2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	$1.72670	$0.72670	$2.34949	$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	0.19108	0.07303	0.25999	0.14194
Tax Reform Surcredit	(0.10813)	(0.10813)	(0.14722)	(0.14722)
Tax Reform Surcredit 2	(0.06595)	(0.06595)	(0.08733)	(0.08733)
Distribution Non-Gas Rate	**$1.96050**	**$0.84245**	**$2.59173**	**$1.47368**
Base SNG	$0.56770	$0.56770	$1.20913	$1.20913
SNG Amortization	0.04046	0.04046	0.08617	0.08617
Supplier Non-Gas Rate	**$0.60816**	**$0.60816**	**$1.29530**	**$1.29530**
Base Gas Cost	$3.33262	$3.33262	$3.33262	$3.33262
191 Amortization	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$3.46814**	**$3.46814**	**$3.46814**	**$3.46814**
Total Rate	**$6.03680**	**$4.91875**	**$7.35517**	**$6.23712**

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :
For a definition of meter categories see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

Annual Energy Assistance credit for qualified low income customers: $72.50
For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

(1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.

(2) Usage does not exceed 1,250 Dth in any one day during the winter season.

(3) Service is subject to a monthly basic service fee.

(4) Service is subject to Weather Normalization Adjustment as explained in § 2.05

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-08	9	October 1, 2018

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	$0.81937	$0.43937	$0.03937	$1.24572	$0.86572	$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.11752	0.06121	0.00193	0.17772	0.12141	0.06213
Tax Reform Surcredit	(0.02636)	(0.02636)	(0.02636)	(0.04647)	(0.04647)	(0.04647)
Tax Reform Surcredit 2	(0.02661)	(0.02661)	(0.02661)	(0.04735)	(0.04735)	(0.04735)
Distribution Non-Gas Rate	**$0.89408**	**$0.45777**	**$(0.00151)**	**$1.33978**	**$0.90347**	**$0.44419**
Base SNG	$0.56770	$0.56770	$0.56770	$1.17764	$1.17764	$1.17764
SNG Amortization	0.04046	0.04046	0.04046	0.08393	0.08393	0.08393
Supplier Non-Gas Rate	**$0.60816**	**$0.60816**	**$0.60816**	**$1.26157**	**$1.26157**	**$1.26157**
Base Gas Cost	$3.33262	$3.33262	$3.33262	$3.33262	$3.33262	$3.33262
191 Amortization	0.13552	0.13552	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$3.46814**	**$3.46814**	**$3.46814**	**$3.46814**	**$3.46814**	**$3.46814**
Total Rate	**$4.97038**	**$4.53407**	**$4.07479**	**$6.06949**	**$5.63318**	**$5.17390**

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	$143.00
	Winter	$218.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

FS CLASSIFICATION PROVISIONS

(1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

(2) Usage does not exceed 2,500 Dth in any one day during the winter season.

(3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.

(4) Minimum annual usage of 2,100 Dth is required.

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	1.52641
Tax Reform Surcredit	(0.26500)
Tax Reform Surcredit 2	(0.54990)
Distribution Non-Gas Rate	**$6.15910**
Base SNG	$0.87253
SNG Amortization	0.06218
Supplier Non-Gas Rate	**$0.93471**
Base Gas Cost	$3.33262
Commodity Amortization	0.13552
Commodity Rate	**$3.46814**
Total Rate	**$10.56195**

NGV CLASSIFICATION PROVISIONS

(1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.

(2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

(3) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	$0.43528	$0.06573	$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.50536	0.07631	0.04492
Tax Reform Surcredit	(0.03012)	(0.00455)	(0.00268)
Tax Reform Surcredit 2	(0.17205)	(0.09117)	(0.00000)
Distribution Non-Gas Rate	**$0.74943**	**$0.05728**	**$0.09189**
Supplier Non-Gas Rate	**$0.17909**	**$0.17909**	**$0.17909**
Base Gas Cost	$3.33262	$3.33262	$3.33262
191 Amortization	0.13552	0.13552	0.13552
Commodity Rate	**$3.46814**	**$3.46814**	**$3.46814**
Total Rate	**$4.39666**	**$3.70451**	**$3.73912**
Minimum Yearly Charge	Greater of $3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	$63.50
	BSF Category 4	$420.25

IS CLASSIFICATION PROVISIONS

(1) Service on an annual contract basis available to commercial and industrial customers.

(2) Customer must maintain the ability to interrupt natural gas service.

(3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day $\geq$ 15% .

(4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.

(5) Customer must enter into a service agreement. See § 4.01.

(6) Service is subject to a monthly basic service fee.

(7) Minimum annual usage of 7,000 Dth is required.

(8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(9) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in §8.03.

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5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	$0.23673	$0.22185	$0.15574	$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.05065	0.04747	0.03332	0.00716
Tax Reform Surcredit	**(0.01200)**	**(0.01124)**	**(0.00789)**	**0.0000**
Tax Reform Surcredit 2	**(0.00579)**	**(0.00827)**	**(0.00578)**	**(0.0000)**
Distribution Non-Gas Rate	**$0.26982**	**$0.25004**	**$0.17562**	**$0.03917**

Minimum Yearly Distribution Non-Gas Charge (base)	$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	$0.07645

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	$6.75
	BSF Category 2	$18.25
	BSF Category 3	$63.50
	BSF Category 4	$420.25

Administrative Charge (See § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	$12.90
	Infrastructure Adder	$2.76100
	Tax Reform Surcredit	(0.65397)
	Tax Reform Surcredit 2	(0.24492)
	Total Annual	$14.76
	Monthly Equivalent	$1.23

FT-1 CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day $\geq$ 50%

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

(3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

(4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.

(5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

(6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.

(9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.12487/Dth
Distribution Non-Gas Rate	**$0.77921/Dth**
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	$0.07645/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.	BSF Category 1	$6.75
	BSF Category 2	$18.25
	BSF Category 3	$63.50
	BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00

MT CLASSIFICATION PROVISIONS

(1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.

(2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

(3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.

(4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.

(5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

(6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

(7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

(8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

(9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	$0.73301	$0.47917	$0.19596	$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.04670	0.03053	0.01249	0.00462
Tax Reform Surcredit	(0.04435)	(0.02899)	(0.01186)	(0.00439)
Tax Reform Surcredit 2	(0.01022)	(0.00912)	(0.00779)	(0.00157)
Distribution Non-Gas Rate	**$0.72591**	**$0.47236**	**$0.18957**	**$0.07196**

Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	$0.07645

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
For a definition of BSF categories see § 8.03.	BSF Category 2	$18.25
	BSF Category 3	$63.50
	BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	$25.81
	Infrastructure Adder	$1.64435
	Tax Reform Surcredit	($1.56163)
	Tax Reform Surcredit 2	(0.39758)
	Total Annual	$25.50
	Monthly Equivalent	$2.12

TS CLASSIFICATION PROVISIONS

(1) Service is available to end-use customers acquiring their own gas supply.

(2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.

(3) Service is subject to a monthly basic service fee and an administrative charge.

(4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

(5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.

(6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) The Energy Assistance rate is subject to a maximum of $50 per month and other conditions as specified in §8.03.

(9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.