TEST-YEAR GAS COST CHANGE

	(A)	(B)	(C)		(D)	(E)			(F)	
				A	verage Rate	х	Dth	=	Total	
1	Utah Allocation of Dominic	Ilocation of Dominion Energy - Related Gas Costs (DEU Exhibit 1.5) 1/			\$492,649,396					
	Test-Year Sales:		Firm	+	Interruptible	= S	Total ales Dth			
2 3	Utah Wyoming		110,914,772 3,736,843		193,822 149,658		1,108,59 [,] 3,886,50			
4	Total Dth		0,700,040		140,000	-	4,995,09			
5	Supplier Non-Gas Costs	2/						=	(\$112,974,938)	
6	Commodity Portion of Test-Year Gas Cost (Lines 1 + 5)								\$379,674,458	
	FIRM CUSTOMER RATE	S		C	urrent Case 18-057-14		or Case -057-04		Difference	
7 8	Gas Cost (line 6/Total Sal 191 Account Amortization		ortion) 3/		\$3.41715 (\$0.28833)		.33262 .13552		\$0.08453 (\$0.42385)	
9	Total Sales Unit Commod	ity Cost (Lines	7 + 8)		\$3.12882	\$3	.46814		(\$0.33932)	

1/ DEU Exhibit 1.5, Line 15, Column E.

2/ Test Year Estimate of Transportation, Gathering, and Storage billings.

3/	191 Account (August 2018) actual	(\$16,168,321)		
	Less: Supplier Non-Gas balance actual	\$15,867,843		
	191 Account Commodity Portion	(\$32,036,164)	111,108,594	(\$0.28833)

TEST-YEAR SUPPLIER NON-GAS COST CHANGE

	(A)	(B)	(C)	(D)
		Dth	Average Rate	Total
1 2 3	Supplier Non-Gas (SNG) Costs 1/ 191 Account Balance for SNG Costs 2/ Total			\$112,974,938 8,079,403 \$121,054,341
4	SNG Costs Recovered at Current Rates 3/			122,032,241
5	SNG Costs Adjustment to Current Rates (Line 3 - Line 4)			(\$977,900)
6b	Adjustment for SNG contributions from: IS SNG current rate IS SNG new rate	193,822 193,822	\$0.17864 \$0.17862	\$34,624 \$34,620
7	Percent Change to Current Rates ((In 3-In 6c)-(In 4-In 6b))/(In 4-In 6b)			(0.80) %
1/	DEU Exhibit 1.6, Page 1, Line 5.			
2/	Spring pass through SNG amortization from Docket No. 18-0 Amortization will be adjusted in the 2019 spring pass-through		\$8,079,403	
2/	Output of Povrup Exe computer program dated 08/27/18			

3/ Output of Revrun.Exe computer program dated 08/27/18

TEST YEAR CHANGE IN SUPPLIER NON-GAS COSTS
BY RATE CLASS

	(A)	(B)	(C)	(D)	(E)	(F)	(G)		
				Rate per Dth					
	Rate Class	Season	Current total 1/	Curr. Base 1/	Calc. Base 2/	Amortization 3/	Total 4/		
1 2	GS	Winter Summer	\$1.29530 \$0.60816	\$1.20913 \$0.56770	\$1.19913 \$0.56301	\$0.08579 \$0.04028	\$1.28492 \$0.60329		
3 4	FS	Winter Summer	\$1.26157 \$0.60816	\$1.17764 \$0.56770	\$1.16791 \$0.56301	\$0.08355 \$0.04028	\$1.25146 \$0.60329		
5	NGV		\$0.93471	\$0.87253	\$0.86532	\$0.06190	\$0.92722		
6	IS 5/		\$0.17864	\$0.17864	\$0.17862	\$0.00000	\$0.17862		

1/ Current Dominon Energy Utah Tariff (excluding bad debt surcharge).

- 2/ DEU Exhibit 1.6 page 2 (line 1 line 6c)/(line 4 line 6b)*Exhibit 1.6 page 3 column C.
- 3/ Column G Column E
- 4/ (Current Dominion Energy Utah rates) x (1+DEU Exhibit 1.6, Page 2, Line 7, % change).
 (except In. 6, which is calculated by adding QPC T-2 and ACA rates, then adjusting for distr. loss of 0.450%
 = (\$0.17652 + \$0.00130) / (1 0.00450) = \$0.17862
- 5/ IS Tariff rate has an adjustment for bad debt of 0.25% \$0.17862 / (1 0.00250) = \$0.17907