

TEST-YEAR GAS COST CHANGE

	(A)	(B)	(C)	(D)	x	(E)	=	(F)	
	Average Rate					Dth		Total	
1	Utah Allocation of Dominion Energy - Related Gas Costs (DEU Exhibit 1.5) 1/								\$485,544,677
	Test-Year Sales:		Firm	+	Interruptible	=	Total Sales Dth		
2	Utah		110,914,772		193,822		111,108,594		
3	Wyoming		3,736,843		149,658		3,886,501		
4	Total Dth						114,995,095		
5	Supplier Non-Gas Costs 2/								<u>(\$105,870,220)</u>
6	Commodity Portion of Test-Year Gas Cost (Lines 1 + 5)								\$379,674,458

		Current Case 18-057-14	Prior Case 18-057-04	Difference
FIRM CUSTOMER RATES				
7	Gas Cost (line 6/Total Sales Dth, line 4)	\$3.41715	\$3.33262	\$0.08453
8	191 Account Amortization (Commodity Portion) 3/	(\$0.28833)	\$0.13552	(\$0.42385)
9	Total Sales Unit Commodity Cost (Lines 7 + 8)	\$3.12882	\$3.46814	(\$0.33932)

1/ DEU Exhibit 1.5, Line 15, Column E.

2/ Test Year Estimate of Transportation, Gathering, and Storage billings.

3/ 191 Account (August 2018) actual (\$16,168,321)
Less: Supplier Non-Gas balance actual \$15,867,843
191 Account Commodity Portion (\$32,036,164) 111,108,594 (\$0.28833)

TEST-YEAR SUPPLIER NON-GAS COST CHANGE

	(A)	(B)	(C)	(D)
		Dth	Average Rate	Total
1	Supplier Non-Gas (SNG) Costs 1/			\$105,870,220
2	191 Account Balance for SNG Costs 2/			8,079,403
3	Total			\$113,949,623
4	SNG Costs Recovered at Current Rates 3/			122,032,241
5	SNG Costs Adjustment to Current Rates (Line 3 - Line 4)			(\$8,082,618)
6a	Adjustment for SNG contributions from:			
6b	IS SNG current rate	193,822	\$0.17864	\$34,624
6c	IS SNG new rate	193,822	\$0.17862	\$34,620
7	Percent Change to Current Rates ((ln 3-ln 6c)-(ln 4-ln 6b))/(ln 4-ln 6b)			(6.63) %

1/ DEU Exhibit 1.6, Page 1, Line 5.

2/ Spring pass through SNG amortization from Docket No. 18-057-04 \$8,079,403
Amortization will be adjusted in the 2019 spring pass-through.

3/ Output of Revrun.Exe computer program dated 08/27/18

**TEST YEAR CHANGE IN SUPPLIER NON-GAS COSTS
BY RATE CLASS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Rate Class	Season	Current total 1/	Curr. Base 1/	Calc. Base 2/	Amortization 3/	Total 4/
1	GS	Winter	\$1.29530	\$1.20913	\$1.12370	\$0.08578	\$1.20948
2		Summer	\$0.60816	\$0.56770	\$0.52759	\$0.04028	\$0.56787
3	FS	Winter	\$1.26157	\$1.17764	\$1.09444	\$0.08355	\$1.17799
4		Summer	\$0.60816	\$0.56770	\$0.52759	\$0.04028	\$0.56787
5	NGV		\$0.93471	\$0.87253	\$0.81088	\$0.06190	\$0.87278
6	IS 5/		\$0.17864	\$0.17864	\$0.17862	\$0.00000	\$0.17862

1/ Current Dominion Energy Utah Tariff (excluding bad debt surcharge).

2/ DEU Exhibit 1.6 page 2 (line 1 - line 6c)/(line 4 - line 6b)*Exhibit 1.6 page 3 column C.

3/ Column G - Column E

4/ (Current Dominion Energy Utah rates) x (1+DEU Exhibit 1.6, Page 2, Line 7, % change).
(except ln. 6, which is calculated by adding QPC T-2 and ACA rates, then adjusting for distr. loss of 0.450%
= $(\$0.17652 + \$0.00130) / (1 - 0.00450) = \0.17862

5/ IS Tariff rate has an adjustment for bad debt of 0.25% $\$0.17862 / (1 - 0.00250) = \0.17907