

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Dominion Energy Questar Pipeline, LLC

Year/Period of Report

End of 2018/Q4

## IDENTIFICATION

Docket No.18-057-09

01 Exact Legal Name of Respondent Dominion Energy Questar Pipeline, LLC		Year/Period of Report End of 2018/Q4		2018 4th Qtr. Integration Progress Report DEU Exhibit 45 Page 2 of 174	
03 Previous Name and Date of Change (If name changed during year)					
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, UT 84111					
05 Name of Contact Person William Scott Breeding			06 Title of Contact Person Accounting Manager		
07 Address of Contact Person (Street, City, State, Zip Code) 701 E. Cary Street - 16th Floor - Richmond, VA 23219					
08 Telephone of Contact Person, Including Area Code 804-775-5513		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/15/2019	

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Michele Cardiff	12 Title VP Controller & Chief Accounting Officer
13 Signature Michele Cardiff	14 Date Signed 04/15/2019

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Filed 04/18/2019
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**List of Schedules (Natural Gas Company)**

2018 4th Qtr. Integration Progress Report

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

DEU Exhibit 45

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25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
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30	Capital Stock	250-251		N/A
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Domestic Energy Utah Docket No. 18-057-09 End of 2018 Q4
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**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			



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**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michele Cardiff  
 VP Controller & Chief Accounting Officer  
 701 East Cary Street - 17th Floor  
 Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

In August of 2016, Dominion Energy Questar Pipeline, LLC converted to a limited liability company under the laws of Utah and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Its Certificate of Organization was amended, effective May 12, 2017, to change the name to Dominion Energy Questar Pipeline, LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Colorado - Transportation of Natural Gas  
 Utah - Transportation and Storage of Natural Gas  
 Wyoming - Transportation and Storage of Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes... Enter the date when such independent accountant was initially engaged:  
 (2) ☒ No



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**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Dominion Energy Overthrust Pipeline, LLC	D	Transporter of Natural Gas	100	Not used
2	White River Hub, LLC	J	Transporter of Natural Gas	50	Not used
3	Questar Field Services, LLC	D	Natural Gas Processing	100	Not used
4	Questar White River Hub, LLC	D	Holding Company	100	Not used
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FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 2 Column: d**

White River Hub, LLC is owned 50% by Questar White River Hub, LLC and 50% by Enterprise White River Hub, LLC.



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Important Changes During the Quarter/Year				

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.  
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None or Not Applicable
2. None or Not Applicable
3. None or Not Applicable
4. None or Not Applicable
5. None or Not Applicable
6. See Note 7 to the Financial Statements for information on commitments and contingencies.
7. None or Not Applicable
8. None or Not Applicable
9. See Note 10 to the Financial Statements for information on regulatory matters.
10. None or Not Applicable
11. None or Not Applicable

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Important Changes During the Quarter/Year				

12. The following changes in company officers became effective in January 2018:

**Appointments:**

Wendy T. Wellener Vice President – Shared Services

**Title Changes:**

Carter M. Reid Executive Vice President and Corporate Secretary  
Morenike K. Miles Vice President and Assistant Corporate Secretary

The following changes in company officers became effective in March 2018:

**Appointments:**

Amanda B. Tornabene Vice President – Environmental Services

**Resignations:**

Julie A. Wray Assistant Secretary

The following changes in company officers became effective in April 2018:

**Resignations:**

George Fearnow Controllor

The following changes in company officers became effective in July 2018:

**Appointments:**

Scott C. Miller Vice President – Financial Management  
Kristy R. Babcock Assistant Treasurer

**Title Changes:**

Mark O. Webb Senior Vice President – Corporate Affairs and Chief Innovation Officer

The following changes in company officers became effective in November 2018:

**Title Changes:**

James R. Chapman Senior Vice President, Chief Financial Officer and Treasurer

The following changes in company officers became effective in December 2018:

**Resignations:**

Pamela F. Faggert Chief Environmental Officer and Senior Vice President – Sustainability

13. None or Not Applicable

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<b>Comparative Balance Sheet (Assets and Other Debits)</b>					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	1,260,488,733	1,241,049,740	
3	Construction Work in Progress (107)	200-201	18,737,708	8,217,009	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	1,279,226,441	1,249,266,749	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		551,767,206	520,577,928	
6	Net Utility Plant (Total of line 4 less 5)		727,459,235	728,688,821	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		727,459,235	728,688,821	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	104,185,508	104,185,082	
13	System Balancing Gas (117.2)	220	4,634,381	5,005,892	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	( 6,330,000)	( 5,525,000)	
16	<b>OTHER PROPERTY AND INVESTMENTS</b>				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	242,498,681	237,649,044	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		0	0	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		242,498,681	237,649,044	
31	<b>CURRENT AND ACCRUED ASSETS</b>				
32	Cash (131)		14,306,639	4,325,014	
33	Special Deposits (132-134)		3,118,965	0	
34	Working Funds (135)		0	80,000	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		10,910,767	11,838,928	
38	Other Accounts Receivable (143)		427,701	147,513	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		327,124	222,859	
40	Notes Receivable from Associated Companies (145)		0	0	
41	Accounts Receivable from Associated Companies (146)		7,467,401	8,396,378	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	



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Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
45	Plant Materials and Operating Supplies (154)		5,101,010	5,497,469	
46	Merchandise (155)		0	0	
47	Other Materials and Supplies (156)		0	0	
48	Nuclear Materials Held for Sale (157)		0	0	
49	Allowances (158.1 and 158.2)		0	0	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)		0	0	
52	Gas Stored Underground-Current (164.1)	220	1,353,148	1,216,303	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0	
54	Prepayments (165)	230	453,751	644,362	
55	Advances for Gas (166 thru 167)		0	0	
56	Interest and Dividends Receivable (171)		0	0	
57	Rents Receivable (172)		0	0	
58	Accrued Utility Revenues (173)		0	0	
59	Miscellaneous Current and Accrued Assets (174)		9,284,822	5,756,865	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		0	0	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		52,097,080	37,679,973	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)		3,325,017	1,787,428	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	34,262,667	35,597,636	
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0	
72	Clearing Accounts (184)		0	0	
73	Temporary Facilities (185)		0	0	
74	Miscellaneous Deferred Debits (186)	233	0	58,180	
75	Deferred Losses from Disposition of Utility Plant (187)		0	0	
76	Research, Development, and Demonstration Expend. (188)		0	0	
77	Unamortized Loss on Reacquired Debt (189)		880,017	1,098,744	
78	Accumulated Deferred Income Taxes (190)	234-235	17,345,538	17,899,365	
79	Unrecovered Purchased Gas Costs (191)		0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		55,813,239	56,441,353	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		1,180,358,124	1,164,125,165	

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2018 4th Qtr. Integration Progress Report					
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250-251	0	0	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	0	0	
7	Other Paid-In Capital (208-211)	253	662,953,913	630,612,204	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	0	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	( 129,097,468)	( 110,937,189)	
13	(Less) Reacquired Capital Stock (217)	250-251	0	0	
14	Accumulated Other Comprehensive Income (219)	117	0	0	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		533,856,445	519,675,015	
16	<b>LONG TERM DEBT</b>				
17	Bonds (221)	256-257	0	0	
18	(Less) Reacquired Bonds (222)	256-257	0	0	
19	Advances from Associated Companies (223)	256-257	0	0	
20	Other Long-Term Debt (224)	256-257	430,000,000	435,000,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	473	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	1,486,730	1,568,178	
23	(Less) Current Portion of Long-Term Debt		0	5,000,000	
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		428,513,270	428,432,295	
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases-Noncurrent (227)		0	0	
27	Accumulated Provision for Property Insurance (228.1)		0	0	
28	Accumulated Provision for Injuries and Damages (228.2)		0	0	
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0	
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0	
31	Accumulated Provision for Rate Refunds (229)		0	0	

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Year/Period of Report End of 2018/Q4
2018 4th Qtr. Integration Progress Report					
Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account  (a)	Reference Page Number  (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		13,542,335	15,156,994	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		13,542,335	15,156,994	
36	<b>CURRENT AND ACCRUED LIABILITIES</b>				
37	Current Portion of Long-Term Debt		0	5,000,000	
38	Notes Payable (231)		0	0	
39	Accounts Payable (232)		5,668,635	2,465,191	
40	Notes Payable to Associated Companies (233)		0	0	
41	Accounts Payable to Associated Companies (234)		7,292,068	6,387,354	
42	Customer Deposits (235)		3,116,734	10,780,523	
43	Taxes Accrued (236)	262-263	281,684	694,337	
44	Interest Accrued (237)		4,671,931	1,972,833	
45	Dividends Declared (238)		0	0	
46	Matured Long-Term Debt (239)		0	0	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		0	0	
49	Miscellaneous Current and Accrued Liabilities (242)	268	4,996,340	2,528,431	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		26,027,392	29,828,669	
56	<b>DEFERRED CREDITS</b>				
57	Customer Advances for Construction (252)		0	0	
58	Accumulated Deferred Investment Tax Credits (255)		0	0	
59	Deferred Gains from Disposition of Utility Plant (256)		0	0	
60	Other Deferred Credits (253)	269	3,373,964	1,791,952	
61	Other Regulatory Liabilities (254)	278	92,577,420	91,277,138	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
64	Accumulated Deferred Income Taxes - Other Property (282)		81,502,618	76,396,092	
65	Accumulated Deferred Income Taxes - Other (283)		964,680	1,567,010	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		178,418,682	171,032,192	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		1,180,358,124	1,164,125,165	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Domination Energy Utah Docket No. 18-057-09 Year/Period of Report End of 2018/Q4
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**Statement of Income**

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**Quarterly**

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

**Annual or Quarterly, if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	169,670,542	171,144,716	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	42,947,308	46,454,623	0	0
5	Maintenance Expenses (402)	317-325	7,869,122	6,864,619	0	0
6	Depreciation Expense (403)	336-338	36,472,186	34,683,109	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	( 34,538)	5,225	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,123,532	1,043,120	0	0
9	Amortization of Utility Plant Acc. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		2,969,012	646,292	0	0
13	(Less) Regulatory Credits (407.4)		225,355	1,988,333	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	6,911,611	6,110,758	0	0
15	Income Taxes-Federal (409.1)	262-263	6,156,794	15,157,466	0	0
16	Income Taxes-Other (409.1)	262-263	1,550,762	2,038,544	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	14,386,298	19,391,098	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	10,120,059	14,800,868	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		1,916,449	26,587	0	0
21	Losses from Disposition of Utility Plant (411.7)		147,428	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		104,419	96,606	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		108,342,041	115,675,672	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		61,328,501	55,469,044	0	0



Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2019		Dominion Energy Utah Docket No. 18-057-09 End of 2018/Q4	
2018 4th Qtr. Integration Progress Report							
Statement of Income(continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		61,328,501	55,469,044	0	0	
28	<b>OTHER INCOME AND DEDUCTIONS</b>						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0	
33	Revenues from Nonutility Operations (417)		1,186,943	2,852,149	0	0	
34	(Less) Expenses of Nonutility Operations (417.1)		434,988	2,849,723	0	0	
35	Nonoperating Rental Income (418)		0	0	0	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	36,381,221	31,271,734	0	0	
37	Interest and Dividend Income (419)		2,182,098	3,373,434	0	0	
38	Allowance for Other Funds Used During Construction (419.1)		670,804	592,995	0	0	
39	Miscellaneous Nonoperating Income (421)		109,987	( 15,250)	0	0	
40	Gain on Disposition of Property (421.1)		10,888	124,845	0	0	
41	TOTAL Other Income (Total of lines 31 thru 40)		40,106,955	35,350,184	0	0	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		20,039	56,875	0	0	
44	Miscellaneous Amortization (425)		0	0	0	0	
45	Donations (426.1)	340	87,753	0	0	0	
46	Life Insurance (426.2)		3,381	0	0	0	
47	Penalties (426.3)		0	0	0	0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		30,226	0	0	0	
49	Other Deductions (426.5)		83,354	5,224,260	0	0	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	224,753	5,281,135	0	0	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0	
53	Income Taxes-Federal (409.2)	262-263	570,030	( 383,745)	0	0	
54	Income Taxes-Other (409.2)	262-263	126,557	( 51,611)	0	0	
55	Provision for Deferred Income Taxes (410.2)	234-235	210,489	531,933	0	0	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	13,006	188,425	0	0	
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0	
58	(Less) Investment Tax Credits (420)		0	0	0	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		894,070	( 91,848)	0	0	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		38,988,132	30,160,897	0	0	
61	<b>INTEREST CHARGES</b>						
62	Interest on Long-Term Debt (427)		19,544,108	24,297,651	0	0	
63	Amortization of Debt Disc. and Expense (428)	258-259	154,158	472,322	0	0	
64	Amortization of Loss on Recquired Debt (428.1)		454,459	374,921	0	0	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	473	170,103	0	0	
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0	
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0	
68	Other Interest Expense (431)	340	191,365	70,654	0	0	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		196,499	266,672	0	0	
70	Net Interest Charges (Total of lines 62 thru 69)		20,147,118	24,778,773	0	0	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		80,169,515	60,851,168	0	0	
72	<b>EXTRAORDINARY ITEMS</b>						
73	Extraordinary Income (434)		0	0	0	0	
74	(Less) Extraordinary Deductions (435)		0	0	0	0	
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0	
78	Net Income (Total of lines 71 and 77)		80,169,515	60,851,168	0	0	

## Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

[illegible]





Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Year/Period of Report End of 2018/Q4 2018 4th Qtr. Integration Progress Report
<b>Statement of Retained Earnings</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		( 110,937,189)	( 71,616,923)
23	Equity in Earnings for Year (Credit) (Account 418.1)		36,381,221	31,271,734
24	(Less) Dividends Received (Debit)		54,541,500	70,592,000
25	Other Changes (Explain)			
26	Balance-End of Year		( 129,097,468)	( 110,937,189)

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Statement of Cash Flows**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	80,169,515	60,851,168
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	36,437,648	36,267,613
5	Amortization of (Specify) (footnote details)	2,341,990	2,343,910
6	Deferred Income Taxes (Net)	4,463,722	4,933,738
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	1,681,215	71,227
9	Net (Increase) Decrease in Inventory	259,614	( 21,393)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	15,605,407	2,507,435
12	Net (Increase) Decrease in Other Regulatory Assets	742,534	( 119,004)
13	Net Increase (Decrease) in Other Regulatory Liabilities	2,429,207	2,700,817
14	(Less) Allowance for Other Funds Used During Construction	670,804	592,995
15	(Less) Undistributed Earnings from Subsidiary Companies	( 18,160,278)	( 37,953,464)
16	Other (footnote details):	( 13,368,989)	30,581,302
17	Net Cash Provided by (Used In) Operating Activities		
18	(Total of Lines 2 thru 16)	148,251,337	177,477,282
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	( 33,195,451)	( 35,400,907)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	( 670,804)	( 592,995)
27	Other (footnote details):	0	( 1,779,835)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	( 32,524,647)	( 36,587,747)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	( 1,644,463)	502,619
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	( 55,000,000)	
34	Contributions and Advances from Assoc. and Subsidiary Companies	55,000,000	1,387,830
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

**Statement of Cash Flows (continued)**

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Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	( 34,169,110)	( 34,697,298)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	250,000,000	
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):	7,761,114	
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	257,761,114	
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	( 255,000,000)	
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	( 106,941,716)	( 159,132,137)
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	( 104,180,602)	( 159,132,137)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	9,901,625	( 16,352,153)
75			
76	Cash and Cash Equivalents at Beginning of Period	4,405,014	20,757,167
77			
78	Cash and Cash Equivalents at End of Period	14,306,639	4,405,014

Name of Respondent	This Report is:	Date of Report	Year of Report	Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/15/2019	2018/04	DEU Exhibit 45 Page 24 of 174
FOOTNOTE DATA				

Schedule Page: 120 Line No.: 5 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
404.3	Amortization of Intangible Plant	\$ 1,123,502	\$ 1,043,120
427	Amortization of Regulatory Asset - Cash Flow Hedge Deferrals	610,345	623,650
428	Amortization of Debt Expense	128,952	379,671
428	Amortization of Discount on Long Term Debt	25,205	92,651
428.1	Amortization of Reacquired Debt	454,459	374,921
429	Amortization of Premium on Long Term Debt	(473)	(170,103)
		<u>\$ 2,341,990</u>	<u>\$ 2,343,910</u>

Schedule Page: 120 Line No.: 16 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
421.1/421.2	Net (Gain) or Loss on Sale of Assets	\$ 9,151	\$ (67,475)
411.1	Accretion	104,419	-
411.6/411.7	Net Gains from Disposition of Utility Plant	(2,184,316)	-
117.1	Gas Stored - Base Gas	(426)	-
117.2	System Balancing Gas	371,511	(1,627,865)
117.4	Gas Owed to System Gas	805,000	-
134	Special Deposits	(3,118,965)	-
165	Prepayments	190,611	13,723
174	Miscellaneous Current and Accrued Assets	(3,527,957)	(175,998)
184	Clearing Accounts	-	145,256
186	Miscellaneous Deferred Debits	(15)	(58,177)
211	Other Paid-in Capital	-	21,694,446
230	Asset Retirement Obligations	58,969	-
230	Loss on Settlement of AROs	-	188,604
230	Cash Paid to Settle AROs	-	(282,918)
235	Customer Deposits	(7,663,789)	7,231,289
242	Deferred Compensation and Miscellaneous Liabilities	-	43,295
242	Transportation Imbalances	-	1,872,432
252	Customer Advances for Construction	-	(136,025)
253	Other Deferred Credits	1,586,818	1,740,714
		<u>\$ (13,368,989)</u>	<u>\$ 30,581,302</u>

Schedule Page: 120 Line No.: 27 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
101	Retirements and Adjustments	\$ -	\$ 15,245,655
108	Retirements and Adjustments	-	(15,245,655)
108	Dismantling	-	(1,892,498)
230.1	ARO - Additions	-	231,248
230.1	ARO - Revisions	-	(118,585)
		<u>\$ -</u>	<u>\$ (1,779,835)</u>

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## FOOTNOTE DATA

Schedule Page: 120 Line No.: 34 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
123.1	Distributions from Subsidiary Company - Return of Capital	\$ -	\$ 1,366,802
123.1	Refinancing of amounts loaned to Dominion Energy Overthrust Pipeline, LLC	55,000,000	-
123.1	Other	-	21,028
		<u>\$ 55,000,000</u>	<u>\$ 1,387,830</u>

Schedule Page: 120 Line No.: 56 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
181	Unamortized Debt Expense	\$ (1,787,836)	\$ -
211	Equity Contribution from Dominion Energy Midstream Partners	9,548,950	-
		<u>\$ 7,761,114</u>	<u>\$ -</u>

Schedule Page: 120 Line No.: 65 Column: b

Account	Description	Year Ended December 31,	
		2018	2017
211	Distributions to Dominion Energy Midstream Partners, LP	\$ (106,941,716)	\$ (159,132,137)

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

## GENERAL NOTES:

## BASIS OF PRESENTATION

Dominion Energy Questar Pipeline, LLC's (Dominion Energy Questar Pipeline or Respondent) financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

a) As a single-member limited liability company, Dominion Energy Questar Pipeline is not a taxable entity for income tax purposes. Respondent is treated as a component of its parent, Dominion Energy Midstream Partners, LP (Dominion Energy Midstream), a pass-through entity for U.S. federal and state income tax purposes. The partners in Dominion Energy Midstream are taxed directly on their share of income without regard to distributions, and the partners may

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generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Respondent were a corporation. At December 31, 2018, current income taxes accrued in the amount of \$8.4 million have been reflected as an adjustment to other paid-in capital.

b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Dominion Energy Questar Pipeline has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.

d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

e) For GAAP purposes, the value of fuel retained is booked on a gross basis to revenue and purchased gas expense. For FERC purposes, the value of fuel retained is reflected in functional Account 805-*Other Gas Purchases* with the offset in Account 805-*Other Gas Purchases* for the year ended December 31, 2017. Due to the adoption of Accounting Standard Codification 606 (ASC 606), Revenue from Contracts with Customers, effective January 1, 2018, no differences between FERC and GAAP exist related to the value of fuel retained and amounts booked.

f) Dominion Energy Questar Pipeline typically receives or retains natural gas liquids (NGLs) and natural gas from customers when providing natural gas processing, transportation or storage services. Effective January 1, 2018, guidance under ASC 606 requires entities to include the fair value of the noncash consideration in the transaction price. Therefore, for GAAP purposes, in addition to recognizing revenue from the sale of NGLs to customers, the fair value of NGLs received as service revenue is recorded on a gross basis along with the cost of the NGLs sold. For FERC purposes, Dominion Energy Questar Pipeline does not record the noncash consideration rather only the revenue from the sale of the NGLs to customers upon delivery is reflected in Account 490-*Sales of Products Extracted from Natural Gas*.

g) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

h) Subsidiaries are reflected using the equity method of accounting for FERC purposes, whereas GAAP requires that all subsidiaries over which an entity exercises control be consolidated.

i) Advances to subsidiaries are reported as investments for FERC purposes, whereas GAAP requires that they be classified as notes receivable.

j) For GAAP purposes, unamortized debt issuance costs associated with redemptions of debt securities prior to stated maturity dates are generally recognized and recorded in interest expense immediately. Gains or losses resulting from the refinancing of debt allocable to utility operations subject to cost-based rate regulation are deferred and amortized over the lives of the new issuances. For FERC, costs related to debt reacquisition with refunding can be recognized immediately, amortized over the remaining life of the original debt, or amortized over the life of the new debt. Dominion Energy Questar Pipeline has elected to amortize these costs over the remaining life of the original debt. Unamortized debt issuance costs associated with debt securities redeemed prior to stated maturity dates are recorded in Account 189- *Unamortized Loss on Reacquired Debt* and are amortized to Account 428 - *Amortization of Debt Discount and Expense*.

k) For FERC purposes, depreciation expense of certain assets is charged to clearing accounts in order to obtain a proper distribution of expense between construction and operations. Clearing accounts are not used for GAAP and therefore depreciation of these assets is only reflected in depreciation expense. Effective January 1, 2018, no differences between FERC and GAAP exist related to depreciation expense.

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l) Beginning in January 2018, amounts pertaining to restricted cash were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, there is no such FERC presentation for Dominion Energy Questar Pipeline's Statement of Cash Flows included herein.

m) An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (The 2017 Tax Reform Act), reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Respondent may be required to share the reduction in accumulated deferred income tax balances under the provisions of the 2017 Tax Reform Act with customers generally through reductions in future rates. The 2017 Tax Reform Act includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a single-member limited liability company, Dominion Energy Questar Pipeline is not subject to income taxes. However, in accordance with FERC requirements, Dominion Energy Questar Pipeline has recorded an estimated regulatory liability for excess deferred income taxes for FERC purposes.

#### Statement of Cash Flows

(millions)	Year Ended December 31,			
		2018		2017
<b>Supplemental Disclosure</b>				
Cash paid during the year for interest	\$	16.2	\$	23.7
Equity settlement of income taxes		8.4		22.3
Significant noncash investing and financing activities:				
Accrued capital expenditures	\$	1.7	\$	1.1
Equity contribution from Dominion Energy Midstream GP, LLC		-		5.9

#### Notes to Financial Statements

##### Note 1. Nature of Operations

Dominion Energy Questar Pipeline owns and operates interstate natural gas pipelines and storage facilities in the western United States. Dominion Energy Questar Pipeline is headquartered in Salt Lake City, Utah and is a wholly-owned subsidiary of Dominion Energy Midstream which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy).

##### Note 2. Significant Accounting Policies

###### General

Dominion Energy Questar Pipeline makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

###### Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. Dominion Energy Questar Pipeline is currently generating significant revenue and earnings from annual reservation payments under firm peaking storage and firm transportation contracts. Straight-fixed-variable rate designs are used to allow for recovery of substantially all fixed costs in the demand or reservation charges, thereby reducing the earnings impact of volume changes on gas transportation and storage



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operations. Dominion Energy Questar Pipeline may collect revenues subject to possible refunds and establish reserves pending final orders from regulatory agencies. Customer and affiliated receivables at December 31, 2018 and 2017 included \$14.3 million and \$14.2 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers. Operating revenue consists primarily of transmission sales and service activities.

Dominion Energy Questar Pipeline receives upfront payment for certain storage services it provides to customers, which are considered to be contract liabilities. These payments are amortized into revenue over the term of the contract. During 2018 and 2017, Dominion Energy Questar Pipeline received \$1.1 million and \$3.2 million, respectively, of such payments. Deferred Revenue represents the difference between the amount received and the revenue recognized and is included in Account 253 – *Other Deferred Credits*.

In May 2014, the Financial Accounting Standards Board issued revised accounting guidance for revenue recognition from contracts with customers. Dominion Energy Questar Pipeline adopted this revised accounting guidance for interim and annual reporting periods beginning January 1, 2018 using the modified retrospective method. There was no cumulative adjustment from the adoption of this standard.

#### Purchased Gas – Deferred Costs

The difference between purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period fuel rate recovery is recognized as a regulatory asset, while rate recovery in excess of current period fuel expenses is recognized as a regulatory liability.

#### Cash and Cash Equivalents

For purposes of the Statement of Cash Flows, cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2018 and 2017, accounts payable included \$1.0 million and \$1.2 million, respectively, of checks outstanding but not yet presented for payment.

Dominion Energy Questar Pipeline holds restricted cash and cash equivalent balances that consist of amounts held for customer deposits. Dominion Energy Questar Pipeline held \$3.1 million in restricted cash at December 31, 2018. These amounts are shown on Dominion Energy Questar Pipeline's Comparative Balance Sheet in Account 134 – *Special Deposits*. There were no cash and cash equivalents classified as restricted at December 31, 2017.

#### Investments in Subsidiary Companies

Dominion Energy Questar Pipeline owns 50% of White River Hub, LLC (White River Hub) a FERC-regulated transporter of natural gas, through Questar White River Hub, LLC, and is the operator. Under the definitions in the USofA, White River Hub is a subsidiary company for FERC reporting purposes.

Dominion Energy Questar Pipeline uses the equity method to account for its investment in subsidiary companies for FERC purposes. The investments in subsidiary companies on Dominion Energy Questar Pipeline's Comparative Balance Sheet equal its proportionate share of equity reported by the subsidiary companies, with the exception of its Investment in White River Hub due to the accumulated deferred income tax adjustment for White River Hub's Internal Revenue Code (IRC) Section 754 election as approved by FERC in Docket No. AC17-206-000.

Investments in subsidiary companies are assessed for possible impairment when events indicate that the fair value of the investment may be below the Respondent's carrying value. When such a condition is deemed to be other-than-temporary, and the write-down is approved for FERC purposes, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in the determination of net income.

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## Property, Plant and Equipment

Property, plant and equipment, including additions and replacements, is recorded at original cost, consisting of labor and materials and other costs such as asset retirement costs, allowance for funds used during construction (AFUDC) and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is charged to expense as it is incurred.

Dominion Energy Questar Pipeline capitalized AFUDC of \$0.9 million to property, plant and equipment in 2018 and 2017.

The undepreciated cost of utility gas property, less salvage value, is generally charged to accumulated depreciation at retirement with gains and losses recorded on the sales of property.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives. The average depreciation and amortization rates for the years ended December 31, 2018 and 2017 were 3.1% and 3.0%, respectively.

## Impairment of Long-Lived Assets

Dominion Energy Questar Pipeline performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets with finite lives may not be recoverable.

## Regulatory Assets and Liabilities

For regulated businesses subject to federal cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by non-regulated companies. When it is probable that FERC will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by non-regulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that FERC will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred. Generally, regulatory assets and liabilities are amortized into income over the recovery period authorized by FERC.

Dominion Energy Questar Pipeline evaluates whether or not recovery of its regulatory assets through future rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by FERC, legislation or historical experience, as well as discussions with FERC and legal counsel. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made.

## Inventories

Materials and supplies and gas stored are valued at the lower of cost (primarily using the weighted-average cost method) or market.

## Debt Issuance Costs

Dominion Energy Questar Pipeline defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as an asset in Account 181-*Unamortized Debt Expense* in the Comparative Balance Sheet.

## Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Dominion Energy Questar Pipeline values these imbalances due to or from shippers and operators at an appropriate index price at period-end subject to the

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terms of its tariff. Imbalances are settled in-kind and in cash. Imbalances due from others are reported in Account 174-*Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242-*Miscellaneous Current and Accrued Liabilities*.

### Asset Retirement Obligations (AROs)

Dominion Energy Questar Pipeline recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Quarterly, the Respondent evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Dominion Energy Questar Pipeline reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an adjustment to the related regulatory liability when revenue is recoverable from customers for AROs.

### Note 3. Operating Revenue

Transportation and storage contracts are primarily stand-ready service contracts that include fixed reservation and variable fees. Fixed fees are recognized ratably over the life of the contract as the stand-ready performance obligations are satisfied, while variable usage fees are recognized when Dominion Energy Questar Pipeline has a right to consideration from a customer in an amount that corresponds directly with the value to the customer of the performance obligation completed to date.

Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due from the customer. At December 31, 2018 and December 31, 2017, Dominion Energy Questar Pipeline's contract liability balances were \$3.3 million and \$1.8 million, respectively, recorded in Account 253 - *Other Deferred Credits*. During 2018, Dominion Energy Questar Pipeline recognized revenue of \$2.3 million from the beginning contract liability balances as Dominion Energy Questar Pipeline fulfilled its obligations to provide service to its customers.

### Note 4. Income Taxes

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Effective December 1, 2016, as a result of the acquisition by Dominion Energy Midstream, Dominion Energy Questar Pipeline is now treated as a component of Dominion Energy Midstream, a pass-through entity for U.S. federal and state income tax purposes that is generally not subject to income taxes. As discussed in the General Notes: Basis of Presentation (item a), in accordance with FERC policy, the accompanying financial statements include entries to reflect income taxes as if Dominion Energy Questar Pipeline were a corporation.

Dominion Energy Questar Pipeline's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset in account 182.3 - *Other Regulatory Assets* or liability in account 254 - *Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 - *Accumulated Deferred Income Tax-Property* or 283 - *Accumulated Deferred Income Tax-Other* or deferred tax asset in account 190 - *Accumulated Deferred Income Taxes* is required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No.A193-5-000 with respect to changes in tax law or rates.

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Dominion Energy Questar Pipeline has recorded an estimate of the portion of excess deferred income tax amortization in 2018, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and may ultimately impact rates charged to customers. Dominion Energy Questar Pipeline has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254—*Other Regulatory Liabilities* by recording the offsetting entries to Account 410.1—*Provision of Deferred Income Tax* or Account 411.1—*Provision for Deferred Income Tax-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or “protected”, excess deferred taxes may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. Dominion Energy Questar Pipeline is using the average rate assumption method (“ARAM”) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 34 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. The reversal periods for Dominion Energy Questar Pipeline's unprotected differences range from one to 30 years.

The following table illustrates specific excess deferred income tax (EDIT) amounts and EDIT amortization expense/(benefit) for the current year:

(millions)		Plant-Related		Non Plant-Related		Total
Total EDIT Regulatory (Liability)-Account 254 - <i>Other Regulatory Liability</i>	\$	(54.9)	\$	1.9	\$	(53.0)
Deferred Taxes on EDIT Regulatory Liability		13.5		(0.5)		13.0
Adjusted Excess Deferred Income Taxes – 12/31/2017		(41.4)		1.4		(40.0)
2018 EDIT Amortization - 411.1- <i>Provision for Deferred Income Tax-Credit</i>	\$	1.5	\$	(0.2)	\$	1.3

Details of income tax expense for the years ended December 31, 2018 and 2017 are as follows:

(millions)		2018		2017
Current				
Federal	\$	6.7	\$	14.8
State		1.7		2.0
Total Current	\$	8.4	\$	16.8
Deferred				
Federal	\$	3.4	\$	4.4
State		1.1		0.5
Total Deferred	\$	4.5	\$	4.9
Provision for Income Taxes	\$	12.9	\$	21.7

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Income tax expense, excluding Earnings of Subsidiary Companies, differs from the amount computed by applying the statutory federal income tax rate of 21 percent for the following reasons for each of the years ended December 31:

(millions)	2018		2017	
U.S Statutory Rate	21.00	%	35.00	%
Increase (Reductions) Resulting from:				
State Taxes, Net of Federal Benefit	3.37		3.21	
Reversal of Excess Deferred Income Taxes	(2.37)		-	
Changes in Valuation Allowance	0.59		-	
Federal Legislative Change	-		0.67	
Merger-related Non Reimbursed Costs	-		3.62	
Other	0.12		(0.19)	
Effective Tax Rate	22.71	%	42.31	%

Significant components of deferred income tax assets and liabilities as of December 31, 2018 and 2017 were as follows:

(millions)		2018		2017
Deferred Income Tax Assets				
Deferred Revenue	\$	0.1	\$	0.4
State Tax Credits		0.9		1.0
Valuation Allowance		(0.7)		(0.5)
Excess Deferred Income Tax		13.0		13.6
Post-Retirement Benefits		3.4		3.1
Regulatory Asset – Fuel Gas Reimbursement Percentage		0.3		-
Other		0.3		0.3
Total Deferred Income Tax Assets	\$	17.3	\$	17.9

(millions)		2018		2017
Deferred Income Tax Liabilities				
Plant and Equipment, Primarily Depreciation and Basis Differences	\$	81.5	\$	76.4
Other		1.0		1.5
Total Deferred Income Tax Liabilities	\$	82.5	\$	77.9

#### Note 5. Asset Retirement Obligations

AROs represent obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain of Dominion Energy Questar Pipeline's long-lived assets. Dominion Energy Questar Pipeline's AROs primarily represent the cost associated with the legal obligation to cap and purge underground transmission pipe and the interim retirement of natural gas pipeline components. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate.

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Changes to Dominion Energy Questar Pipeline's AROs during 2017 and 2018 follow:

(millions)		
ARO at December 31, 2016	\$	14.7
Liabilities incurred during the period		0.2
Liabilities settled during the period		(0.4)
Accretion		0.7
ARO at December 31, 2017	\$	15.2
Liabilities incurred during the period		0.1
Liabilities settled during the period		(2.5)
Accretion		0.7
ARO at December 31, 2018	\$	13.5

Dominion Energy Questar Pipeline has identified, but not recognized, AROs related to the retirement of its storage wells in its underground natural gas storage network. Dominion Energy Questar Pipeline currently does not have sufficient information to estimate a reasonable range of expected retirement dates for these assets since the economic lives of these assets can be extended indefinitely through regular repair and maintenance. Dominion Energy Questar Pipeline currently does not have any plans to retire or dispose of these assets. As a result, a settlement date is not determinable for these assets and AROs will not be reflected in the financial statements until sufficient information becomes available to determine a reasonable estimate of the fair value of the activities to be performed. Dominion Energy Questar Pipeline continues to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirement date for these assets.

#### Note 6. Long-Term Debt

	2018 Weighted-average Coupon <sup>(1)</sup>	2018	2017
At December 31, (millions, except percentages)			
Unsecured senior and medium-term notes, 5.83% and 6.48%, due in 2018		\$ -	\$ 255.0
Unsecured senior notes, 3.53%, due in 2028	3.53%	100.0	-
Unsecured senior notes, 4.88%, due in 2041	4.88%	180.0	180.0
Unsecured senior notes, 3.91%, due in 2038	3.91%	150.0	-
Total principal		430.0	435.0
Securities due within one year <sup>(2)</sup>		-	(5.0)
Unamortized discount and premium, net		(1.5)	(1.6)
Total long-term debt		\$ 428.5	\$ 428.4

(1) Represents weighted-average coupon rates for debt outstanding at December 31, 2018.

(2) At December 31, 2017, excludes \$250.0 million of Dominion Energy Questar Pipeline's senior notes that matured in February 2018 which were repaid using proceeds from the January 2018 issuance, through private placements, of \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
Notes to Financial Statements			

Based on stated maturity dates the scheduled principal payments of long-term debt at December 31, 2018 were as follows:

(millions, except percentages)	2019	2020	2021	2022	2023	Thereafter	Total
Unsecured senior and medium-term notes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 430.0	\$ 430.0
Weighted-average coupon						4.23%	

Dominion Energy Questar Pipeline's long-term debt agreements contain customary covenants and default provisions. At December 31, 2018, there were no events of default under these covenants.

#### Note 7. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Dominion Energy Questar Pipeline may be involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for Dominion Energy Questar Pipeline to estimate a range of possible loss. For such matters that Dominion Energy Questar Pipeline cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that Dominion Energy Questar Pipeline is able to estimate a range of possible loss. For legal proceedings and governmental examinations for which Dominion Energy Questar Pipeline is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Any estimated range of possible loss may not represent Dominion Energy Questar Pipeline's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. Management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on Dominion Energy Questar Pipeline's financial position, liquidity or results of operations.

#### Surety Bonds

At December 31, 2018, Dominion Energy Questar Pipeline had purchased \$2.4 million of surety bonds. Under the terms of surety bonds, Dominion Energy Questar Pipeline is obligated to indemnify the respective surety bond company for any amounts paid.

#### Note 8. Related-Party Transactions

Dominion Energy Questar Pipeline engages in related-party transactions primarily with its subsidiaries and other Dominion Energy subsidiaries (affiliates). Dominion Energy Questar Pipeline's receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions.

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Dominion Energy Questar Pipeline, LLC			
Notes to Financial Statements			

### Transactions with Subsidiaries

Dominion Energy Questar Pipeline provides and purchases goods and services to and from its subsidiaries in the ordinary course of business. Presented below are significant transactions with subsidiaries:

Year Ended December 31, (millions)		2018		2017
Services provided to subsidiaries	\$	0.3	\$	1.6
Purchases of natural gas transportation from subsidiaries		5.5		5.5
Goods and services provided by subsidiaries to Dominion Energy Questar Pipeline		-		0.8

### Transactions with Affiliates

Dominion Energy Services, Inc. (DES) and other affiliates provide accounting, legal, finance and certain administrative and technical services to Dominion Energy Questar Pipeline, while Dominion Energy Questar Pipeline Services, Inc. (DEQPS) and other affiliates provide human resources, technical, and operational services to the Respondent. The amount of these services follow:

Year Ended December 31, (millions)		2018		2017
Sales of natural gas transportation and storage services to affiliates	\$	74.5	\$	73.7
Services provided to affiliates		1.2		3.1
Goods and services provided by affiliates to Dominion Energy Questar Pipeline <sup>(1)</sup>		36.5		27.5

<sup>(1)</sup> Includes capitalized expenditures of \$3.4 million and \$5.0 million for the year ended December 31, 2018 and 2017, respectively.

### Contributions from Dominion Energy Midstream

During 2018, Dominion Energy Midstream contributed \$9.5 million in cash to Dominion Energy Questar Pipeline.

### Natural Gas Imbalances

Dominion Energy Questar Pipeline maintains natural gas imbalances with subsidiaries and affiliates. These imbalances are provided below:

At December 31, (millions)		2018		2017
Imbalances payable to subsidiaries and affiliates	\$	2.4	\$	1.9
Imbalances receivable from subsidiaries		0.2		0.2

### Note Receivable from Subsidiary and Interest Income

Dominion Energy Questar Pipeline loaned excess funds in the amount of \$55.0 million to its subsidiary, Dominion Energy Overthrust Pipeline, LLC. The amount is recorded in Account 123.1 – *Investments in Subsidiaries* in the Comparative Balance Sheet. Related interest income for 2018 and 2017 was \$2.0 million and \$3.2 million, respectively.

### Credit Agreement

In April 2017, Dominion Energy Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Energy Midstream, of which no amounts are outstanding.



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Notes to Financial Statements			

## Note 9. Market and Credit Risk

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit, payment guarantees, or cash deposits.

Dominion Energy Questar Pipeline provides service to approximately 60 customers, including storage customers, marketers or end-users, power generators, and utilities. Dominion Energy Questar Pipeline's largest customer (an affiliate) represents 47% of 2018 transportation and storage revenue.

Dominion Energy Questar Pipeline maintains a provision for credit losses based on factors surrounding the credit risk of their customers, historical trends and other information. At December 31, 2018 and 2017, the provision for credit losses was \$0.3 and \$0.2 million, respectively. Management believes, based on the Respondent's credit policies and the December 31, 2018 provision for credit losses, it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

## Note 10. Regulatory Matters

In March 2018, FERC announced actions to address the income tax allowance component of regulated entities' cost-of-service rates as a result of the 2017 Tax Reform Act. FERC required all interstate natural gas pipelines to make a one-time informational filing (501-G) with FERC to provide financial information to allow FERC and other interested parties to analyze the impacts of the changes in tax law. The actions also included the reversal of FERC's policy allowing master limited partnerships to recover an income tax allowance in cost-of-service rates and requiring other pass-through entities to justify the inclusion of an income tax allowance.

In July 2018, FERC issued a final rule adopting and modifying the procedures for determining whether jurisdictional natural gas pipelines may be collecting unjust and unreasonable rates in light of the reduction in the corporate income tax rate. Specifically, this final rule does not require MLPs to eliminate their income tax allowances when completing the informational filing, and allows entities that are wholly-owned by corporations to include an income tax allowance.

In November 2018, Dominion Energy Questar Pipeline made a 501-G filing with FERC indicating that no changes to current rates charged to customers were necessary. On February 19, 2019, FERC issued an order terminating the FERC docket for Dominion Energy Questar Pipeline without taking further action.

## Note 11. Subsequent Events

Dominion Energy Questar Pipeline has evaluated the impact of events occurring after December 31, 2018, up to February 28, 2019, the date that the Dominion Energy GAAP financial statements were issued for recognition or disclosure and has updated such evaluation for disclosure purposes through April 15, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

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Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant In Service (Classified)	1,243,532,416
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	15,551,671
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,259,084,087
9	Leased to Others	175,723
10	Held for Future Use	
11	Construction Work in Progress	18,737,708
12	Acquisition Adjustments	1,228,923
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,279,226,441
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	551,767,206
15	Net Utility Plant (Total of lines 13 and 14)	727,459,235
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	524,862,929
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	25,675,354
22	TOTAL In Service (Total of lines 18 thru 21)	550,538,283
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	1,228,923
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	551,767,206

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

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Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		1,243,532,416		
4				
5				
6		15,551,671		
7				
8		1,259,084,087		
9		175,723		
10				
11		18,737,708		
12		1,228,923		
13		1,279,226,441		
14		551,767,206		
15		727,459,235		
16				
17				
18		524,862,929		
19				
20				
21		25,675,354		
22		550,538,283		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		1,228,923		
33		551,767,206		

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	488,600	
3	302 Franchises and Consents	112,859	
4	303 Miscellaneous Intangible Plant	26,468,297	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	27,069,756	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)						
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)			
34	345 Compressor Equipment					
35	346 Gas Measuring and Regulating Equipment					
36	347 Other Equipment					
37	348 Asset Retirement Costs for Products Extraction Plant					
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)					
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and					
40	Manufactured Gas Production Plant (Submit Supplementary					
41	TOTAL Production Plant (Enter Total of lines 39 and 40)					
42	NATURAL GAS STORAGE AND PROCESSING PLANT					
43	Underground Storage Plant					
44	350.1 Land	102,793				
45	350.2 Rights-of-Way	8,037				
46	351 Structures and Improvements	11,174,636				
47	352 Wells	39,607,056	5,449,899			
48	352.1 Storage Leaseholds and Rights	83,639				
49	352.2 Reservoirs	867,529				
50	352.3 Non-recoverable Natural Gas	15,206,594				
51	353 Lines	10,808,298	105,305			
52	354 Compressor Station Equipment	76,827,176	609,614			
53	355 Other Equipment	5,775,146	538,477			
54	356 Purification Equipment	39,029,665	8,509			
55	357 Other Equipment	3,855,547	198,045			
56	358 Asset Retirement Costs for Underground Storage Plant	93,728	12,904			
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	203,439,844	6,922,753			
58	Other Storage Plant					
59	360 Land and Land Rights					
60	361 Structures and Improvements					
61	362 Gas Holders					
62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment					
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)					
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and					

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Year/Period of Report 2018 4th Qtr. Integration Progress Report DEU Exhibit 45 Page 42 of 174
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	203,439,844	6,922,753		
82	TRANSMISSION PLANT				
83	365.1 Land and Land Rights	651,157			
84	365.2 Rights-of-Way	8,851,167			
85	366 Structures and Improvements	22,918,505	321,406		
86	367 Mains	656,564,045	8,484,134		
87	368 Compressor Station Equipment	201,449,736	1,328,847		
88	369 Measuring and Regulating Station Equipment	56,821,683	5,686,419		
89	370 Communication Equipment	16,868,904	500,445		
90	371 Other Equipment	469,948	122,349		
91	372 Asset Retirement Costs for Transmission Plant	13,200,953	280,389		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	977,796,098	16,723,989		
93	DISTRIBUTION PLANT				
94	374 Land and Land Rights				
95	375 Structures and Improvements				
96	376 Mains				
97	377 Compressor Station Equipment				
98	378 Measuring and Regulating Station Equipment-General				
99	379 Measuring and Regulating Station Equipment-City Gate				
100	380 Services				
101	381 Meters				
102	382 Meter Installations				
103	383 House Regulators				
104	384 House Regulator Installations				
105	385 Industrial Measuring and Regulating Station Equipment				
106	386 Other Property on Customers' Premises				
107	387 Other Equipment				
108	388 Asset Retirement Costs for Distribution Plant				
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)				
110	GENERAL PLANT				
111	389 Land and Land Rights	654,625			
112	390 Structures and Improvements	9,744,031	48,325		
113	391 Office Furniture and Equipment	2,686,111	78,308		
114	392 Transportation Equipment	8,703,906	167,235		
115	393 Stores Equipment	37,678			
116	394 Tools, Shop, and Garage Equipment	4,328,889	85,852		
117	395 Laboratory Equipment	159,866			
118	396 Power Operated Equipment	2,119,119	75,406		
119	397 Communication Equipment	352,253			
120	398 Miscellaneous Equipment	2,490,871			
121	Subtotal (Enter Total of lines 111 thru 120)	31,277,349	455,126		
122	399 Other Tangible Property				
123	399.1 Asset Retirement Costs for General Plant	62,047			
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	31,339,396	455,126		
125	TOTAL (Accounts 101 and 106)	1,239,645,094	24,101,868		
126	Gas Plant Purchased (See Instruction 8)				
127	(Less) Gas Plant Sold (See Instruction 8)				
128	Experimental Gas Plant Unclassified				
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,239,645,094	24,101,868		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

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including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				488,600
3				112,859
4			433,489	26,901,786
5			433,489	27,503,245
6				
7				
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33				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

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Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44			184,221	287,014
45				8,037
46			100,402	11,275,038
47			( 101,322)	44,955,633
48			( 175,723)	( 92,084)
49				867,529
50				15,206,594
51			56,162	10,969,765
52				77,436,790
53				6,313,623
54				39,038,174
55			( 8,498)	4,045,094
56	123,607	22,000		5,025
57	123,607	22,000	55,242	210,316,232
58				
59				
60				
61				
62				
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## Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

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Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	123,607	22,000	55,242	210,316,232
82				
83				651,157
84	50,000			8,801,167
85	4,038			23,235,873
86	5,173			665,043,006
87	1,967,627		( 559,513)	200,251,443
88			503,351	63,011,453
89	6,626		( 456,100)	16,906,623
90				592,297
91	1,436,001	135,447		12,180,788
92	3,469,465	135,447	( 512,262)	990,673,807
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111				654,625
112				9,792,356
113				2,764,419
114	1,209,110		76,371	7,738,402
115				37,678
116				4,414,741
117				159,866
118				2,194,525
119			2,174	354,427
120	11,107			2,479,764
121	1,220,217		78,545	30,590,803
122				
123	99,472	37,425		
124	1,319,689	37,425	78,545	30,590,803
125	4,912,761	194,872	55,014	1,259,084,087
126				
127				
128				
129	4,912,761	194,872	55,014	1,259,084,087

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.  
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).
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Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
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45	Total			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Gas Property and Capacity Leased to Others**

DEU Exhibit 45

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c) a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Gas Plant Held for Future Use (Account 105)**

DEU Exhibit 45

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
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45	Total			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	REPLACE ML22 SLUG CATCHER NIGHTINGALE	1,291,110	500,011
2	OVERHAUL KASTLER COMPRESSR STA UNIT 5	3,752,770	190,000
3	UPGRADE WHITNEY CANYON, HYRUM DELIVER	1,031,770	5,000
4	REPLACE 1.5 MILE 14" PIPE ML68,RIFLE	535,589	7,760,744
5	Minor Projects	12,126,469	12,088,313
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45	Total	18,737,708	20,544,068

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Year/Period of Report 2018 4th Qtr. Integration Progress Report End of 2018/Q4 DEU Exhibit 45 Page 50 of 174
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**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility  (a)	CP Docket No.  (b)	Type of Rate Treatment  (c)	Gas Plant in Service  (d)
1	EAKIN COMPRESSOR UNIT #7	See Footnote	AT RISK	5,826,000
2	FIDLAR COMPRESSOR UNIT #3	See Footnote	AT RISK	1,411,859
3	ML 101	CP96-820	AT RISK	13,889,899
4	ML 104	CP00-68	AT RISK	95,840,953
5	OAK SPRING COMPRESSOR UNIT #1	CP98-66	AT RISK	13,623,210
6	ML 104 SOUTHERN SYSTEM EXPANSION	See Footnote	INCREMENTAL	164,617,585
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	<b>Total</b>			<b>295,209,506</b>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Non-Traditional Rate Treatment Afforded New Projects (continued)**

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	3,518,659	451,629	1,359	5,744	160,215	131	1,132,403
2	743,558	150,882			38,826		
3	8,631,892	1,977,389	13,954	607	417,071	1,428	2,682,374
4	46,281,388	16,668,073	243,281	119,718	2,811,325	747,712	11,680,482
5	5,256,232	1,488,801			456,877		1,757,427
6	42,904,072	16,216,139	778,534	510,396	4,702,592	624,322	19,611,662
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	107,335,801	36,952,913	1,037,128	636,465	8,586,906	1,373,593	36,864,348

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	2018 4th Qtr. Yangtze River Integration Progress Report DEU Exhibit 45 2018/Q4 Page 52 of 174
FOOTNOTE DATA			

**Schedule Page: 217 Line No.: 1 Column: b**

Dockets CP91-2021 / CP97-49

**Schedule Page: 217 Line No.: 2 Column: b**

Dockets CP95-115 / CP97-49

**Schedule Page: 217 Line No.: 6 Column: b**

Dockets CP05-5 / CP07-25



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	2018 4th Qtr Integration Progress Report DEU Exhibit 45 Page 53 of 174
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$670,804 for 2018 and \$592,995 for 2017. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$196,499 for 2018 and \$266,272 for 2017.

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2019		Dominion Energy Utah Year/Period of Report: Docket No. 18-057-09 End of 2018/Q4	
<b>General Description of Construction Overhead Procedure (continued)</b>							
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify, in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.							
1. Components of Formula (Derived from actual book balances and actual cost rates):							
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)			
	(1) Average Short-Term Debt	S					
	(2) Short-Term Interest			s			
	(3) Long-Term Debt	D 391,819,305	36.00	d 4.96			
	(4) Preferred Stock	P		p			
	(5) Common Equity	C 693,416,195	64.00	c 11.75			
	(6) Total Capitalization	1,085,235,500	100.00				
	(7) Average Construction Work In Progress Balance	W 15,292,282					
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$					1.79		
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$					7.51		
4. Weighted Average Rate Actually Used for the Year:							
a. Rate for Borrowed Funds -					1.87		
b. Rate for Other Funds -					7.38		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	2018/4th Qtr Year Integration Progress Report DEU Exhibit 45 Page 55 of 174
FOOTNOTE DATA			

**Schedule Page: 218 Line No.: 5 Column: d**

The reported rate of return has been approved in a rate case.

**Schedule Page: 218 Line No.: 6 Column: b**

Dominion Energy Questar Pipeline, LLC is used as the source of the capital structure figures.



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year of Report 2018/Q4	Page 57 of 174
FOOTNOTE DATA				

**Schedule Page: 219 Line No.: 12 Column: c**

## Reconciliation of Plant &amp; Provision Accounts:

Book Retirements - 101 (p. 209, line 129, col. d)	\$	4,912,761
Less: ARC Retirements		1,659,079
Book Cost of Plant Retired	\$	3,253,682

**Schedule Page: 219 Line No.: 16 Column: c**

Reclass Pipe Depreciation Related to ARO	\$	1,146,842
Miscellaneous Adjustments		4,185
Total Other Debit or Credit Items	\$	1,151,027

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018, 4th Qtr. Integration Prog	Year/Period of Report 2018-2019
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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

DEU Exhibit 45

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

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Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	104,185,082	5,005,892		( 5,525,000)	1,216,303			104,882,277
2	Gas Delivered to Storage	1,787	4,000,993		4,262,506	4,542,222			12,807,508
3	Gas Withdrawn from	1,361	4,372,504		3,975,123	4,283,004			12,631,992
4	Other Debits and Credits				( 1,092,383)	( 122,373)			( 1,214,756)
5	Balance at End of Year	104,185,508	4,634,381		( 6,330,000)	1,353,148			103,843,037
6	Dth	67,691,006	1,932,092		( 1,500,000)	400,415			68,523,520
7	Amount Per Dth	1.5391	2.3986		4.2200	3.3794			1.5154

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	2018 4th Qtr Integration Progress Report Year Period of Report 2018/Q4	Report DEU Exhibit 45 Page 59 of 174
FOOTNOTE DATA				

**Schedule Page: 220 Line No.: 6 Column: b**

Inventory in account 117.1 represents the balance of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for Dominion Energy Questar Pipeline's storage facilities. Recoverable bas gas is reported under the inventory method.

**Schedule Page: 220 Line No.: 6 Column: c**

Inventory in account 117.2 represents the balance of system balancing gas volumes for load balancing, no notice transportation, and other operational purposes. System balancing gas is reported under the inventory method.

**Schedule Page: 220 Line No.: 6 Column: e**

Inventory in account 117.4 represents loaned volumes owed to system gas, reported at market (estimated replacement) value.

**Schedule Page: 220 Line No.: 6 Column: f**

Inventory in account 164.1 represents the balance of pipeline owned gas which the pipeline intends to sell. Pipeline owned gas is reported under the inventory method.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report 2018/04
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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)	Purchases or Additions During the Year
(a)	(b)	(c)	(d)	
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04
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**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/04/01	Year/Period of Report Docket No. 18-057-09 End of 2018/04
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**Investments in Subsidiary Companies (Account 123.1)**

DEU Exhibit 45  
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- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
  - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Dominion Energy Overthrust Pipeline, LLC	04/01/1982		149,962,012
2	Dominion Energy Overthrust Pipeline, LLC - Advance Fixed Rate Note		02/01/2028	55,000,000
3	Questar Field Services, LLC	08/22/1999		14,731,146
4	White River Hub, LLC	02/01/2008		17,955,886
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40	<b>TOTAL Cost of Account 123.1 \$</b>		<b>TOTAL</b>	237,649,044

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report Docket No. 18-057-09 End of 2018/04 2018/04
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**Investments in Subsidiary Companies (Account 123.1) (continued)**

DEU Exhibit 45

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

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Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	54,242,856	46,003,428	158,201,440	
2			55,000,000	
3	1,050,714	3,700,150	12,081,710	
4	4,101,145	4,841,500	17,215,531	
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40	59,394,715	54,545,078	242,498,681	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: e

Description	2018
Equity Earnings	\$ 32,186,667
Equity Settlement of Income Taxes	22,056,189
	<u>\$ 54,242,856</u>

Schedule Page: 224 Line No.: 1 Column: f

Description	2018
Dividends Received	\$ 46,000,000
Equity Contribution	3,428
	<u>\$ 46,003,428</u>

Schedule Page: 224 Line No.: 3 Column: f

Description	2018
Dividends Received	\$ 3,700,000
Equity Contribution	150
	<u>\$ 3,700,150</u>

Schedule Page: 224 Line No.: 4 Column: e

Description	2018
Equity Earnings	\$ 3,143,840
Equity Settlement of Income Taxes	957,305
	<u>\$ 4,101,145</u>

Schedule Page: 224 Line No.: 4 Column: f

Description	2018
Dividends Received	\$ 4,841,500

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report End of 2018/04
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Docket No. 18-057-09  
2018/11/09  
Tr. Integration Progress Report

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

Page 65 of 174

### PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	135,404
2	Prepaid Rents	177,913
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	140,434
6	TOTAL	453,751

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.1) DEU Exhibit 45  
(continued) Page 66 of 174

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	<b>Total</b>						

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) DEU Exhibit 45  
(continued) Page 67 of 174

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	<b>Total</b>						

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 2018, 4th Qtr. 04/15/2019	Year/Period of Report Integration Progress Report End of 2018/Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	ASC 712	446,685					446,685
2	Interest CF Hdg Current - per: Jan-Dec	663,064	598,822	427	610,345		651,541
3	Interest CF Hdg Non Current - 2041	33,316,229		182.3	598,822		32,717,407
4	Annual Charge Adjustment - per: Oct-Sep	333,548	554,328	928	444,414		443,462
5	Fuel Gas Reimbursement - Current	856,019	4,198,491	254/407	5,054,510		
6	Fuel Gas Amortization - per: Jan-Dec	( 17,909)	1,003,892	254/407	985,983		
7	Clay Basin Stipulation		116,818	495	116,818		
8	Transmission Cash Out		3,572	254			3,572
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39							
40	Total	35,597,636	6,475,923		7,810,892	0	34,262,667



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	2018 4th Quarter Integration Progress Report Year of Report 2018/Q4
DEU Exhibit 45 Page 69 of 174			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

Docket RP95-407

**Schedule Page: 232 Line No.: 4 Column: a**

Docket RP13-1323

**Schedule Page: 232 Line No.: 5 Column: a**

Docket RP18-206

**Schedule Page: 232 Line No.: 6 Column: a**

Docket RP18-206

**Schedule Page: 232 Line No.: 7 Column: a**

Docket RP07-606

**Schedule Page: 232 Line No.: 8 Column: a**

Docket RP00-397

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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Accumulated Deferred Income Taxes (Account 190)**

DEU Exhibit 45

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1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Changes During Year  Amounts Debited to Account 410.1 (c)	Changes During Year  Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	17,899,365	1,114,823	506,814
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	17,899,365	1,114,823	506,814
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	17,899,365	1,114,823	506,814
8	Classification of TOTAL			
9	Federal Income Tax	14,467,214	653,745	445,305
10	State Income Tax	3,432,151	461,078	61,509
11	Local Income Tax			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is:	Date of Report (Mo, Da, Yr)	Dominion Energy Utah Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2019 2018 4th Qtr. Integration Progress Report	Docket No. 18-057-09 End of 2018/Q4

**Accumulated Deferred Income Taxes (Account 190) (continued)**

DEU Exhibit 45

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Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)	(k)
1							
2							
3			283/254	1,041,793	283/254	1,095,975	17,345,538
4							
5				1,041,793		1,095,975	17,345,538
6							
7				1,041,793		1,095,975	17,345,538
8							
9				932,526		903,765	14,230,013
10				109,267		192,210	3,115,525
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 3 Column: b**

Colorado Valuation Allowance	\$ (546,580)
Colorado Enterprise Zone Credit Carryforward	1,027,068
Deferred Revenue	438,771
Environmental Cleanup Reserve	68,785
Regulatory Liability - Federal Tax Reform	13,653,841
Pensions	3,257,480
Total	\$ 17,899,365

**Schedule Page: 234 Line No.: 3 Column: h**

Reclassification to 283	\$ 27,576
Deferred Tax Asset - Excess Deferred Tax Regulatory Liability	1,014,217
Total	\$ 1,041,793

**Schedule Page: 234 Line No.: 3 Column: j**

Reclassification to 283	\$ 750,362
Deferred Tax Asset - Excess Deferred Tax Regulatory Liability	345,613
Total	\$ 1,095,975

**Schedule Page: 234 Line No.: 3 Column: k**

Bad Debt	\$ 80,208
Colorado Valuation Allowance	(741,987)
Colorado Enterprise Zone Credit	939,224
Deferred Revenue	139,971
Environmental Cleanup Reserve	3,474
Post Retirement Expenses	196,181
Regulatory Asset - Fuel Gas Reimbursement Percentage	326,243
Regulatory Asset - Stipulation Accrual	120,153
Regulatory Liability - Cash Out	35
Regulatory Liability - Revenue Sharing	43,605
Regulatory Liability - Federal Tax Reform	12,985,238
Pensions	3,253,193
Total	\$ 17,345,538

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is:	Date of Report (Mo, Da, Yr)	Dominion Energy Utah Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2019	Docket No. 18-057-09 End of 2018/Q4

**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
1				
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04 End of Progress Report
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**Capital Stock (Accounts 201 and 204)**

DEU Exhibit 45

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4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/09	Year/Period of Report 2018/04
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**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
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39				
40	Total		0	0



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/20	Year/Period of Report 2018-09-01 to 2018/04-30
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**Other Paid-In Capital (Accounts 208-211)**

DEU Exhibit 45

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	211 Miscellaneous paid-in capital:	
2	Equity contributions from Parent	214,112,876
3	Share based compensation	17,574,632
4	Prior Year Undistributed Earnings	217,197,643
5	2018 Net Income	43,788,294
6	2018 Distributions	( 106,941,716)
7	Accrued Income Taxes (Ongoing)	25,164,790
8	Other	252,057,394
9		
10	Resulted from the 2016 conversion to a limited liability company, the settlement of	
11	income taxes in connection with Dominion Energy Midstream Partners, LP's acquisition of	
12	Dominion Energy Questar Pipeline, the transfer of employee related net assets to	
13	DEQPS, the transfer of Questar Southern Trails Pipeline Company and Questar	
14	Infocomm, Inc. to QPC Holding Company and the equity settlement of subsidiary income taxes	
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39		
40	<b>Total</b>	<b>662,953,913</b>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/4th Qtr.
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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
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14		
<b>TOTAL</b>		

**CAPITAL STOCK EXPENSE (ACCOUNT 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
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22		
23		
24		
25		
26		
27		
28		
<b>TOTAL</b>		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
<div style="text-align: right;">                 DEU Exhibit 45                  Page 79 of 174             </div>			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/11/01
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**Long-Term Debt (Accounts 221, 222, 223, and 224)**

DEU Exhibit 45

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Unsecured Senior Notes	12/06/2011	12/01/2041	180,000,000
2	Unsecured Senior Notes	01/31/2018	01/31/2028	100,000,000
3	Unsecured Senior Notes	01/31/2018	01/31/2038	150,000,000
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40	TOTAL			430,000,000

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/04/20	Year/Period of Report 2018/04/20
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Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each component: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (In %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	4.875	8,775,000			
2	3.530	3,245,639			
3	3.910	5,392,542			
4					
5					
6					
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40		17,413,181			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 40 Column: f**

**Account Description**

427/430 Total of Accounts 427 and 430 on Page 116  
 427 Less: Interest related to debt matured in February 2018  
 427 Less: Amortization of Cash Flow Hedge Deferrals related to notes in Acct. 224

**2018**

\$	19,544,108
	(1,520,583)
	(610,344)
<b>\$</b>	<b>17,413,181</b>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2009	Year/Period of Report 2018-04 End of 2018/04
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Unsecured Senior Notes 4.875%	180,000,000	2,019,807	12/06/2011	12/01/2041
2	Unsecured Senior Notes 3.530%	100,000,000	923,015	01/31/2018	01/31/2028
3	Unsecured Senior Notes 3.910%	150,000,000	923,016	01/31/2018	01/31/2038
4	Med Term Note CUSIP #74835NAF2	5,000,000	51,543	12/11/1998	12/11/2018
5	Bonds - 9.875%	50,000,000	822,026	06/11/1990	06/01/2020
6	Bonds - 9.375%	85,000,000	993,044	06/01/1991	06/01/2021
7	Senior Note CUSIP #74836HAC1	200,000,000	1,751,985	01/15/2008	02/01/2018
8	Senior Note CUSIP #74836HAC1	50,000,000	610,415	09/15/2009	02/01/2018
9					
10	Total Unamortized Debt Expense (181)				
11					
12	Senior Note CUSIP #74836HAC1	50,000,000	( 1,418,000)	09/15/2009	02/01/2018
13					
14	Total Unamortized Premium (225)				
15					
16	Bonds - 9.875%	50,000,000	265,000	06/11/1990	06/01/2020
17	Bonds - 9.375%	85,000,000	306,000	06/01/1991	06/01/2021
18	Senior Note CUSIP #74836HAC1	200,000,000	94,000	01/15/2008	02/01/2018
19	Unsecured Senior Notes 4.875%	180,000,000	1,902,600	12/06/2011	12/01/2041
20					
21	Total Unamortized Discount (226)				
22					
23					
24					
25					
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/15/2009	Year/Period of Report 2008/2009
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	1,604,776		26,442	1,578,334
2		923,015	71,148	851,867
3		923,016	28,200	894,816
4	2,472		2,472	
5	66,320		66,320	
6	113,168		113,168	
7	485		485	
8	207		207	
9				
10	1,787,428	1,846,031	308,442	3,325,017
11				
12	( 473)	473		
13				
14	( 473)	473		
15				
16	21,367		21,367	
17	34,871		34,871	
18	30		30	
19	1,511,910		25,180	1,486,730
20				
21	1,568,178		81,448	1,486,730
22				
23				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year Period of Report 2018/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 258 Line No.: 5 Column: f**

Amount reclassified to Account 189 -Unamortized Loss on Reacquired Debt

**Schedule Page: 258 Line No.: 6 Column: f**

Amount reclassified to Account 189 -Unamortized Loss on Reacquired Debt

**Schedule Page: 258 Line No.: 16 Column: f**

Amount reclassified to Account 189 -Unamortized Loss on Reacquired Debt

**Schedule Page: 258 Line No.: 17 Column: f**

Amount reclassified to Account 189 -Unamortized Loss on Reacquired Debt

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/20	Year/Period of Report 2018/04 End of 2018/04
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**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Bonds 9.875% Maturity Date 6/1/2020	05/31/1998	50,000,000	( 2,426,000)	443,426	311,596
2	Bonds 9.375% Maturity Date 6/1/2021	05/29/2001	85,000,000	( 3,833,500)	655,318	568,421
3						
4						
5	Total Account 189		135,000,000	( 6,259,500)	1,098,744	880,017
6						
7						
8						
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/09	Year/Period of Report 2018/04/01 - 2018/04/01
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Docket No. 18-057-09  
2018/10/09  
Integration Progress Report

**Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes**

DEU Exhibit 45

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	80,169,515
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	1,264,575
6		
7		
8	TOTAL	1,264,575
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote details for Deductions Recorded on Books Not Deducted for Return	51,731,062
11		
12		
13	TOTAL	51,731,062
14	Income Recorded on Books Not Included in Return	
15	See footnote details for Income Recorded on Books Not Included in Return	36,381,221
16		
17		
18	TOTAL	36,381,221
19	Deductions on Return Not Charged Against Book Income	
20	See footnote for Deductions on Return Not Charged Against Book Income	54,749,320
21		
22		
23		
24		
25		
26	TOTAL	54,749,320
27	Federal Tax Net Income	42,034,611
28	Show Computation of Tax:	
29	Tax at 21%	8,827,269
30	Prior Year RTA and BSA	( 2,100,445)
31	Current Federal Income Tax Expense	6,726,824
32		
33		
34		
35		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/15/2019	2018/Q4

## FOOTNOTE DATA

**Schedule Page: 261 Line No.: 5 Column: b**

Post Retirement Expenses	\$	1,246,798
Regulatory Asset - FERC Administrative Charge		17,777
Total	\$	1,264,575

**Schedule Page: 261 Line No.: 10 Column: b**

Bad Debt	\$	104,265
Regulatory Asset - Fuel Gas Reimbursement Percentage		2,168,672
Dissallowance of Lobbying		10,806
50% of Meals & Entertainment Expense		22,061
Prepaid Expenses		324,177
Unamortized Debt on Reacquisition of Debt		440,760
Book Depreciation and Amortization		37,752,267
Nondeductible Federal and State Income Taxes		10,908,054
Total	\$	51,731,062

**Schedule Page: 261 Line No.: 15 Column: b**

Equity Earnings	\$	36,381,221
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**Schedule Page: 261 Line No.: 20 Column: b**

Regulatory Liability - Cash Out	\$	231,416
Regulatory Liability - Revenue Sharing		123,998
Regulatory Asset - Stipulation Accrual		206,493
Deferred Revenue		1,216,284
Environmental Cleanup Reserve		265,998
Asset Retirement Obligation Accretion		1,846,567
Allowance for Funds Used during Construction		867,303
Tax Depreciation and Amortization		47,110,357
Tax Gain/Loss		1,144,651
Cash Paid for Cost of Removal		1,736,253
Total	\$	54,749,320

Name of Respondent  
Dominion Energy Questar Pipeline, LLC

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
2018/15/2019

**Dominion Energy Utah**  
Year/Period of Report  
Docket No. 18-057-09  
End of 2018/Q4  
**2018/4th Qtr. Integration Progress Report**

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)			
1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.			
Line No.	Kind of Tax (See Instruction 5)  (a)	Balance at Beg. of Year  Taxes Accrued (b)	Balance at Beg. of Year  Prepaid Taxes (c)
1	Federal Tax		
2	FICA		
3	Federal Unemployment Insurance		
4	Federal Income Tax		
5	Subtotal Total Federal Tax		
6	State Tax		
7	Colorado		
8	Income Tax		
9	Unemployment Insurance - 2016		
10	Property Tax - 2017	384,036	
11	Property Tax - 2018		
12	Subtotal Total Colorado Tax	384,036	
13	Utah		
14	Income Tax		
15	Unemployment Insurance - 2015		
16	Unemployment Insurance - 2013		
17	Unemployment Insurance - 2016		
18	Property Tax - 2017	( 10)	
19	Property Tax - 2018		
20	Use Tax	6,103	
21	Subtotal Total Utah Tax	6,093	
22	Wyoming		
23	Unemployment Insurance - 2015		
24	Unemployment Insurance - 2013		
25	Unemployment Insurance - 2016		
26	Property Tax - 2017	297,851	
27	Property Tax - 2018		
28	Use Tax	6,357	
29	Subtotal Total Wyoming Tax	304,208	
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
TOTAL		694,337	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018 Q4 End of Progress Report
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**  
 (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (included in Acct 165) (h)
1					
2					
3					
4	6,726,823		( 6,726,823)		
5	6,726,823		( 6,726,823)		
6					
7					
8	153,176		( 153,176)		
9					
10	182,586	382,900		183,722	
11	414,612			414,612	
12	750,374	382,900	( 153,176)	598,334	
13					
14	1,524,143		( 1,524,143)		
15					
16					
17					
18	( 15)	( 15)		( 10)	
19	4,181,676	4,503,441		( 321,765)	
20	80,756	81,744		5,115	
21	5,786,560	4,585,170	( 1,524,143)	( 316,680)	
22					
23					
24					
25					
26		297,841		10	
27	596,189	596,189			
28	103,257	109,614			
29	699,446	1,003,644		10	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
<b>TOTAL</b>	13,963,203	5,971,714	( 8,404,142)	281,684	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/12/01	Year/Period of Report 2018/04 End of Progress Report
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged.)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gas and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3				
4		6,156,793		570,030
5		6,156,793		570,030
6				
7				
8		141,636		11,540
9				
10		182,586		
11		414,612		
12		738,834		11,540
13				
14		1,409,126		115,017
15				
16				
17				
18		( 15)		
19		4,181,676		
20		72,162		
21		5,662,949		115,017
22				
23				
24				
25				
26				
27		596,189		
28		101,664		
29		697,853		
30				
31				
32				
33				
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36				
37				
38				
39				
<b>TOTAL</b>		13,256,429		696,587

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/4/10 End of 2018/Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**  
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Extraordinary Items (Account 409.3)  (m)	Other Utility Opn. Income (Account 408.1, 409.1)  (n)	Adjustment to Ret. Earnings (Account 439)  (o)	Other   (p)	State/Local Income Tax Rate  (q)
1					
2					
3					
4					
5					
6					
7					
8					0.41
9					
10					
11					
12					
13					
14					4.05
15					
16					
17					
18					
19					
20				8,593	
21				8,593	
22					
23					
24					
25					
26					
27					
28				1,593	
29				1,593	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
<b>TOTAL</b>				10,186	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 4 Column: f**

Adjust Federal Income Taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$ (6,726,823)

**Schedule Page: 262 Line No.: 8 Column: f**

Adjust State income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$ (153,176)

**Schedule Page: 262 Line No.: 14 Column: f**

Adjust State income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$ (1,524,143)

**Schedule Page: 262 Line No.: 15 Column: f**

Adjust State income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$ (1,524,143)

**Schedule Page: 262 Line No.: 40 Column: j**

Labor overhead in the amount of \$1,362,738 does not offset to account 236.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018-11-20	Year/Period of Report 2018-2019
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Docket No. 18-057-09  
Final Progress Report

**Miscellaneous Current and Accrued Liabilities (Account 242)**

DEU Exhibit 45

Page 94 of 174

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Natural Gas Imbalances	2,384,283
2	FERC Annual Charge Adjustment	110,866
3	Environmental Liability	54,127
4	Pipe Materials	278,556
5	Miscellaneous Current and Accrued Liabilities	2,168,508
6		
7		
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45	Total	4,996,340

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018-11-20	Year/Period of Report 2018-2019
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**Other Deferred Credits (Account 253)**

DEU Exhibit 45

Page 95 of 174

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Production Hold Accounts:					
2	Misc Defer Credits	4,806	242	4,806		
3	Other Accruals (including Rev Cdt)		232	58,060	58,060	
4	Park & Loan Accrual	1,787,146	142	2,312,699	1,096,416	570,863
5	Transportation Cash Out		142	427,991	427,991	
6	OBA Cash Out		142	15,808	49,519	33,711
7	Transportation Contract Liability				2,769,390	2,769,390
8						
9						
10						
11						
12						
13						
14						
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42						
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44						
45	Total	1,791,952		2,819,364	4,401,376	3,373,964

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/04
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**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	76,396,092	8,804,110	3,895,067
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	76,396,092	8,804,110	3,895,067
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	76,396,092	8,804,110	3,895,067
8	Classification of TOTAL			
9	Federal Income Tax	62,407,370	5,972,477	1,848,265
10	State Income Tax	13,988,722	2,831,633	2,046,802
11	Local Income Tax			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 3 Column: b**

Plant and Equipment, primarily depreciation method and basis differences \$ 76,396,092

**Schedule Page: 274 Line No.: 3 Column: k**

Plant and Equipment, primarily depreciation method and basis differences \$ 81,502,618

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04
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**Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)**

DEU Exhibit 45

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes. If the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	210,489	13,006					81,502,618
4							
5	210,489	13,006					81,502,618
6							
7	210,489	13,006					81,502,618
8							
9	175,788	12,251					66,695,119
10	34,701	755					14,807,499
11							

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report End of 2018/04
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**Accumulated Deferred Income Taxes-Other (Account 283)**

DEU Exhibit 45

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Page 99 of 174

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	1,567,010	3,444,370	4,263,902
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	1,567,010	3,444,370	4,263,902
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	1,567,010	3,444,370	4,263,902
8	Classification of TOTAL			
9	Federal Income Tax	1,412,148	2,931,658	3,604,441
10	State Income Tax	154,862	512,712	659,461
11	Local Income Tax			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2019	Year/Period of Report 2018/04
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**Accumulated Deferred Income Taxes-Other (Account 283) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			190	763,150	190	545,948	964,680
4							
5				763,150		545,948	964,680
6							
7				763,150		545,948	964,680
8							
9				631,833		545,948	825,250
10				131,317			139,430
11							



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/04
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: b**

Colorado Enterprise Zone Credit Carryforward	\$	215,684
Regulatory Asset - FERC Administrative Charge		81,891
Post Retirement Expenses		109,668
Unamortized Loss on Reacquisition of Debt		269,758
Prepaid Expenses		158,201
Regulatory Asset - Fuel Gas Reimbursement Percentage		205,769
Regulatory Liability - Federal Tax Reform		505,583
Restricted Stock		20,456
Total	\$	1,567,010

**Schedule Page: 276 Line No.: 3 Column: h**

Reclassification to 190	\$	763,150
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**Schedule Page: 276 Line No.: 3 Column: j**

Reclassification to 190	\$	545,938
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**Schedule Page: 276 Line No.: 3 Column: k**

Colorado Enterprise Zone Credit Carryforward	\$	197,237
Regulatory Asset - FERC Administrative Charge		77,425
Unamortized Debt on Reacquisition of Debt		591,083
Prepaid Expenses		78,506
Restricted Stock		20,429
Total	\$	964,680

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2019		Year/Period of Report 2018/Q4	
<b>Other Regulatory Liabilities (Account 254)</b>							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	ASC 715	13,267,945				1,246,798	14,514,743
2	Transmission Cash Out	230,534	142/232	753,219		522,685	
3	Fuel Gas Reimbursement - Current		182.3/407	3,566,799		4,984,775	1,417,976
4	Fuel Gas Amortization - per: Jan-Dec		182.3/407	105,324		17,909	( 87,415)
5	Overrun Revenue Sharing	9,137	142/232	9,960		2,262	1,439
6	ISS Revenue Sharing	292,700	142/232	364,373		149,973	78,300
7	Clay Basin Stipulation	696,530	142/495	1,172,939		966,446	490,037
8	ISS Cash Out	1,025	142/232	1,025		144	144
9	Collections in Excess of ARO	23,225,494	Various	1,535,585		1,414,709	23,104,618
10	Income Taxes Refundable Through Future Rates	53,553,773	Various	1,804,823		1,210,528	52,959,478
11	PAL Revenue Sharing					98,100	98,100
12							
13							
14							
15							
16							
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18							
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42							
43							
44							
45	Total	91,277,138		9,314,047	0	10,614,329	92,577,420

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

Docket RP95-407

**Schedule Page: 278 Line No.: 2 Column: a**

Docket RP00-397

**Schedule Page: 278 Line No.: 3 Column: a**

Docket RP18-206

**Schedule Page: 278 Line No.: 4 Column: a**

Docket RP18-206

**Schedule Page: 278 Line No.: 4 Column: g**

Balance was reclassified from account 182.3 to net with the Fuel Gas Current balance for reporting purposes.

**Schedule Page: 278 Line No.: 5 Column: a**

Docket RP95-407

**Schedule Page: 278 Line No.: 6 Column: a**

Docket RP95-407

**Schedule Page: 278 Line No.: 7 Column: a**

Docket RP07-606

**Schedule Page: 278 Line No.: 8 Column: a**

Docket RP00-397

**Schedule Page: 278 Line No.: 9 Column: a**

Pursuant to FERC Order 631

**Schedule Page: 278 Line No.: 10 Column: a**

Account 254 predominately reflects Dominion Energy Questar Pipeline's estimate of amounts of probable refund to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. Refer to Note 4 to the Financial Statements.

**Schedule Page: 278 Line No.: 10 Column: d**

The 2017 Tax Reform Act includes provisions that stipulate the method that EDIT related to accelerated tax depreciation reverse, which is generally over the remaining book life of the property based on the weighted-average rate at which these deferred taxes were built. Dominion Energy Questar Pipeline has estimated the amount of these protected EDIT expected to reverse in 2018 and, beginning January 1, 2018, started amortizing the related EDIT, which is currently under review by FERC under Docket No. RM18-12-000.

**Schedule Page: 278 Line No.: 11 Column: a**

Docket RP95-407

Name of Respondent  
Dominion Energy Questar Pipeline, LLC

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
2018/10/01

Year/Period of Report  
Docket No. 18-057-09  
End of 2018/04

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item  (a)	Month 1 Quantity  (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
3	T-1	20,819,179		27,065	7,155,650	7,182,715
4	T-1-SSXP	6,982,762		9,078	1,858,017	1,867,095
5	NNT				180,916	180,916
6	T-2	1,634,169		2,124	156,285	158,409
7	Overrun				4	4
8	FP					
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report 2018/04 End of 2018/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
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59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	29,436,110		38,267	9,350,872	9,389,139
64	Storage (489.4)					
65	PKS	83,733			555,265	555,265
66	FSS	3,922,540		6,264	2,785,648	2,791,912
67	ISS	87,780		93	30,649	30,742
68	PAL1				118,614	118,614
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	4,094,053		6,357	3,490,176	3,496,533
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				354,749	354,749
97	Rents (493-494)				350	350
98	Other Gas Revenues (495)				396,710	396,710
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				751,809	751,809
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	33,530,163		44,624	13,592,857	13,637,481

Monthly Quantity & Revenue Data by Rate Schedule

DEU Exhibit 45  
Page 106 of 174

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	350,093			1,126,377	1,126,377	985,000			2,634,800	2,634,800
2										
3	28,454,583		36,990	7,822,848	7,859,838	31,777,392		41,274	7,923,512	7,964,786
4	6,459,574		8,396	1,856,620	1,865,018	6,712,484		8,726	1,857,296	1,866,022
5				180,916	180,916				180,916	180,916
6	2,618,390		3,404	422,157	425,561	2,090,972		2,685	371,052	373,737
7				23	23				8,930	8,930
8				258,169	258,169				484,068	484,068
9										
10										
11										
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/01	Year/Period of Report End of 2018/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	37,532,547		48,792	10,540,733	10,589,525	40,580,848		52,685	10,825,774	10,878,459
64										
65	51,291			535,866	535,866	147,253			539,339	539,339
66	11,700,097		3,696	2,894,951	2,898,647	12,130,731		4,172	2,910,108	2,914,280
67	207,397		245	26,274	26,519	176,700		347	12,391	12,738
68				145,647	145,647				145,647	145,647
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	11,958,785		3,941	3,602,738	3,606,679	12,454,684		4,519	3,607,485	3,612,004
91										
92										
93										
94										
95										
96				211,905	211,905				164,156	164,156
97				175	175				175	175
98				407,489	407,489				378,808	378,808
99										
100				619,569	619,569				543,139	543,139
101	49,841,425		52,733	15,889,417	15,942,150	54,020,532		57,204	17,611,198	17,668,402

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2009	Year/Period of Report 2018/04
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			469,569	433,939
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			59,545	53,112
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			529,114	487,051
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			529,114	487,051



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/15/2019	Year/Period of Report 2018-2019
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**Gas Operating Revenues**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1						
2						
3						
4		4,723,848	4,251,177	4,723,848	1,535,093	1,592,837
5						
6						
7						
8						
9						
10	113,895,968	116,516,158	114,365,537	116,950,097	364,076,396	333,640,478
11						
12	42,315,883	41,164,865	42,375,428	41,217,977	81,399,891	67,894,555
13	3,828,585	2,424,491	3,828,585	2,424,491		
14		442,322		442,322		
15						
16	2,350	282,659	2,350	282,659		
17						
18	4,847,465	5,103,322	4,847,465	5,103,322		
19	164,890,251	170,657,665	169,670,542	171,144,716		
20						
21	164,890,251	170,657,665	169,670,542	171,144,716		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 12 Column: j**

In addition to the reported withdrawal volumes, there were 72,914,502 Dth injection volumes.

**Schedule Page: 300 Line No.: 12 Column: k**

Balance represents withdrawal volume only.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018-11-01	Year/Period of Report 2018-2019
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Docket No. 18-057-09

2018-11-01 Qtr. Integration Progress Report

**Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)**

DEU Exhibit 45

Page 111 of 174

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay  Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay  Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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25					

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018-11-01	Year/Period of Report 2018-11-01
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2013, 4, 20	Year/Period of Report 2012, 4th Qtr. Integration Progress Report
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

DEU Exhibit 45

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zone totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	T-1			351,471	325,163
2	NNT				
3	T-2			20,725	12,340
4	T-1-SSXP			97,373	96,436
5	OVERRUN				
6	FP				
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24					
25	TOTAL			469,569	433,939

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report 2018/4th Qtr. Integration Progress Report
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

DEU Exhibit 45

Page 114 of 174

4. Delivered Dth of gas must not be adjusted for discounting.  
 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	88,417,686	90,050,984	88,769,157	90,376,147	270,390,978	250,108,965
2	2,170,997	2,170,994	2,170,997	2,170,994		
3	2,295,613	1,250,468	2,316,338	1,262,808	15,963,888	9,353,355
4	19,514,289	22,270,816	19,611,662	22,367,252	77,721,530	74,178,158
5	11,155	12,541	11,155	12,541		
6	1,486,228	760,355	1,486,228	760,355		
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25	113,895,968	116,516,158	114,365,537	116,950,097	364,076,396	333,640,478

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/04 2018/04 Qtr. Integration Progress Report
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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	FSS			58,843	52,619
2	PKS				
3	ISS			702	493
4	PAL1				
5					
6					
7					
8					
9	TOTAL			59,545	53,112
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/04
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

DEU Exhibit 45  
Page 116 of 174

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	33,931,003	32,957,575	33,989,846	33,010,194	78,727,434	64,945,538
2	6,492,049	6,483,675	6,492,049	6,483,675	1,642,002	1,578,695
3	( 91,134)	524,568	( 90,432)	525,061	1,030,455	1,370,322
4	1,983,965	1,199,047	1,983,965	1,199,047		
5						
6						
7						
8						
9	42,315,883	41,164,865	42,375,428	41,217,977	81,399,891	67,894,555
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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**Schedule Page: 306 Line No.: 4 Column: h**

PAL1 Daily Revenue - Account 489.4	\$ 1,749,391
PAL1 Delivery Revenue - Account 489.4	234,574
Total PAL1 Revenue	\$ 1,983,965

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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/12/01	Year/Period of Report 2018/04
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account  (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	6,442,069	11,790,280	12,022,654	2,081,508
3	Account 489.4, Revenues from storing gas of others.			125,256	3,329,231
4	Account 495, Other gas revenues.				
5					
6					
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39					
	<b>Total</b>	<b>6,442,069</b>	<b>11,790,280</b>	<b>12,147,910</b>	<b>5,410,739</b>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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**Schedule Page: 313 Line No.: 2 Column: b**

## Revenue by Service Type:

Firm Transportation Revenue	\$ 5,747,211
Interruptible Transportation Revenue	694,858
	<u>\$ 6,442,069</u>

**Schedule Page: 313 Line No.: 2 Column: c**

## Revenue by Service Type:

Firm Transportation Volume	4,551,492
Interruptible Transportation Usage	7,238,788
	<u>11,790,280</u>

**Schedule Page: 313 Line No.: 2 Column: e**

## Reservation Volume

**Schedule Page: 313 Line No.: 3 Column: d**

## Peaking Storage Service Revenue:

Withdrawal Revenue	\$ 63,578
Injection Revenue	61,678
	<u>\$ 125,256</u>

**Schedule Page: 313 Line No.: 3 Column: e**

## Peaking Storage Service Revenue:

Withdrawal Volumes	1,642,002
Injection Volumes	1,687,229
	<u>3,329,231</u>

FERC FORM NO. 2 (12-96) Page 317

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report End of 2018/Q4
<b>Gas Operation and Maintenance Expenses(continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	0	0	
34	771 Operation Labor	0	0	
35	772 Gas Shrinkage	0	0	
36	773 Fuel	0	0	
37	774 Power	0	0	
38	775 Materials	0	0	
39	776 Operation Supplies and Expenses	0	0	
40	777 Gas Processed by Others	0	0	
41	778 Royalties on Products Extracted	0	0	
42	779 Marketing Expenses	0	0	
43	780 Products Purchased for Resale	0	0	
44	781 Variation in Products Inventory	0	0	
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0	
46	783 Rents	0	0	
47	TOTAL Operation (Total of lines 33 thru 46)	0	0	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	0	0	
50	785 Maintenance of Structures and Improvements	0	0	
51	786 Maintenance of Extraction and Refining Equipment	0	0	
52	787 Maintenance of Pipe Lines	0	0	
53	788 Maintenance of Extracted Products Storage Equipment	0	0	
54	789 Maintenance of Compressor Equipment	0	0	
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0	
56	791 Maintenance of Other Equipment	0	0	
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0	

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FERC FORM NO. 2 (12-96) Page 320



FERC FORM NO. 2 (12-96) Page 321

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/15/2019	Year/Period of Report End of 2018/Q4
<b>Gas Operation and Maintenance Expenses(continued)</b>					
Line No.	Account (a)	Amount for Current Year (b)	Amount Previous Year (c)		
147	C. Liquefied Natural Gas Terminating and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering	0	0		
150	844.2 LNG Processing Terminal Labor and Expenses	0	0		
151	844.3 Liquefaction Processing Labor and Expenses	0	0		
152	844.4 Liquefaction Transportation Labor and Expenses	0	0		
153	844.5 Measuring and Regulating Labor and Expenses	0	0		
154	844.6 Compressor Station Labor and Expenses	0	0		
155	844.7 Communication System Expenses	0	0		
156	844.8 System Control and Load Dispatching	0	0		
157	845.1 Fuel	0	0		
158	845.2 Power	0	0		
159	845.3 Rents	0	0		
160	845.4 Demurrage Charges	0	0		
161	(less) 845.5 Wharfage Receipts-Credit	0	0		
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0		
163	846.1 Gas Losses	0	0		
164	846.2 Other Expenses	0	0		
165	TOTAL Operation (Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering	0	0		
168	847.2 Maintenance of Structures and Improvements	0	0		
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0		
170	847.4 Maintenance of LNG Transportation Equipment	0	0		
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0		
172	847.6 Maintenance of Compressor Station Equipment	0	0		
173	847.7 Maintenance of Communication Equipment	0	0		
174	847.8 Maintenance of Other Equipment	0	0		
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	14,375,384	14,963,977		

FERC FORM NO. 2 (12-96) Page 323

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/12/04	Year/Period of Report End of 2018/Q4
Gas Operation and Maintenance Expenses(continued)			DEU Exhibit 4	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	0	0	
209	875 Measuring and Regulating Station Expenses-General	0	0	
210	876 Measuring and Regulating Station Expenses-Industrial	0	0	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0	
212	878 Meter and House Regulator Expenses	0	0	
213	879 Customer Installations Expenses	0	0	
214	880 Other Expenses	0	0	
215	881 Rents	0	0	
216	TOTAL Operation (Total of lines 204 thru 215)	0	0	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	0	0	
219	886 Maintenance of Structures and Improvements	0	0	
220	887 Maintenance of Mains	0	0	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	0	0	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0	
225	892 Maintenance of Services	0	0	
226	893 Maintenance of Meters and House Regulators	0	0	
227	894 Maintenance of Other Equipment	0	0	
228	TOTAL Maintenance (Total of lines 218 thru 227)	0	0	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	0	0	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	0	0	
233	902 Meter Reading Expenses	0	0	
234	903 Customer Records and Collection Expenses	0	0	

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 2018/04/09	Year/Period of Report 2018/04
<b>Gas Operation and Maintenance Expenses(continued)</b>					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	104,265	222,859		
236	905 Miscellaneous Customer Accounts Expenses	0	0		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	104,265	222,859		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	0	0		
241	908 Customer Assistance Expenses	0	0		
242	909 Informational and Instructional Expenses	0	70,500		
243	910 Miscellaneous Customer Service and Informational Expenses	0	0		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	70,500		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	0	0		
248	912 Demonstrating and Selling Expenses	0	0		
249	913 Advertising Expenses	0	0		
250	916 Miscellaneous Sales Expenses	0	0		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	10,716,263	3,799,124		
255	921 Office Supplies and Expenses	1,033,083	5,777,426		
256	(Less) 922 Administrative Expenses Transferred-Credit	2,566,675	805,325		
257	923 Outside Services Employed	852,919	1,638,082		
258	924 Property Insurance	220,101	348,089		
259	925 Injuries and Damages	99,954	377,039		
260	926 Employee Pensions and Benefits	3,357,876	2,869,601		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	444,414	465,667		
263	(Less) 929 Duplicate Charges-Credit	0	0		
264	930.1General Advertising Expenses	34,153	0		
265	930.2Miscellaneous General Expenses	3,932,506	52,979		
266	931 Rents	30,750	1,020		
267	TOTAL Operation (Total of lines 254 thru 266)	18,155,344	14,523,702		
268	Maintenance				
269	932 Maintenance of General Plant	782,709	0		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	18,938,053	14,523,702		
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	50,816,430	53,319,242		

Exchange and Imbalance Transactions DEU Exhibit 45

FFBC FORM NO. 2 (12-06) Page 328

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018 Q1
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.  
 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	810	6,538,794	17,954,900		
2	811 Gas Used for Products Extraction - Credit	811	332,705	878,764		
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	811	6,870	18,326		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	811	295,902	777,212		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	812	1,576,483	4,160,747		
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25	Total		8,750,754	23,789,949		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2009	Year/Period of Report Docket No. 18-057-09 End of 2018/04
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**Transmission and Compression of Gas by Others (Account 858)**

DEU Exhibit 45

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Page 132 of 174

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Dominion Energy Overthrust Pipeline, LLC	*	3,530,510	77,251,241
2	White River Hub LLC		1,981,020	
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25	Total		5,511,530	77,251,241



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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**Schedule Page: 332 Line No.: 1 Column: a**

Delivery Points:

MAP 176 – ROBERSON CREEK  
 MAP 281 – KANDA COL OTPL DEL  
 MAP 384 – EAKIN TO OTPL  
 MAP 388 – ROBERSON Thru KANDA  
 MAP 814 – QPC GRANGER TO OTPL

Receipt Points:

MAP 876 – ROBERSON CREEK – REC  
 MAP 869 – OTPL TO QPC XO16  
 MAP 285 – OVERTHRUST JL 36 MS  
 MAP 387 – OTPL TO QPC EAKIN

**Schedule Page: 332 Line No.: 2 Column: a**

Delivery Points:

MAP 410 – WHITE RIVER HUB

Receipts Points:

MAP 409 – WHITE RIVER HUB

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/4th Qtr. Integration Progress Report
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**Other Gas Supply Expenses (Account 813)**

DEU Exhibit 45

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachment recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost & Unaccounted For Gas	3,118,307
2	Cost of Gas Sold	3,825,713
3	Other	111,081
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25	<b>Total</b>	7,055,101

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/04/01	Year/Period of Report 2018/04
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**Miscellaneous General Expenses (Account 930.2)**

DEU Exhibit 45

1. Provide the information requested below on miscellaneous general expenses.  
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Page 135 of 174

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	72,320
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses (144 Items)	1,468,717
5	Depreciation Allocated from Affiliates	497,023
6	Amortization Allocated from Affiliates	527,721
7	Miscellaneous Administrative and General Allocated from Affiliates	480,142
8	Interest Expense on Capital Leases Allocated from Affiliates	505,308
9	OPEB Allocated from Affiliates	381,275
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25	<b>Total</b>	<b>3,932,506</b>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/04
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.  
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	2,036,902	( 34,538)		
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	33,948,258			
9	Distribution plant				
10	General plant	487,026			
11	Common plant-gas				
12	TOTAL	36,472,186	( 34,538)		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018/4/10
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3)  (f)	Amortization of Other Gas Plant (Account 405)  (g)	Total (b to g)  (h)	Functional Classification  (a)
1	1,123,502		1,123,502	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			2,002,364	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			33,948,258	Transmission plant
9				Distribution plant
10			487,026	General plant
11				Common plant-gas
12	1,123,502		37,561,150	TOTAL

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/01	Year/Period of Report 2018/04
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)	206,818	3.00
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	983,010	3.00
8	General Plant (footnote details)	30,562	8.33
9	Intangible	27,503	20.00
10			
11	Ln 5.01 Transm. Plt. - Electronic Flow Measurement	7,693	8.33
12	Ln 4.01 U. Storage - Electronic Flow Measurement	3,674	8.33
13			
14			
15			

Name of Respondent

This Report is:

Date of Report

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**Schedule Page: 338 Line No.: 4 Column: b**

Underground Storage rates for lines 4 and 12 are based on the respective depreciable lives.

**Schedule Page: 338 Line No.: 7 Column: b**

Transmission Plant rates for lines 7 and 11 are based on the respective depreciable lives.

**Schedule Page: 338 Line No.: 8 Column: b**

General Plant for line 8 is based on respective depreciable lives.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donations	87,753
2		
3	Total 426.1	87,753
4		
5	426.2 Life Insurance	3,381
6		
7	Total 426.2	3,381
8		
9	426.4 Certain Civic, Political and Related Activities	30,226
10		
11	Total 426.4	30,226
12		
13	426.5 Other Deductions	83,354
14		
15	Total 426.5	83,354
16		
17	431 Other Interest Expense	
18	Interest on Customer Deposits - 3 Month T-Bill Secondary Market Rate	96,120
19	Other	95,245
20		
21	Total 431	191,365
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 182.3 at Beginning of Year  (e)
1	FERC - Annual Charge Adjustment - Docket RP13-1323	443,462		443,462	333,548
2					
3					
4					
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21					
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23					
24					
25	<b>Total</b>	443,462		443,462	333,548

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
 4. Identify separately all annual charge adjustments (ACA).  
 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.  
 6. Minor items (less than \$250,000) may be grouped.

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Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1		928	444,414	443,462			332,596
2							
3							
4							
5							
6							
7							
8							
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24							
25			444,414	443,462			332,596

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018-11-20	Year/Period of Report 2018-2019
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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	( 533,362)
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	( 404,844)
4	Post-employment benefit plans	
5	Other (Specify)	
6	Medical Insurance	2,029,235
7	Executive Supplemental Compensation	307,633
8	Dental, Vision, Disability, Savings Plan, Life Insurance, Benefit Plan Administration, Miscellaneous	1,959,214
9		
10		
11		
12		
13		
14		
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39		
	<b>Total</b>	<b>3,357,876</b>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/4/10	Year/Period of Report 2018 Q1 End of 2018 Q4
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**Distribution of Salaries and Wages**

DEU Exhibit 45

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification  (a)	Direct Payroll Distribution  (b)	Payroll Billed by Affiliated Companies  (c)	Allocation of Payroll Charged for Clearing Accounts  (d)	Total  (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing		1,941,285		1,941,285
32	Transmission		5,075,685		5,075,685
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General		9,743,030		9,743,030
38	TOTAL Operation (Total of lines 28 thru 37)		16,760,000		16,760,000
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing		500,956		500,956
44	Transmission		2,317,524		2,317,524
45	Distribution				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2019	Year/Period of Report 2018/4th Qtr. Integration Progress Report
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**Distribution of Salaries and Wages (continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)		2,818,480		2,818,480
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)		2,442,241		2,442,241
54	Transmission (Total of lines 32 and 44)		7,393,209		7,393,209
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)		9,743,030		9,743,030
60	Total Operation and Maintenance (Total of lines 50 thru 59)		19,578,480		19,578,480
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		19,578,480		19,578,480
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant		2,546,853		2,546,853
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)		2,546,853		2,546,853
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES		22,125,333		22,125,333

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/15/2019	Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Charges for Outside Professional and Other Consultative Services**

DEU Exhibit 45

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	HANGING H COMPANIES LLC	3,228,980
2	GREENES ENERGY SERVICE INC	2,716,106
3	FLARE CONSTRUCTION INC	1,506,102
4	SOLAR TURBINES INC	1,152,797
5	ATS WELDING INC	1,082,963
6	UPS MIDSTREAM SERVICES INC	994,886
7	WASATCH ELECTRIC	782,879
8	WIRE BROTHERS INC	577,383
9	POWER SERVICE INC	334,407
10	NORTEX FIELD SERVICES INC	318,062
11	IRON HORSE ENERGY SERVICES INC	312,574
12	TAYLOR CONSTRUCTION INC	281,152
13	CACHE VALLEY ELECTRIC CO	274,361
14	Other	6,452,717
15		
16		
17	Total	20,015,369
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Docket No. 18-057-09 Year/Period of Report End of 2018/Q4 2018 4th Qtr. Integration Progress Report
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**Transactions with Associated (Affiliated) Companies**

- Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
- Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
- Total under a description "Total", the total of all of the aforementioned goods and services.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Material Management	Dominion Energy Services, Inc.	Various	378,523
3	Administrative and General	Dominion Energy Services, Inc.	Various	8,753,486
4	Sub Total			9,132,009
5				
6	Other	Dominion Energy Transmission, Inc.	107	1,356
7	Facilities	Dominion Energy Questar Corporation	930.2	491,502
8	Other	Dominion Energy Questar Corporation	930.2	201,132
9	Other	Questar Energy Services, Inc.	864, 926, 930.2	3,670
10	Information Technology and Communications	Questar Gas Company	930.2	310,038
11	Operational Services	Questar Gas Company	Various	417,665
12	Purchase of Natural Gas Transportation	Dominion Energy Overthrust Pipeline, LLC	858	3,528,571
13	Pipeline Operations	Dominion Energy Questar Pipeline Services, Inc.	Various	16,559,729
14	Administrative and General	Dominion Energy Questar Pipeline Services, Inc.	Various	6,806,675
15	Construction Services	Dominion Energy Questar Pipeline Services, Inc.	Various	2,130,355
16	Facilities	Dominion Energy Questar Pipeline Services, Inc.	Various	329,103
17				
18	Sub Total			30,779,796
19				
20	Goods or Services Provided for Affiliated Company			
21	Other	Questar Energy Services, Inc.	417/146	52,659
22	Other	Questar Gas Company	417/146	88,314
23	Sale of Natural Gas Transportation and Storage Services	Questar Gas Company	489.2, 489.4, 146	74,524,458
24	Interest on Borrowing	Dominion Energy Overthrust Pipeline, LLC	419/146	2,046,917
25	Warehouse and Procurement	Dominion Energy Questar Corporation	146	9,633
26	Warehouse and Procurement	Dominion Energy Overthrust Pipeline, LLC	146	37,126
27	Warehouse and Procurement	Questar Southern Trails Pipeline Company	146	14,398
28	Warehouse and Procurement	Questar Infocomm, Inc.	146	4,571
29	Warehouse and Procurement	Questar Gas Company	146	498,900
30	Warehouse and Procurement	Dominion Energy Questar Pipeline Services, Inc.	146	137,682
31	Other	Dominion Energy Overthrust Pipeline, LLC	146	190,974
32				
33	Subtotal			77,605,632
34				
35				
36				
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39				
40				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/04
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FOOTNOTE DATA			

**Schedule Page: 358 Line No.: 2 Column: d**

Material inventory assets as of the preceding year ended December 31st

**Schedule Page: 358 Line No.: 3 Column: d**

Certain of these costs are allocated based on the Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st.

Certain of these costs are allocated based on total capitalization recorded at preceding December 31st.

Certain of these costs are allocated based on the number of customers at of the preceding year ended December 31st.

Certain of these costs are allocated based on total capitalization (Debt and Equity) recorded at preceding December 31st.

**Schedule Page: 358 Line No.: 4 Column: d**

107, 426.1, 859, 864, 920, 821, 923, 925, 926, 930.1, 930.2, 932

**Schedule Page: 358 Line No.: 7 Column: d**

Allocated based on the Distrigas formula

**Schedule Page: 358 Line No.: 8 Column: d**

Allocated based on the Distrigas formula

**Schedule Page: 358 Line No.: 10 Column: d**

Allocated based on the usage of the service provided

**Schedule Page: 358 Line No.: 11 Column: c**

107, 814, 930.2, 926, 850, 865, 923

**Schedule Page: 358 Line No.: 11 Column: d**

Certain of these charges are allocated based on the usage of the service provided

**Schedule Page: 358 Line No.: 13 Column: c**

184, 814, 816, 817, 818, 820, 821, 830, 832, 833, 834, 835, 836, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 926, 930.2

**Schedule Page: 358 Line No.: 13 Column: d**

Certain of these charges are allocated based on direct labor hours

Certain of these charges are allocated based on time surveys performed for each department

**Schedule Page: 358 Line No.: 14 Column: c**

421, 426.1, 426.2, 426.4, 426.5, 431, 920, 921, 923, 925, 926, 930.1, 930.2, 931, 932

**Schedule Page: 358 Line No.: 14 Column: d**

Certain of these charges are allocated based on direct labor hours

Certain of these charges are allocated based on the Distrigas formula

Certain of these charges are allocated based on a weighted average distribution among the subsidiaries based on their relative share of Gross Plant, Gross Revenues and Gross Payroll

**Schedule Page: 358 Line No.: 15 Column: c**

184, 834, 853, 863, 864, 865, 920, 926, 930.2



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FOOTNOTE DATA			

**Schedule Page: 358 Line No.: 15 Column: d**

Certain of these charges are allocated based on time surveys performed for each department

**Schedule Page: 358 Line No.: 16 Column: c**

820, 853, 857, 926, 930.2

**Schedule Page: 358 Line No.: 16 Column: d**

Certain of these charges are allocated based on the requirements to operate the facilities

**Schedule Page: 358 Line No.: 21 Column: d**

Certain of these charges are allocated based on the usage of the service provided

**Schedule Page: 358 Line No.: 22 Column: d**

Certain of these charges are allocated based on the usage of the service provided

**Schedule Page: 358 Line No.: 31 Column: d**

Certain of these charges are allocated based on the Distrigas formula

Certain of these charges are allocated based on the usage of the service provided

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report 2018/04-2018/04
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**Compressor Stations**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:			
2	Utah - Cash (was Coalville) (Underground Storage)	1	1,600	3,893,098
3	Utah - Chalk Creek	1	550	522,263
4	Utah - Kastler Compressor Station	8	32,500	75,476,357
5	Utah - Kastler Dew Point Plant	2	1,200	22,477,492
6	Utah - Clay Basin Park and Loan	1	1,680	3,960,046
7	Wyoming - Leroy	1	3,830	2,145,390
8	Total	14	41,360	108,474,646
9	TRANSMISSION COMPRESSOR STATIONS:			
10	Colorado - Greasewood	2	7,100	21,254,557
11	Colorado - Skull Creek Dew Point Plant	1	100	872,829
12	Utah - Blind Canyon	2	11,878	26,087,635
13	Utah - Fidler	4	8,070	26,237,186
14	Utah - Oak Spring	3	21,539	37,384,669
15	Utah - Thistle Creek	2	12,500	28,674,830
16	Utah - Price Raptor Plant	2	1,200	919,359
17	Wyoming - Coleman	2	6,530	21,003,437
18	Wyoming - Eakin	5	15,080	30,445,004
19	Wyoming - Kanda	4	7,160	10,540,206
20	Wyoming - Nightingale	3	6,140	9,075,077
21	Wyoming - Simon	1	4,700	8,422,110
22	Wyoming - Skull Creek	2	2,464	4,071,133
23	Total	33	104,461	224,988,032
24				
25				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report 2018/04 End of 2018/04
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Docket No. 18-057-09

2018/11/09 Tr. Integration Progress Report

**Compressor Stations**

DEU Exhibit 45

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)  Fuel (e)	Expenses (except depreciation and taxes)  Power (f)	Expenses (except depreciation and taxes)  Other (g)	Gas for Compressor Fuel in Dth  (h)	Electricity for Compressor Station in kWh (i)	Operational Data  Total Compressor Hours of Operation During Year (j)	Operational Data  Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	45,646		58,312	17,452		725	1	01/29/2018
3	35,430		20,793	11,410		1,293		10/26/2018
4	7,711,236		1,858,786	2,777,296		25,638		01/03/2018
5	18,326		32,290	6,870		406	1	02/25/2018
6	26,271		33,081	11,238		921		08/04/2018
7	122,910		74,709	43,877		999	1	01/28/2018
8	7,959,819		2,077,971	2,868,143		29,982	3	
9								
10	228,652		348,472	73,363		3,744	1	11/03/2018
11						8,407	1	09/07/2018
12	1,277,281		452,695	480,824		10,814	2	12/04/2018
13	1,033,762		664,074	380,519		15,940	3	12/04/2018
14	2,958,667		418,022	1,109,260		24,127	2	02/20/2018
15	1,070,043		291,559	399,282		8,853	1	02/20/2018
16	2,691			1,034				01/23/2018
17	860,404		829,772	323,126		10,585	1	02/23/2018
18	863,577		676,145	289,988		8,944	5	11/20/2018
19	265,988		154,866	106,907		6,976	4	06/14/2018
20	772,713		214,665	292,753		8,840	1	12/02/2018
21	712,200		269,282	270,854		8,503	1	12/22/2018
22	17,446		197,733	6,963		505		09/07/2018
23	10,063,424		4,517,285	3,734,873		116,238	22	09/07/2018
24								
25								

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report Docket No. 18-057-09 End of 2018/Q4 2018/4th Qtr. Integration Progress Report
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**Gas Storage Projects**

DEU Exhibit 45  
Page 152 of 174

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item  (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	472,483	1,369,723	1,842,206
3	February	106	5,085,741	5,085,847
4	March	665,799	3,954,212	4,620,011
5	April	433,054	4,592,437	5,025,491
6	May	539,970	8,719,039	9,259,009
7	June	372,756	8,991,699	9,364,455
8	July	862,640	6,556,488	7,419,128
9	August	1,044,240	5,434,410	6,478,650
10	September	( 221,185)	7,759,026	7,537,841
11	October	173,758	6,730,550	6,904,308
12	November	527,991	4,276,157	4,804,148
13	December	298,762	4,274,646	4,573,408
14	TOTAL (Total of lines 2 thru 13)	5,170,374	67,744,128	72,914,502
15	Gas Withdrawn from Storage			
16	January	552,107	16,552,643	17,104,750
17	February	4,818,257	10,282,603	15,100,860
18	March	1,347,921	7,022,429	8,370,350
19	April	54,411	2,570,888	2,625,299
20	May	519,901	582,348	1,102,249
21	June	692,809	1,443,620	2,136,429
22	July	506,896	1,785,075	2,291,971
23	August	1,072,568	1,902,415	2,974,983
24	September	( 456,090)	1,641,568	1,185,478
25	October	411,943	3,682,110	4,094,053
26	November	594,030	11,364,755	11,958,785
27	December	714,917	11,739,767	12,454,684
28	TOTAL (Total of lines 16 thru 27)	10,829,670	70,570,221	81,399,891

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/15/2019	Year/Period of Report 2018 4th Qtr. Integration Progress Report
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**Gas Storage Projects**

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	31,051,251 Dth
2	Cushion Gas (Including Native Gas)	80,215,874 Dth
3	Total Gas in Reservoir (Total of line 1 and 2)	111,267,125 Dth
4	Certificated Storage Capacity	151,421,700 Dth
5	Number of Injection - Withdrawal Wells	56
6	Number of Observation Wells	18
7	Maximum Days' Withdrawal from Storage	752,636 Dth
8	Date of Maximum Days' Withdrawal	11/13/2018
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/4th
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 513 Line No.: 1 Column: c**

Dth calculated using the 1.065 Mcf/Dth conversion factor. Applied to line 2, 3, 4 & 7 also.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/15/2009	Year/Period of Report 2008-2009 End of 2018/04
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Colorado Transmission Lines		173.20
2	Utah Transmission Lines		990.40
3	Wyoming Transmission Lines		724.20
4			
5			
6			
7			
8	Total Transmission Lines		1,887.80
9			
10			
11			
12			
13			
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/09	Year/Period of Report Docket No. 18-057-09 End of 2018/04
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**Transmission System Peak Deliveries**

DEU Exhibit 45

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

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Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: 1/14/2019			
2	Volumes of Gas Transported			
3	No-Notice Transportation		37,417	37,417
4	Other Firm Transportation	584,853	989,841	1,574,694
5	Interruptible Transportation	4,133	50,405	54,538
6	Other (Describe) (footnote details)	137,517	71,829	209,346
7	TOTAL	726,503	1,149,492	1,875,995
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		335,503	335,503
11	Interruptible Storage			
12	Other (Describe) (footnote details)		85,904	85,904
13	TOTAL		421,407	421,407
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		2,444	2,444
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL		2,444	2,444
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: 12/31/2018, 1/1/2019, 1/2/2019			
21	Volumes of Gas Transported			
22	No-Notice Transportation		( 7,135)	( 7,135)
23	Other Firm Transportation	1,674,972	2,927,320	4,602,292
24	Interruptible Transportation	56,265	148,494	204,759
25	Other (Describe) (footnote details)	340,572	203,227	543,799
26	TOTAL	2,071,809	3,271,906	5,343,715
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		1,004,977	1,004,977
30	Interruptible Storage		5,000	5,000
31	Other (Describe) (footnote details)		225,045	225,045
32	TOTAL		1,235,022	1,235,022
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		48,881	48,881
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL		48,881	48,881



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/04
FOOTNOTE DATA			

**Schedule Page: 518 Line No.: 6 Column: a**

Operator Balancing Agreement Allocations

**Schedule Page: 518 Line No.: 12 Column: a**

Peaking Storage

**Schedule Page: 518 Line No.: 25 Column: a**

Operator Balancing Agreement Allocations

**Schedule Page: 518 Line No.: 31 Column: a**

Peaking Storage

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/15/00	Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Auxiliary Peaking Facilities**

DEU Exhibit 45

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Summit County, Utah				
2	Chalk Creek and Coalville Storage	Underground Storage	105,000	25,238,328	Yes
3	Uinta County, Wyoming				
4	Leroy Storage Project	Underground Storage	78,750	23,335,464	Yes
5	Daggett County, Utah				
6	Clay Basin Storage	Underground Storage	766,800	162,784,635	Yes
7					
8					
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/04/01	Year/Period of Report Docket No. 18-057-09 End of 2018/04
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**Gas Account - Natural Gas**

DEU Exhibit 45

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- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Dominion Energy Questar Pipeline, LLC				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	307,929,387	95,554,483
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	74,618,630	15,827,667
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,289,972	501,968
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	56,041,209	11,995,022
12	Other Gas Withdrawn from Storage (Explain)		10,337,980	1,117,806
13	Gas Received from Shippers as Compressor Station Fuel		7,534,361	2,018,856
14	Gas Received from Shippers as Lost and Unaccounted for		2,075,703	597,615
15	Other Receipts (Specify) (footnote details)		34,303,033	8,956,982
16	Total Receipts (Total of lines 3 thru 15)		494,130,275	136,570,399
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	287,613,996	88,331,317
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	65,809,042	17,846,116
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	2,306,322	460,697
26	Deliveries of Gas to Others for Transportation (Account 858)	332	76,356,600	19,218,188
27	Other Gas Delivered to Storage (Explain)		5,009,622	989,297
28	Gas Used for Compressor Station Fuel	509	6,545,664	1,810,337
29	Other Deliveries and Gas Used for Other Operations		49,323,017	7,619,734
30	Total Deliveries (Total of lines 18 thru 29)		492,964,263	136,275,686
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,166,012	294,713
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		494,130,275	136,570,399

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/04
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 520 Line No.: 2 Column:**

Footnote to Instruction 5:

Dominion Energy Questar Pipeline, LLC does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Dominion Energy Questar Pipeline, LLC had the following storage quantities at 12/31/18:

Clay Basin Storage	Dth
Contract Storage	27,231,192
System Balancing Gas	1,641,126
Gas for Future Sale or Transportation	381,121
	29,253,439
Leroy Peaking Storage	Dth
Contract Storage	768,795
Coalville Peaking Storage	Dth
Contract Storage	605,989
Chalk Creek Peaking Storage	Dth
Contract Storage	303,271

**Schedule Page: 520 Line No.: 5 Column: c**

This amount has been reduced by the quantity of "Receipts of Respondent's Gas Transported by Others" (Line 11).  
Applies to column (d) also.

**Schedule Page: 520 Line No.: 7 Column: c**

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 1,306,591 Dth of Gas Received for Fuel which is reported on Line 13.

**Schedule Page: 520 Line No.: 7 Column: d**

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 368,347 Dth of Gas Received for Fuel which is reported on Line 13.

**Schedule Page: 520 Line No.: 12 Column: c**

System Balancing Gas withdrawals. Applies to column (d) also.

**Schedule Page: 520 Line No.: 15 Column: c**

Other Receipts includes:

	Dth
Change in Storage Inventory	34,300,808
Operational Gas	2,225
	34,303,033

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/04
Dominion Energy Questar Pipeline, LLC			
<div style="text-align: right;"> DEU Exhibit 45 Page 161 of 174 </div>			
FOOTNOTE DATA			

**Schedule Page: 520 Line No.: 15 Column: d**

Change in Storage Inventory.

**Schedule Page: 520 Line No.: 20 Column: c**

This amount has been reduced by the quantity of "Deliveries of Gas to Others for Transportation" (Line 26). Applies to column (d) also.

There were 67,744,128 Dth of natural gas received into underground storage as reported on line 14 of page 512, gas of others received for contract storage. Pursuant to section 4(f) of Rate Schedule FSS and Section 3(d) of Respondent's FERC Gas Tariff, First Revised Volume No.1, ACA is only applicable to 48,822,987 Dth of gas transported to storage by Northwest Pipeline Corporation.

The total volume subject to ACA is 363,970,596 Dth, which is the sum of line 20 and line 26 on Page 520, and 48,822,987 Dth of gas transported to storage by Northwest Pipeline Corporation.

**Schedule Page: 520 Line No.: 27 Column: c**

System Balancing Gas injections. Applies to column (d) also.

**Schedule Page: 520 Line No.: 29 Column: c**

Other Deliveries includes:

	Dth
Change in Storage Inventory	48,283,939
M&R, Mains, & Misc. Fuel	1,039,078
	49,323,017

**Schedule Page: 520 Line No.: 29 Column: d**

Other Deliveries includes:

	Dth
Change in Storage Inventory	7,381,157
M&R, Mains, & Misc. Fuel	238,577
	7,619,734

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Shipper Supplied Gas for the Current Quarter**

DEU Exhibit 45

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1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	41,844	71,503	383,293	496,640
5	Distribution				
6	Storage		8,632	269,098	277,730
7	<b>Total Shipper Supplied Gas</b>	41,844	80,135	652,391	774,370
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	23,535	40,216	215,581	279,332
12	Distribution				
13	Storage		8,632	269,098	277,730
14	<b>Total gas used in compressors</b>	23,535	48,848	484,679	557,062
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,271	10,717	57,448	74,436
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	6,271	10,717	57,448	74,436
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	6,392	10,922	58,547	75,861
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	6,392	10,922	58,547	75,861

Name of Respondent  
Dominion Energy Questar Pipeline, LLC

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/15/2019

Year/Period of Report  
Docket No. 18-057-09  
End of 2018/Q4  
2018 4th Qtr. Integration Progress Report

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	5,646	9,648	51,717	67,011
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	5,646	9,648	51,717	67,011
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	( 5,646)	( 9,648)	( 51,717)	( 67,011)
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	( 5,646)	( 9,648)	( 51,717)	( 67,011)
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	107,549,505			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	107,549,505			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Dominion Energy Utah Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Shipper Supplied Gas for the Current Quarter**

DEU Exhibit 45

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	71,277	61,827	431,084	564,188
5	Distribution				
6	Storage		11,499	259,076	270,575
7	<b>Total Shipper Supplied Gas</b>	<b>71,277</b>	<b>73,326</b>	<b>690,160</b>	<b>834,763</b>
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	38,801	33,657	234,671	307,129
12	Distribution				
13	Storage		11,499	259,076	270,575
14	<b>Total gas used in compressors</b>	<b>38,801</b>	<b>45,156</b>	<b>493,747</b>	<b>577,704</b>
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	11,631	10,088	70,342	92,061
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	<b>11,631</b>	<b>10,088</b>	<b>70,342</b>	<b>92,061</b>
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	17,392	15,086	105,185	137,663
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	<b>17,392</b>	<b>15,086</b>	<b>105,185</b>	<b>137,663</b>



Name of Respondent  
Dominion Energy Questar Pipeline, LLC

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2019

Year/Period of Report  
Docket No. 18-057-09  
End of 2018/Q4

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	3,453	2,996	20,886	27,335
35	Distribution				
36	Storage				
37	<b>Total Net Excess Or (Deficiency)</b>	3,453	2,996	20,886	27,335
38	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	( 3,453)	( 2,996)	( 20,886)	( 27,335)
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	( 3,453)	( 2,996)	( 20,886)	( 27,335)
52	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/01	Year/Period of Report Docket No. 18-057-09 End of 2018/Q4
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**Shipper Supplied Gas for the Current Quarter**

DEU Exhibit 45

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

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Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	80,303	76,527	556,215	713,045
5	Distribution				
6	Storage		7,654	286,623	294,277
7	<b>Total Shipper Supplied Gas</b>	<b>80,303</b>	<b>84,181</b>	<b>842,838</b>	<b>1,007,322</b>
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	42,941	40,922	297,431	381,294
12	Distribution				
13	Storage		7,654	286,623	294,277
14	<b>Total gas used in compressors</b>	<b>42,941</b>	<b>48,576</b>	<b>584,054</b>	<b>675,571</b>
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	8,118	7,736	56,226	72,080
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	<b>8,118</b>	<b>7,736</b>	<b>56,226</b>	<b>72,080</b>
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	9,143	8,714	63,332	81,189
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	<b>9,143</b>	<b>8,714</b>	<b>63,332</b>	<b>81,189</b>

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	20,101	19,155	139,226	178,482
35	Distribution				
36	Storage				
37	<b>Total Net Excess Or (Deficiency)</b>	20,101	19,155	139,226	178,482
38	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	( 20,101)	( 19,155)	( 139,226)	( 178,482)
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	( 20,101)	( 19,155)	( 139,226)	( 178,482)
52	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>				

Name of Respondent  
Dominion Energy Questar Pipeline, LLC

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
2018/10/20

Year/Period of Report  
Docket No. 18-057-09  
End of 2018/Q4

Shipper Supplied Gas for the Current Quarter (continued)

DEU Exhibit 45  
Page 168 of 174

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	97,079	165,887	889,240	1,152,206						
5										
6		20,026	624,308	644,334						
7	97,079	185,913	1,513,548	1,796,540						
8										
9										
10										
11	54,601	93,302	500,147	648,050					854	810
12										
13		20,026	624,308	644,334					819/821	810/811
14	54,601	113,328	1,124,455	1,292,384						
15										
16										
17										
18	14,550	24,863	133,279	172,692					856/857/859	811/812
19										
20										
21										
22	14,550	24,863	133,279	172,692						
23										
24										
25										
26	14,829	25,339	135,830	175,998					813	812
27										
28										
29										
30	14,829	25,339	135,830	175,998						

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/01	Year/Period of Report End of 2018/Q4
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Docket No. 18-057-09

2018 4th Qtr. Integration Progress Report

Shipper Supplied Gas for the Current Quarter (continued)

DEU Exhibit 45

Page 169 of 174

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	13,099	22,383	119,984	155,466					182.3/407.3	254/407.4
35										
36										
37	13,099	22,383	119,984	155,466						
38										
39										
40										
41										
42	( 13,099)	( 22,383)	( 119,984)	( 155,466)					182.3/407.3	254/407.4
43										
44										
45										
46										
47										
48										
49										
50										
51	( 13,099)	( 22,383)	( 119,984)	( 155,466)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/10/09	Year/Period of Report End of 2018/Q4
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Docket No. 18-057-09

2018 4th Qtr. Integration Progress Report

Shipper Supplied Gas for the Current Quarter (continued)

DEU Exhibit 45

Page 170 of 174

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	230,225	199,702	1,392,400	1,822,327						
5										
6		37,142	836,815	873,957						
7	230,225	236,844	2,229,215	2,696,284						
8										
9										
10										
11	125,328	108,713	757,986	992,027					854	810
12										
13		37,142	836,815	873,957					819/821	810/811
14	125,328	145,855	1,594,801	1,865,984						
15										
16										
17										
18	37,568	32,585	227,204	297,357					856/857/859	811/812
19										
20										
21										
22	37,568	32,585	227,204	297,357						
23										
24										
25										
26	56,175	48,728	339,748	444,651					813	812
27										
28										
29										
30	56,175	48,728	339,748	444,651						

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/20	Year/Period of Report 2018/04
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2	Month 2
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)	Account(s) Debited (bb)	Account(s) Credited (cc)
31										
32										
33										
34	11,154	9,676	67,462	88,292					182.3/407.3	254/407.4
35										
36										
37	11,154	9,676	67,462	88,292						
38										
39										
40										
41										
42	( 11,154)	( 9,676)	( 67,462)	( 88,292)					182.3/407.3	254/407.4
43										
44										
45										
46										
47										
48										
49										
50										
51	( 11,154)	( 9,676)	( 67,462)	( 88,292)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

## Shipper Supplied Gas for the Current Quarter (continued)

DEU Exhibit 45  
Page 172 of 174

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	457,725	436,204	3,170,427	4,064,356						
5										
6		43,628	1,633,751	1,677,379						
7	457,725	479,832	4,804,178	5,741,735						
8										
9										
10										
11	244,764	233,256	1,695,356	2,173,376					854	810
12										
13		43,628	1,633,751	1,677,379					819/821	810/811
14	244,764	276,884	3,329,107	3,850,755						
15										
16										
17										
18	46,270	44,095	320,491	410,856					856/857/859	811/812
19										
20										
21										
22	46,270	44,095	320,491	410,856						
23										
24										
25										
26	52,118	49,667	360,992	462,777					813	812
27										
28										
29										
30	52,118	49,667	360,992	462,777						



Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/11/20	Year/Period of Report 2018/04 End of 2018/04
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Shipper Supplied Gas for the Current Quarter (continued)

DEU Exhibit 45

Page 173 of 174

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	114,573	109,186	793,588	1,017,347					182.3/407.3	254/407.4
35										
36										
37	114,573	109,186	793,588	1,017,347						
38										
39										
40										
41										
42	( 114,573)	( 109,186)	( 793,588)	( 1,017,347)					182.3/407.3	254/407.4
43										
44										
45										
46										
47										
48										
49										
50										
51	( 114,573)	( 109,186)	( 793,588)	( 1,017,347)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2019	Year/Period of Report 2018/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

**Schedule Page: 521 Line No.: 4 Column: e**

Allocation method was based on throughput. Applies to lines 11, 18, and 26 also.

**Schedule Page: 521 Line No.: 4 Column: i**

Shipper Supplied Gas, Gas Consumed in Pipeline Operations, and Net Excess or (Deficiency) balances are valued based on the "Inside FERC's Gas Market Report" first-of-the-month posting for Northwest Pipeline Corp., Rocky Mountains, published for the first of the month following gas flow. Applies to lines 6, 11, 13, 18, 20, and 26 also.

**Schedule Page: 521 Line No.: 4 Column: n**

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Any excess or deficiency in net Shipper Supplied Gas (line 37) is recorded as "Other Regulatory Assets/Liabilities" (Accounts 182.3 / 254) with offsetting entries booked to "Regulatory Debits/Credits", (Accounts 407.3 / .4). Applies to columns (o), (bb), (cc), (pp), and (qq) also.

**Schedule Page: 521 Line No.: 6 Column: n**

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Applies to columns (o), (bb), (cc), (pp), and (qq) also.

**Schedule Page: 521 Line No.: 18 Column: e**

Gas used for M&R Fuel, Mains Fuel, and other Operational Fuel. Applies to all other columns on this line.

**Schedule Page: 521 Line No.: 6 Column: e**

Allocation method was based on actual gas supplied and used. Applies to Line 13 also.

**Schedule Page: 521 Line No.: 34 Column: e**

"Net excess or (deficiency)" balances are refunded or collected in-kind through Dominion Energy Questar Pipeline, LLC's annual Fuel Gas Reimbursement and Tracking provision (§12.15) of the General Terms and Conditions of Part I of Dominion Energy Questar Pipeline, LLC's FERC Gas Tariff. Applies to columns (s) and (gg) also.