation Amortization Taxes Other Than Income Net Utility Income Before Tax Rate Base 1,430,482,436 1,383,638,818 2,51% 2,51% 2,51% 2,51% 35,967,920 34,790,088 1,428,713 0,4581971 0,458181 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,4581971 0,45818 0,990,4000 0,4581971 0			, ,	
Tax Adjustment	IT =	29,336,814	28,146,461	
Tax Adjustment				
Tax Adjustment	Historically Adjusted Income Taxes	22 /31 0/3		
RATE BASE METHOD System Average Rate Base Adj System Return On Rate Base 6.99% 6.95%				
Adj System Return On Rate Base 6.99% 6.95% Allowed Return 99,994,297 96,218,801 System Average Rate Base 1,430,482,436 1,383,638,818 System Weighted Cost Of Debt 2.51% 2.51% Imputed Interest Cost 35,967,920 34,790,088 Taxable Return 64,026,377 61,428,713 Tax Factor (Tax Rate/(1-Tax Rate)) 0.4581971 0.4581971 Income Tax on Return 29,336,703 28,146,461 OPERATING INCOME METHOD 0.04581971 0.4581971 Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51%	•	2,00 1,01 1		
Allowed Return 99,994,297 96,218,801 System Average Rate Base 1,430,482,436 1,383,638,818 System Weighted Cost Of Debt 2.51% 2.51% Imputed Interest Cost 35,967,920 34,790,088 Taxable Return 64,026,377 61,428,713 Tax Factor (Tax Rate/(1-Tax Rate)) 0.4581971 0.4581971 Income Tax on Return 29,336,703 28,146,461 DPERATING INCOME METHOD Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% 4,75301% State Income Tax Rate 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% Federal Income Tax Rate 24,899,176 23,888,944 Deferred Income Taxes 0 0 0 Deferred Income Taxes 0 0 0 Deferred Income Taxes - Credit 0 0 0	System Average Rate Base	1,430,482,436	1,383,638,818	
System Average Rate Base 1,430,482,436 1,383,638,818 2.51% 2		6.99%		
System Weighted Cost Of Debt 1.51% 2.51% 35,967,920 34,790,088	Allowed Return	99,994,297	96,218,801	
System Weighted Cost Of Debt 1.51% 2.51% 35,967,920 34,790,088	Custom Averens Date Dass	1 420 402 426	4 202 620 040	
Imputed Interest Cost 35,967,920 34,790,088				
Taxable Return 64,026,377 61,428,713 Tax Factor (Tax Rate/(1-Tax Rate)) 0.4581971 0.4581971 Income Tax on Return 29,336,703 28,146,461 OPERATING INCOME METHOD Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% 4,75301% State Income Tax Rate 28,00000% 28,00000% Federal Income Tax Rate 28,00000% 28,00000% Federal Income Taxes <t< td=""><td></td><td></td><td></td><td></td></t<>				
Tax Factor (Tax Rate/(1-Tax Rate))	,	,,	, , , , , , , , , ,	
Income Tax on Return 29,336,703 28,146,461		64,026,377	61,428,713	
DPERATING INCOME METHOD				
Total Utility Operating Revenue 927,332,507 894,574,467 Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% 4,75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes 0 0		29,336,703	28,146,461	
Gas Purchase Expenses 565,704,348 546,265,347 O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4,75301% 4,75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes 0 0 Deferred Income Taxes 0 0		027 222 507	904 574 467	
O&M Expenses 138,141,957 133,021,052 Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	, , ,	, ,		
Depreciation 70,174,976 67,967,554 Amortization 13,170 12,874 Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	•			
Taxes Other Than Income 23,966,945 22,942,378 Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0		, ,		
Net Utility Income Before Tax 129,331,111 124,365,262 Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	Amortization	13,170	12,874	
Rate Base 1,430,482,436 1,383,638,818 Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0				
Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	Net Utility Income Before Tax	129,331,111	124,365,262	
Proposed Weighted Cost of Debt 2.51% 2.51% Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	Data Dasa	4 400 400 400	4 000 000 040	
Imputed Interest 35,967,920 34,790,088 State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28,00000% 28,00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0 Deferred Income Taxes - Credit 0 0				
State Taxable Income 93,363,192 89,575,173 State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	· · · · · · · · · · · · · · · · · · ·			
State Income Tax Rate 4.75301% 4.75301% State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	mpatoa morest	00,001,020	0 1,1 00,000	
State Income Tax 4,437,562 4,257,517 Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	State Taxable Income	93,363,192	89,575,173	
Federal Taxable Income 88,925,630 85,317,656 Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0				
Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	State Income Tax	4,437,562	4,257,517	
Federal Income Tax Rate 28.00000% 28.00000% Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0	- · · · ·	00.005.000	05 047 050	
Federal Income Tax 24,899,176 23,888,944 Deferred Income Taxes 0 0 Deferred Income Taxes - Credit 0 0			, ,	
Deferred Income Taxes				
Deferred Income Taxes - Credit 0	Table modified tax	21,000,170	20,000,044	
	Deferred Income Taxes	0	0	
Total Income Tax 29,336,738 28,146,461				
	Total Income Tax	29,336,738	28,146,461	

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Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

		1	2	3	4	5	6	/	8	9	10	11	12	14	
		Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	
		AVG RB DEC 2017	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Corp Overhead Adj	Bad Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Tax Surcredit 2	TOTAL ADJUSTMENTS
1	NET INCOME SUMMARY														
2 3 4 5 6 7 8	Utility Operating Revenue System Distribution Non-Gas Revenue System Supplier Non-Gas Revenue System Commodity Revenue Pass-Through Related Other Revenue General Related Other Revenue Total Utility Operating Revenue	0 0 0 0 0	(22,799,991) 0 0 0 0 (22,799,991)	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	(9,821,950) 0 0 0 0 (9,821,950)	(32,621,941) 0 0 0 0 0 (32,621,941)
9 10 11 12 13	Utility Operating Expenses Gas Purchase Expenses Utah Gas Purchase Exp Wyoming Gas Purchase Exp Total Gas Purchase Expenses	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0
14 15 16	Utah Gathering & CO2 Wyoming Gathering & CO2 Total Gathering & CO2	0 0	0 0 0	0 0 0	0 0	0 0	0 0 0	0 0	0 0 0	0 0	0 0	0 0 0	0 0	0	0 0
17 18 19 20 21 22 23	O&M Expenses Production Distribution Customer Accounts Customer Service & Information Administrative & General Total O&M Expense	0 0 0 0 0	0 0 0 (22,799,991) 0 (22,799,991)	0 0 0 0 0	0 0 0 0 0	0 0 0 0 2,587,473 2,587,473	0 0 0 0 13,168,289 13,168,289	0 0 (1,035,330) 0 0 (1,035,330)	0 0 0 0 (1,085,730) (1,085,730)	0 0 0 0 0	0 0 0 (5,896) 0 (5,896)	0 0 0 0 (186,416) (186,416)	0 0 0 0 (4,667) (4,667)	0 0 0 0 0	0 (1,035,330) (22,805,887) 17,148,473 (6,692,745)
24 25 26 27 28	Other Operating Expenses Depreciation, Deplection, Amortization Taxes Other Than Income Taxes Income Taxes Total Other Operating Expenses	0 0 0	0 0 0	0 0 0	0 0 0	0 0 (813,040) (813,040)	(, - , - ,	0 0 325,323 325,323	0 0 341,160 341,160	0 0 0	0 0 1,853 1,853	0 0 58,576 58,576	0 0 1,466 1,466	0 0 (3,086,269) (3,086,269)	0 0 (8,147,515) (8,147,515)
29	Total Utility Operating Expenses	0	(22,799,991)	0	0	1,774,433	9,030,527	(710,007)	(744,570)	0	(4,044)	(127,840)	(3,201)	(3,086,269)	(14,840,260)
30	NET OPERATING INCOME	0	0	0	0	(1,774,433)	(9,030,527)	710,007	744,570	0	4,044	127,840	3,201	(6,735,680)	(17,781,681)
31 32 33	RATE BASE SUMMARY Net Utility Plant 101 Gas Plant In Service	(69,741,221)	0	0	(5,037,993)	0	0	0	0	0	0	0	0	0	(74,779,214)
34 35 36 37 38 39	105 Gas Plant Held For Future Use 106 Completed Construction Not Classified 108 Accumulated Depreciation 111 Accumulated Amort & Depletion 254 Other Regulatory Liabilities ARC Total Net Utility Plant	4,407 1,886,721 21,828,001 7,703 112,490,180 66,475,791	0 0 0 0 0	0 0 0 0 0	(3,037,393) 0 0 4,382,478 387,338 0 (268,177)	0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	4,407 1,886,721 26,210,479 395,041 112,490,180 66,207,614
40 41 42 43 44 45 46 47 48 49 50	Other Rate Base Accounts 154 Materials & Supplies 164-1 Gas Stored Underground 165 Prepayments 190 Accum Deferred Income Taxes 235-1 Customer Deposits 252 Misc Customer Credits 253-1 Unclaimed Customer Deposits 255 Deferred Investment Tax Credits 262 Accum Deferred Income Taxes Working Capital - Cash Total Other Rate Base Accounts	3,714,171 0 476,289 (15,850,533) (817,078) (2,330,093) 6,642 (9,100) (96,772,094) 0 (111,581,794)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 (28,192,823) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 4,934	0 0 0 0 0 0 0 0 0 0 25,112 25,112	0 0 0 0 0 0 0 0 0 0 0 (1,974)	0 0 0 0 0 0 0 0 0 0 0 (2,071)	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 1 1 1 1 1	0 0 0 0 0 0 0 0 0 (355)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 (8,582)	3,714,171 (28,192,823) 476,289 (15,850,533) (817,078) (2,330,093) 6,642 (9,100) (96,772,094) (41,268) (139,815,886)
51	TOTAL RATE BASE	(45,106,003)	(63,403)	(28,192,823)	(268,177)	4,934	25,112	(1,974)	(2,071)	0	(11)	(355)	(9)	(8,582)	(73,608,271)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending June 30, 2018. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending June 30, 2018 was 31.422%. This rate was adjusted to include the federal tax rate effective for the 6 months in 2017 and the new rate effective for the 6 months in 2018.

Lead-Lag Days

The 1.015 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 13-057-05.

Dominion Energy Utah Results of Operations June 2018 Page 9 of 72

Historical Revenues from Financial Report

						1	1							1		
																12-Month Total
Rate Class		Description		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	OR Average
UTILITY OPERATIN	G REVENUE	-		00117	rug ir	OOP 17	00.17	1107 17	200 11	our ro	1 00 10	MG 10	745.10	may ro	our ro	out to
TARIFF DTH SALES	AND REVENU	IE.														
Utah FIRM	GS	Distribution Non-Gas Rev	sales	11.057.536	10.876.082	11.781.393	17.975.369	35,298,140	52.348.401	54.192.498	53.715.921	31.128.578	23.791.639	15.425.162	12.387.828	329,978,546
FIRM	G5	Distribution Non-Gas Rev	sales	11,057,536	10,676,062	, . ,	,. ,	35,296,140	. , . , .	.,.,	,	., ., .,	., . ,	., ., .	,,.	
FIRM FIRM		Supplier Non-Gas Revenue	sales sales	1,342,142	1,252,270	1,587,014	4,182,980	11,405,954	22,013,889	20,277,123	19,738,716	13,826,265	4,430,512	1,959,722	1,505,552	103,522,138
FIRM		Commodity Revenue	sales	9,111,966	8,504,646	10,769,498	28,384,746	39,181,554	72,410,423	66,669,728	64,901,137	45,470,543	31,824,797	13,782,442	8,663,922	399,675,401
FIRM FIRM		Total Revenue # of Customers	sales sales	21,511,644 983,933	20,632,998 984,422	24,137,905 987,133	50,543,095 988,850	85,885,648 989,991	146,772,713 992,771	141,139,348 1,006,868	138,355,773 1,008,305	90,425,386 1,010,039	60,046,948 1,013,786	31,167,327 1,015,020	22,557,302 1,017,894	833,176,086 999,918
FIRM FIRM		Total Dth	sales	2,267,146	2,115,860	2,679,403	7,062,006	9,318,658	17,150,546	15,790,134	15,371,168	10,769,373	7,537,344	3,264,218	2,479,386	95,805,242
FIRM	GS-C	Distribution Non-Gas Rev	sales													-
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													-
FIRM FIRM		Commodity Revenue	sales sales													
FIRM FIRM		Total Revenue # of Customers	sales sales													-
FIRM FIRM		Total Dth	sales													-
FIRM FIRM	GSS	Distribution Non-Gas Rev	sales sales	-	- 1	-	-	-	-	-		-	-	-		-
FIRM FIRM		Supplier Non-Gas Revenue	sales sales	-	-	-	-	-		-			-	-		-
FIRM		Commodity Revenue	sales	:	-	-	-	-				-	-	-		-
FIRM FIRM		Total Revenue # of Customers	sales sales	-	-	-	-	-	-	-	-	-		-	-	
FIRM FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	FS	Distribution Non-Gas Rev	sales	179,682	163,641	173,646	199,819	361,174	397,283	434,037	364,116	319,516	199,679	174,881	159,116	3,126,590
FIRM FIRM		Supplier Non-Gas Revenue	sales sales	160,334	125.756	160,344	185,227	405,090	490,775	530.582	416.756	355,719	191,796	152,106	146,081	3,320,565
FIRM			sales		,,					,	.,					
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	1,051,933 1,391,949	853,293 1,142,690	1,088,101 1,422,091	1,260,331 1,645,377	1,351,351 2,117,615	1,663,548 2,551,606	1,793,349 2,757,968	1,406,895 2,187,767	1,200,847 1,876,082	1,290,933 1,682,408	1,060,533 1,387,519	850,268 1,155,465	14,871,382 21,318,537
FIRM FIRM		# of Customers Total Dth	sales	548 261,922	552	553 270.722	553 313.563	553	548 394,154	492 424.789	488 333.207	493 284 407	493 305,743	490 251.175	488 240 390	521 3.612.037
FIRM				261,922	212,296	270,722	313,563	319,668	394,154	424,789	333,207	284,407	305,743	251,175	240,390	3,612,037
FIRM FIRM	F-3	Distribution Non-Gas Rev Supplier Non-Gas Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Supplier Non-Gas Demand Revenue Commodity Tariff Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Demand Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Total Revenue # of Customers	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Total Sales Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM	NGV	Distribution Non-Gas Rev	sales sales	146,990	151,132	156,236	160,370	166,333	144,982	142,383	118,796	140,215	135,810	149,454	147,405	1,760,106
FIRM		Supplier Non-Gas Revenue	sales	22,919	23,403	24,186	22,850	23,980	20,478	20,946	16,908	20,159	19,758	21,653	22,455	259,696
FIRM FIRM		Commodity Revenue	sales sales	101,185	103,320	106,778	100,880	109,259	93,305	95,437	77,039	91,852	90,022	98,658	102,310	1,170,045
FIRM FIRM		Total Revenue # of Customers	sales sales	271,095 1	277,854 1	287,200 1	284,100 1	299,572 1	258,765 1	258,765 1	212,744 1	252,226 1	245,590 1	269,766 1	272,170 1	3,189,847 1
FIRM		Total Dth	sales	25,174	25,705	26,566	25,098	25,877	22,098	22,603	18,246	21,754	21,321	23,366	24,231	282,040
FIRM FIRM	F-4	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Total Revenue # of Customers	sales sales	:	-	:	-	-	-	:	-	-	:	-		:
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE	I-2	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	-	-	-	-		-	-	-	-	-	-		-
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	-		-		-	-	-	-	-	-	-		-
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales	-	-				-		-	_		-		-
INTERRUPTIBLE INTERRUPTIBLE	I-4_I4A_I4B	Distribution Non-Gas Rev	sales	_	_	-	-	_	_		-	_		_		-
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	_	_	-	-	_	_		_	_		-		_
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue	sales sales	_	_	_	_	_	_		_	_		_		_
INTERRUPTIBLE INTERRUPTIBLE		Total Revenue # of Customers	sales sales	-	-	-	-	-	-	:	:	-	-	-	:	-
INTERRUPTIBLE INTERRUPTIBLE		Total Dth	sales	-	-	-	-		-	-	-	-	-	-		-
INTERRUPTIBLE INTERRUPTIBLE	IS	Distribution Non-Gas Rev	sales sales	27,429	22,775	18,036	23,101	23,135	27,371	24,837	21,502	22,800	20,965	18,705	21,616	272,272
INTERRUPTIBLE		Supplier Non-Gas Revenue	sales	7,816	7,171	5,413	4,888	6,789	8,453	5,174	4,162	5,221	4,683	3,725	6,030	69,525

														Result		erations J	nergy Utah June 2018 ge 11 of 72
INTERRUPTIBLE INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	175,237 210,482	160,818 190,764	121,425 144,874	109,623 137,612	157,774 187,698	198,600 234,424	121,991 152,002	98,126 123,790	123,226 151,247	110,575 136,223	87,829 110,259	119,026 146,672	1,584,250 1,926,048	
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales sales	43 43,608	42 40,011	144,874 44 30,202	137,612 44 27,274	187,698 44 37,900	234,424 43 47,198	152,002 39 30,382	123,790 38 23,240	151,247 36 29,153	136,223 36 26,148	35 20,801	146,672 35 33,668	1,926,048 40 389,586	
INTERRUPTIBLE IS-4	4	Distribution Non-Gas Rev	sales	-	-	-	-	-	-			-	-	-		-	
INTERRUPTIBLE INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	-		-	-		-	-				-		-	
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales	1	-	-	-	-	-	-	:	-	-	-		-	
P1		Distribution Non-Gas Rev	sales sales		-		-			-		-				-	
		Supplier Non-Gas Revenue	sales sales	1 1	-	-	-	-	-	-	-	-	-	-	-	-	
		Commodity Revenue Total Revenue # of Customers	sales sales sales			:	-	-	:		:	-	-	:	:	-	
		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION FT_F		Distribution Non-Gas Rev	trans trans	342,913	334,893	224,721	249,483	262,128	571,584	584,629	505,377	455,492	445,093	516,257	563,410	5,055,981	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue Commodity Revenue	trans trans trans	9,447	9,848	12,285	- 53	- 74	128	2,362	6,247	2,915	3,519	3,609	5,635	56,123	
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	352,360 9	344,741 9	237,006 9	249,536 9	262,202 9	571,712 9	586,990 9	511,625 9	458,408 9	448,612 9	519,867 9	569,045 9	5,112,104 9	
TRANSPORTATION TRANSPORTATION TRANSPORTATION FT2		Total Dth Distribution Non-Gas Rev	trans trans	3,651,835	4,104,673	2,308,404	1,344,386	1,570,908	3,205,459	3,432,289	2,587,363	2,517,867	2,573,540	2,135,850	2,904,458	32,337,032	
TRANSPORTATION TRANSPORTATION	-	Supplier Non-Gas Revenue	trans trans	1 1	-	-	-	-	-	-	-	-	-	-	-	_	
TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans		-		-										
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers Total Dth	trans trans trans	1	-	-	-		-			-		-		-	
TRANSPORTATION MT		Distribution Non-Gas Rev	trans	567	603	638	935	1,430	2,895	359	410	384	329	148	103	8,800	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans trans	65	49	51	53	74	128	306	315	230	62	62	35	1,429	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans trans	632	- 652	- 689	- 988	1,504	3,023	- 665	725	614	- 391	210	138	10,230	
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	1 360	1 388	1 441	1 828	1 1,524	1 3,577	1 3,421	1 3,556	1 2,880	1 1,240	1 754	1 408	1 19,377	
TRANSPORTATION TRANSPORTATION TRANSPORTATION	E_FT1L	Distribution Non-Gas Rev	trans trans	1 :	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans		-	-	-		-			-	-	-		-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue # of Customers	trans trans trans	-		-			-					-		-	
TRANSPORTATION TRANSPORTATION		Total Dth	trans	1 - 1	-	-	-					-				- 1	
TRANSPORTATION TS TRANSPORTATION		Distribution Non-Gas Rev	trans trans	1,789,678	1,516,844	1,546,250	1,697,881	1,784,949	1,974,767	2,047,621	1,895,662	1,920,222	1,752,534	1,656,647	1,554,136	21,137,191	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue Commodity Revenue	trans trans trans	43,746	56,663	45,150	47,050	45,557	54,613	56,343	48,184	41,803	60,569	56,619	51,439	607,736 (32,794)	
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	1,833,271 564	1,540,866 562	1,591,400 562	1,744,931 562	1,830,506 562	2,029,380 563	2,103,963 701	1,943,846 700	1,962,025 699	1,813,103 700	1,713,266 700	1,605,576 701	21,712,133 631	
TRANSPORTATION TRANSPORTATION TRANSPORTATION TSP_	P_ITS	Total Dth Distribution Non-Gas Rev	trans	3,223,787	3,301,535	3,182,229	3,652,303	4,244,893	4,810,595	4,535,814	4,107,335	4,188,961	3,650,708	3,397,811	3,205,298	45,501,269	
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	1 1	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans			-	-	-	-	:	-	-	-				
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans trans		-	-	-			-		-		-	:	-	
TRANSPORTATION TRANSPORTATION FT-20	-2C	Distribution Non-Gas Rev	trans													-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans trans													-	
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans							+							
TRANSPORTATION TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	1 -	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION E-1 TRANSPORTATION		Distribution Non-Gas Rev	trans trans	1 1	-	-	-	-	-	-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	1 1	-	-	-	-	-	-	:	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue # of Customers	trans trans trans			:	-	-	:	-	:	-	-	:	:	:	
TRANSPORTATION		Total Dth	trans		-	-	-	-	-	-	-	-	-	-	-	-	
CET DSM Utah	SM ah Totals	Distribution Non-Gas Rev Distribution Non-Gas Rev		246,816 417,429	395,142 404,279	1,320,003 501,596	162,462 1,254,206	(818,695) 2,505,884	(3,472,187) 3,872,051	(188,366) 4,107,774	(7,592,014) 3,990,944	4,098,756 2,039,549	(1,319,782) 1,973,088	(845,349) 949,631	(72,985) 618,918	(8,086,198) 22,635,348 -	
		Distribution Non-Gas Rev Supplier Non-Gas Revenue		14,209,040 1,586,469	13,865,391 1,475,160	15,722,519 1,834,443	21,723,626 4,443,101	39,584,478 11,887,518	55,867,147 22,588,464	61,345,770 20,892,835	53,020,715 20,231,289	40,125,511 14,252,312	26,999,355 4,710,898	18,045,536 2,197,497	15,379,549 1,737,226	375,888,637 107,837,213	
		Commodity Revenue Total Utah Revenue # of Customers Sales Dth Transportation Dth	ļ	10,440,168 26,235,678 985,099 2,597,850 6,875,982	9,589,436 24,929,986 985,589 2,393,872 7,406,596	12,085,802 29,642,764 988,303 3,006,893 5,491,074	29,855,580 56,022,307 990,020 7,427,941 4,997,517	40,799,938 92,271,934 991,161 9,702,103 5,817,325	74,365,876 152,821,487 993,936 17,613,996 8,019,631	68,680,504 150,919,109 1,008,111 16,267,909 7,971,524	66,483,196 139,735,200 1,009,542 15,745,861 6,698,254	46,886,468 101,264,291 1,011,278 11,104,687 6,709,708	33,316,327 65,026,580 1,015,026 7,890,556 6,225,488	15,029,462 35,272,495 1,016,256 3,559,561 5,534,415	9,735,526 26,852,301 1,019,129 2,777,675 6,110,164	417,268,284 900,994,133 1,001,121 100,088,905 77,857,678	

		Total Utah Dth		9,473,832	9,800,468	8,497,967	12,425,458	15,519,428	25,633,627	24,239,433	22,444,115	17,814,395	14,116,044	9,093,976	8,887,839	177,946,583
Idaho	GS-1	Distribution Non-Gas Rev														
idalo	00 1	Supplier Non-Gas Revenue		:	-	:		:	:	-	-	:	-	:	:	
		Commodity Revenue		-	-	-	-	-	-	-	-	-	-	-	-	
		Total Revenue # of Customers		-	:	-	-	:	-	-	:	-	-	:	-	-
		# or Customers Total Dth			-	-		-		-	-	-	-	-	-	-
	1-2	Distribution Non-Gas Rev		:	-	-	-	-		-	-	-	-	-	-	-
		Supplier Non-Gas Revenue		-	1	-	-		-	-	-	-	-	-	-	-
		Commodity Revenue		1	:	:		-	-	-		-	-	:	:	-
		Total Revenue # of Customers		1	1	:			-	-	-	-	-	:	:	-
		Total Dth		-	-	-	-	-	-	-	-	-	-	-	-	-
	Idaho Total:	Distribution Non-Gas Rev		_	_	_	_	_	_	_		_	_	_	_	_
		Supplier Non-Gas Revenue Commodity Revenue		:	:	:	-	-	-	-	1	-	-	:	:	-
		Total Idaho Revenue # of Customers		-	-	-		-	-	-	-	:	-	-	-	-
		Sales Dth Transportation Dth		-	-	-	-	-	-	-	-	-			-	-
Wyoming		Total Idaho Dth		-	-	-	-	-	-	-	-	-	-	-	-	-
wyoming																
	GS-1	Distribution Non-Gas Rev	sales sales	483,912	484,650	550,270	914,188	1,312,991	1,622,852	1,760,095	1,707,517	1,200,208	1,087,094	761,206	578,751	12,463,734
FIRM FIRM		Supplier Non-Gas Revenue	sales sales		_ [_	[_		
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	288,291 772,203	302,650 787,300	385,385 935,655	1,515,813 2,430,001	1,995,388 3,308,379	2,611,217 4,234,069	2,795,836 4,555,932	2,704,218 4,411,735 27,778	2,065,756 3,265,963	1,591,267 2,678,361	681,049 1,442,255 27,751	294,203 872,954	17,231,073 29,694,807
FIRM		# of Customers Total Dth	sales sales	27,594 57,972	27,600 60,861	27,701 77,498	27,605 304,818	27,575 381,653	27,580 496,419	27,725 531,557	27,778 514,112	27,800 392,732	27,811 302,527	27,751 129,479	27,793 67,459	27,693 3,317,087
FIRM	F1_FS_F1/	A_ Distribution Non-Gas Rev	sales	12,031	6,458	9,944	19,083	15,420	12,187	16,137	15,667	15,421	13,471	13,859	6,102	155,780
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													
FIRM FIRM		Commodity Revenue	sales sales	53,157	26,297	46,878	98,223	86,445	69,607	89,888	86,791	84,717	73,383	72,376	21,089	808,851
FIRM FIRM		Total Revenue # of Customers	sales sales	65,188 25	32,755 25	56,822 25	117,306 25	101,865 25	81,794 24	106,025 24	102,458 23	100,137 23	86,854 23	86,235 23	27,191 23	964,631 24
FIRM FIRM		Total Dth	sales	10,689	5,288	9,427	19,752	16,352	13,233	17,089	16,501	16,106	13,951	13,760	5,139	157,287
FIRM FIRM	NGV	Distribution Non-Gas Rev	sales sales	4,350	4,906	4,815	3,569	5,638	4,292	4,504	3,379	3,861	4,324	3,844	4,600	52,082
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	2,463 6,813	2,778 7,684	2,726 7,541	2,020 5,589	3,386 9,024	2,557 6,849	2,345 6,849	2,024 5,403	2,314 6,175	2,592 6,916	2,298 6,142	3,125 7,725	30,627 82,708
FIRM		# of Customers	sales	1 495	7,664 1 559	1	1 406	9,024 1 644	1 486	1 446	1	1 440	1	1 437	1	1
FIRM FIRM FIRM	GSW	Total Dth	sales	495		548				446	385		493		594	5,932
FIRM	GSW	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-		-	-	-
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		# of Customers Total Dth	sales sales	-	-	-	-	-	-	:	-	-	-	-	-	-
FIRM	I-S_I-2	Distribution Non-Gas Rev	sales	5,030	1,793	2,520	5,014	5,863	3,958	5,993	5,661	5,927	4,779	5,279	2,965	54,782
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	274	(368)	(194)	489	458	2	257	(249)	272	(423)	(394)	188	311
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue	sales sales	77,102	11,425	26,149	76,567	98,638	58,495	102,267	95,606	100,837	76,686	87,469	32,709	843,948
INTERRUPTIBLE INTERRUPTIBLE		Total Revenue # of Customers	sales sales	82,406 5	12,850 5	28,475	82,070 5	104,959	62,455 5	108,516 5	101,018	107,036	81,041 5	92,353	35,861 4	899,040 5
INTERRUPTIBLE INTERRUPTIBLE		Total Dth	sales	15,015	2,146	5,036	14,952	18,329	10,752	18,845	17,527	18,585	14,018	17,934	2,945	156,083
	1-4	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
		Supplier Non-Gas Revenue	sales sales													
		Commodity Revenue Total Revenue	sales sales	-		-		-	-	-	-			-	-	-
		# of Customers Total Dth	sales sales	:	-	:		:	:	:	:	-		-	:	-
	IC	Distribution Non-Gas Rev	sales													
	Sales	(To Commodity Costs)	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
		Commodity Revenue	sales sales													
		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
		# of Customers Total Dth	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION	I-T_TS_ITA	_I Distribution Non-Gas Rev	trans	6,088	6,153	6,312	6,600	6,937	7,391	7,854	6,970	7,424	6,582	5,638	5,233	79,184
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans													
TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans													_
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	6,088 3	6,153 3	6,312 3	6,600 3	6,937 3	7,391 3	7,854 3	6,970 3	7,424 3	6,582 3	5,638 3	5,233 3	79,184 3
TRANSPORTATION TRANSPORTATION		Total Dth	trans	8,426	8,815	9,766	11,485	13,498	16,214	17,030	13,697	15,238	11,380	9,072	6,204	140,825
TRANSPORTATION TRANSPORTATION	IC-IC1-IC2	Distribution Non-Gas Rev	trans trans	1,522	(1,981)	2,781	2,878	3,407	3,223	1,930	2,602	2,640	1,725	971	1,100	22,798
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans													
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans	1,522	(1,981)	2,781	2,878	3,407	3,223	1,930	2,602	2,640	1,725	971	1,100	22,798
IRANOPURTATION		rotal Revenue	trans	1,522	(1,981)	2,781	2,878	3,407	3,223	1,930	2,002	2,640	1,725	9/1	1,100	22,798

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TRANSPORTATION TRANSPORTATION TRANSPORTATION	# of Customers Total Dth	trans trans	2 19,138	2 (41,851)	39,984	2 37,529	48,007	2 39,539	2 16,917	2 27,883	2 29,498	2 17,782	2 8,985	2 12,273	2 255,684
none on more	CET Distribution Non-Gas Rev DSM Distribution Non-Gas Rev Wyoming Totals	sales sales	106,099 2,696	8,700 2,759	77,122 4,119	(56,644) 11,696	(133,722) 19,441	(48,490) 25,341	(50,906) 28,066	(77,200) 26,796	160,046 16,770	11,441 14,506	93,802 8,106	29,916 4,347	120,163 164,643
	Distribution Non-Gas Rev Supplier Non-Gas Revenu Non-Core DNG Revenue O	e redits	614,118 274 7,610	509,266 (368) 4,172	648,790 (194) 9,093	896,906 489 9,478	1,225,631 458 10,344	1,620,139 2 10,614	1,763,889 257 9,785	1,681,820 (249) 9,572	1,402,234 272 10,064	1,135,614 (423) 8,308	886,096 (394) 6,609	626,681 188 6,334	13,011,183 311 101,982
	Commodity Revenue Total Wyoming Revenue # of Customers Sales Dth		421,013 1,043,014 27,630 84,171	343,150 856,220 27,636 68,854	461,138 1,118,827 27,737 92,509	1,692,623 2,599,496 27,641 339,928	2,183,857 3,420,290 27,611 416,978	2,741,876 4,372,632 27,615 520,890	2,990,336 4,764,267 27,760 567,937	2,888,639 4,579,782 27,812 548,525	2,253,622 3,666,193 27,834 427,862	1,743,928 2,887,426 27,845 330,989	843,192 1,735,502 27,785 161,610	351,126 984,327 27,826 76,137	18,914,498 32,027,975 27,728 3,636,389
	Transportation Dth Total Wyoming Dth		27,564 111,735	(33,036) 35,818	49,750 142,259	49,014 388,942	61,505 478,483	55,753 576,643	33,947 601,884	41,580 590,105	44,736 472,598	29,162 360,151	18,057 179,667	18,477 94,614	396,509 4,032,898
Colorado	I-4 Distribution Non-Gas Rev Supplier Non-Gas Revenu Commodity Revenue	sales sales sales sales sales													
	Total Revenue # of Customers Total Dth	sales sales sales	-	-	-	-	-	-	-	-	-	-	-	-	- - -
	Distribution Non-Gas Rev IC Supplier Non-Gas Revenu	trans trans trans trans													-
	Commodity Revenue Total Revenue # of Customers Total Dth	trans trans trans trans	-	-	-	-	-	-	-	-	-	-	-	-	- - -
	Colorado Totals Distribution Non-Gas Rev Commodity Revenue Total Colorado Revenue # of Customers														:
	# or Customers Sales Dth Transportation Dth Total Colorado Dth		-	-	-	•	-	-	-	-	-	-	-	-	-
	SystemTotal i Distribution Non-Gas Rev Supplier Non-Gas Revenu Non-Core DNG Revenue C Commodity Revenue		14,823,158 1,586,743 7,610 10,861,181	14,374,657 1,474,792 4,172 9,932,585	16,371,308 1,834,249 9,093 12,546,940	22,620,532 4,443,590 9,478 31,548,203	40,810,109 11,887,976 10,344 42,983,795	57,487,286 22,588,466 10,614 77,107,752	63,109,659 20,893,092 9,785 71,670,840	54,702,536 20,231,039 9,572 69,371,835	41,527,744 14,252,585 10,064 49,140,090	28,134,969 4,710,475 8,308 35,060,255	18,931,632 2,197,103 6,609 15,872,654	16,006,230 1,737,413 6,334 10,086,651	388,899,820 107,837,524 101,982 436,182,782
	SystemTotal Tariff Revenu # of Customers Sales Dth Transportation Dth SystemTotal Dth	В	27,278,692 1,012,729 2,682,022 6,903,546 9,585,568	25,786,206 1,013,225 2,462,726 7,373,560 9,836,286	30,761,591 1,016,040 3,099,402 5,540,824 8,640,226	58,621,803 1,017,661 7,767,870 5,046,531 12,814,401	95,692,224 1,018,772 10,119,080 5,878,830 15,997,910	157,194,119 1,021,551 18,134,886 8,075,384 26,210,270	155,683,376 1,035,871 16,835,846 8,005,471 24,841,317	144,314,982 1,037,354 16,294,386 6,739,834 23,034,220	104,930,484 1,039,112 11,532,549 6,754,444 18,286,993	67,914,006 1,042,871 8,221,545 6,254,650 14,476,195	37,007,998 1,044,041 3,721,170 5,552,472 9,273,642	27,836,628 1,046,955 2,853,812 6,128,641 8,982,453	933,022,108 1,028,849 103,725,295 78,254,187 181,979,482

															Г	ige 14 (и
OTHER OPERATING	G REVENUE		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18		12 MONTH TOTAL	
	Utah % of Sales Dth from 191 Acct ===>		96.862%	97.204%	97.015%	95.624%	95.879%	97.128%	96.627%	96.634%	96.287%	95.974%	95.657%	97.334%			
483	Sales For Resale \2																
483	Utah Wyoming	PT G	46,542 1,508	99,209 2,854	176,952 5,445	160,888 7,363	160,069 6,880	157,302 4,651	38,885 1,357	22,281 776	30,702 1,184	28,400 1,191	40,258 1,828	37,635 1,031		999,123 36,067	
	Total		48,050	102,063	182,397	168,251	166,949	161,954	40,242	23,057	31,886	29,591	42,086	38,666		1,035,190	
487 487	Interest on Past Due Accounts	G	113,825	100,859	72.024	86,427	76 200	424 724	284,026	204.250	200 704	306,983	247,727	157,887		2,156,746	
407	Utah Wyoming	G	6,149	5,288	73,921 2,942	4,066	76,308 4,422	134,724 9,436	9,915	284,359 9,905	289,701 11,171	12,878	11,247	4,325		91,744	
	Total		119,974	106,148	76,862	90,493	80,730	144,160	293,941	294,263	300,873	319,860	258,974	162,211		2,248,490	
488 488	Misc Service Revenues Utah	G	0	0	0	0	0	0	193,987	184,505	188,468	206,743	224,368	233,751		1,231,823	
·	Wyoming Total	G	0	0	0	0	0	0	6,772 200,759	6,427 190,932	7,268 195,736	8,673 215,416	10,187 234,555	6,402 240,153		45,728 1,277,551	
488012	NGV Revenue - Repairs to NGV									,	,	,		,		,,	
488012	Utah	G	0	0	0	2,326 824	0	(124)	0	0	0	0	0	0		2,202	
	Wyoming Total	G	0	0	0	3,149	0	0 (124)	0	0	0	0	0	0		824 3,025	
488013	NGV Revenue - Sales of NGV Equipment																
488013	Utah Wyoming	G G	0	0 0	0 0	116,836 957	0	(44,754) 0	0	0	0	0	0 0	0		72,082 957	
	Total		0	0	0	117,793	0	(44,754)	0	0	0	0	0	0		73,039	
488001 488001	Fees for Connecting Gas Service Utah	G	201,048	228,301	237,419	235,510	207,488	190,702	0	0	0	0	0	0		1,300,468	
400001	Wyoming	G	875	1,000	1,550	800	250	200	0	0	0	0	0	0		4,675	
	Total		201,923	229,301	238,969	236,310	207,738	190,902	0	0	0	0	0	0		1,305,143	
4881 4881	New Premises Fees Utah	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
	Wyoming Total	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
4882	Fees for Processing Bad Checks																
4882	Utah Wyoming	G G	19,240 320	20,160 700	17,000 320	18,360 280	18,820 340	20,880 300	0	0	0	0	0	0		114,460 2,260	
	Total	-	19,560	20,860	17,320	18,640	19,160	21,180	0	0		0	0	0		116,720	
4883 4883	Unit	0	0			0		0				0	0	0			
4003	Utah Wyoming	G G	0 0	0 0	0 0	0 0	0 0	0 0	0	0	0	0	0	0		0	
	Total								0	0	0	0	0	0		0	
4884 4884	Contributions - Mains Utah	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
·	Wyoming Total	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
4885	Refunds of Contributions - Mains						-										
4885	Utah	G G	0	0	0	0	0	0	0	0	0	0	0	0		0	
	Wyoming Total	G	0	0	0	0	0	0	0	0		0	0	0		0	
4886	Service Line Contributions - 1/2 Inch																
4886	Utah Wyoming	G G	0	0 0	0 0	0	0 0	0 0	0	0		0	0 0	0		0	
	Total		0	0	0	0	0	0	0	0	0	0	0	0		0	
4887 4887	Service Line Contributions - 3/4 Inch Utah	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
1,	Wyoming Total	Ğ	0	0		0	0	0	0	0		0	0	0		0	
4000			0	· ·	Ü	o o	Ü	· ·	U	0	· ·	0	o o	o l			
4888 4888	Service Line Contributions - 1 1/4 Inch Utah	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
	Wyoming Total	G	0	0	0	0	0	0	0	0	0	0	0	0		0	
4889	Misc Customer Service Revenue																
4889	Utah Wyoming	G G	0	0	0	0	0	0	0	0	0	0	0	0		0	
	Total	J	0	0	0	0	0	0	0	0	•	0	0	0		0	
4891	Capacity Release Revenues (Utah-20%)																

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OTHER OPERATING REVENUE			Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	12 MONTH TOTAL
489101	Utah	G	0	0	0	0	0	0	0	0	0	0	0	0	0
·	Wyoming Total	G	0	0	0	0	0	0	0	0	0	0	0	0	0
490 4 90	Incidental Plant Production Sales \2 Utah Wyoming Total	PT G	547 18 565	772,605 22,223 794,828	1,126 35 1,161	532,002 24,346 556,348	1,264,813 54,363 1,319,176	135 4 139	262,986 9,180 272,166	275,541 9,598 285,139	230,694 8,896 239,590	192,899 8,092 200,991	212,129 9,631 221,760	254,841 6,980 261,821	4,000,315 153,366 4,153,681
491 491	Rev from Gas Processed by Others \2 Utah Wyoming Total	PT G	0 0 0	0 0 0	0 0	0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0	0 0	0 0	0 0
492 4 92	Incidental Oil Sales \2 Utah Wyoming Total	PT G	193,053 6,254 199,307	127,349 3,663 131,012	96,796 2,978 99,774	134,992 6,178 141,169	111,114 4,776 115,890	151,328 4,475 155,803	484,238 16,903 501,141	616,750 21,483 638,233	1,145,152 44,159 1,189,311	6 0 7	537,802 24,417 562,219	1,288,161 35,283 1,323,444	4,886,740 170,570 5,057,310
493 493	Rent From Gas Property \2 Utah Wyoming Total	PT G	0 0	0 0	0 0	0 0 0	0 0	0 0 0	0 0	0 0	0 0 0	0 0	0 0 0	0 0	0 0
495 495	Other Gas Revenues \2 Utah Wyoming Total	PT G	(21,530) (697) (22,227)	(20,823) (599) (21,422)	(19,176) (590) (19,766)	(50,701) (2,320) (53,022)	(36,065) (1,550) (37,615)	9,301 275 9,576	302,002 10,542 312,545	888,156 30,937 919,093	1,758,144 67,797 1,825,941	870,439 36,514 906,952	345,151 15,670 360,821	2,495,475 68,352 2,563,826	6,520,371 224,330 6,744,701
4951 4951	Overriding Royalties from Celsius \2 Utah Wyoming Total	PT PT	802,846 26,009 828,855	880,097 25,315 905,412	830,363 25,549 855,912	717,106 32,817 749,923	676,040 29,057 705,097	758,889 22,440 781,328	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0	4,665,340 161,187 4,826,528
4952 4952	Oil Revenues received from Wexpro \2 Utah Wyoming Total	PT PT	5,684 184 5,868	13,250 381 13,631	11,436 352 11,788	4,674 214 4,888	22,789 980 23,769	30,127 891 31,018	0 0 0	0 0	0 0	0 0	0 0	0 0	87,961 3,001 90,962
4974 4974	Standby Charges Utah Wyoming Total	G G	0 0 0	0 0 0	0 0	0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0	0 0 0	0 0
	Utah Other Revenues Pass-Through Other Revenues General Other Revenues Utah Total Other Revenues Wyoming Other Revenues Pass-Through Other Revenues General Other Revenues Wyoming Total Other Revenu		1,027,142 334,113 1,361,254 33,973 6,647 40,620	1,871,687 349,320 2,221,007 54,437 6,389 60,826	1,097,497 328,340 1,425,837 34,358 4,222 38,580	1,498,960 459,458 1,958,418 70,916 4,606 75,523	2,198,761 302,616 2,501,377 96,056 3,462 99,518	1,107,081 301,428 1,408,509 32,461 10,211 42,671	1,088,110 478,013 1,566,124 27,441 27,228 54,669	1,802,727 468,864 2,271,591 31,857 47,268 79,125	3,164,692 478,170 3,642,861 54,239 86,236 140,475	1,091,743 513,726 1,605,469 9,283 58,064 67,348	1,135,339 472,095 1,607,435 35,876 37,104 72,980	4,076,111 391,637 4,467,748 43,294 79,079 122,373	21,159,851 4,877,781 26,037,631 524,191 370,517 894,708
	System Total Other Revenue		1,401,874	2,281,833	1,464,417	2,033,941	2,600,895	1,451,180	1,620,793	2,350,716	3,783,337	1,672,817	1,680,415	4,590,121	26,932,340

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Utility Operating Expenses from Financial Report

Dominion Energy Utah Results of Operations June 2018 Patieurital of 72 12 Months Ending

EEDO A.	Bit	het 47	Aug 17	Con 17	04.47	New 47	Dec 47	lon 40	Eab 40	Mar 40	Amr. 40	May 40		2 Months Ending
FERC Acct	·	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
	TY OPERATING EXPENSES													
	HASE EXPENSES													
)	Litab % of Salas Dtb from 404 Asst	ne near/	07 2040/	07.0450/	OF 6040/	OF 9709/	07 4000/	06 6070/	06.6349/	06 2070/	OE 0740/	05 6570/	07 2240/	
) I	Utah % of Sales Dth from 191 Acct ===>	96.862%	97.204%	97.015%	95.624%	95.879%	97.128%	96.627%	96.634%	96.287%	95.974%	95.657%	97.334%	
	0 W # D #:													
758	Gas Well Royalties	0.000.700	0.000.500	0.450.400	0.404.407	0.070.404	0.545.507	0.050.057	0.000.540	0.570.000	0.540.000	0.400.044	4 700 407	00 000 000
3	Utah Wasanian	2,222,732	2,389,592	2,156,493	2,431,437	2,372,134	2,545,587	2,656,357	2,882,518	2,576,200	2,510,262	2,132,214	1,733,107	28,608,632
750000	Wyoming	72,009	68,735	66,352	111,269	101,957	75,271	92,727	100,405	99,343	105,303	96,806	47,470	1,037,647
758000	Total	2,294,741	2,458,326	2,222,845	2,542,706	2,474,091	2,620,858	2,749,084	2,982,923	2,675,543	2,615,565	2,229,020	1,780,578	29,646,278
7 7504	One Wall Develope Other													
7 758.1 3	Gas Well Royalties - Other	33,343	00.000	40.000	00.000	40.404	05.750		0	0	0		0	400.000
9	Utah Wyamina	33,343	20,898	16,226 0	22,368	18,401 0	25,753 0	0	0	0	0	0	0	136,989
	Wyoming		<u> </u>		22,368	18,401		0	0	0	0	0	0	136,989
758001 I	Total	33,343	20,898	16,226	22,368	18,401	25,753	U	U	U	0	U	U	136,989
	Catharina by Others CRI 8 ACA Car Cart													
2 759	Gathering by Others, GRI & ACA - Gas Cost	4.040.004	4 000 747	0.047.007	0.470.044	0.000.004	0.040.744	0.040.045	0.040.477	0.457.404	0.007.040	0.000.050	0.004.000	00 000 077
3	Utah	1,843,924	1,880,747	2,247,287	2,170,311	2,236,681	2,246,741	2,240,215	2,319,177	2,457,164	2,267,612	2,328,259	2,031,860	26,269,977
1	Wyoming	0	0	0	0	0	0	78,200	80,783	94,753	95,124	105,707	55,653	510,219
759000	Total	1,843,924	1,880,747	2,247,287	2,170,311	2,236,681	2,246,741	2,318,415	2,399,959	2,551,916	2,362,735	2,433,966	2,087,513	26,780,196
3														
7 759	Gathering by Others - SNG Cost													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
)	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
1														
2 800	Natural Gas Well Head Purchases													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
800000	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
3														
7 801	Natural Gas Field Line Purchases													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
)	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
1														
2 802	Natural Gas Gasoline Plant Outlet Purchase													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
3														
7 803	Natural Gas Transmission Line - Purchases													
3	Utah	0	0	1,544,479	5,595,493	11,601,359	26,559,334	21,105,976	17,502,276	7,128,998	2,859,968	0	0	93,897,884
9	Wyoming	0	0	47,521	256,064	498,641	785,339	736,755	609,647	274,907	119,972	0	0	3,328,847
803000	Total	0	0	1,592,000	5,851,558	12,100,000	27,344,674	21,842,732	18,111,923	7,403,905	2,979,940	0	0	97,226,731
I														
2 804	Natural Gas City Gate Purchases - Resources													
3	Utah	0	0	0	0	0	0	0	0	49,588	0	0	0	49,588
1	Wyoming	0	0	0	0	0	0	0	0	1,912	0	0	0	1,912
804000	Total	0	0	0	0	0	0	0	0	51,500	0	0	0	51,500
3		-	-	-	Ť		ŕ	•	-	*	-	-	-	- ,,,
7 804.1	Natural Gas City Gate Purchases - Other													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
)	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Total	0	U	J	0	0	0	3	0	U	U	· ·	· ·	O
2 805	Purchased Gas Cost Adjustments - Other													
3	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1	Wyoming Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
1 5	wyoming Total	0	0	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL	0	U	U	U	U	U	U	U	U	U	U	U	0
,														

557 805.1

Purchased Gas Cost Adjustments - Utah

														12 Months Ending
FERC A	Acct Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
558	Utah	(10,242,545)	(7,819,162)	(10,664,670)	(2,729,298)	5,573,850	26,329,385	16,380,728	20,756,035	8,512,388	4,098,412	(5,391,352)	(4,307,338)	40,496,432
559	Wyoming	(331,824)	(224,912)	(328,135)	(124,900)	239.571	778,540	571,809	722.984	328,253	171,924	(244,777)	(117,979)	1,440,553
560 805100		(10,574,369)	(8,044,074)	(10,992,805)	(2,854,198)	5,813,421	27,107,925	16,952,537	21,479,018	8,840,641	4,270,335	(5,636,129)	(4,425,317)	41,936,985
561	rotar	(10,014,000)	(0,044,074)	(10,002,000)	(2,004,100)	0,010,421	27,107,020	10,002,007	21,470,010	0,040,041	4,270,000	(0,000,120)	(4,420,017)	41,000,000
562 806	Exchange Gas													
	-	0	0					0	0	0	0	0	0	0
563	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
564	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
565 806000	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
566														
567 808.1	Gas Withdrawn from Underground Storage													
568	Utah	4,754,581	793	4,989,880	2,003,950	3,453,888	6,908,084	16,331,615	14,050,217	14,287,039	5,740,767	824,921	136,849	73,482,581
569	Wyoming	154,032	23	153,531	91,706	148,452	204,267	570,095	489,404	550,934	240,819	37,453	3,748	2,644,463
570 808100	Total	4,908,613	816	5,143,411	2,095,656	3,602,340	7,112,350	16,901,709	14,539,620	14,837,973	5,981,586	862,373	140,597	76,127,044
571														
572 808.2	Gas Delivered to Underground Storage													
573	Utah	(17,035,026)	(13,192,038)	(15,508,085)	(2,167,662)	(3,701,326)	(692,958)	(596,165)	(1,093,707)	(725,775)	(4,175,459)	(8,689,010)	(12,292,265)	(79,869,477)
574	Wyoming	(551.877)	(379,459)	(477,160)	(99,198)	(159,088)	(20,490)	(20,811)	(38,097)	(27,987)	(175,156)	(394,497)	(336,688)	(2,680,506)
575 808200	Total	(17,586,903)	(13,571,497)	(15,985,245)	(2,266,860)	(3,860,413)	(713,448)	(616,975)	(1,131,803)	(753,763)	(4,350,615)	(9,083,506)	(12,628,953)	(82,549,983)
576	. oran	(11,000,000)	(10,011,101)	(10,000,210)	(2,200,000)	(0,000,110)	(1.10, 1.10)	(0.0,0.0)	(1,101,000)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,000,010)	(0,000,000)	(12,020,000)	(02,010,000)
577 808.3	Exchange Gas													
578		326,000	323,828	318,514	306,911	298,935	299,290	300,283	302,108	262,270	266,558	264,024	271,918	3,540,639
576 579	Utah	10,561	9,315	9,800	14,045	12,849	8,850	10,482	10,523	10,114	11,182	11,987	7,448	
	Wyoming								-					127,155
580 808300	Total	336,561	333,143	328,314	320,956	311,784	308,140	310,765	312,631	272,384	277,740	276,011	279,366	3,667,795
581														
582 813	Other Gas Supply Expenses - Gas Cost													
583	Utah	26,611,087	24,771,566	25,367,480	23,778,972	25,687,948	25,967,804	24,237,870	24,447,844	23,017,423	19,773,974	22,180,419	22,060,271	287,902,659
584	Wyoming	862,109	712,535	780,518	1,088,187	1,104,100	767,848	846,082	851,579	887,593	829,496	1,007,031	604,236	10,341,313
585 813000	Total	27,473,196	25,484,102	26,147,998	24,867,159	26,792,048	26,735,652	25,083,952	25,299,422	23,905,016	20,603,470	23,187,449	22,664,507	298,243,972
586														
587 813	Other Gas Supply Expenses - SNG Cost													
588	Utah													0
589	Wyoming													0
590	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
591	T Old.	ŭ	Ü	Ü	ŭ	· ·	ŭ	ŭ	ŭ	ŭ	ŭ	ŭ	ŭ	v
592 813.5	CO2 Processing Expenses													
	- ·	0		0	0	0	0		0	0			0	0
593	Utah	0	0	0		0	0	0		0	0	0		0
594	Wyoming	0	0		0	0		0	0	0	0	0	0	0
595	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
596														
597 858	Transportation GRI & ACA - Gas Cost													
598	Utah	4,631,232	4,634,524	4,643,814	4,578,153	7,298,241	7,817,915	7,768,473	7,180,077	6,548,430	5,012,121	4,727,877	4,770,518	69,611,375
599	Wyoming	150,036	133,309	142,883	209,508	313,688	231,170	271,177	250,100	252,519	210,253	214,654	130,666	2,509,962
600 858000	Total	4,781,269	4,767,833	4,786,697	4,787,661	7,611,929	8,049,085	8,039,651	7,430,177	6,800,949	5,222,373	4,942,532	4,901,183	72,121,337
601														
602 858	Trans & Comp of Gas by Others - SNG Cost													
603	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
604	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
605	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
606		Ŭ	3	J	J	Ü	3	3	J	J	J	3	Ü	J
	Total Gas Burchasa Evponsos													
-	Total Gas Purchase Expenses	10 115 007	10.040.740	15 144 447	35 000 005	E4 040 440	00 000 007	00 405 050	00 240 540	64 140 704	20 254 244	40 277 254	14 404 000	E44 407 070
608	Utah Gas Purchase Expenses	13,145,327	13,010,748	15,111,417	35,990,635	54,840,110	98,006,937	90,425,353	88,346,543	64,113,724	38,354,214	18,377,351	14,404,920	544,127,279
609	Wyoming Gas Purchase Expenses	365,047	319,545	395,310	1,546,681	2,260,171	2,830,794	3,156,516	3,077,327	2,472,341	1,608,916	834,365	394,554	19,261,566
610														
611														
612	System Total Gas Purchase Expenses	13,510,374	13,330,293	15,506,727	37,537,316	57,100,280	100,837,730	93,581,869	91,423,870	66,586,065	39,963,130	19,211,716	14,799,474	563,388,846
613 Total Ga	s Pu CHECK							0	0	0	0	0	0	
614														

615 OPERATION AND MAINTENANCE EXPENSES

617 Production Expenses 618

616

Dominion Energy Utah Results of Operations June 2018 Patient of 72 12 Months Ending

Part			.				0.45		D 47		E 1 40					12 Months Ending
		FERC Acct	•	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
		812000	Gas Used for Other Utility Operations	(55,982)	(57,655)	(56,779)	(58,981)	(69,808)	(92,312)	(112,933)	(91,176)	(97,866)	(80,512)	(66,064)	(56,602)	(896,671)
Page			Total Description Francisco	(50,000)	(57,000)	(57,000)	(50,000)	(70.004)	(00.070)	(440,000)	(04.470)	(400.474)	(00.540)	(00,004)	(00.440)	(044,004)
Page																
		Dietribution		(1,040)	(1,022)	(1,700)	(2,612)	(2,921)	(2,670)	(3,009)	(3,069)	(3,042)	(3,241)	(2,009)	(1,603)	(31,014)
		Distribution	Toperations & Maintenance Expenses													
Property		870	Operation Supervision & Engineering													
March Marc				818 280	935 579	741 599	594 987	451 680	1 213 286	500 616	318 307	358 344	660 172	612 600	689 666	7 895 117
Total																
Section Sect										•		-	-			
14	630															
	631	871	Distribution Load Dispatching													
Part	632	871	Utah	144,423	163,886	163,573	128,317	147,765	178,871	86,426	131,296	151,137	111,784	131,569	151,182	1,690,229
Section Process	633	871	Wyoming	2,214	2,981	2,633	1,816	2,798	2,872	2,647	3,902	4,530	3,393	3,953	4,560	38,300
	634		Total	146,637	166,867	166,206	130,133	150,563	181,742	89,074	135,198	155,667	115,177	135,522	155,742	1,728,529
14 15 15 15 15 15 15 15	635															
No. No.	636	872	Compressor Station Labor & Expenses													
	637	872	Utah	0				0			0				0	
Section Sect		872														
			Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Mark																
14			•	0.000	244	444	700	4.070	050	0	0	0	0		0	0.444
Main																
No. Part P		0/3														
Main			Total	2,320	344	441	700	1,073	030	O	Ü	O	U	O	O	0,144
14		874	Mains & Service Expenses													
Math			•	850.340	1.115.788	1.087.201	1.267.024	1.103.559	951.386	868.983	1.013.046	890.225	769.449	1.371.769	1.341.853	12.630.623
Page Total Sag.20 1,158,459 1,109,086 1,10																
Standard Standard																
Fig.	650															
St. Wyoming Myoming Myoming	651	875	Measuring & Regulating Station Expenses													
Total Total Total 17,622 154,942 255,613 121,654 283,767 230,289 204,564 168,899 288,006 193,385 187,966 224,079 24,917,898 265,878 24,7188	652	875	Utah	167,896	146,718	237,124	114,312	265,047	219,122	198,249	164,752	279,188	187,498	182,300	217,368	2,379,574
Page	653	875	Wyoming	9,726	8,224	18,489	7,342	18,720	11,176	6,315	5,148	8,820	5,888	5,666	6,711	112,224
656 878 Meter & House Regulator Expenses Ulah 193,064 214,083 259,055 281,072 197,086 187,086 222,885 247,586 262,109 2,782,586 58,783 Wyoming 22,489 18,396 13,798 17,778 20,805 29,155 29,011 19,806 243,31 26,907 16,191 19,295 258,136 659 70 class 100 21,553 246,077 227,881 276,814 30,950 31,910 26,089 198,612 243,114 249,802 263,777 281,403 30,509,982 243,718 240,072 278,813 276,818 276,818 31,910 226,089 198,612 243,114 249,802 263,777 281,403 30,509,982 243,803 297,209 335,517 178,258 170,895 250,526 178,931 180,601 195,101 267,729 281,403 240,509 198,912 11,283 205,526 178,931 180,601 195,101 240,419 247,928 247,508 249,509 241,403 14	654		Total	177,622	154,942	255,613	121,654	283,767	230,299	204,564	169,899	288,008	193,385	187,966	224,079	2,491,798
Fig. Fig. Fig. Clash	655															
Fig. Fig. Stroke Strok																
Total 215,553 246,077 227,881 276,814 301,953 319,910 226,096 198,612 243,114 249,802 263,777 281,403 3,050,999 361 379 37																
Feb Feb		878														_
Customer Installations Expenses Cust			lotal	215,553	246,077	227,881	276,814	301,953	319,910	226,096	198,612	243,114	249,802	263,777	281,403	3,050,992
662 879 Utah 222,723 207,922 208,958 248,360 297,209 335,517 178,258 170,895 250,266 178,931 180,691 195,310 2,675,298 663 879 Wyoming 5,574 6,667 6,408 12,580 12,580 13,773 11,273 11,283 20,559 10,892 5,204 7,270 8,809 123,283 664 Total 228,298 214,580 215,366 260,940 31,082 349,790 189,504 261,418 184,134 187,961 204,119 2,798,582 666 880 Other Expenses 200,000 33,841 41,708 35,493 541,26 530,774 668,626 1,329,781 1,206,345 1,057,921 1,051,760 1,430,410 11,309,931 667 880 Wyoming 33,841 41,708 35,493 54,126 569,998 68,821 11,456,64 1,294,833 1,574,50 1,142,562 1,511,210 12,157,941 670		070	Contains Installations Forest													
68 879 Wyoming 5,574 6,687 6,408 12,580 13,773 14,273 11,283 20,595 10,892 5,204 7,270 8,809 123,285 664 Total 228,298 214,580 215,566 260,940 310,982 349,90 189,50 191,454 261,418 184,134 187,961 204,119 2,798,582 668 80 Other Expenses 55,9541 613,820 627,619 795,468 530,774 658,626 1,329,781 1,205,345 1,477,886 1,057,921 1,051,760 1,430,410 113,099,515 668 80 Utah 53,341 41,708 35,493 561,122 895,946 568,826 1,158,83 88,488 96,464 84,574 90,802 80,000 847,990 670 81 Total 563,382 665,112 849,594 587,64 727,447 1,45,664 1,294,33 1,54,95 1,142,562 1,511,210 12,157,941 671 81 Nes			·	222 722	207.022	200.050	249.260	207 200	225 517	170.050	170 005	250 526	170.021	100 601	105 210	2 675 200
664 Total 228,298 214,580 215,366 260,940 310,982 349,790 189,540 191,454 261,418 184,134 187,961 204,119 2,798,582 666 80 Other Expenses Utah 529,541 613,820 627,619 795,468 530,774 658,626 1,329,781 1,206,345 1,477,886 1,057,921 1,051,760 1,430,410 113,099,951 668 880 Wyoming 33,841 41,708 35,493 54,126 56,989 68,821 115,883 88,488 96,464 84,574 90,802 80,800 847,990 669 Total 563,382 655,528 663,112 849,594 587,764 727,447 1,445,664 1,294,833 1,574,550 1,142,495 1,511,210 12,157,941 670 81 Rents 81 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,520 1,60 1,511 1,816 24,748 <td></td>																
665 Section 1.05 Section 1.05		013														
66 880 Other Expenses Utah 529,541 613,820 627,619 795,468 530,774 658,626 1,329,781 1,206,345 1,477,886 1,057,921 1,051,760 1,430,410 113,09,951 668 880 Wyoming 33,841 41,708 35,493 54,126 56,989 68,821 115,883 88,488 96,464 84,574 90,002 847,990 669 Total 563,382 655,528 663,112 849,594 587,764 727,447 1,445,664 1,294,833 1,574,350 1,142,495 1,412,562 1,511,210 12,157,941 671 818 Rents 881 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,520 1,760 1,751 1,816 24,945 672 881 Wyoming 108 111 (188) 99 110 101 40 4,25 50 58 58 58 68 80 <td< td=""><td></td><td></td><td>rotai</td><td>220,230</td><td>214,000</td><td>210,000</td><td>200,040</td><td>010,002</td><td>040,700</td><td>100,040</td><td>101,404</td><td>201,410</td><td>104,104</td><td>107,501</td><td>204,110</td><td>2,700,002</td></td<>			rotai	220,230	214,000	210,000	200,040	010,002	040,700	100,040	101,404	201,410	104,104	107,501	204,110	2,700,002
667 880 Utah 529,541 613,820 627,619 795,468 530,774 658,626 1,329,781 1,206,345 1,477,886 1,057,921 1,051,760 1,430,410 11,309,951 668 880 Wyoming 33,841 41,708 35,433 54,126 56,899 68,821 115,883 88,488 96,464 84,574 90,802 80,800 847,990 669 Total 563,382 655,528 663,112 849,594 587,764 727,447 1,45,664 1,294,833 1,574,350 1,142,495 1,121,20 12,157,941 670 81 Rents 84 Rents 84 84,744 1,124,95 1,760 1,751 1,816 24,945 671 81 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,520 1,761 1,751 1,816 24,945 672 81 Wyoming 10 (18) 99 110 10 <td></td> <td>880</td> <td>Other Expenses</td> <td></td>		880	Other Expenses													
668 880 Wyoming 33,841 41,708 35,493 54,126 56,989 68,821 115,883 88,488 96,464 84,574 90,802 80,800 847,990 669 Total 563,382 655,528 663,112 849,594 587,764 727,447 1,445,664 1,294,833 1,574,350 1,142,495 1,142,662 1,511,210 12,157,941 677 881 Rents 88 Rents 88 88,488 96,464 84,574 90,802 80,800 847,990 672 881 Rents 88 Rents 88 8,488 96,464 84,574 90,802 80,800 847,990 672 881 Rents 88 Rents 88 8,488 96,464 1,249,50 1,142,405 1,142,502 1,151,210 12,157,941 672 881 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,500 1,816 24,945			•	529.541	613.820	627.619	795.468	530.774	658.626	1.329.781	1.206.345	1.477.886	1.057.921	1.051.760	1.430.410	11.309.951
669 Total 563,382 655,528 663,112 849,594 587,764 727,447 1,445,664 1,294,833 1,574,350 1,142,495 1,142,562 1,511,210 12,157,941 670 671 881 Rents 672 881 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,520 1,760 1,751 1,816 24,945 673 881 Wyoming 108 111 (18) 99 110 101 40 42 50 58 58 58 60 820 674 Total 3,384 3,511 (566) 3,112 3,435 3,172 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 675 676 885 Maintenance Supervision & Engineering 6885 Utah 37,657 40,847 38,173 46,598 53,214 41,586 0 0 0 0 0 0 0 0 0 0 0 0 0 7,779 677 885 Wyoming 1,131 1,225 1,149 1,385 1,645 1,245 0 0 0 0 0 0 0 0 0 0 0 0 7,779	668	880	Wyoming	33,841												
671 881 Rents 672 881 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,520 1,760 1,751 1,816 24,945 673 881 Wyoming 108 111 (18) 99 110 101 40 42 50 58 58 60 820 675 Total 3,384 3,511 (566) 3,12 3,435 3,172 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 Total 3,384 3,511 (566) 3,112 3,435 3,172 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 Wyoming 1,364 40,847 38,173 46,598 53,214 41,586 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td>669</td> <td></td> <td>Total</td> <td>563,382</td> <td>655,528</td> <td>663,112</td> <td>849,594</td> <td>587,764</td> <td></td> <td>1,445,664</td> <td>1,294,833</td> <td>1,574,350</td> <td>1,142,495</td> <td>1,142,562</td> <td>1,511,210</td> <td>12,157,941</td>	669		Total	563,382	655,528	663,112	849,594	587,764		1,445,664	1,294,833	1,574,350	1,142,495	1,142,562	1,511,210	12,157,941
672 881 Utah 3,276 3,400 (548) 3,013 3,325 3,071 1,240 1,321 1,520 1,760 1,751 1,816 24,945 673 881 Wyoming 108 111 (18) 99 110 101 40 42 50 58 58 60 820 674 Total 3,384 3,511 (566) 3,112 3,435 3,172 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 Total 88 Maintenance Supervision & Engineering 88 88 Maintenance Supervision & Engineering 88 1,254 40,847 38,173 46,598 53,214 41,586 0	670															
673 881 Wyoming 108 111 (18) 99 110 101 40 42 50 58 58 60 820 675 Total 3,384 3,511 (566) 3,112 3,435 3,72 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 85 Maintenance Supervision & Engineering 85 Utah 37,657 40,847 38,173 46,598 53,214 41,586 0	671	881	Rents													
674 Total 3,384 3,511 (566) 3,112 3,435 3,172 1,281 1,364 1,570 1,819 1,809 1,876 25,766 675 676 885 Maintenance Supervision & Engineering 677 885 Utah 37,657 40,847 38,173 46,598 53,214 41,586 0 0 0 0 0 0 0 0 0 0 258,075 678 885 Wyoming 1,131 1,225 1,149 1,385 1,645 1,245 0 0 0 0 0 0 0 0 0 0 7,779	672	881	Utah	3,276	3,400	(548)	3,013	3,325	3,071	1,240	1,321	1,520	1,760	1,751	1,816	24,945
675 Fig. 2		881														
676 885 Maintenance Supervision & Engineering 677 885 Utah 37,657 40,847 38,173 46,598 53,214 41,586 0 0 0 0 0 0 0 0 0 258,075 678 885 Wyoming 1,131 1,225 1,149 1,385 1,645 1,245 0 0 0 0 0 0 0 0 0 7,779			Total	3,384	3,511	(566)	3,112	3,435	3,172	1,281	1,364	1,570	1,819	1,809	1,876	25,766
677 885 Utah 37,657 40,847 38,173 46,598 53,214 41,586 0 0 0 0 0 0 0 0 258,075 678 885 Wyoming 1,131 1,225 1,149 1,385 1,645 1,245 0 0 0 0 0 0 0 0 7,779																
678 885 Wyoming <u>1,131 1,225 1,149 1,385 1,645 1,245 0 0 0 0 0 0 0 7,779</u>										_	_	_	_			
019 10tell 38,786 42,071 39,323 47,962 54,859 42,631 U U U U U O U O 0 265,854		885														
	6/9		ıotai	38,788	42,071	39,323	47,982	54,859	42,831	U	U	U	U	U	U	∠65,854

Dominion Energy Utah Results of Operations June 2018 Patter 20 of 72 12 Months Ending

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Months Ending	

													1	2 Months Ending
FERC Ac	ct Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
680														<u></u>
681 886	Maintenance of Structures & Improvements													
682 886	Utah	6,740	6,903	7,663	7,173	7,559	10,881	0	0	0	0	0	0	46,919
683 886	Wyoming	216	388	222	284	234	330	0	0	0	0	0	0	1,675
684	Total	6,956	7,291	7,886	7,457	7,793	11,211	0	0	0	0	0	0	48,593
685														
686 887	Maintenance of Mains													
687 887	Utah	666,493	681,256	633,315	654,159	684,689	699,563	125,997	1,275,861	710,234	670,620	686,417	670,244	8,158,848
688 887	Wyoming	10,985	15,552	8,287	4,834	1,956	16,468	4,790	3,678	1,964	3,224	3,019	4,778	79,536
689	Total	677,479	696,808	641,602	658,993	686,645	716,031	130,787	1,279,539	712,198	673,844	689,436	675,022	8,238,384
690	M: (0 0 0 5 5 1													
691 888 692 888	Maint of Compressor Station Equipment	93,700	75 567	70.071	92.945	110.050	22 405	05.656	104.000	110.754	101 017	92.064	02.242	4 074 474
693 888	Utah Wyoming	5,128	75,567 8,969	78,071 11,297	82,845 15,754	119,059 13,084	33,495 1,983	95,656 0	104,900 0	112,754 0	101,817 0	82,964 0	93,342 0	1,074,171 56,214
694	Total	98,828	84,536	89,368	98,599	132,143	35,478	95,656	104,900	112,754	101,817	82,964	93,342	1,130,385
695	rotai	90,020	64,536	69,306	30,333	132,143	33,476	95,050	104,900	112,754	101,017	62,904	93,342	1,130,363
696 889	Maint of Meas. & Reg. Station Equipment													
697 889	Utah	5,514	7,620	3,927	16,664	10,696	3,724	1,175	2,228	2,621	1,874	1,750	1,588	59,381
698 889	Wyoming	9,084	1,951	9,840	4,659	9,383	4,768	58	45	78	52	47	48	40,013
699	Total	14,598	9,571	13,767	21,323	20,079	8,492	1,233	2,274	2,699	1,926	1,798	1,635	99,394
700		,	-,		,		-,	-,	_,	_,	.,	.,	1,000	,
701 892	Maintenance of Services													
702 892	Utah	27,581	16,832	37,187	21,739	35,788	25,827	80,680	87,711	113,922	102,621	94,832	136,731	781,451
703 892	Wyoming	4,711	1,566	5,526	5,352	7,291	6,733	6,874	8,771	8,745	2,382	6,274	7,885	72,111
704	Total	32,292	18,399	42,712	27,092	43,080	32,560	87,554	96,482	122,667	105,003	101,106	144,616	853,563
705														
706 893	Maintenance of Meters & House Regulators													
707 893	Utah	33,484	43,730	47,670	31,525	50,754	54,603	100,216	59,160	66,011	64,763	59,933	55,676	667,524
708 893	Wyoming	(1)	292	302	(99)	343	(229)	1,123	6,585	13,902	7,325	3,243	18,114	50,900
709	Total	33,483	44,022	47,972	31,426	51,097	54,374	101,339	65,745	79,913	72,088	63,177	73,790	718,423
710														
711 8941	Maintenance of Communication Equipment													
712 8941	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
713 8941	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
714	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
715														
716 8942	Maintenance of Other Equipment													
717 8942	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
718 8942	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
719	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
720														
-	otal Distribution O&M Expenses	0.000.004	4 007 000	4 400 057	4.074.000	4 0 40 000	4 700 070	0.704.000	4744500	4 000 440	4 400 404	4 705 000	5 0 47 000	50 454 400
722	Utah Distribution O&M Expenses	3,803,621	4,287,892	4,126,057	4,271,926	4,043,268	4,720,973	3,764,363	4,714,539	4,633,149	4,132,104	4,705,922	5,247,293	52,451,108
723	Wyoming Distribution O&M Expenses	188,772	204,025	204,411	205,192	229,065	287,036	206,100	238,990	261,191	218,138	247,655	273,500	2,764,074
724 725	System Total Distribution O&M Expenses	3,992,393	4,491,917	4,330,469	4,477,118	4,272,333	5,008,009	3,970,463	4,953,528	4,894,340	4,350,242	4,953,577	5,520,793	55,215,182
726	CHECK	3,992,393	4,491,917	4,330,469	4,477,110	4,272,333	5,006,009	3,970,463	4,955,526	4,694,340	4,350,242	4,955,577	5,520,793	55,215,162
	r Accounts Expense							0	2	0	0	0	Ü	
728	1 Accounts Expense													
729 901	Supervision													
730 901	Utah	87,342	81,313	92,049	72,722	99,904	148,811	49,330	39,583	52,387	46,115	48,952	48,551	867,060
731 901	Wyoming	1,816	1,665	2,059	1,196	2,177	3,647	1,472	1,151	1,514	1,334	1,417	1,403	20,850
732	Total	89,159	82,978	94,108	73,918	102,081	152,458	50,801	40,734	53,901	47,449	50,369	49,954	887,910
733														
734 902	Meter Reading Expense													
735 902	Utah	134,618	137,159	139,529	153,244	175,116	144,460	128,021	142,362	138,016	118,012	128,260	128,287	1,667,083
736 902	Wyoming	4,646	4,503	4,575	5,044	5,735	5,177	4,853	4,464	4,383	3,767	4,105	4,031	55,285
737	Total	139,265	141,662	144,103	158,288	180,851	149,637	132,874	146,826	142,400	121,779	132,365	132,318	1,722,367
738														
739 9031	Customer Records Expense													
740 903001	Utah	1,130,121	1,240,314	933,889	1,011,239	1,154,717	1,232,635	647,801	473,564	676,316	611,523	650,162	641,372	10,403,654

Dominion Energy Utah Results of Operations June 2018 Patternal of 72

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													1:	2 Months Ending
FERC Acc	t Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
741 903001	Wyoming	44,733	49,088	43,131	42,293	56,078	55,791	18,353	15,566	20,336	18,639	20,072	18,474	402,554
742	Total	1,174,854	1,289,402	977,020	1,053,532	1,210,795	1,288,426	666,154	489,130	696,652	630,162	670,235	659,846	10,806,208
743														
744 9032	Collection Expense													
745 903002	Utah	52,585	29,276	89,068	60,883	40,626	111,771	165,490	197,135	248,736	202,843	275,312	214,163	1,687,889
746 903002	Wyoming	2,923	2,555	5,023	3,880	2,871	5,215	3,187	15,541	21,441	29,326	9,964	3,715	105,641
747	Total	55,508	31,831	94,092	64,763	43,497	116,986	168,677	212,675	270,177	232,169	285,276	217,878	1,793,530
748														
749 9033	Interest Exp - Customer Security Deposits													
750 903003	Utah	24,304	24,745	18,426	24,966	21,776	17,134	0	0	0	0	0	0	131,350
751 903003	Wyoming	413	429	338	438	434	372	0	0	0	0	0	0	2,425
752	Total	24,717	25,174	18,764	25,403	22,211	17,506	0	0	0	0	0	0	133,775
754 904	Uncollectible Accounts - DNG													
755 904	Utah	28,529	28,116	30,323	45,897	89,622	(15,636)	136,996	135,551	79,028	60,370	39,421	31,790	690,006
756 904	Wyoming	2,317	2,101	2,571	6,587	8,811	(3,423)	11,942	11,552	8,698	7,133	4,067	2,359	64,716
757	Total	30,846	30,217	32,895	52,484	98,433	(19,059)	148,938	147,102	87,726	67,503	43,488	34,149	754,722
754 904	Uncollectible Accounts - SNG													
755 904	Utah	3,833	3,522	4,442	10,990	29,605	8,461	52,085	50,441	35,518	11,617	5,343	4,200	220,057
756 904	Wyoming	0	0	0	0	0	0							0
757	Total	3,833	3,522	4,442	10,990	29,605	8,461	52,085	50,441	35,518	11,617	5,343	4,200	220,057
753														
754 904	Uncollectible Accounts - Commodity													
755 904	Utah	26,100	23,974	30,215	74,639	102,000	(3,896)	171,701	166,208	117,216	83,291	37,574	24,339	853,360
756 904	Wyoming	0	0	0	0	0	0							0
757	Total	26,100	23,974	30,215	74,639	102,000	(3,896)	171,701	166,208	117,216	83,291	37,574	24,339	853,360
758														
759 905	Miscellaneous Expense													
760 905	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
761 905	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
762	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
763														
764 System To	otal Customer Accounts Exp													
765	Utah Customer Accounts Expenses	1,487,433	1,568,417	1,337,940	1,454,578	1,713,366	1,643,741	1,351,424	1,204,844	1,347,218	1,133,771	1,185,023	1,092,703	16,520,460
766	Wyoming Customer Accounts Expenses	56,848	60,342	57,698	59,438	76,106	66,778	39,806	48,273	56,373	60,198	39,626	29,982	651,470
767	, ,													
768	System Total Customer Accounts Exp	1,544,281	1,628,760	1,395,638	1,514,017	1,789,473	1,710,519	1,391,231	1,253,117	1,403,591	1,193,969	1,224,650	1,122,685	17,171,930
769 CHECK	.,							2,828	63	527	15	29	45	
	Service & Information Expense													
771														
772 907	Supervision													
773 907	Utah	35,544	21,560	30,110	16,432	37,346	31,903	32,913	24,504	31,755	27,891	29,952	31,694	351,605
774 907	Wyoming	947	576	791	304	987	807	765	691	896	786	845	887	9,282
775	Total	36,491	22,136	30,901	16,736	38,333	32,710	33,678	25,195	32,651	28,676	30,797	32,581	360,886
776			,	,	.,	,	,	,-	.,	. ,			,	,
777 908	Customer Assistance Expense													
778 908	Utah	608,661	609,012	686,992	1,406,976	2,773,596	4,096,706	4,250,570	4,142,340	2,202,777	2,130,835	1,101,680	281,766	24,291,911
779 908	Wyoming	8,567	9,031	9,161	16,097	26,457	30,893	32,617	31,633	21,964	19,586	12,990	9,108	228,103
780	Total	617,228	618,044	696,153	1,423,073	2,800,052	4,127,598	4,283,187	4,173,972	2,224,740	2,150,421	1,114,670	290,874	24,520,013
781		, ,	,-	,	, .,.	, ,	, ,	,, -	, -,-	, , ,	,	, , , , ,	,-	, , , , ,
782 909	Info & Instructional Advertising Expense													
783 909	Utah	34,336	31,881	125,165	102,988	153,590	(67,346)	6,966	31,649	49,197	240,169	155,374	41,691	905,660
784 909	Wyoming	1,119	1,044	1,723	3,402	5,061	(1,511)	6	0	0	2,296	574	579	14,292
785	Total	35,454	32,925	126,888	106,390	158,651	(68,857)	6,972	31,649	49,197	242,465	155,948	42,271	919,952
786		, '	,	-,	,	,	(,)	-,		-,	_,	,	-,	, - 32
787 910	Misc Customer Service & Info Expense													
	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
788 910									-	_	,	-	-	
788 910 789 910		0	0	0	0	0	0	0	0	0	0	0	0	Ω
788 910 789 910 790	Wyoming Total	0	0	0	0	0	0	0	0	0	0	0	0	0

	FERC Acct	Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
792	System Tot	tal Cust Service & Info Exp													
793		Utah Total Cust Service & Info Exp	678,541	662,454	842,268	1,526,396	2,964,531	4,061,263	4,290,449	4,198,492	2,283,729	2,398,895	1,287,006	355,152	25,549,175
794		Wyoming Total Cust Service & Info Exp	10,632	10,651	11,675	19,803	32,505	30,189	33,387	32,324	22,859	22,668	14,409	10,575	251,677
795															
796		System Total Cust Service & Info Exp	689,173	673,105	853,942	1,546,199	2,997,036	4,091,451	4,323,837	4,230,816	2,306,589	2,421,563	1,301,415	365,726	25,800,852
797		CHECK							0	0	0	0	0	0	
798	Administra	tive & General Expense													
799															
800	920	Administrative & General Salaries													
801	920	Utah	503,706	521,758	(39,937)	502,871	499,316	508,127	7,255	775,359	622,709	590,802	497,884	570,163	5,560,014
802	920	Wyoming	15,975	17,392	(559)	15,684	15,240	(16,107)	245	238	165	168	149	166	48,756
803		Total	519,681	539,150	(40,495)	518,555	514,556	492,020	7,500	775,597	622,874	590,971	498,032	570,329	5,608,769
804		Office Supplies & Expenses													
	921	Utah	2,488,728	2,561,193	2,876,070	2,399,297	2,852,592	2,899,140	1,225,427	1,074,698	668,509	674,934	(1,445,881)	118,622	18,393,328
	921	Wyoming	116,292	113,071	140,078	115,763	126,461	100,785	2,985	29,982	24,856	27,463	15,699	15,135	828,570
807		Total	2,605,020	2,674,264	3,016,149	2,515,060	2,979,054	2,999,925	1,228,412	1,104,680	693,364	702,397	(1,430,182)	133,757	19,221,898
808		Administrative Expenses Transferred													
809		Utah	(255,408)	(255,378)	(496,323)	(317,097)	(316,173)	(365,250)	(345,522)	173,218	(1,413,485)	(686,869)	(620,046)	(673,753)	(5,572,087)
	922	Wyoming	(8,443)	(8,361)	(16,301)	(10,415)	(10,452)	(12,035)	(11,385)	5,708	(46,576)	(22,633)	(20,431)	(22,201)	(183,526)
811		Total	(263,851)	(263,738)	(512,624)	(327,512)	(326,625)	(377,285)	(356,907)	178,925	(1,460,061)	(709,502)	(640,477)	(695,954)	(5,755,613)
812		Outside Services Employed													
813		Utah	44,209	68,629	155,559	220,665	84,493	346,827	2,662,853	2,540,606	2,146,985	2,728,995	3,001,684	2,182,682	16,184,186
814	923	Wyoming	1,620	5,877	10,146	10,434	1,841	17,035	0	7,020	7,020	7,020	7,020	7,020	82,053
815	004	Total	45,829	74,505	165,705	231,100	86,334	363,862	2,662,853	2,547,626	2,154,005	2,736,015	3,008,704	2,189,702	16,266,239
816		Property Insurance	50.500	70.000	(405.775)	0.004	4.440	44.050	40.770	40.470	40.470	40.470	40.470	40.470	04.700
817 818	924	Utah Wyoming	52,562 1,738	79,939 2,617	(195,775) (6,430)	2,931 96	1,140 38	44,352 1,461	18,772 0	18,173 599	18,173 599	18,173 599	18,173 599	18,173 599	94,786 2,514
819	924	Total	54,300	82,556	(202,205)	3,028	1,177	45,813	18,772	18,772	18,772	18,772	18,772	18,772	97,300
820	025	Injuries & Damages	54,500	82,330	(202,203)	3,020	1,177	45,615	10,772	10,772	10,772	10,772	10,772	10,772	97,300
	925	Utah	779	577	550	2,418	397	1,432	55,291	63,841	371,068	101,187	80,499	418,506	1,096,543
	925	Wyoming	13	23	25	48	(4)	(104)	0 0	1,812	10,580	3,305	2,643	13,762	32,104
823	923	Total	792	600	576	2,466	392	1,328	55,291	65,653	381,648	104,492	83,141	432,268	1,128,647
824	926	Employee Pensions & Benefits	192	000	570	2,400	392	1,320	55,291	05,055	361,046	104,492	63,141	432,200	1,120,047
825		Utah	9,102	14,627	15,088	2,114	20,016	13,413	1,265,200	1,083,112	599,819	279,565	510,338	258,259	4,070,654
826		Wyoming	154	586	696	42	(219)	(976)	58,844	65,736	24,319	8,857	14,210	5,075	177,324
827	020	Total	9,256	15,213	15,784	2,156	19,797	12,437	1,324,044	1,148,848	624,139	288,422	524,548	263,334	4,247,977
	928	Regulatory Commission Expense	-,	,		_,	,	,	.,,	1,110,010					.,,
	928	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
830	928	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
831		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
832	9301	General Advertising Expenses													
833	930-1	Utah	0	0	0	0	0	0	0	0	0	0	156	0	156
834	930-1	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0_
835		Total	0	0	0	0	0	0	0	0	0	0	156	0	156
836	9302	Miscellaneous General Expenses													
837	930-2	Utah	168,195	169,098	165,386	172,206	165,365	213,927	1,547,599	(331,954)	887,565	624,424	325,304	326,786	4,433,901
838	930-2	Wyoming	3,784	3,843	3,363	4,234	3,392	2,706	39,961	(13,134)	17,191	12,101	6,505	6,266	90,212
839		Total	171,979	172,941	168,750	176,441	168,757	216,633	1,587,560	(345,089)	904,756	636,524	331,808	333,052	4,524,113
840		Rents													
841		Utah	72,819	70,958	71,588	69,928	67,875	75,291	58,441	7,740	7,740	7,740	7,740	7,740	525,601
842	931	Wyoming	2,393	2,309	2,337	2,282	2,229	2,466	0	12,579	12,579	12,579	12,579	12,579	76,913
843	000	Total	75,211	73,267	73,924	72,211	70,104	77,758	58,441	20,319	20,319	20,319	20,319	20,319	602,514
844		Maintenance of General Plant	0	0	^	0	0	0	225 652	407.050	408,065	359,449	(166.710)	225 704	1 550 440
	932	Utah Marania s	0		0		0	0	235,659	487,256			(166,712)	235,701	1,559,418
846 847	932	Wyoming Total	0	0	0	0	0	0	19,573 255,232	13,006 500,262	7,840 415,906	8,388 367,836	(1,680)	10,124 245,825	57,252 1,616,670
04/		rotar	U	U	U	U	U	U	205,232	200,262	415,906	307,838	(166,391)	240,825	ט/מ,מוס,ו
848															
849		Total Administrative & General Expense	3,218,217	3,368,759	2,685,562	3,193,502	3,513,547	3,832,489	6,841,196	6,015,594	4,375,722	4,756,246	2,246,430	3,511,404	47,558,669
850		Total Utah A&G	3,084,692	3,231,402	2,552,208	3,055,334	3,375,021	3,737,259	6,730,973	5,892,048	4,317,149	4,698,399	2,209,137	3,462,878	46,346,498
851		Total Wyoming A&G	133,525	137,357	133,355	138,169	138,526	95,230	110,223	123,547	58,573	57,847	37,293	48,526	1,212,171

ccc	20 4004	Description	1.1.47	Aug 17	Can 17	0 0 4 1 7	Nov 47	Dec 47	lan 10	Fab 10	Mor 10	Amr 10	Mov. 40	lum 40	12 Months Ending
	RC Acct		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
852		Total Utility O&M Expenses	9,385,162	10,104,541	9,208,391	10,671,147	12,501,508	14,549,499	16,413,794	16,361,880	12,876,770	12,641,508	9,660,007	10,460,494	144,834,702
853		Total Wyoming O&M Expenses							_	_	_		_		4,847,577
854	ued um	Check							0	0	0	0	0	0	
	HER UII	LITY OPERATING EXPENSES													
856	!	- A													
•	oreciatio	n, Amortization, & Other Taxes													
858		December 1													
859 403		Depreciation Expense	E7 4E0	E2 247	E0 261	E1 E60	67 222	40 100	0	0	0	0	244 902	42.022	E77 000
860 403 861 403		Production	57,459 146,195	53,247 147,570	50,261 147,546	51,568 151,156	67,333 145,846	40,190 148,054	2,276	0	0	0	214,802 828,469	43,023 169,423	577,882 1,886,535
862 403		Distribution - Wyoming Distribution - Utah	4,644,051	4,728,713	4,729,920	4,784,182	4,815,850	4,860,655	28,767	1,914	8,433	(200)	24,832,472	5,064,099	58,498,857
863 403		General	665,507	669,533	669,533	676,342	670,903	849,175	5,371,202	5,383,608	5,447,068	5,429,099	(17,436,699)	816,432	9,211,702
864	,	Total Depreciation Expense	5,513,213	5,599,063	5,597,259	5,663,247	5,699,933	5,898,074	5,402,246	5,385,523	5,455,500	5,428,899	8,439,045	6,092,976	70,174,976
865		Total Deprediation Expense	3,313,213	3,333,003	3,337,233	3,003,247	3,099,933	3,030,074	3,402,240	3,303,323	3,433,300	3,420,033	0,400,040	0,032,370	70,174,570
866 404	ı	Amortization and Depletion													
867 404		Production	1,514	1,403	1,324	1,358	1,774	1,059	0	0	0	0	0	0	8,431
868 404		Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0,401
869 404		Distribution - Utah	0	0	0	0	0	0	0	2,048	2,691	0	0	0	4,739
870 404		General	0	0	0	0	0	0	0	2,0.0	0	0	0	0	0
871		Total Amortization Expense	1,514	1,403	1,324	1,358	1,774	1,059	0	2,048	2,691	0	0	0	13,170
872			.,	.,	-,	.,	.,	.,	-	_,-,-	_,,,	•	-	-	,
873		Total Depreciation, Deplec & Amort	5,514,727	5,600,465	5,598,583	5,664,605	5,701,707	5,899,132	5,402,246	5,387,571	5,458,191	5,428,899	8,439,045	6,092,976	70,188,146
874		, , ,	-,- ,	-,,	.,,	.,,		-,,	-, - ,	-,,-	-,, -	., .,	.,	.,,	.,,
875 Tax	Expens	ses													
876 408	-	Taxes Other Than Income Taxes													
877 408		Production	0	0	0	0	0	0	0	0	0	0	0	0	0
878 408		Distribution - Wyoming	59,179	34,262	55,359	62,938	71,292	87,474	62,248	(36,417)	23,459	11,749	489,651	92,231	1,013,425
879 408		Distribution - Utah	1,679,545	1,674,836	1,671,152	1,678,256	1,416,349	1,529,216	859,522	(55,831)	(242,530)	116,305	10,031,040	2,254,280	22,612,138
880 408		General	125,188	141,366	120,108	152,730	125,102	137,526	1,908,749	1,791,459	2,351,096	1,996,824	(8,406,746)	(102,021)	341,381
881		Total Other Taxes	1,863,912	1,850,464	1,846,618	1,893,923	1,612,743	1,754,216	2,830,519	1,699,211	2,132,025	2,124,877	2,113,946	2,244,490	23,966,945
882			0	0	0	0	0	0	0	0	1	0	0	0	1,709,102
883 409	100	Income Taxes - Federal	(1,434,172)	(1,844,529)	(3,918,262)	698,570	6,136,448	13,857,058	11,060,051	11,938,727	2,015,250	4,812,148	(1,839,964)	(2,327,870)	39,153,454
884															
885 409	9111	Income Taxes - State	(1,254,486)	(2,883,406)	(165,437)	(573,597)	721,278	4,369,240	2,637,572	2,847,117	417,056	1,135,445	(434,099)	(549,218)	6,267,464
886															
887 410	100	Deferred Income Taxes	1,049,106	2,406,733	240,194	672,345	346,962	(2,812,877)	(4,386,276)	(6,602,064)	450,023	(4,132,881)	632,094	754,363	(11,382,277)
888															
889 410	111	Deferred State Income Tax	0	0	0	0	0	0	(1,046,474)	(1,574,283)	(345,623)	(923,405)	200,877	229,726	(3,459,182)
890															
891 411	400	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
892															
893		South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
894															
895		Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
896															
897		Total Tax Expenses	224,360	(470,738)	(1,996,887)	2,691,242	8,817,431	17,167,637	11,095,392	8,308,707	4,668,731	3,016,184	672,854	351,491	54,546,403
898		check							0	0	1	0	0	0	
899															
900		Total Utility Other Operating Expenses	5,739,087	5,129,727	3,601,697	8,355,847	14,519,137	23,066,769	16,497,638	13,696,277	10,126,922	8,445,083	9,111,898	6,444,467	124,734,549
901															
902															
903 SYS	STEM TO	OTAL UTILITY OPERATING EXPENSES	28,634,623	28,564,561	28,316,815	56,564,310	84,120,926	138,453,998	126,493,301	121,482,028	89,589,757	61,049,721	37,983,622	31,704,435	832,958,096
754 904	ı	Uncollectible Accounts (DNG Only)													
755		Utah	28,529	28,116	30,323	45,897	89,622	(15,636)	28,529	28,116	30,323	45,897	89,622	(15,636)	413,701
756		Wyoming	2,317	2,101	2,571	6,587	8,811	(3,423)	2,317	2,101	2,571	6,587	8,811	(3,423)	37,929
757		Total	30,846	30,217	32,895	52,484	98,433	(19,059)	30,846	30,217	32,895	52,484	98,433	(19,059)	451,630
								·						·	
			DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH

Historical 12 Months Ending

													1:	2 Months Ending
FERC Acc	t Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jun-18
619 810	Gas Used for Compressor Station Fuel	569	67	86	138	209	128	569	67	86	138	209	128	2,394
620 812 621	Gas Used for Other Utility Operations	11,042	11,086	11,030	11,436	13,216	16,200	11,042	11,086	11,030	11,436	13,216	16,200	148,020
622	Total Production Expenses	11,611	11,153	11,116	11,574	13,425	16,328	11,611	11,153	11,116	11,574	13,425	16,328	150,414
483	Sales for Resale	48,050	102,063	182,397	168,251	166,949	161,954	48,050	102,063	182,397	168,251	166,949	161,954	1,659,325
490	Incidental Plant Prod Sales	565	794,828	1,161	556,348	1,319,176	139	565	794,828	1,161	556,348	1,319,176	139	5,344,431
492	Incidental Gasoline_Oil Sales	199,307	131,012	99,774	141,169	115,890	155,803	199,307	131,012	99,774	141,169	115,890	155,803	1,685,912
495	1 Overriding Royalty Revenue from Celsius	828,855	905,412	855,912	749,923	705,097	781,328	828,855	905,412	855,912	749,923	705,097	781,328	9,653,055
495	2 Oil Revenue Received from Wexpro	5,868	13,631	11,788	4,888	23,769	31,018	5,868	13,631	11,788	4,888	23,769	31,018	181,924
758001	Gas Well Royalities - Other	33,343	20,898	16,226	22,368	18,401	25,753	33,343	20,898	16,226	22,368	18,401	25,753	273,978
	Other Operating Revenues													
487	Int chgs on Past Due Receivables - Gas	119,974	106,148	76,862	90,493	80,730	144,160	119,974	106,148	76,862	90,493	80,730	144,160	1,236,734
488	Misc Service Revenues	221,483	250,161	256,289	375,892	226,898	167,204	221,483	250,161	256,289	375,892	226,898	167,204	2,995,854
489100	Revenue from Transportation of Gas of Others	0	0	0	0	0	0	0	0	0	0	0	0	0
489101	Capacity Release Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
490	Incidental Plant Prod Sales	565	794,828	1,161	556,348	1,319,176	139	565	794,828	1,161	556,348	1,319,176	139	5,344,431
491	Revenue fr Natural Gas Processed by Others	0	0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Gasoline_Oil Sales	199,307	131,012	99,774	141,169	115,890	155,803	199,307	131,012	99,774	141,169	115,890	155,803	1,685,912
493	Rent from Gas Property	0	0	0	0	0	0	0	0	0	0	0	0	0
495	Other Gas Revenues	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(288,953)
4951	Overriding Royalty Revenue from Celsius	828,855	905,412	855,912	749,923	705,097	781,328	828,855	905,412	855,912	749,923	705,097	781,328	9,653,055
4952	Oil Revenue Received from Wexpro	5,868	13,631	11,788	4,888	23,769	31,018	5,868	13,631	11,788	4,888	23,769	31,018	181,924
4974	Standby Charges	0	0	0	0	0	0	0	0	0	0	0	0	0

Dominion Energy Utah Results of Operations June 2018 Page 25 of 72

Rate Base from Financial Report

			Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	13-Month Avg Period Ended 6/30/2018
UTILITY RAT	TE BASE															
101	Intangib Gas Pla 302	ole Plant ant In Service Intangible Plant Franchises & Consents														
		Distribution - Wyoming Distribution - Utah	10,883 58,743	10,883.08 58,742.88												
		Total Intangible Plant	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,625.96
	325 3269 330 331 3324 336 337	Production & Gathering Plant Land & Land Rights Structures Gas Wells - Construction Gas Wells - Equipment Field Lines & Comp, Meas & Reg St Eqpt Purification Equipment Other Equipment	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,296 17,216,356 2,693,816 57,015 121,187	6,266,901 1,437,568 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,764 1,437,704 52,175,294 17,216,356 2,693,816 57,015 121,187	6,266,838.20 1,437,630.48 52,175,293.81 17,216,356.05 2,693,816.12 57,014.71 121,186.63
		Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136.0
	374	Distribution Plant Land & Land Rights Wyoming Utah Total	434,508 20,028,997 20,463,505	434,508 20,028,997 20,463,505	434,508 20,034,793 20,469,301	434,508 20,034,793 20,469,301	434,508 20,034,793 20,469,301	434,508 20,036,830 20,471,338	434,011 20,037,679 20,471,690	451,318 20,020,372 20,471,690	451,318 20,020,372 20,471,690	451,318 20,020,372 20,471,690	451,318 20,020,372 20,471,690	451,318 20,020,372 20,471,690	451,318 20,020,372 20,471,690	442,171.11 20,027,869.28 20,470,040.38
	375	Structures & Improvements Wyoming Utah Total	1,006,934 15,421,745 16,428,679	1,006,934 15,421,745 16,428,679	1,006,934 15,420,355 16,427,289	1,006,934 15,420,355 16,427,289	1,006,934 15,410,996 16,417,930	1,006,934 15,512,583 16,519,517	1,004,475 15,501,058 16,505,532	1,179,422 15,327,920 16,507,342	1,179,422 15,327,920 16,507,342	1,179,422 15,339,496 16,518,918	1,179,422 15,342,598 16,522,021	1,179,422 15,342,598 16,522,021	1,179,422 15,347,457 16,526,879	1,085,786.2 15,396,018.8 16,481,805.0
	376	Mains Dist - Wy - Mains - SD Dist - Wy - Mains - LD Dist - Wy - Mains - Feeders Wyoming Dist - Ut - Mains - SD Dist - Ut - Mains - LD	39,235,900	39,238,065	39,357,142	39,357,142	40,238,541	40,419,136	41,533,025	41,299,820	41,699,134	42,314,966	42,621,392	42,621,440	42,865,739	40,979,218.4
		Dist - Ut - Mains - Eb Dist - Ut - Mains - Feeders Utah Total	1,480,318,382 1,519,554,282	1,480,556,611 1,519,794,676	1,522,276,861 1,561,634,004	1,523,217,908 1,562,575,050	1,544,971,824 1,585,210,365	1,549,562,103 1,589,981,238	1,555,365,511 1,596,898,536	1,555,598,717 1,596,898,536	1,558,772,161 1,600,471,295	1,566,647,974 1,608,962,940	1,568,048,665 1,610,670,057	1,572,083,383 1,614,704,823	1,569,989,011 1,612,854,750	1,543,521,284.50 1,584,500,502.97
	377	Compressor Station Equipment Wyoming Utah Total	- 14,286,566 14,286,566	- 14,286,566 14.286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,286,566 14,286,566	14,446,634 14.446.634	14,446,634 14.446.634	14,446,634 14.446.634	14,446,634 14.446,634	14,446,634 14,446,634	- 14,446,634 14,446,634	14,359,930.6 14,359,930.6
	378	Measuring & Regulation Station Equip Wyoming Utah Total	7,657,526 96,905,219 104,562,746	7,657,526 96,905,219 104,562,746	7,657,083 97,518,670 105,175,753	7,657,083 97,518,670 105,175,753	7,657,083 98,129,124 105,786,206	7,657,083 100,532,052 108,189,135	7,646,804 101,237,992 108,884,795	7,984,715 100,896,467 108,881,182	7,984,715 100,952,863 108,937,578	7,984,715 100,952,979 108,937,694	7,984,715 101,104,691 109,089,407	7,984,715 101,104,691 109,089,407	7,984,715 101,104,691 109,089,407	7,806,446.4 99,654,864.5 107,461,310.9

		Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Period Ended 6/30/2018
380	Services														
	Wyoming	18,814,963	18,975,848	19,365,906	19,365,906	20,048,852	20,063,771	20,117,572	19,704,996	19,811,282	19,860,313	19,887,035	19,887,035	20,028,929	19,709,20
	Utah	384,402,789	385,396,869	386,742,439	386,742,439	388,790,955	390,273,497	393,312,976	393,725,553	396,864,538	398,789,808	399,628,473	401,328,091	400,997,774	392,857,99
	Total	403,217,751	404,372,717	406,108,345	406,108,345	408,839,807	410,337,268	413,430,548	413,430,548	416,675,819	418,650,121	419,515,508	421,215,126	421,026,703	412,567,19
3812	Meters & Meter Installation														
	Wyoming	9,804,010	9,190,454	10,744,765	10,737,603	10,421,673	10,438,279	10,480,481	10,366,743	10,507,615	10,554,589	10,580,160	10,580,160	10,618,358	10,401,14
	Utah	315,385,351	319,532,400	320,756,390	320,596,593	323,928,831	326,833,946	331,969,358	332,086,709	346,651,004	355,022,180	356,874,382	366,231,921	373,946,716	337,095,81
	Total	325,189,362	328,722,854	331,501,156	331,334,196	334,350,505	337,272,225	342,449,839	342,453,452	357,158,619	365,576,769	367,454,542	376,812,081	384,565,073	347,496,95
3834	House Regulators & Reg Installations														
	Wyoming	764,869	763,894	762,594	761,293	760,372	759,235	759,018	440,052	440,052	440,052	440,052	440,052	440,052	614,09
	Utah	13,913,305	13,908,129	13,904,015	13,896,900	13,896,900	13,890,048	13,889,338	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,040,63
	Total	14,678,175	14,672,023	14,666,609	14,658,193	14,657,272	14,649,283	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,654,73
387	Other Equipment														
	Wyoming	68,977	68,977	68,977	68,977	68,977	68,977	68,977	218,028	218,028	218,028	218,028	218,028	218,028	137,29
	Utah	2,237,018	2,237,018	2,237,018	2,237,018	2,237,018	2,237,018	2,237,018	1,927,900	1,927,900	1,927,900	1,927,900	1,927,900	1,927,900	2,095,3
	Total	2,305,996	2,305,996	2,305,996	2,305,996	2,305,996	2,305,996	2,305,996	2,145,928	2,145,928	2,145,928	2,145,928	2,145,928	2,145,928	2,232,6
	Total Distribution Plant	2,420,687,061	2,425,609,761	2,472,575,018	2,473,340,689	2,502,323,948	2,514,012,566	2,529,881,859	2,529,883,669	2,551,463,262	2,570,359,050	2,574,964,142	2,590,056,065	2,595,775,420	2,520,22
eneral Plant															
389	Land & Land Rights														
	Distribution - Wyoming	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,5
	Distribution - Utah	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,9
	Total	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,5
390	Structures & Improvements														
	Distribution - Wyoming	1,610,054	1,610,054	1,610,054	1,610,054	1,610,054	1,614,630	1,617,861	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	2,277,7
	Distribution - Utah	43,277,353	43,268,310	43,449,157	43,449,157	43,497,520	44,011,187	44,053,641	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	43,142,1
	General	51,079,235	51,013,931	51,014,683	51,014,683	51,014,683	51,071,164	51,077,000	51,077,000	51,077,000	51,077,000	51,077,000	51,077,000	51,077,000	51,055,7
	Total	95,966,643	95,892,296	96,073,894	96,073,894	96,122,258	96,696,982	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,475,6
391	Office Furniture & Equipment														
	Distribution - Wyoming	168,422	168,422	168,422	168,422	168,422	168,422	147,841	352,994	352,994	352,994	352,994	244,686	244,686	237,7
	Distribution - Utah	12,787,006	12,948,692	13,047,737	13,047,737	13,423,552	13,581,840	12,701,484	12,496,331	12,496,331	12,496,331	12,496,331	11,953,119	11,953,119	12,754,9
	General Total	39,391,715 52,347,143	39,391,645 52.508,759	39,582,500 52,798,659	39,582,500 52,798,659	39,582,500 53,174,475	39,780,196 53,530,458	39,749,386 52,598,711	39,749,386 52,598,711	39,749,386 52,598,711	39,749,386 52,598,711	39,749,386 52.598.711	39,749,386 51,947,191	39,749,386 51,947,191	39,665,5 52,658,2
	iotai	02,047,140	32,300,733	32,730,033	32,730,033	33,174,473	33,330,430	32,330,711	32,330,711	32,330,711	32,330,711	32,330,711	31,347,131	31,347,131	32,030,2
392	Transportation Equipment	0.000.504	0.000.504	0.045.400	0.000.407	0.000.040	0.050.070	0.044.470	0.050.045	0.000.004	0.000.004	0.000.004	0.500.700	0.577.000	0.044.0
	Distribution - Wyoming Distribution - Utah	2,806,504	2,806,504 49.828.945	3,015,429 49,437,047	3,008,167	2,898,243	2,956,370	2,941,470 49.990.449	3,056,045	2,602,631	2,602,631	2,602,631	2,589,709 44,591,709	2,577,983 43,432,530	2,814,3 48,078,4
	General	49,793,846	49,020,945	49,437,047	49,508,529	49,744,941	50,397,565	49,990,449	49,785,079	45,681,346	45,681,346	45,681,346	44,591,709	43,432,530	40,070,4
	Total	52,600,350	52,635,449	52,452,476	52,516,696	52,643,184	53,353,935	52,931,918	52,841,124	48,283,976	48,283,976	48,283,976	47,181,418	46,010,513	50,892,7
200	Change Equipment														
393	Stores Equipment	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,3
	Distribution - Wyoming Distribution - Utah	12,372 45.026	12,3 45.0												
	Distribution - Otan Total	57,398	57,398	45,026 57,398	57,398	45,026 57,398	57,398	57,398	57,398	45,026 57,398	57,398	57,398	45,026 57,398	57,398	45,0 57,3
		- ,	- ,,,,,	- ,	- ,	- ,	- ,	- ,	- ,	- ,	- ,	- ,	- ,	- ,	21,5
394	Tools, Shop & Garage Equipment Distribution - Wyoming	2.308.320	2.320.085	2.344.115	2,349,815	2.371.963	2.391.686	2.395.252	2.329.346	2.329.346	2.329.346	2.329.346	2.329.346	2.329.346	2.344.8
	Distribution - Utah	29,452,612	29,635,234	29,872,091	29,900,591	30,145,653	29,040,069	29,287,123	29,443,824	29,443,824	29,443,824	29,543,757	29,543,757	29,569,494	29,567,5
	General	· · · · · · ·	-	· · · · ·	-	•	•	-	-	-	-	-	•	-	
	Contoral														

							0.45									Period Ended
107		395 Laboratory Equipment	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	6/30/2018
107		Distribution - Wyoming	_	_	_	_	_	_	_	_	_	_	_	_	_	_
109		Distribution - Utah	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
110		General _	-	-	-	-	-	-	-	-	-	-	-	-	-	<u>-</u>
111 112		Total	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
113		396 Power Operated Equipment														
114		Distribution - Wyoming	963,408	965,413	965,413	962,910	1,074,376	1,042,805	1,042,454	1,114,210	1,114,210	1,114,210	1,114,210	1,114,210	1,056,399	1,052,860.40
115		Distribution - Utah	11,180,863	11,180,863	11,036,358	11,036,358	11,036,358	11,036,358	11,060,443	10,988,687	10,989,471	10,989,471	10,989,471	10,989,471	10,944,943	11,033,017.66
116		General _	-	-	-	-	-	-	- 40 400 007	-	-	-	-	-	-	40.005.070.00
117 118		Total	12,144,272	12,146,277	12,001,772	11,999,269	12,110,734	12,079,163	12,102,897	12,102,897	12,103,681	12,103,681	12,103,681	12,103,681	12,001,342	12,085,878.06
119		397 Communication Equipment														
120		Distribution - Wyoming	98,857	100,366	100,366	100,366	100,471	100,471	100,471	3,426,951	3,426,951	3,426,951	3,426,951	3,074,828	3,074,828	1,580,998.73
121		Distribution - Utah	14,315,009	14,334,407	14,370,288	14,370,288	14,839,806	15,146,610	15,148,750	11,822,271	11,822,271	11,822,271	11,822,271	11,470,665	11,470,665	13,321,894.59
122 123		Total	14,413,866	14,434,773	14,470,654	14,470,654	14,940,278	15,247,082	15,249,222	15,249,222	15,249,222	15,249,222	15,249,222	14,545,492	14,545,492	14,902,893.32
124		398 Miscellaneous Equipment														
125		Distribution - Wyoming	3,864	3,864	3,864	3,864	3,864	3,864	3,864	4,820	11,449	11,449	11,449	11,449	11,449	6,787.98
126		Distribution - Utah	325,277	325,277	325,277	325,277	322,485	322,485	322,485	321,568	325,402	329,901	329,901	281,905	281,905	319,629.48
127 128		General _ Total	329.141	329.141	329,141	329,141	326,348	326,348	326,348	326,387	336,851	341,350	341,350	293.354	293,354	326,417.46
120		Total	329,141	329,141	329,141	329,141	320,340	320,340	320,340	320,307	330,001	341,350	341,350	293,354	293,354	320,417.40
130 131		Total General Plant	263,468,399	263,808,067	264,248,856	264,344,773	265,740,947	266,571,777	265,546,027	265,546,065	261,000,166	261,004,665	261,104,598	258,598,795	257,351,289	263,160,382
132	101	Gas Plant in Service														
133		Production	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136
134		Distribution - Wyoming	77,798,571	77,347,090	79,408,793	79,400,330	80,647,823	80,858,806	82,055,246	81,655,977	82,302,449	83,014,286	83,373,005	83,373,053	83,797,444	81,186,239
135 136		Distribution - Utah General	2,342,958,116 263,468,399	2,348,332,297 263,808,067	2,393,235,851 264,248,856	2,394,009,985 264,344,773	2,421,745,750 265,740,947	2,433,223,387 266,571,777	2,447,896,240 265,546,027	2,448,297,318 265,546,065	2,469,230,439 261,000,166	2,487,414,390 261,004,665	2,491,660,763 261,104,598	2,506,752,638 258,598,795	2,512,047,602 257,351,289	2,439,108,493 263,160,382
137		Total	2.764.193.223	2.769.455.590	2.816.861.636	2.817.723.224	2,848,102,657	2,860,622,106	2,875,465,648	2,875,467,497	2.892.501.190	2,911,401,477	2.916.106.502	2.928.692.623	2,933,164,471	2.863.423.250
138			, , , , , , ,	,,,	,, ,	,- , -,	,, - ,	,,- ,	,,,	,, - , -	, , ,	,- , - ,	,,,	,, ,	,,,,,	,,
139	105	Gas Plant Held for Future Use														
140 141		Distribution - Utah Total	5,037 5,037	5,037 5.037	5,037 5.037	5,037 5,037		-	4,407 4.407							
141		Total	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	-	-	4,407
143	106	Completed Construction Not Classified - Gas														
144 145		Production	- 1,588,250	1,993,330	- 2,239,101	- 2,600,184	- 1,576,771	- 1,675,193	- 710,921	- 379.771	- 694.465	- 694.529	- 694.465	- 800.827	- 800.806	- 1.271.174
145		Distribution - Wyoming Distribution - Utah	9,719,600	12.826.475	9.308.466	2,600,164	13,704,257	12.449.807	22.418.305	14.441.759	651,695	128.044	145.145	5.137.049	8.133.514	1,271,174
147		General	1.107.897	1.200.520	1.438.369	2.628.143	1.389.351	1,062,030	3.618.205	10.466	-	38.447	407.052	1.705.727	2.337.330	1,268,410
148		Total	12,415,747	16,020,325	12,985,936	32,516,210	16,670,379	15,187,030	26,747,431	14,831,996	1,346,160	861,020	1,246,661	7,643,603	11,271,649	13,158,371
149 150	108	Accum Prov for Depreciation of Gas Plant in Service														
150	106	Production	(69,256,661)	(69,314,120)	(69,367,367)	(69,417,627)	(69,469,195)	(69,536,528)	(69,576,718)	(69,622,848)	(69,665,875)	(69,708,590)	(69,750,061)	(69,786,491)	(69,827,958)	(69,563,144)
152		Distribution - Wyoming	(21,221,478)	(20,757,180)	(20,797,670)	(20,888,278)	(20,504,051)	(19,646,768)	(27,333,445)	(27,471,489)	(27,636,598)	(27,802,077)	(27,962,430)	(28,133,133)	(28,294,571)	(24,474,262)
153		Distribution - Utah	(503,340,730)	(506,346,697)	(509,573,960)	(513,389,130)	(516,209,152)	(519,918,312)	(512,951,844)	(515,825,351)	(521,532,356)	(524,761,345)	(529,774,382)	(535,174,163)	(536,613,227)	(518,786,139)
154		General _	(126,638,206)	(127,752,212)	(127,774,055)	(128,657,091)	(129,446,678)	(129,034,361)	(128,844,639)	(130,040,676)	(127,963,994)	(129,101,890)	(130,241,798)	(128,854,926)	(128,697,469)	(128,781,680)
155		Total	(720,457,075)	(724,170,209)	(727,513,052)	(732,352,126)	(735,629,077)	(738,135,969)	(738,706,646)	(742,960,364)	(746,798,823)	(751,373,903)	(757,728,670)	(761,948,713)	(763,433,226)	(741,605,225)
156 157	111	Accum Prov for Amortization of Gas Plant in Service														
158		Production	(6,141,846)	(6,143,359)	(6,144,762)	(6,146,086)	(6,147,444)	(6,149,218)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,148,216)
159		Distribution - Wyoming	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)
160		Distribution - Utah	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)
161 162		General Total	(6,211,472)	(6,212,985)	(6.214.388)	(6,215,712)	(6,217,070)	(6,218,844)	(6,219,903)	(6,219,903)	(6,219,903)	(6,219,903)	(6,219,903)	(6,219,903)	(5,888)	(245) (6,218,087)
162		i Otal	(0,211,472)	(0,212,985)	(0,214,388)	(0,213,712)	(0,217,070)	(0,∠10,044)	(6,219,903)	(0,219,903)	(0,219,903)	(6,219,903)	(6,219,903)	(6,219,903)	(0,225,790)	(0,∠10,∪0/)
															·	

	04	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Period Ended 6/30/2018
4 254 5	Other Regulatory Liabilities - ARC Production	_	_	_	_	_	_		_	_	_	_	_	_	_
5	Distribution - Wyoming	(6,181,248)	(6,140,761)	(6,196,749)	(6,203,192)	(6,219,898)	(6,243,592)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,262,255)
7	Distribution - Utah	(186,141,350)	(186,299,261)	(186,248,871)	(186,502,364)	(186,406,252)	(187,356,154)	(188,074,207)	(188,074,207)	(188,074,207)	(190,128,958)	(190,128,958)	(190,128,958)	(189,034,811)	(187,917,540)
3	General	-	-	- '	-	-	- '-	(243,070,289)	(243,070,289)	(243,070,289)	(242,946,364)	(242,946,424)	(242,946,314)	(242,946,364)	(131,626,929)
))	Total	(192,322,598)	(192,440,022)	(192,445,620)	(192,705,556)	(192,626,150)	(193,599,746)	(437,460,225)	(437,460,225)	(437,460,225)	(439,391,051)	(439,391,110)	(439,391,001)	(438,296,904)	(325,806,723)
I System N	let Utility Plant														
3	Production	4,569,629	4,510,657	4,456,007	4,404,423	4,351,497	4,282,390	4,241,141	4,195,011	4,151,984	4,109,269	4,067,798	4,031,368	3,989,901	4,256,776
	Distribution - Wyoming	51,973,212	52,431,596	54,642,591	54,898,160	55,489,762	56,632,756	49,106,109	48,237,647	49,033,703	49,580,125	49,778,428	49,714,135	49,977,066	57,972,267
	Distribution - Utah	1,663,141,930	1,668,459,108	1,706,667,779	1,721,352,669	1,732,780,897	1,738,345,021	1,769,234,788	1,758,785,813	1,760,221,866	1,772,598,425	1,771,848,862	1,786,527,824	1,794,474,336	1,930,886,805
	General Total	137,938,090	137,256,375	137,913,170	138,315,825	137,683,620	138,599,446	(102,750,696)	(107,554,433)	(110,034,118)	(111,005,142)	(111,676,571)	(111,496,718)	(111,961,103)	135,646,867
	System Net Utility Plant	1,857,622,862	1,862,657,736	1,903,679,548	1,918,971,077	1,930,305,775	1,937,859,613	1,719,831,342	1,703,664,038	1,703,373,436	1,715,282,677	1,714,018,517	1,728,776,609	1,736,480,200	2,128,762,715
	G CAPITAL														
454	Plant Materials 9 Operating Cumplies														
154	Plant Materials & Operating Supplies Distribution - Wyoming														
	Distribution - Wyorning Distribution - Utah	25,423,044	22.002.243	22.628.440	28.534.653	27.391.950	26,526,745	25,178,232	27,469,771	31,792,672	31,611,446	31,361,104	25,370,267	23,305,130	27,019,301
	Total	25,423,044	22,002,243	22,628,440	28.534.653	27,391,950	26,526,745	25,176,232	27,469,771	31,792,672	31,611,446	31,361,104	25,370,267	23,305,130	27,019,301
		,,	,,-	,,				,,		0.,	,,	,,			
1641	Gas Stored Underground														
	Production	21,769,885	34,448,176	48,018,857	58,860,692	59,031,896	59,289,969	52,891,067	36,606,333	23,198,516	9,114,305	7,483,334	15,704,467	28,192,823	35,802,414
	Total	21,769,885	34,448,176	48,018,857	58,860,692	59,031,896	59,289,969	52,891,067	36,606,333	23,198,516	9,114,305	7,483,334	15,704,467	28,192,823	35,802,414
165	Prepayments														
	General	4,896,629	4,793,895	4,367,972	3,881,182	3,073,910	3,367,819	3,910,154	3,405,006	3,180,847	2,916,243	2,554,922	2,113,798	2,982,486	3,458,776
	Total	4,896,629	4,793,895	4,367,972	3,881,182	3,073,910	3,367,819	3,910,154	3,405,006	3,180,847	2,916,243	2,554,922	2,113,798	2,982,486	3,458,776
190008	Accum Deferred Income Tax Federal														
	Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution - Wyoming	-	-	-	-	-	-	1,832,179	-	-	-	-	-	-	152,682
	Distribution - Utah	-	-	-	-	-	-	55,602,894	-	-	29.904.986	- 32.423.957	-	-	4,633,575
	General Total	<u> </u>	<u> </u>	<u> </u>		-	<u> </u>	57,435,073	32,331,647 32,331,647	32,300,013 32,300,013	29,904,986	32,423,957 32,423,957	32,372,223 32,372,223	32,213,824 32,213,824	14,619,978 19,406,234
190009	Accum Deferred Income Tax State														
190009	Production	_	_	_	_	_	_	_	_	_	_	_	_	_	_
	Distribution - Wyoming	_	_	_	_	_	_	_	_	_	_	_	_	_	_
	Distribution - Utah	_	-	-	_	_	-	13,135,753	-	-	_	-	-	_	1,094,646
	General	_	-	_	-	-	-	-	7,710,366	7,702,823	7,055,994	7,650,338	7,638,132	7,600,758	3,463,169
	Total	-	-	-	-	-	-	13,135,753	7,710,366	7,702,823	7,055,994	7,650,338	7,638,132	7,600,758	4,557,815
2351	Customer Deposits														
	Distribution - Wyoming	(263,418)	(260,801)	(250,950)	(259,507)	(267,569)	(265,129)	(248,144)	(247,838)	(248,764)	(250,399)	(243,201)	(239,567)	(231,163)	(252,430
	Distribution - Utah	(6,782,840)	(6,797,582)	(6,760,663)	(6,873,774)	(6,791,431)	(6,357,778)	(5,457,546)	(5,437,362)	(5,419,092)	(5,462,570)	(5,434,455)	(5,268,774)	(5,208,932)	(6,004,743
	Total	(7,046,258)	(7,058,383)	(7,011,613)	(7,133,281)	(7,059,000)	(6,622,906)	(5,705,690)	(5,685,200)	(5,667,857)	(5,712,969)	(5,677,656)	(5,508,341)	(5,440,095)	(6,257,173
252	Misc Customer Credits														
	Distribution - Wyoming	(465,842)	(465,842)	(465,842)	(465,842)	(465,842)	(465,842)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(432,429
	Distribution - Utah	(17,012,595)	(16,967,884)	(16,893,271)	(16,720,488)	(16,552,925)	(16,465,396)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(14,026,260)
)	Total	(17,478,438)	(17,433,726)	(17,359,113)	(17,186,330)	(17,018,767)	(16,931,238)	(12,128,595)	(17,433,726)	(17,359,113)	(17,186,330)	(12,128,595)	(12,128,595)	(12,128,595)	(15,758,137)

Jun-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 May	8 Jun-18 6/30/2018
220	
221 2531 Unclaimed Customer Deposits	
222 General (45,852) (46,197) (16,591) (18,892) (21,718) (26,006) (29,018) (31,215) (31,942) (36,478) (36,955) (37,61	
223 Total (45,852) (46,197) (16,591) (18,892) (21,718) (26,006) (29,018) (31,215) (31,942) (36,478) (36,955) (37,6 1)	(37,849) (31,207)
225 255 Deferred Investment Tax Credits	
226 Production (1,218) (1,233) (1,249) (1,264) (1,280) (1,295) (1,311) (1,311) (1,311) (1,311) (1,311) (1,311)) (1,311) (1,288)
227 Distribution - Wyoming (2,028) (1,828) (1,619) (1,431) (1,238) (1,051) (855) (855) (855) (855) (855)	, , , , , , , , , , , , , , , , , , , ,
228 Distribution - Utah (61,162) (55,296) (49,439) (43,561) (37,687) (31,807) (25,937) (25,937) (25,937) (25,937) (25,937) (25,937)	(34,747)
229 General (620) (605) (589) (574) (558) (543) (527) (527) (527) (527) (527) (527)	(527)
230 Total (65,029) (58,962) (52,896) (46,829) (40,763) (34,696) (28,630) (28,630) (28,630) (28,630) (28,630) (28,630)) (28,630) (37,729)
231 232 282000 Accum Deferred Income Taxes - Federal	
233 Production (121,778) (58,773) 3,662 50,611 110,620 169,755 44,147 264,872 480,158 946,050 1,164,745 1,381,56	1,614,059 441,963
234 Distribution - Wyoming (13,648,065) (13,719,207) (13,980,648) (13,941,409) (14,058,838) (14,263,175) (8,486,890) (8,486,890) (8,486,890) (8,486,890) (8,486,890) (8,486,890)) (8,486,890) (10,996,008)
235 Distribution - Utah (411,525,290) (415,006,003) (427,049,267) (424,467,687) (428,042,992) (431,461,045) (257,559,818) (257,559,818) (257,559,818) (257,559,818) (257,559,818)) (257,559,818) (333,827,372)
236 General (13,066,157) (12,971,648) (12,877,997) (12,807,572) (12,717,559) (12,628,857) (12,817,268) 13,209,687 13,168,232 12,755,089 12,713,339 12,671,94	12,627,563 (1,043,492)
237 Total (438,361,290) (441,755,630) (453,904,251) (451,166,057) (454,708,769) (458,183,323) (278,819,829) (252,572,150) (252,398,319) (252,345,570) (252,168,624) (251,993,152,238)) (251,805,086) (345,424,908)
239 282100 Accum Deferred Income Taxes - State	
240 Production (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755) (700,755)) (700,755) (700,755)
241 Distribution - Wyoming	, (100,100)
242 Distribution - Utah (61,137,112) (61,620,621) (63,352,242) (62,974,970) (63,479,338) (64,179,921) (64,071,192) (64,071,192) (64,071,192) (64,071,192) (64,071,192) (64,071,192)) (64,071,192) (63,553,200)
243 General (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041) (1,119,041)	, , , , , , , , , , , , , , , , , , , ,
244 Total (62,956,909) (63,440,418) (65,172,039) (64,794,766) (65,299,134) (65,999,718) (65,890,989) (60,220,424) (60,179,129) (59,528,172) (59,486,422) (59,445,03)	7 - 7 - 7
245	, (==, ==,= ,
246 282_108_00E Accum I Deferred Fed & State Taxes-QRS Transf	
247 General	-
248 Total	
250 System Working Capital (W/O WC Cash)	
251 Production 20,946,134 33,687,414 47,320,515 58,209,283 58,440,481 58,757,673 52,233,148 36,169,138 22,976,607 9,358,289 7,946,013 16,383,97	29,104,816 35,542,334
252 Distribution - Wyoming (14,379,353) (14,447,678) (14,699,059) (14,668,189) (14,793,487) (14,995,197) (7,307,865) (9,139,738) (9,140,665) (9,142,300) (9,135,101) (9,131,447,678)	
253 Distribution - Utah (471,095,957) (478,445,143) (491,476,443) (482,545,826) (487,512,423) (491,969,201) (244,922,054) (311,348,978) (307,007,807) (307,232,510) (307,454,738) (313,279,89)	
254 General (9,335,041) (9,343,596) (9,646,246) (10,064,897) (10,784,966) (10,406,628) (10,055,701) 61,176,488 60,912,264 57,839,083 60,590,599 60,084,87	60,757,557 22,167,711
255	
256	
257 System Working Capital (W/O WC Cash) (473,864,218) (468,549,003) (468,501,233) (449,069,629) (454,650,394) (458,613,353) (210,052,472) (228,448,220) (237,490,119) (254,235,174) (248,053,228) (245,942,51) (258,000) (245,000) (234,545,880) (339,817,533)
259 RATE BASE (W/O Working Cap. Cash)	00 004 747
260 Production 25,515,763 38,198,071 51,776,523 62,613,706 62,791,978 63,040,063 56,474,289 40,364,149 27,128,591 13,467,557 12,013,811 20,415,33 261 Distribution - Wyoming 37,593,859 37,983,919 39,943,532 40,229,971 40,696,275 41,637,559 41,798,244 39,097,908 39,893,038 40,437,825 40,643,327 40,582,66	
262 Distribution - Utah 1,192,045,973 1,190,013,965 1,215,191,336 1,238,806,842 1,245,268,474 1,246,375,820 1,524,312,734 1,447,436,836 1,453,214,060 1,465,365,914 1,464,394,124 1,473,247,93 263 General 128,603,049 127,912,778 128,266,923 128,250,928 126,898,654 128,192,818 (112,806,398) (46,377,945) (49,121,854) (53,166,059) (51,085,973) (51,411,845,145,145,145,145,145,145,145,145,145,1	1,479,189,147 1,546,188,006 (51,203,546) 157,814,578
253 General 126,003,049 127,312,776 126,200,923 126,250,326 126,096,054 126,192,616 (112,000,396) (49,171,945) (49,121,604) (33,106,059) (31,003,373) (31,411,64 264) (31,203,340) 137,614,576
265	
265 RATE BASE (W/O Working Cap. Cash) 1,383,758,644 1,394,108,733 1,435,178,315 1,469,901,447 1,475,655,381 1,479,246,260 1,509,778,870 1,475,215,817 1,465,883,317 1,461,047,503 1,465,965,289 1,482,834,08	1,501,934,320 1,788,945,182

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AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses ½ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

A B (A - B)

13 Month	
Average	

		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-18	AVG RB DEC 2017	Adjustment
NET UTILITY	UTILITY RATE BASE			
Gas Plant In S				
302	Franchises & Consents			
302	Distribution - Wyoming	10,883	10,883	_
	Distribution - Utah	58,743	58,743	-
	Total Intangible Plant	69,626	69,626	-
	Production & Gathering Plant			
325	Land & Land Rights	6,266,764	6,266,838	74
3269	Structures	1,437,704	1,437,630	(74)
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
3324	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-
336 337	Purification Equipment Other Equipment	57,015 121,187	57,015 121,187	-
337				-
	Total Production & Gathering Plant	79,968,136	79,968,136	0
374	Distribution Plant Land & Land Rights			
	Wyoming	451,318	442,171	(9,147)
	Utah	20,020,372	20,027,869	7,497
	Total	20,471,690	20,470,040	(1,650)
375	Structures & Improyements			
	Wyoming	1,179,422	1,085,786	(93,636)
	Utah	15,347,457	15,396,019	48,562
	Total	16,526,879	16,481,805	(45,074)
376	Mains Dist - Wy - Mains - SD Dist - Wy - Mains - LD Dist - Wy - Mains - Feeders			
	Total ' Wyoming Dist - Ut - Mains - SD Dist - Ut - Mains - LD Dist - Ut - Mains - Feeders	42,865,739	40,979,218	(1,886,520)
	Total Utah Total	1,569,989,011 1,612,854,750	1,543,521,284 1,584,500,503	(26,467,726) (28,354,247)
377	Compressor Station Equipment			
0	Wyoming	0	_	_
	Utah	14,446,634	14,359,931	(86,704)
	Total	14,446,634	14,359,931	(86,704)
378	Measuring & Regulation Station Equip			
	Wyoming	7,984,715	7,806,446	(178,269)
	Utah	101,104,691	99,654,865	(1,449,827)
	Total	109,089,407	107,461,311	(1,628,096)
380	Services Wyoming	20,028,929	10 700 205	(319,724)
	Utah	400,997,774	19,709,205 392,857,993	(8,139,781)
	Total	421,026,703	412,567,198	(8,459,505)
3812	Meters & Meter Installation			
	Wyoming	10,618,358	10,401,142	(217,216)
	Utah	373,946,716	337,095,812	(36,850,903)
	Total	384,565,073	347,496,955	(37,068,119)
3834	House Regulators & Reg Installations	440.050	614,094	174,042
	Wyoming Utah	440,052	14,040,638	,
	Total	14,208,304 14,648,356	14,654,732	(167,666) 6,376
387	Other Equipment			
	Wyoming	218,028	137,292	(80,736)
	Utah	1,927,900	2,095,339	167,439
	Total	2,145,928	2,232,631	86,704
	Total Distribution Plant	2,595,775,420	2,520,225,106	(75,550,314)

Rate Base Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

A B (A - B)

12 Months Ended : Jun-2018			13 Month		
		Balance	Average All Accounts	13 Month Average	
FERC Acct	Description UTILITY RATE BASE	Jun-18	AVG RB DEC 2017	Adjustment	
	OTILITY RATE BASE				
389	Land & Land Rights	11 594	11 594		
	Distribution - Wyoming Distribution - Utah	11,584 3,775,954	11,584 3,775,954	-	
	Total	3,787,538	3,787,538	-	
390	Structures & Improyements				
	Distribution - Wyoming	3,064,609	2,277,757	(786,852)	
	Distribution - Utah General	42,606,893 51,077,000	43,142,130	535,237	
	Total	96,748,502	51,055,772 96,475,659	(21,228) (272,843)	
391	Office Furniture & Equipment				
	Distribution - Wyoming	244,686	237,764	(6,922)	
	Distribution - Utah	11,953,119	12,754,962	801,843	
	General	39,749,386	39,665,517	(83,869)	
	Total	51,947,191	52,658,244	711,052	
392	Transportation Equipment Distribution - Wyoming	2,577,983	2,814,339	236,356	
	Distribution - Utah	43,432,530	48,078,457	4,645,927	
	General	0	-	-	
	Total	46,010,513	50,892,797	4,882,284	
393	Stores Equipment				
	Distribution - Wyoming	12,372	12,372	-	
	Distribution - Utah Total	45,026 57,398	45,026 57,398	-	
394	Tools, Shop & Garage Equipment				
	Distribution - Wyoming	2,329,346	2,344,873	15,527	
	Distribution - Utah	29,569,494	29,567,567	(1,928)	
	General Total	0 31,898,840	- 31,912,440	13,600	
		01,000,010	01,012,110	10,000	
395	Laboratory Equipment Distribution - Wyoming	0	-	-	
	Distribution - Utah	61,118	61,118	-	
	General	0	-	-	
	Total	61,118	61,118	-	
396	Power Operated Equipment Distribution - Wyoming	1 056 200	1 052 960	(2.520)	
	Distribution - Wyorning Distribution - Utah	1,056,399 10,944,943	1,052,860 11,033,018	(3,538) 88,075	
	General	0	-	-	
	Total	12,001,342	12,085,878	84,536	
397	Communication Equipment				
	Distribution - Wyoming	3,074,828	1,580,999	(1,493,829)	
	Distribution - Utah Total	11,470,665 14,545,492	13,321,895 14,902,893	1,851,230 357,401	
		14,040,402	14,302,033	307,401	
398	Miscellaneous Equipment Distribution - Wyoming	11,449	6,788	(4,661)	
	Distribution - Utah	281,905	319,629	37,724	
	General	0	-	-	
	Total	293,354	326,417	33,063	
	Total General Plant	257,351,289	263,160,382	5,809,093	
101	Production	70.000.400	70.000.400		
101	Production Distribution - Wyoming	79,968,136 83,797,444	79,968,136 81,186,239	(2,611,205)	
	Distribution - Utah	2,512,047,602	2,439,108,493	(72,939,109)	
	General	257,351,289	263,160,382	5,809,093	
	Gas Plant in Service	2,933,164,471	2,863,423,250	(69,741,221)	
105	Gas Plant Held For Future Use				
	Distribution - Utah	0	4,407	4,407	
	Total	0	4,407	4.407	

Rate Base Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

A B (A - B)

12 Months E	nded : Jun-2018			
		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-18	AVG RB DEC 2017	Adjustment
	UTILITY RATE BASE Production	0	_	_
	Distribution - Wyoming	800,806	1,271,174	470,368
	Distribution - Utah	8,133,514	10,618,787	2,485,273
	General	2,337,330	1,268,410	(1,068,919)
	Total	11,271,649	13,158,371	1,886,721
108	Accum Proy For Deprec - Gas Plant In Svc			
100	Production	(69,827,958)	(69,563,144)	264,814
	Distribution - Wyoming	(28,294,571)	(24,474,262)	3,820,310
	Distribution - Utah	(536,613,227)	(518,786,139)	17,827,088
	General Total	(128,697,469)	(128,781,680)	(84,210) 21,828,001
	Total	(763,433,226)	(741,605,225)	21,020,001
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,148,216)	2,061
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah General	(58,743) (5,888)	(58,743) (245)	0 5,642
	Total	(6,225,790)	(6,218,087)	7,703
			(=, =,== ,	
254	Other Regulatory Liabilities			
	Production	0	(0.000.055)	-
	Distribution - Wyoming Distribution - Utah	(6,315,729) (189,034,811)	(6,262,255) (187,917,540)	53,474 1,117,271
	General	(242,946,364)	(131,626,929)	111,319,435
	Total	(438,296,904)	(325,806,723)	112,490,180
System Not II	Itility Plant			
System Net U	Production	3,989,901	4,256,776	266,875
	Distribution - Wyoming	49,977,066	51,710,013	1,732,947
	Distribution - Utah	1,794,474,336	1,742,969,265	(51,505,070)
	General	(111,961,103)	4,019,938	115,981,040
	System Net Utility Plant	1,736,480,200	1,802,955,992	66,475,791
WORKING CA	APITAL			
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	760,573	881,786	121,214
	Distribution - Utah	22,544,557	26,137,514	3,592,957
	Total	23,305,130	27,019,301	3,714,171
1641	Gas Stored Underground			
	Production	28,192,823	28,192,823	-
	Total	28,192,823	28,192,823	-
165	Dranaymanta			
165	Prepayments General	2.982.486	3 458 776	476 289
	Total	2,982,486	3,458,776	476,289
190008	Accum Deferred Income Tax Federal	0		
	Production Distribution - Wyoming	0	152,682	152,682
	Distribution - Utah	0	4,633,575	4,633,575
	General	32,213,824	14,619,978	(17,593,846)
	Total	32,213,824	19,406,234	(12,807,590)
190009	Accum Deferred Income Tax State			
190009	Production	0	_	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	1,094,646	1,094,646
	General	7,600,758	3,463,169	(4,137,589)
	Total	7,600,758	4,557,815	(3,042,943)
2351	Customer Deposits			
	Distribution - Wyoming	(231,163)	(252,430)	(21,267)
	Distribution - Utah	(5,208,932)	(6,004,743)	(795,810)
	Total	(5,440,095)	(6,257,173)	(817,078)
252	Misc Customer Credits			

Rate Base Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

A B (A - B)

12 MONUIS EN	ded : Jun-2018	Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-18	AVG RB DEC 2017	Adjustment
	UTILITY RATE BASE			
	Distribution - Wyoming	(404,156)	(432,429)	(28,273)
	Distribution - Utah	(11,724,439)	(14,026,260)	(2,301,821)
	Total	(12,128,595)	(14,458,688)	(2,330,093)
2531	Unclaimed Customer Deposits			
	General	(37,849)	(31,207)	6,642
	Total	(37,849)	(31,207)	6,642
255	Deferred Investment Tax Credits			
	Production	(1,311)	(1,288)	23
	Distribution - Wyoming	(855)	(1,145)	(290)
	Distribution - Utah	(25,937)	(34,747)	(8,810)
	General	(527)	(551)	(23)
	Total	(28,630)	(37,729)	(9,100)
2820	Accum Deferred Income Taxes - Federal			
2020	Production	1,614,059	441,963	(1,172,096)
	Distribution - Wyoming	(8,486,890)	(10,996,008)	(2,509,118)
	Distribution - Utah	(257,559,818)	(333,827,372)	(76,267,553)
	General	12,627,563	(1,043,492)	(13,671,055)
	Total	(251,805,086)	(345,424,908)	(93,619,822)
2821	Accum Deferred Income Taxes - State			
2021	Production	(700,755)	(700,755)	_
	Distribution - Wyoming	(700,733)	(100,133)	_
	Distribution - Utah	(64,071,192)	(63,553,200)	517,993
	General	5,371,301	1,701,037	(3,670,264)
	Total	(59,400,647)	(62,552,918)	(3,152,272)
282 108 008	Deferred Fed & State Taxes-QRS Transf			
202_100_000	General	0	_	_
	Total	0	-	-
Contain Marki	are Comital (IMIO IMIC Cook)			
System Workii	ng Capital (W/O WC Cash) Production	29,104,816	27,932,743	(1,172,072)
	Distribution - Wyoming	(8,362,491)	(10,647,543)	(2,285,053)
	Distribution - Utah	(316,045,762)	(385,580,585)	(69,534,824)
	General	60,757,557	22,167,711	(38,589,846)
	System Working Capital (W/O WC Cash)	(234,545,880)	(346,127,674)	(111,581,794)
RATE BASE (V	N/O Working Cap. Cash)			
	Production	33,094,717	32,189,519	(905,198)
	Distribution - Wyoming	41,614,575	41,062,469	(552,106)
	Distribution - Utah	1,478,428,574	1,357,388,680	(121,039,894)
	General	(51,203,546)	26,187,648	77,391,194
	RATE BASE (W/O Working Cap. Cash)	1,501,934,320	1,456,828,317	(45,106,003)

ENERGY EFFICIENCY SERVICES

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results.

Energy Efficiency Accounting Adjustment Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended: Jun-2018

> Energy Efficiency Adjustment Jun-18

Revenue Utah (\$22,635,348) Wyoming (\$164,643)

Total (22,799,991)

908 Customer Assistance Expense

 Utah
 (\$22,635,348)

 Wyoming
 (\$164,643)

 Total
 (22,799,991)

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground-Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Account 164 - Underground Storage

	A Month	B Monthly Balance
1	Jun-17	21,769,885
2	Jul-17	34,448,176
3	Aug-17	48,018,857
4	Sep-17	58,860,692
5	Oct-17	59,031,896
6	Nov-17	59,289,969
7	Dec-17	52,891,067
8	Jan-18	36,606,333
9	Feb-18	23,198,516
10	Mar-18	9,114,305
11	Apr-18	7,483,334
12	May-18	15,704,467
13	Jun-18	28,192,823
14	Adjustment	(28,192,823)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Wexpro Plant Adjustment

			В	С	D
			Production	Allocation	Adjustment
		Acct # and Description	Amount \1	Factor \2	Amount \3
1	ADDITIO	NS TO RATE BASE			
10	101	Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11	105	Gas Plant Held For Future Use	0	6.30%	0
12	106	Completed Construction Not Classified	0	6.30%	0
13	154	Materials & Supplies	0	6.30%	0
14	164.1	Gas Stored Underground	0	6.30%	0
15	165	Prepayments	0	6.30%	0
16		Working Capital - Cash	0	6.30%	0
17	Total Ad	ditions To Rate Base	79,968,136		(5,037,993)
18	DEDUC1	TIONS FROM RATE BASE			
19	108	Accumulated Depreciation	(69,563,144)	6.30%	4,382,478
20	111	Accumulated Amort & Depletion	(6,148,216)	6.30%	387,338
21	235.1	Customer Deposits	0	6.30%	0
22	252	Misc Customer Credits	0	6.30%	0
23	253.1	Unclaimed Customer Deposits	0	6.30%	0
24	255	Deferred Investment Tax Credits	0	6.30%	0
25	282.0	Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1	Accum Deferred Income Taxes - State	0	6.30%	0
27	Total De	ductions From Rate Base	(75,711,360)		4,769,816
				<u>-</u>	
				-	
28	TOTAL \	NEXPRO PLANT ADJUSTMENT			(268,177)

^{\1} Test Period Production Rate Base

^{\2} See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

^{\3} Column B x Column C.

TRANSITION COSTS

The Company has tracked transition and transaction costs related to the Dominion-Questar merger and has reported these costs in its Integration Progress Reports in Docket No. 16-057-01. This adjustment includes the transition related costs but excludes transaction related costs pursuant to the Settlement Stipulation in Docket No. 16-057-01.

Paragraph 38 of the merger stipulation states, "Any transition or integration expenses arising from the Merger will not be deferred for future recovery from customers and will be expensed by Dominion Questar Gas and its affiliates as incurred during the transition period. Dominion Questar Gas' revenue requirement for the purpose of developing distribution non-gas rates will be evaluated in the next general rate proceeding, and that filing shall identify all transitions costs, if any, in the base period and the test period. Transition or integration costs that are capitalized and not expensed, including, but not limited to, information technology investments in new hardware and software, including related costs, to convert, conform, and/or integrate Questar Corporation and subsidiaries' systems into and with Dominion's systems, will be itemized and disclosed in the next general rate case. Dominion Questar Gas will have the burden of proof to show that the transition or integration costs are reasonable and result in a positive net benefit to customers."

Transition Costs
Dominion Energy
Utah - June 2018 Adjusted Avg Results
12 Months Ended : Jun-2018

Transition Costs 12 Months Ended : Jun-2018

	Α	В	С	D	E Column E Less Less Column B
	Transition Costs - GL Account 930205				Adjustment
1	Retention				112,300 1/
2	Voluntary severance program				2,475,173 1/
	Involuntary severance program				204,311
3	Total Transition Costs				2,587,473
	Utah Adjustment				2,503,030
	Wyoming Adjustment				84,443.29
	Total				2,587,473

^{1/} Costs include directly assignable costs and allocated corporate costs.

CORPORATE OVERHEAD

For the year ended December 2017, the Company did not receive a corporate allocation from Dominion Energy Services because the accounting system, SAP, required for such allocations had not yet been fully integrated. Corporate allocations began on January 1, 2018 with the integration of the SAP accounting system. This adjustment recognizes the annualized amount of current corporate allocated charges based on the actual allocations to DEU during the first half of 2018.

2.85%

Utah - June 2018 Adjusted Avg Results

12 Months Ended: Jun-2018

Capital Structure: ORDERED CAP STR 13-057-05

Total Allocated Corporate Expense Jan-June 2018 16,001,772
Less: Incentives (2,833,484)
Net Corporate Overhead Expense 13,168,289

Utah O&M % 97.15%

Wyoming O&M %

Total 6 months DES overhead expense 13,168,289

Adjustment 13,168,288.79

921 Utah 12,792,942.15 Wyoming 375,346.64

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2016 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.20% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Capital Structure : ORDERED CAP STR 13-057-05

		Bad Debt Ratio Adjustment
1	Utah	76,470
2	Wyoming	(38,299)
3	Total	38,171
4		
5	D- ID-II 0/	
6	Bad Debt %	0.20% 1/
7		
8 9 SNG and	Commodity of acc 904 Removal	
10 SNG and	Commodity of acc 904 Removal	
11		SNG
12 904.1	Uncollectible Accounts	5115
13	Utah	(220,057)
14	Wyoming	, o
15	Total	(220,057)
16		
17 904.2	Uncollectible Accounts	Commodity
18		
	Utah	(853,360)
19	Wyoming	0
19 20		
19	Wyoming	0

Bad Debt

^{1/} See Page 2, Column E, line 25

Average Bad Debt Removal Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

	Capital Structure: ORDERED CAP STR 13-057-	05				
1	•	A	В	С	D	E
2		Jun-18	Adjustment			
3		3 Year Average				
4		Bad Debt				
5		Ratio				
6		Adjustment				
7	904 Uncollectible Accounts					
8	Utah	76,470	76,470			
9	Wyoming	(38,299)	(38,299)			
10	Total	38,171	38,171			
11						
12						
	Revenues are lagging the Charge Offs by 6 Months		12 MONTHS	12 MONTHS	12 MONTHS	0 VP 4 VED 4 CE
	6 Months af aging is required from time of billing to	Charge Off.	2015	2016	2017	3 YR AVERAGE
15						
16						
17	CHARGE OFFS (ACC 144004) Dec of Each Year		3,638,318	3,798,538	3,316,136	3,584,331
	COLLECTED (ACC 144004) Dec of Each Year		(1,856,811)	(1,689,278)	(1,683,522)	(1,743,204)
	NET CHARGE OFFS		1,781,507	2,109,260	1,632,614	1,841,127
21	NET CHARGE OFFS		1,761,507	2,109,200	1,032,014	1,041,121
	HISTORICAL BOOKED SYSTEM REVENUES (GF	REY BACK) June of Each Year	903,873,494	914,522,581	890,627,732	903,007,936
	NET CHARGE OFFS	ter Briory dance of Each Total	1,781,507	2,109,260	1,632,614	1,841,127
24			1,101,001	2,.00,200	.,002,011	1,011,121
25	% of Uncollectible Accounts to Total Revenues		0.20%	0.23%	0.18%	0.20%
	Adjustment to Reflect change in Security Deposits					
27	Adjusted % of Uncollectible Accounts to Total Reve	enues				0.20%
28						
29						
30			UT Distribution Non Gas		375,929,424	
31			WY Distribution Non Ga		12,956,402	
32			3 YR BAD DEBT AVG F		0.20%	
33			3YR Average UT DNG		766,476	
34			3 YR Average WY DNG	Bad Debt	26,417	
35			Loop Booked Custom III	T DNC Bod Dobt	600 000	
36 37			Less Booked System U Less Booked System W		690,006	
			SYSTEM ADJUSTMEN		64,716 754,722	
38 39			STSTEM ADJUSTMEN	Ш	754,722	
39 40			Utah		76,470	
41			Wyoming		(38,299)	
42			System Adjustment	_	38,171	
72			Cyclem Adjustment		50,171	

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

Workpaper A shows that for 2017 the three-year average payout by Dominion Energy Services for the Annual Management Incentive Plan (AMIP) was \$2,966,221 (Column C, line 4). The portion of DES incentive compensation paid to employees related to PIPE goals in 2017 was \$1,777,021 (Column C line 10). All PIPE incentive compensation was related to operating goals (Column C line 9). Under the AMIP plan, compensation related to operating goals amounted to \$1,649,931 (Column C line 3). The remaining \$1,316,290 (Column D line 2) is removed. Line 20 shows that \$646,298 was allocated to DEU. This is the amount removed through this adjustment.

Workpaper B shows the calculation of the expense adjustment related to the Dominion Energy incentive plan. Line 4 and Line 12 show that the amounts expensed (including overhead) in 2017 for the AMIP and PIPE incentive plans were respectively, \$961,868 (Line 4) and \$3,146,704 (Line 12). All PIPE incentive compensation was related to operating goals (Column D, Line 14). Under the AMIP plan, compensation related to operating goals amounted to \$522,437 (Column E, Line 6). The \$522,437 (Line 6) amount of AMIP to be allowed is calculated by multiplying the \$961,868 (Line 4) by the three-year average operating payout of 54.31% (Column D). The difference between the allowed amount (Line 17) and the total incentive accrual (Line 18) amounts to \$439,432 (Line 19). This difference amounts to the total adjustment shown on (Line 21).

Incentive Compensation Dominion Energy

Utah - June 2018 Adjusted Avg Results

Incentives

12 Months Ended : Jun-2018

Incentive Compensation
Removal of Financial Based Payouts

	Α		В
1	Questar Corporation	1/	(\$646,298)
2	Questar Gas	2/	(\$439,432)
3	Total		(\$1,085,730)
4	Utah		(1,050,297)
5	Wyoming	_	(35,433)
	Total	_	(1,085,730)
1/	See Workpaper A		
2/	See Workpaper B		

Incentive Compensation Dominion Energy

Utah - June 2018 Adjusted Avg Results

12 Months Ended : Jun-2018

Questar Corporation Incentive Pay Adjustment 12 Mos. Ending Dec. 2016. Workpaper A

	worкpaper A A		В	С	D
		3-	YR Average	Total	Disallow
		Per	centage	Payout	Adjustment
1	Questar Corp Management and Employee Incentive Plans				
2	Bonus related to Financial Goals & Affiliates		44.38%	1,316,290	(1,316,290)
3	Bonus related to O&M Goals		55.62%	1,649,931	
4	Total AMIP		100.00%	2,966,221	(1,316,290)
5	Long Term Incentive Plan (2015)				0
6					
7					
8	PIPE Bonus related to Financial Goals & Affiliates		0.00%	0	0
9	PIPE Bonus related to O&M Goals	1/	100.00%	1,777,021	
10	TOTAL PIPE		100.00%	1,777,021	0
11					
12	Total Questar Corp AMIP and PIPE Plan Disallowed				(1,316,290)
13					
14					
15	Disallowed Allocation				
16	Allocated Through Distrigas				
17					
18	Allocated to				
19	Percent to			49.10%	
20	Total to			(\$646,298)	(\$646,298)

^{1/ 100%} of PIPE is based on operating goals.

Incentive Compensation Dominion Energy

Utah - June 2018 Adjusted Avg Results

12 Months Ended : Jun-2018

Questar Gas Incentive Pay Adjustment Actual Payout for 2016 (Paid in Feb 2017) Workpaper B

		% Payout	\$ Payout	Allowed \$
1 Management Incentive Plan (AMIP)				
2				
3				
4 Amount Expensed to 921 Account \$961,868				
5				
6 O&M Goals		54.31%	522,437	522,437
7 Total AMIP Dollar Payout		54.31%	522,437	
8				
9 Employee Incentive Plan (PIPE)				
10				
11				
12 Amount Expensed to 921 Account \$3,146,704				
13				
14 Operating Goals	1/	100.00%	3,146,704	3,146,704
15 Total PIPE % Payout		100.00%	3,146,704	
40				
16 17 Total AMIP and PIPE Allowed with Overheads (Line 6 + Line 14)				3,669,140
18 Total Incentives				
			=	4,108,572
19 Total Adjustment				(439,432)
20 Long Term Incentive Plan (2016)			_	(420, 422)
21 Total Adjustment				(439,432)

С

D

Ε

В

^{1/ 100%} of PIPE is based on operating goals.

EVENT TICKETS

During 2017, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Dominion Energy Utah Results of Operations June 2018 Page 54 of 72

Event Tickets Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

1	Sporting Events
2	
3	
4	
5	
6 Total Expenses	-
7	
8 Utah Adjustment	-
9 Wyoming Adjustment	-

Event Tickets Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Event Tickets

A B C D

1	Total Disallowed Corp Sporting Events	s Expense	_	
2		•		
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	49.10%		
9	Total to	-	-	-
10				
11				
	al Disallowed Sporting Events Expense			\$0
13				
	al Expenses			\$0
	calation Factor			
	al Adjustment			\$0
17				40
18	Utah Adjustment			\$0
19	Wyoming Adjusment			\$0
20	Total			\$0

Event Tickets Dominion Energy

Utah - Average Adjusted Results Of Operations 12 Months Ended : Jun-2018

SPORTING EVENT TICKETS

С D Ε F В G Н

Vendor	Direct	Allocated from Corp	Based on 2016 Data	Direct Employee Recognition	Mkting PR	Allocated fro Employee Recognition	om Corp Mkting PR
1 Energy Solutions Arena	0	0	100.00%	0	0	0	0
2 Utah Jazz	0	4,496	100.00%	0	0	4,496	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0
4						4,496	0
5 Total	0	4,496		0	0		
6							
7							
8							
	for Employee R	tecognition - % Cal	culation 2017				
10							
11	Employee						
12	Recognition	Pub. Relations	Total				
13 Jazz Tickets	352	0	352				
14 Real Salt Lake	0	0	0				
15 Total Tickets	352	0	352				
16 Total Percentage:	100.00%	0.00%	100.00%				

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2017 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Advertising

	Account	Туре	
1	909003	Promotional Advertising-Dealer	\$0
2	909005	Adv Exp - Parade of Homes	\$3,504
3	930100	General Advertising Expenses	\$944
4	930101	Institutional Advertising	\$1,448
5	930102	Financial Advertising	\$0
7			
^			
8			
9		Total	5,896
		Total	5,896
9		Total	5,896
9 10		Total Adjustment	5,896 (5,896)
9 10 11			<u> </u>
9 10 11 12	909		<u> </u>

Advertising Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Advertising Adjustment

		Α	B Direct Charges	C Direct Charges	D Allocated From Corp	E Total (B+D)	F Removed Amount	
	Account	Туре	То	To Corp	То			
1	909003	Promotional Advertising-Dealer	\$0	\$0	\$0	\$0	\$0	
2	909005	Adv Exp - Parade of Homes	\$3,504	\$0	\$0	\$3,504	\$3,504	
3	930100	General Advertising Expenses	\$0	\$1,923	\$944	\$944	\$944	
4	930101	Institutional Advertising	\$0	\$2,950	\$1,448	\$1,448	\$1,448	\1
5	930102	Financial Advertising	\$0	\$0	\$0	\$0	\$0	
7		T	00.504	44.070	00.000	\$5.000	05.000	
8 9		Total	\$3,504	\$4,873	\$2,392	\$5,896	\$5,896	
10								:
11		Adjustment					(5,896)	
12							(=,===)	
13		Utah Adjustment					(5,704)	
14		Wyoming Adjustment					(192)	_
15		Total Adjustment					(5,896)	<u>.</u> II

^{\1} Workpaper 1

Advertising Dominion Energy Utah - June 2018 Adjusted Avg Results

Workpaper 1

Institutional Advertising

	Α	В	С	D
1	Total Corp Institutional Advertising		2,950	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
7				
8	Allocated to			
9	Percent to	49.10%		
10	Total to	1,448	\$1,448	\$1,448

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2017 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment

Dominion Energy

Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

1	Don & Membership
2	,
3 Questar Corporation Allocated	(\$156,846)
4 Questar Gas	(\$29,569)
5 Total	(\$186,416)
6	
7	
8	
9 Utah Adjustment	(\$180,332)
10 Wyoming Adjustment	(\$6,084)
11 Total	(\$186.416)

Donations and Memberships Adjustment

Dominion Energy

Utah - June 2018 Adjusted Avg Results

12 Months Ended : Jun-2018

Donations and Memberships Adjustment Questar Corporation Allocated

		A	В
			Jun-18
		Description	Amount
1	Industry Associations		
2	921000	Tax Executives Institute	-
3	921000	Utah Taxpayers Association	19,360
4	921000	Wyoming Taxpayers Association	7,062
5	921000	Government Relations Dept - Labor & Overhead	242,628
6	921000	Government Relations Dept - A&G	39,338
7	930200	AGA Expenses relating to Lobbying	11,055
8		Total	319,443
9			
10		ADJUSTMENT CALCULATION	
11			Allocated
12		Company and Allocation Amounts	Amount
13			
14	Allocated to		
15	Percent to		49.10%
16	Total to		\$156,846
17			
18	Total Adjustment		(\$156,846)

Donations and Memberships Adjustment

Dominion Energy

Utah - June 2018 Adjusted Avg Results

12 Months Ended : Jun-2018

Donations and Memberships Adjustment Questar Gas

	Account	Description	Amount	% Applicable to
			2018	
1	923000	Holland and Hart	0	100.00%
2	923000	NES Inc	0	100.00%
3	921000	Junior Achievement	0	100.00%
4	908	Golf Tournament	9,569	100.00%
5	921000	Utah Foundation	20,000	100.00%
6				
7				
8 9				
10				
11		Total	29,569	
12		Adjustment	(\$29,569)	
13		•	• • •	
14		Utah Adjustment	(\$28,604)	
15		Wyoming Adjustment	(\$965)	
16		Total	(\$29,569)	

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

Reserve accrual

Reserve Accrual

	A	
	2040 Level De mark	\$007.000
1	2013 Legal Payment	\$337,092
2	2014 Legal Payment	\$0
3	2015 Legal Payment	\$34,800
4	2016 Legal Payment	\$215,113
5	2017 Legal Payment	107,195
6	Total	\$694,200
7	5 Year Average	\$138,840
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2017	\$143,507
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$4,667)
13		
14		
15	Utah Allocation	(\$4,515)
16	Wyoming Allocation	(\$152)
17	Total	(\$4,667)

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

Labor Annualization Calculations 12 Mos Dec-2017

Dec-17

	200			
1 2			Total	
	Pece Pey		Total	
3	Base Pay		Actual	
4	Including Allowed Time		Amount	
5	Capital	\$		
6	Intercompany & Allocated Charges		904,986	
7	Expense		27,214,257	
8	Other		2,308,713	
9	Total Base Labor		\$55,258,560	
10				
11	Incentive Compensation		7,251,384	
12	Total Labor		\$62,509,944	
13				
14	Expense		27,214,257	
15	Incentive Accrual Expense		4,999,736	
16	Other		242,701	
17	Total Base Labor Expensed		\$32,456,694	
18	·			
19				
20	Overhead Components			
21	Other Than Payroll Taxes			
22	Pension Plan		(9,230,557)	
23	Heathcare		9,528,323	
24	401K		4,131,279	
25	Post Retirement		(1,959,989)	
26	Allowed Time		11,744,339	
27	Other		3,975,724	
28	Total Overhead		\$18,189,119	
29			\$10,100,110	
30	Overhead Expensed		\$8,695,971	
31	Overhead Expensed		ΨΟ,ΟΟΟ,ΟΤΙ	
32	Total Labor & Overhead		\$80,699,063	
	Total Labor & Overneau		\$00,033,003	
33	Total Labor 9 Overhead Evrenand	_	\$44.4E0.CC4	
34	Total Labor & Overhead Expensed		\$41,152,664	
35	Function / Constallination Datio			
36	Expense / Capitalization Ratio	E4 200/	£40,000,407,00	
37	\1 Average 12 Months Ending Dec 2013-Dec 2017 Capitalization Ratio	54.30%	\$43,822,187.80	
38	\2 Actual 12 Months Ending Dec 2017 Capitalization Ratio	51.00%	\$41,152,664.39	
39				
40		_		
41	Labor Adjustment		\$2,669,523.41	
42				
43	Utah	97.26%	2,596,397	
44	Wyoming	2.74%	73,126	

Tax Reform Surcredit 2

This adjustment is needed to account for the impacts of the "Tax Cut and Jobs Act" signed into law January of 2018. Per the commission order in Docket No. 17-057-16 the company created the surcredit to return the income tax reduction benefits to customer until new rates are approved in the next general rate case. On June 1, 2018, the PSC issued an Order Memorializing Bench Ruling Approving Settlement Stipulation ("Order") in Docket No. 17-057-16 resulting in a surcredit relating to a reduction of the federal income tax rate from 35 percent to 21 percent. In Paragraph 2 of the Settlement Stipulation's Terms and Conditions, parties agreed that, effective August 1, 2018 through July 31, 2019, Dominion Energy Utah ("DEU") shall provide to customers twelve monthly tax-related utility billing surcredits to return excess income taxes DEU collected between January 1, 2018 and May 31, 2018, plus any carrying charges ("Tax Reform Surcredit 2"). Because the surcredit did not take effect until August 1 of 2018, this adjustment is needed to accurately reflect the reduction in revenue from January to June of 2018.

			m Entries an				
	Α	В	С	D	E	F	G
				1/	Cumulative	June CET Adjusting Entry	Total Adjustment
		Beginning	Tax Credit	Interest	Month End Balance	2/	
Line	Month	Balance	Entry	(C) X Interest Rate	B + C + D		E+F
1	January		(3,033,501)	(10,592)	(3,044,093)		
2	February	(3,044,093)	(2,594,202)	(19,687)	(5,657,982)		
3	March	(5,657,982)	(1,977,971)	(26,662)	(7,662,615)		
4	April	(7,662,615)	(1,112,038)	(29,907)	(8,804,560)		
5	May	(8,804,560)	(649,941)	(32,224)	(9,486,726)	(335,224.03)	(9,821,950)
6	Total		(9,367,653)	(119,072)			
7	Filed		(9,433,510)	(121,289)	(9,554,800)		
8	Difference		65,857	2,217	68,074		

^{1/} The rate specified in section 8.07 was 4.19% in January through March, and 4.09% in April and May.

^{2/}This is to correct the June CET entry that incorrectly used the tax reform surcredit. An adjusting entry was made in November.

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's ordered capital structure for the 12 Months ending December 31, 2017.

1,149,513,000

Capital Structure Dominion Energy Utah - June 2018 Adjusted Avg Results 12 Months Ended : Jun-2018

22 TOTAL CAPITAL

	Α	В	С	D
	CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 2 3	Long Term Debt Common Equity Weighted Cost of Capital	47.93% 52.07% 100.00%	5.25% 9.85% ₋	2.51% 5.13% 7.64%
	PRE TAX RATE OF RETURN			
	CAPITAL COMPONENT			Weighted Cost
4	Common Equity			5.13%
5	Effective Tax Rate		-	31.42%
6	Pre-Tax Equity Return (Line 4/(1-Line 5)			7.48%
7	Long Term Debt		=	2.51%
8	Total Pre-tax Rate of Return (Line 6+Line 7)			9.99%
	LONG-TERM DEBT		O	RDERED CAP STR 13-057-0
	Bonds - Long Term			559,500,000
	Unamort Loss on Reacq Debt Unamortized Debt Expense			(4,542,000) (3,957,000)
	Notes Paybles-Outside Companies		_	-
13	TOTAL LONG-TERM DEBT			551,001,000
	LONG TERM DEBT COSTS			
	Interest - Long term Debt			28,072,750
	Amortization of Debt Discount & Expense		_	830,500
16	TOTAL LONG TERM DEBT COSTS			28,903,250
17	LONG-TERM DEBIT COST %			5.25%
	COMMON EQUITY			
	Common Stock Issued			22,974,000
	Premium on Common Stock			279,453,000
	Unappropriated Ret. Earnings TOTAL COMMON EQUITY		-	<u>296,085,000</u> 598,512,000