Questar Gas Company Transportation Services Rate Calculation

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Initial Volumetric Rate Docket	Volumetric Rate Docket	Volumetric Rate Docket	Volumetric Rate Docket	Volumetric Rate Docket	Volumetric Rate Docket	New Volumetric Rate Docket	Percent Change from Initial	Percent Change from Previous (H
Line	Component	14-057-31	16-057-06	16-057-14	17-057-08	17-057-21	18-057-05	18-057-13	(H - B) / B	- G) / G
1	No Notice Transportation 1/	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.0%	0.0%
2	ACA 2/	0.00140	0.00140	0.00130	0.00130	0.00130	0.00130	0.00130	-7.1%	0.0%
3	Clay Basin Demand 3/	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.0%	0.0%
4	Clay Basin Capacity	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.0%	0.0%
5	Clay Basin Fuel Gas Reimbursement 4/	0.08194	0.08152	0.08400	0.08137	0.08174	0.06665	0.06834	-16.6%	2.5%
6	Injection/Withdrawal Avg 5/	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.0%	0.0%
7	Total Charge	\$0.24360	\$0.24318	\$0.24556	\$0.24293	\$0.24330	\$0.22821	\$0.22990	-5.6%	0.7%
8	Total Imbalance Decatherms 12 Months Ended August 31, 2018	3,333,731	2,783,249	2,534,127	2,571,814	2,603,546	2,772,586	2,949,097	-11.5%	6.4%
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$676,830	\$622,280	\$624,770	\$633,442	\$632,731	\$677,997	-16.5%	7.2%
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,508,613	7,658,359	7,387,722	7,998,540	8,276,896	8,347,547	-8.6%	0.9%
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.07955	\$0.08125	\$0.08457	\$0.07919	\$0.07645	\$0.08122	-8.7%	6.2%

^{1/} Reservation Charge of \$0.86753 X 12 / 365 = \$0.02852 2/ Reflects the current FERC ACA rate effective October 1, 2017.

^{3/} Clay Basin Demand Rate of \$2.85338 X 12 / 365 = \$0.09381

^{4/} Base WACOG Rate (\$3.41715) X PAL1 fuel reimbursement rate of 2% = \$0.06834

^{5/} Average of Clay Basin Storage Service Injection and Withdrawal : (\$0.01049 + \$0.01781) / 2 = \$0.01415