EXHIBIT C

3. INTERRUPTIBLE SERVICE

INTERRUPTIBLE SALES SERVICE (IS) AND TRANSPORTATION SERVICE INTERRUPTIBLE (TSI)

3.01 ~~CONDITIONS OF~~ SERVICE AVAILABILITY

The Company provides interruptible service to end-use ~~commercial and industrial~~ customers qualifying under the classification provisions of each interruptible rate schedule listed in this tariff. Customers on interruptible service rate schedules must also meet the requirements of § 9.02.

~~SERVICE AVAILABILITY~~

~~Interruptible s~~Service is available for interruptible customers only to the extent that in the Company's sole judgment the service can be provided. Transportation Service Interruptible (TSI) customers must also have sufficient gas supplies available for their use. In the case of ~~sales~~Interruptible Sales service (IS), the Company must also have sufficient gas supplies to provide this service without impairing its ability to serve firm sales service customers. Interruptible service is subject to interruption at any time. See Interruption Conditions in § 3.02.

STANDBY EQUIPMENT AND FUEL

It is the customer's responsibility to provide standby equipment and/or alternate fuel, or service as deemed by the customer to be necessary, during periods of interruption (see § 3.02) or emergency service restrictions (see § 7.03).

3.02 PERIODS OF INTERRUPTION

INTERRUPTION CONDITIONS

Service under interruptible service rate schedules is subject to temporary periods of interruption upon notice by the Company, whenever the Company, in its sole discretion, determines interruption is required to serve customers with firm service. Notice will be given by electronic means, phone, text message and/or email and may be given using an automated notification system. Customer is responsible for providing contact information to the Company and updating it as necessary~~.~~. Resumption of service will not occur until the Company, ~~in its sole discretion,~~ can fulfill the demand of its firm service customers.~~Service under interruptible service rate schedules is subject to temporary periods of interruption upon notice by the Company, whenever the Company determines interruption is required to serve firm sales service customers. Service may also be interrupted to inject gas into storage reservoirs, for maintenance or replacement of facilities or for other reasons related to serving firm service customers. Resumption of service will not occur until the Company, at its discretion, can fulfill the demand of its firm service customers. The Company shall notify customers when service may resume.~~

SCHEDULE OF INTERRUPTION

All interruptible service is subject to ~~simultaneous~~ interruption. Upon notice from the Company, interruptible customers are required to discontinue use of interruptible volumes~~interrupt~~ as soon as is operationally possible, but no later than two hours from the issuance of the notice to discontinue use.~~notice.~~ ~~The Company requires e~~Each interruptible customer must~~to~~ provide, and update as necessary, contact information that enables the Company to immediately notify a customer of a required interruption. In the event the Company is unable to notify a customer using the contact information, the customer may be subject to the charges and penalty described below.

System emergencies, irregularities of weather or other operating conditions may require immediate interruption. At times there may be a need for interruption on an isolated portion of the Company's system. If the simultaneous interruption of a different portion of the system will not assist in remedying the situation that gives rise to the need for interruption, customers in those areas will not be subject to simultaneous interruption.

At the time of an interruption, the Company shall use reasonable efforts to advise customers of the cause of the interruption. When feasible, interruptions may be partial. In such event, interruptible transportation and sales customers will be required to interrupt partially on a pro rata basis based on representative daily use levels. However, customers who are unable to partially interrupt ~~inter- rupt~~ or who prefer to interrupt 100%, ~~if at all,~~ may, at the Company's discretion, be allowed to interrupt on an all-or-nothing basis. Initially customers who are allowed to interrupt on an all-or- nothing basis will be required to interrupt 100%. The Company will endeavor to balance interruptions between customers who interrupt partially and those who interrupt on an all-or-nothing basis over the course of a year, but in no event shall the Company be liable if it is unable to do so.

FAILURE TO INTERRUPT

A customer who fails to limit~~interrupt~~ or discontinue natural gas use during periods of interruption when properly notified~~called upon~~ by the Company to do so will incur a $40-per-decatherm penalty for all interruptible volumes utilized during the course of an interruption. Each failure to interrupt will result in the imposition of the $40 per-decatherm penalty. Any such penalties recovered by the Company shall be credited to the ratepayers as a reduction to the Infrastructure Rate-Adjustment Tracker.

If any interruptible customer fails to reduce or discontinue use of natural gas, ~~and in the case of a transportation customer failing to interrupt or reduce gas usage or nominations~~ in accordance with this section, then the customer will pay the penalty and other charges as follows:

DNG Penalty	Supplier Non-Gas Cost	~~Commodity Cost~~
$40.00/Dth	SNG rate from the IS Rate Schedule	~~Highest gas cost during period of interruption~~

If a customer fails to interrupt when called upon by the Company to do so, then beginning on July 1st following the failure to interrupt, the customer will be moved from the interruptible rate schedule to an available firm rate schedule for three years for those interruptible volumes it failed to interrupt so that the total firm amount for each of the next three years is equal to the amount burned during
the interruption. If the customer is in this three-year firm period and uses volumes in excess of their firm amount during an interruption, the customer's total firm amount will be equal to the amount burned on the most recent interruption and the three-year penalty period will begin again on the following July 1st~~to interrupt~~. To the extent that the Company determines that providing firm service is operationally infeasible, then the customer will pay a demand charge that would have applied for those interruptible volumes it failed to interrupt for three years, beginning on July 1st following the failure to interrupt, but will continue to receive interruptible service. At the conclusion of the three-year period the firm amount may be reduced upon request by the customer.

Under no circumstances will the penalty provision be considered as giving the customer the right to use gas during a requested interruption or restriction of service. Customers failing to comply with interruption required by the Company may also be subject to immediate termination or restriction of service.

4. INTERRUPTIBLE SALES SERVICE

4.01 CONDITIONS OF SERVICE

SERVICE ARRANGEMENTS

Each interruptible sales customer will be required to enter into a service agreement with the Company and ~~. Interruptible sales service customers must contract for service on an annual basis. Customers must~~ apply for interruptible sales service. ~~agreement form provided by the Company~~. The Company may reject applications if, in its sole discretion, the Company is not able to contract for or it does not have adequate gas supplies or acceptance of the customer would not provide benefit to firm sales customers. Applications providing the greatest benefit to firm sales customers will be accepted first.

A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st of that same year. Any requests received after February 15th may be approved in the Company's sole discretion. ~~A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year, except in 2014, when the date has been extended to March 30. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.~~

Additionally, by September 15th of each year, a representative with authority to sign on behalf of the interruptible customer will warrant that the customer:

(a) Has and maintains a backup system capable of providing back-up service during an interruption, or otherwise is able to fully interrupt the interruptible portion of its gas service when required, and that the customer can and will interrupt when called upon to do so by the Company, and

(b) Understands and acknowledges the financial and other consequences associated with a failure to interrupt when properly called upon to do so, in accordance with § 3.02.

~~Additionally, each interruptible customer will, as a condition of service, provide the following:~~

~~a. By February 28th of each year, except in 2014 when this deadline will be extended until April 30, 2014, a representative with authority to sign on behalf of the interruptible customer will represent and warrant that the customer:~~

~~i. Has and maintains a backup system capable of providing back-up service during an interruption, or otherwise is able to fully interrupt the interruptible portion of its gas service when required, and that the customer can and will interrupt when called upon to do so by the Company, and~~

~~ii. Understands and acknowledges the financial and other consequences associated with a failure to interrupt when properly called upon to do so.~~

DAILY CONTRACT LIMIT

The Company will, at its discretion, allow an interruptible sales customer to use natural gas in excess of its daily contract limit to be charged at the customer's contracted rate schedule. If the Company notifies the customer to limit usage to its contract amount, any usage beyond that limit will incur a penalty as described in § 3.02. The Company reserves the right to limit usage to the daily contract limit.

FACILITY MODIFICATIONS

Any cost to modify existing Company facilities or to install new Company facilities required to provide this service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe and efficient service and to ensure that proper billing and accounting can be performed.

SERVICE FOR NEWLY INSTALLED FACILITIES

Customers installing new facilities in the Company's service territory and requesting interruptible sales service may be served as an IS customer on a reasonable-efforts basis.

MINIMUM YEARLY CHARGE FOR IS CUSTOMERS

For billing purposes, at the end of each contract year, IS customer's annual bills will be adjusted in order to satisfy the minimum of a 15% load factor requirement as defined in § 4.02. If a customer terminates service or if in the judgment of the Company the customer will not meet its minimum load factor requirement, the Company may assess the minimum yearly charge ~~prior to the end of the contract year~~. The payment necessary to satisfy the minimum yearly charge will be calculated as follows:

Greater of $3,000 or [(Peak Winter Day x 55 days) - (Annual Historical Use)] x Distribution Non-Gas Rates

5. TRANSPORTATION SERVICE TRANSPORTATION BYPASS FIRM (TBF), MUNICIPAL TRANSPORTATION (MT), TRANSPORTATION SERVICE FIRM (TSF) AND TRANSPORTATION SERVICE INTERRUPTIBLE (TSI)

5.01 CONDITIONS OF SERVICE

APPLICABILITY

This service applies to the transportation of customer's ~~acquired~~ gas through the Company's distribution system to a meter at the customer's end-use site, including services provided under TBF, MT, TSF, and TSI rate schedules.

TRANSPORTATION BYPASS FIRM (TBF)

The Company provides firm transportation service for customers qualifying under the classification provisions of § 5.02. Service is subject to provisions of § 5.05 and § 5.06. Customers initiating or increasing firm transportation service must also meet the requirements of § 9.02.

MUNICIPAL TRANSPORTATION SERVICE (MT)

The Company provides MT firm service only for municipalities as defined in Utah Code Ann. § 10-1-104(5) or successor statute and under the classification provisions of § 5.03. Service is subject to provisions of § 5.05 and § 5.06. Customers initiating or increasing MT firm service must also meet the requirements of § 9.02.

TRANSPORTATION SERVICE FIRM (TSF)

The Company provides firm transportation service for customers qualifying under the classification provisions of § 5.04. Service is subject to provisions of § 5.05 and § 5.06. Customers initiating or increasing firm transportation service must also meet the requirements of § 9.02.

TRANSPORTATION SERVICE INTERRUPTIBLE (TSI)

The Company provides interruptible transportation service for customers qualifying under the classification provisions of § 5.04. Service is subject to provisions of § 5.05 and § 5.06. Customers initiating or increasing interruptible transportation service must also meet the requirements of § 9.02. Customers can take TSI service combined with TSF service or independently. Volumes under TSI service are subject to interruptible provisions as detailed in § 3.01-§ 3.02.

Additionally, by September 15th of each year, a representative with authority to sign on behalf of the interruptible customer will warrant that the customer:

(A) Has and maintains a backup system capable of providing back-up service during an interruption, or otherwise is able to fully interrupt the interruptible portion of its gas service when required, and that service required, and the customer can and will interrupt when called upon to do so by the Company, and

(B) Understands and acknowledges the financial and other consequences associated with a failure to interrupt when properly called upon to do so, in accordance with § 3.02.

REQUEST FOR SERVICE (TBF, MT, TSF AND TSI)

Existing Customers

A written request for transportation service from an existing customer must be received by the Company by February 15th in any given year. The request must contain account and specific meter numbers. A fully executed contract and any other requirements must be received by the Company by February 28th of the same year. The customer must meet with Dominion Energy Utah's telemetry gas technician by April 15th of the same year. Any customer facilities required by the Company to facilitate telemetry, which may include AC power or other equipment, must be installed by the customer and operational by May 15th of the same year. QuestLine Access Agreements must be received by the Company by May 31st of the same year. If a customer fails to meet any of these deadlines, then the customer will not be permitted to receive TBF, MT, TSF or TSI service during that year. If approved, such a request will be effective on July 1st of the same year.

New Customers

New Customers must provide a fully executed contract for Transportation service before the Company will install telemetering equipment. Any customer facilities required by the Company to facilitate telemetry, which may include AC power or other equipment, must be installed by the customer and operational by the 15th of any given month. Transportation service will commence on the 1st of the following month. If service is needed before the Transportation service begins, the customer may take service on the GS rate schedule until the 1st of the following month.

TRANSPORTATION SERVICE AGREEMENT (TBF, MT, TSF AND TSI)

Each TBF, MT, TSF and TSI customer must enter into a service agreement with the Company. The service address is the location of the end-use meter(s). The primary end-use site is the first meter site at the service address. Other meter sites on the same contiguous property are defined as secondary end-use sites.

The service agreement will also identify a primary receipt point where the customer's gas can enter the Company's distribution system (Approved Receipt Point). The Company may also, in its sole discretion, accept the customer's gas at alternate receipt points (Alternate Receipt Points). The Company reserves the right to require each customer to utilize the Approved Receipt Point when, in the Company's sole discretion, its operational needs support such a change from any Alternate Receipt Point(s).

CONTRACT TERM AND ACKNOWLEDGEMENTS

All contracts will have an end date of June 30th. At least annually the customer must provide to the Company current contact information.

FACILITY MODIFICATIONS

Any costs to modify existing Company facilities or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service. Customers may increase the daily contract limit if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.

FEES, COSTS AND CHARGES

In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.

FIRM DEMAND CHARGE

Customers taking service on the TSF or TBF rate schedules will be billed, in equal monthly amounts, an annual firm demand charge for each Dth of contracted firm transportation. Contracted firm transportation volumes are not subject to the interruption provisions outlined in § 3.02. A customer will be required to pay the firm demand charge for each month during a temporary discontinuance of service.

ADMINISTRATIVE CHARGE

Customers taking service on rate schedules TBF, MT, and TSF and TSI will be billed an annual administrative charge of $4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a $4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a $2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service. A customer taking service on multiple rate schedules at the same end use site will be charged one administrative charge.

TRANSPORTATION IMBALANCE CHARGE

Customers taking service on rate schedules TBF, MT, TSF and TSI will be assessed a charge for the services used each day to manage the difference between the customer's scheduled quantities, less fuel, and the customer's actual usage on any given day that are outside of a 5% tolerance. This charge will include storage, no-notice transportation and other related costs incurred by the Company to manage imbalances on a daily basis. The charge will be assessed based on the daily quantities exceeding the 5% tolerance rounded to the nearest tenth. The charge is set forth on the transportation rate schedules and will be recalculated in each pass through filing. The amounts collected will be credited to sales customers in each pass through filing. A customer taking service on multiple rate schedules at the same end use site will have one imbalance for the aggregate activity related to that end use site.

FUEL REIMBURSEMENT

A fuel reimbursement of 1.5% will apply to all volumes transported on the MT, TBF, TSF and TSI rate schedules. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.

LIABILITY AND LEGAL REMEDIES (TBF, MT, TSF AND TSI)

When the Company has identified unsafe conditions at the customer's premises, the Company may take any and all steps necessary to eliminate such conditions at the customer's premises, including but not limited to shutting off gas service, excavating, and evacuating gas from the ground. The Company may also, but is not required to, monitor conditions at the Customer's premises to ensure safe operation while maintaining service to customer during system maintenance and/or repair. Customer will cooperate with Company, and permit Company to access customer's premises, to ensure that unsafe conditions are eliminated. Customer will pay Company any and all costs, fees, and expenses incurred in eliminating such unsafe conditions, and monitoring Customer's premises during maintenance and repair work. The Customer will indemnify the Company against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly connected with growing out of the activities referenced in this Section, the serving or use of gas service by Customer, at or on the Customer's side of the point of delivery.

INTERRUPTION (TSI)

Should interruptions be required for TSI service, customers will be interrupted as described in § 3.02.

GAS PURCHASE ARRANGEMENT DURING PERIODS OF INTERRUPTION (TSI)

Customers may offer to sell their gas supplies to the Company, and the Company may agree to purchase such gas supplies, for its use during periods of interruption in serving firm sales customers. If a customer opts to sell its gas supply to the Company, and the Company agrees to buy it, such sale shall be made upon the following conditions.

(1) The customer's gas purchase contract may not preclude continued deliveries by its supplier during periods of interruption of the Company's transportation service.

(2) Customer agrees that its gas purchase contracts will not allow, during a period of interruption, for the sale, exchange, transportation or beneficial use of Company-requested gas supplies for the benefit of anyone other than: (a) the Company, or (b) parties holding a pre-existing higher contractual priority to the gas supplies.

In no event will customer sell or exchange its gas supplies or otherwise interfere with the Company's ability to purchase customer's gas supplies during a period of interruption.

(3) Upon notification of interruption of service by the Company, the customer agrees to immediately begin nominating the Company requested amount of gas and will continue such nomination during the period of interruption unless instructed otherwise by the Company.

(4) The Company will require volumes equal to the average of the three most recently confirmed gas day nominations (less imbalance payback to customers) up to the amount of gas under contract to be available for purchase during an interruption, but will not require volumes in excess of the customer's representative daily use. Volumes not delivered upon request will be subject to the penalty described in (7) below.

(5) All gas purchased by the Company under this provision shall be at the point where deliveries are made to the upstream pipeline system upon which the Company has contracted for transportation service or delivered directly to the facilities of the Company. The Company will make arrangements for transportation of these purchases during periods of interruption to its own distribution system. The Company's planned gas purchases under the provisions of this section shall be used to meet the requirements of firm sales customers, and all gas purchased is considered necessary to meet the needs of firm customers.

(6) If the customer agrees to sell and the Company agrees to purchase the price will agreed upon by the parties.

(7) For volumes that the Company requests to be nominated but which are not available to the Company because of the customer's unexcused failure to nominate (see § 7.02 or because customer has sold, exchanged, transported or otherwise used said gas for the benefit of anyone other than the Company in violation of subsection (2) above), the Company shall impose a penalty equal to the highest purchased gas cost during the period of interruption plus $15/Dth for the volume of gas requested but not delivered.

~~from an approved interconnect point between the Company's distribution system and an upstream pipeline to a redelivery meter serving customer's premises. Each transportation service customer must identify in the contract the interconnect/delivery points(s) where it will deliver its natural gas supply into Dominion Energy Utah's system (approved point). Dominion Energy Utah reserves the right, as provided herein, to require each transportation customer to deliver its natural gas supplies to that approved point when, in Dominion Energy Utah's sole discretion, its operational needs support such a change from any alternate point that might currently be being used by the customer.~~

~~INITIAL SERVICE AGREEMENT~~

~~Each transportation customer will be required to enter into a service agreement with the Company. Transportation customers must contract for service on an annual basis.~~

~~A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year, except in 2014, when the date has been extended to March 30. A fully executed contract and any other requirements must be received by the Company by February 28 of any given year, except in 2014, when the date has been extended to April 30. Customer must meet with Dominion Energy Utah's telemetry gas technician by April 15 of any given year, except in 2014, when the date has been extended to April 30. Any customer facilities required to facilitate telemetry, which may include power, phone lines or other, required by Dominion Energy Utah must be installed by customer and operational by May 15 of any given year. Questline access agreements must be received by Dominion Energy Utah by May 31 of any given year. If a customer fails to meet any of these deadlines, then customer will not be permitted to receive TS service during that year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.~~

~~TERM~~

~~Service shall be for a minimum of one year.~~

~~FEES, COSTS AND CHARGES~~

~~In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will~~

~~provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.~~

~~ADMINISTRATIVE CHARGE~~

~~Customers taking service on rate schedules FT-1, MT, and TS will be billed an annual administrative charge of $4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a $4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a $2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service.~~

~~TRANSPORTATION IMBALANCE CHARGE~~

~~Customers taking service on rate schedules FT-1, MT and TS will be assessed a charge for daily imbalances that are outside of a 5% imbalance tolerance. "Daily imbalance" is defined as the difference between the customer's nominated volumes, less fuel, and the actual usage on any given day. When the Daily Imbalance exceeds 5% of the actual usage, the charge will be assessed based on the daily Dth imbalance rounded to the nearest tenth. This charge will include storage, no-notice transportation and other related costs incurred to manage imbalances. The charge is set forth on the transportation rate schedules and will be recalculated in each pass-through filing and updated at least annually.~~

~~FUEL REIMBURSEMENT~~

~~A fuel reimbursement of 1.5% will apply to all transportation volumes. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.~~

~~FACILITY MODIFICATIONS~~

~~Any costs to modify existing Company facilities or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service.~~

~~Customers may increase the daily contract limit if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.~~

~~**5.02 FIRM TRANSPORTATION SERVICE**~~

~~**The Company provides firm transportation service for industrial customers qualifying under the classification provisions of § 5.05 through § 5.08. Industrial customers initiating or increasing firm transportation service must also meet the requirements of § 9.02.**~~

~~**FIRM DEMAND CHARGE**~~

~~**Customers taking service on the TS and FT-1 rate schedule will be billed in equal monthly amounts an annual firm demand charge for each Dth of contracted firm transportation. Contracted firm transportation volumes are not subject to the interruption provisions outlined in § 5.04. A customer will be required to pay the firm demand charge for each month during a temporary discontinuance of service.**~~

~~Issued by C. Bell, VP & General Manager~~	~~Advice No.~~	~~Section Revision No.~~	~~Effective Date~~
	~~17-04~~	~~1~~	~~June 1, 2017~~

~~5.03 MUNICIPAL TRANSPORTATION SERVICE (MT)~~

~~The Company provides MT firm service only for municipalities as defined in Utah Code Ann. § 10-1-104(5) or successor statute and under the classification provisions of § 5.06. Customers initiating or increasing MT firm service must also meet the requirements of § 9.02.~~

~~NOMINATIONS~~

~~The Company will provide MT customers with a daily estimate of usage for the MT service on the electronic bulletin board 24 hours in advance of the Company's nomination deadline. The estimated usage will be based on the same factors used by the Company to estimate the requirements of its sales customers and will include the required fuel reimbursement shown in § 5.01.~~

~~MT customers will be responsible for all nominations on upstream pipelines, as well as nominations to the Company, to ensure that sufficient gas supplies to meet the supplier's customers aggregate daily estimates of usage are delivered to the Company receipt point designated by the Company. In designating receipt points, MT service will have priority over Interruptible service. Firm sales service will have priority over MT, FT-1, and firm TS service. MT, FT-1 and firm TS service will have equal priority of delivery points.~~

~~The Company will have the right to issue operational flow orders (OFOs) directing the increase or decrease in nominated volumes.~~

~~IMBALANCES~~

~~The following imbalance procedures will be used to ensure that suppliers are providing the proper amount of gas for their MT customers and are not adversely impacting other suppliers or other customers on the Company's system.~~

~~Facilities Charge for Daily Balancing~~

~~MT customers shall pay a facilities charge for balancing services. The rate for this service is shown in § 5.06 and will be applied to all volumes billed by the Company to the MT customers.~~

~~Nomination Imbalance Penalty~~

~~Subject to the exceptions noted below, any delivery of gas by an MT customer to the Company above or below the estimated daily usage, as explained in the "Nominations"~~

~~paragraph for MT service, will be assessed the penalty as provided for in the "Daily Imbalances" paragraph of § 5.09.~~

~~The MT customer may make imbalance nominations as provided for in the "Monthly Imbalances" paragraphs in § 5.09. The Nomination Imbalance Penalty will not apply to imbalance nominations or if the customer is complying with an OFO.~~

~~**Treatment of Monthly Imbalances**~~

~~**Monthly imbalances will be treated as provided for in the "Monthly Imbalances" paragraphs of § 5.09.**~~

~~Issued by C. L. Bell, VP & General Manager~~	~~Advice No.~~	~~Section Revision No.~~	~~Effective Date~~
	~~17-04~~	~~1~~	~~June 1, 2017~~

~~**5.04 INTERRUPTIBLE TRANSPORTATION SERVICE**~~

~~COMPANY INTERRUPTION~~

~~**Should interruptions be required, customers will be interrupted as described in § 3.02.**~~

~~GAS PURCHASE ARRANGEMENT DURING PERIODS OF INTERRUPTION~~

~~**Customers may offer to sell their gas supplies to the Company, and the Company may agree to purchase such gas supplies, for its use during periods of interruption in serving firm sales customers. If a customer opts to sell its gas supply to the Company, and the Company agrees to buy it, such sale shall be made upon the following conditions.**~~

~~**(1) The customer's gas purchase contract may not preclude continued deliveries by its supplier during periods of interruption of the Company's transportation service.**~~

~~**(2) Customer agrees that its gas purchase contracts will not allow, during a period of interruption, for the sale, exchange, transportation or beneficial use of Company-requested gas supplies for the benefit of anyone other than: (a) the Company, or (b) parties holding a pre-existing higher contractual priority to the gas supplies.**~~

~~**In no event will customer sell or exchange its gas supplies or otherwise interfere with the Company's ability to purchase customer's gas supplies during a period of interruption.**~~

~~**(3) Upon notification of interruption of service by the Company, the customer agrees to immediately begin nominating the Company requested amount of gas and will continue such nomination during the period of interruption unless instructed otherwise by the Company.**~~

~~**(4) The Company will require volumes equal to the average of the three most recently confirmed gas day nominations (less imbalance payback to customers) up to the amount of gas under contract to be available for purchase during an interruption, but will not require volumes in excess of the customer's representative daily use. Volumes not delivered upon request will be subject to the penalty described in (7) below.**~~

~~**(5) All gas purchased by the Company under this provision shall be at the point where deliveries are made to the upstream pipeline system upon which the Company has contracted for transportation service or delivered directly to the facilities of the Company. The Company will make arrangements for transportation of these purchases during periods of interruption to its own distribution system. The Company's planned gas purchases under the provisions of this section shall be used to meet the requirements of firm sales customers, and all gas purchased is considered necessary to meet the needs of firm customers.**~~

~~(6) The customer agrees to sell and the Company shall have the option to purchase customer's gas at the higher of the monthly market index price or the gas daily market index price, as defined in the Glossary.~~

~~(7) For volumes that the Company requests to be nominated but which are not available to the Company because of the customer's unexcused failure to nominate (see § 7.02 or because customer has sold, exchanged, transported or otherwise used said gas for the benefit of anyone other than the Company in violation of subsection (2) above), the Company shall impose a penalty equal to the highest purchased gas cost during the period of interruption plus $15/Dth for the volume of gas requested but not delivered.~~

~~Issued by C. L. Bell, VP & General Manager~~	~~Advice No.~~	~~Section Revision No.~~	~~Effective Date~~
	~~17-04~~	~~1~~	~~June 1, 2017~~

5.02~~5 FIRM TRANSPORTATION~~ TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)~~FT-1~~

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	$0.23673	$0.22185	$0.15574	$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.04569	0.04282	0.03006	0.00613
Tax Reform Surcredit	**(0.01200)**	**(0.01124)**	**(0.00789)**	**0.0000**
Tax Reform Surcredit 2	**(0.00579)**	**(0.00827)**	**(0.00578)**	**(0.0000)**
Distribution Non-Gas Rate	**$0.26486**	**$0.24539**	**$0.17236**	**$0.03814**
Minimum Yearly Distribution Non-Gas Charge (base)				$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				$0.07645

TBF~~FT-1~~ FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	$18.25
For a definition of meter categories see § 8.03	BSF Category 3	$63.50
	BSF Category 4	$420.25

Administrative Charge (See § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	$12.90
	Infrastructure Adder	$2.49079
	Tax Reform Surcredit	(0.65397)
	Tax Reform Surcredit 2	(0.24492)
	Total Annual	$14.49

TBF~~FT-1~~ CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day $\geq$ 50%

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

(3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

(4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.

(5) Transportation Bypass ~~Firm~~ Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

(6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF~~FT-1~~ rate class upon approval by the Commission.

(9) TBF~~FT-1~~ customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	18-07~~6~~	9~~8~~	September~~August~~ 1, 2018

5.03~~6~~ MUNICIPAL TRANSPORT SERVICE (MT) RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.07783/Dth
Distribution Non-Gas Rate	**\$0.73217/Dth**
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07645/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

(1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a ~~minimum one-year~~ contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.

(2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

(3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer~~. When the customer's gas is being delivered to the Company,~~ and the balancing provisions described in § 5.06~~3 and § 5.09~~ will apply.

(4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.

(5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

(6) MT service may not be provided if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

(7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

(8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

(9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.04~~7~~ TRANSPORTATION SERVICE RATE SCHEDULE (TSI and TSF)

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	$0.73301	$0.47917	$0.19596	$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.04646	0.03037	0.01242	0.00460
Tax Reform Surcredit	(0.04435)	(0.02899)	(0.01186)	(0.00439)
Tax Reform Surcredit 2	(0.01022)	(0.00912)	(0.00779)	(0.00157)
Distribution Non-Gas Rate	**$0.72567**	**$0.47220**	**$0.18950**	**$0.07194**

Penalty for failure to interrupt or limit usage when requested by the Company — See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) — $0.07645

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	$6.75
		BSF Category 2	$18.25
For a definition of BSF categories	See § 8.03.	BSF Category 3	$63.50
		BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual		$4,500.00
	Monthly Equivalent		$375.00
Firm Demand Charge per Dth TSF Volumes (see §5.01~~2~~).	Base Annual		$25.81
	Infrastructure Adder		$1.63580
	Tax Reform Surcredit		($1.56163)
	Tax Reform Surcredit 2		(0.39758)
	Total Annual		$25.49
	Monthly Equivalent		$2.12

TS CLASSIFICATION PROVISIONS

(1) Service is available to end-use customers acquiring their own gas supply.

(2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.

(3) Service is subject to a monthly basic service fee and an administrative charge.

(4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

(5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.

(6) All customers may be subject to additional local charges and state and local taxes stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) The Energy Assistance rate is subject to a maximum of $50 per month and other conditions as specified in §8.03.

(9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

(10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions in § 5.06 will apply.

5.05~~8~~ NOMINATIONS

PRIORITY OF SERVICE

Firm sales service will have priority over IS, TBF, MT, TSF, and TSI service. TBF, MT, and TSF service will have priority over TSI with TBF, MT, and TSF service holding equal priority. A TBF, MT, or TSF customer utilizing its Approved Receipt Point will hold priority over a TBF, MT, or TSF customer utilizing the same point as an Alternate Receipt Point. A TSI customer utilizing its Approved Receipt Point will hold priority over a TSI customer utilizing the same point as an Alternate Receipt Point.

NOMINATION SCHEDULE

TBF~~A transportation~~, MT, TSF, and TSI customers must make nominations each day in accordance with the applicable North American Energy Standards Board (NAESB) Schedule for the quantity of natural gas (Dth) it desires to have transported on the succeeding gas day. All nominations must be placed in a manner specified by the Company.

The Company shall commence, upon receipt of volumes, to deliver equivalent quantities of natural gas less fuel reimbursement pursuant to § 5.01. A transportation customer shall provide the Company with permission to obtain from the customer's upstream pipeline transporter volumes delivered to the Company on the customer's behalf.

The Company will have the right to direct nominating parties to increase or decrease their nominated volumes to match expected usage. These directions will be provided through operational flow orders (OFOs).

5.06~~9~~ CUSTOMER IMBALANCE~~S~~ MANAGEMENT

A transportation customer (TBF, MT, TSF, and TSI) must monitor the amount of gas delivered to the Company's system from any upstream pipeline less fuel reimbursement and its usage of gas at its premises. If necessary, a customer must make adjustments to maintain a balance between gas received to the Company's system less fuel reimbursement and its usage.

The Company may monitor customer usage through telemetered, electronic measurement equipment at the end use delivery site or otherwise. Imbalances between volumes received at an interconnect point by the Company from the upstream pipeline less fuel reimbursement and actual usage will be treated as provided in this section.

There are four ways imbalances are managed, (1) monthly imbalance, (2) daily imbalance, (3) restriction on daily imbalances, and (4) hold burn to scheduled quantity restrictions.

(1) MONTHLY IMBALANCES

The Company shall allow a ± 5% monthly imbalance tolerance. The monthly imbalance tolerance amount will be calculated by multiplying the sum of the volumes delivered to an end use site by the Company on a customer's behalf by ± 5%.

To remedy imbalances outside the ± 5% monthly imbalance tolerance, the Company will permit customers to trade imbalances with other customers.

For customers choosing to participate in an open trading system and signing a trading agreement, the Company will make their imbalance information available to other participating customers. The information will be available on the Company's web site. Customers shall have the ability after the first gas day of the following month to trade imbalances with other customers to reduce or eliminate imbalances. All contractual arrangements, exchange of consideration, documentation, and imbalance pricing will be the responsibility of the trading partners.

Once customers have agreed to trade their imbalances, each trading partner must notify the Company as required in the trading agreement. This notice to the Company will be deemed to be the Customer's direction to Company to make the imbalance trade on the Customer's account. If the trading partner's notices coincide, the Company will adjust customer's accounts to reflect the imbalance trade. When notices do not coincide, imbalances will not be considered traded. The Company will not be liable for any losses suffered by a customer if the trading partners are unable to finalize their trade after the Company has been notified of the trade and adjusted the Customer's accounts. The Company shall not be liable for any losses incurred by a customer if an imbalance trade is not noticed by both trading partners.

After the closing of the previous month, an additional 15-day period will be allowed for customers to bring any remaining imbalance within the ± 5% tolerance through nomination or imbalance trading. If the Company does not have final reported imbalance data on the Company's web site available to customers on the first day of the following month, an additional day will be allowed for each day the information is delayed. Nothing in this section is meant to prevent customers from taking make up actions sooner; however, the customer shall give prior notice to the

Company of the actions being taken to remedy the imbalance to allow the Company to schedule its operations. The Company reserves the right to limit a customer's nominations or usage when necessary to protect the integrity of the system. Any remaining imbalance may be cashed out in the following manner:

(A) Positive imbalances may be purchased by the Company for the lesser of the transportation market index price, as explained below, or the commodity cost component of the Company GS rate schedule listed in the Article 2, each less \$1.00/Dth. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or the month following the month in which the imbalance occurred.

(B) Negative imbalances may be sold to the customer for \$1.00/Dth plus the greater of the transportation market index price or the GS commodity cost component listed in Article 2. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or either of the two months following the month in which the imbalance occurred.

TRANSPORTATION MARKET INDEX PRICE

The transportation market index price is used in the imbalance cash out provisions outlined above. It is a monthly price relevant to the location of each customer's deliveries into the Company's distribution system and based on first-of-the-month index prices published by Platts Energy Trader. The pricing is as follows: (1) deliveries made north of the Company's Indianola gate station —Kern, Wyoming index price; (2) deliveries at or downstream of Indianola—So Cal Gas index price; and (3) deliveries in Grand and San Juan counties—Northwest,(Rocky Mountains-) index price.

In the event that the first-of-the-month index prices listed above are unavailable from Platts Energy Trader, the Company will determine a transportation market index price using a similar index, publication, or comparable methodology.

IMBALANCES REMAINING AT CONTRACT TERMINATION

If a customer terminates transportation service, any supply imbalances will be treated as if they were month-end imbalances. Imbalances will be treated as outlined above. The + 5% monthly tolerance window shall not apply and customers must eliminate all imbalances. The Company is not responsible to facilitate an "imbalance trading" opportunity for customers due to contract termination; however, such customers may participate in the "imbalance trading" process after service termination for a 15-day period.

(2) DAILY IMBALANCE

Customers are expected to maintain daily imbalances within a +5% tolerance. Customers will be assessed a charge for the services used each day to manage the difference between the customer's scheduled quantities, less fuel, and the customer's actual usage on any given day that are outside of the 5% tolerance. See Transportation Imbalance Charge § 5.01

(3) RESTRICTION ON DAILY IMBALANCE

Company will issue a Restriction on Daily Imbalances, through an OFO, in order to require customers or nominating parties to adjust receipts or usage to meet a daily imbalance tolerance as directed by the Company. These restrictions will be issued in the event a customer's imbalance may contribute to an expected aggregate imbalance that may 1) require the Company to take action to maintain system integrity, or 2) reasonably be expected to force the Company to materially alter its prior day's planned level of a) gas purchases, b) Company production, or c) storage injections or withdrawals. Restrictions will remain in place for the period that such conditions are reasonably expected to continue.

The Company will provide notice of such restriction, through an OFO, to each affected nominating party not less than two hours prior to the first nomination deadline for the affected period or as soon as reasonably practicable. Notice will be given by electronic means, phone, text message, or email and may be given using an automated notification system. Nominating party is responsible for providing contact information to the Company and updating it as necessary. Restrictions may be applied on a system-wide basis, a nominating-party-by-nominating-party basis, a customer-by-customer basis, or a geographic area basis, as circumstances reasonably require.

Notices of balancing restrictions will be provided to each affected nominating party and will include reasonable specificity regarding:

(A) The duration and nature of the balancing restrictions imposed;
(B) The events or circumstances that require the restrictions;
(C) The type of imbalances that may be subjected to penalties;

If, after the Company provides notice, a customer or nominating party fails to comply with balancing restrictions reasonably imposed by the Company, a balancing penalty will be assessed of the greater of \$1.00/Dth or the absolute value of the difference between the monthly market index price and the gas daily market index price as defined in the glossary plus \$0.25/Dth.

A balancing penalty of up to \$25/Dth may be imposed in cases where a nominating party or customer has repeatedly ignored, after written notice, the Company's reasonable balancing restrictions.

Customers or nominating parties may exchange or aggregate imbalances in order to avoid or mitigate penalties. Penalties that are not totally avoided by exchange or aggregation shall be borne by the customer or prorated among the customers as directed by the nominating party. If no direction is received, the Company will assign the imbalance to each of the nominating party's accounts on a pro-rata basis for all such accounts that are contributing to the imbalance that adversely affect the system on the tenth business day following the last day of the notice.

The Company reserves the right to take any action reasonably necessary to restrict deliveries or usage in order to maintain a balanced distribution system, when required for system integrity.

(4) HOLD BURN TO SCHEDULED QUANTITY RESTRICTIONS

The Company will issue a Hold Burn to Scheduled Quantity restriction through an OFO when, the Company determines such actions are required to maintain safe and reliable service to serve firm sales customers in the event of gas supply constraints.

A Hold Burn to Scheduled Quantity restriction prohibits a customer from using more gas than they have scheduled to receive into the system. The Company will provide notice of such restriction, ~~through an OFO,~~ to each affected customer and nominating party as soon as reasonably practicable. Restrictions may be applied on a system-wide basis, ~~a nominating party-by-nominating party basis, a customer-by-customer basis,~~ or a geographic area basis, as circumstances reasonably require. The Company reserves the right to take any action reasonably necessary to restrict deliveries or usage in order to maintain a balanced distribution system when required for system integrity. A balancing penalty of $~~2~~5 per Dth plus the gas daily market index price as defined in the glossary will be Applied to the lesser of 10% of the customer's usage during the restriction period, or the customers's gas usage in excess of the customer's confirmed scheduled quantity received into the DEI system. For all additional volumes in excess of the customer's scheduled quantity, the penalty will be $25 per Dth plus the Gas Daily Market Index Price gas cost. Customers or noinating parties may exchange or aggregate Hold Burn to Scheduled Quantity imbalances at a given receipt point group (as defined below) in order to avoid or mitigate penalties for Hold Burn to Scheduled Quantity Restrictions. Penalties incurred during Hold Burn to Scheduled Quantity restrictions that are not totally avoided bu aggregation shall be borne by the customer or prorated amont the customers causing the penalty as directed by the nominating party. If no direction is received, the Company will assign the imbalance to each of the nominating party's accounts on a pro-rata basis for all such accounts that are contributing to the imbalance that adversely affected the system.~~imposed when a customer uses more gas at an end use site than is scheduled. Customers or nominating parties may not exchange or aggregate imbalances in order to avoid or mitigate penalties incurred during a Hold Burn to Scheduled Quantity restriction.~~ For partial day restrictions,- ~~H~~hourly measurement data will be used and a customer will be allowed to burn ((scheduled quantity/24) x number of hours in the restriction) without penalty.~~penalized for using more than 1/24th of their daily scheduled quantity in aggregate for the duration of the Hold Burn to Scheduled Quantity restriction.~~ Positive daily imbalances (packing) will be allowed during a Hold Burn to Scheduled Quantity restriction and the Daily Imbalance Penalty in §5.06 (3) will not apply to such imbalances. If there is a limit on allowable positive daily imbalances, the Company will detail that limit in the communication surrounding the restriction.

~~Overrun is not allowed during a Hold Burn to Scheduled Quantity restriction. Volumes burned above the customer's total contract limit will incur an overrun penalty of $40 per Dth and on the subsequent July 1st, the customer will be required to increase their firm contract limit for three years to equal the amount burned during the Hold Burn to Scheduled Quantity restriction. To the extent that the~~

~~Company determines that providing the full amount burned as firm service is operationally infeasible, then the customer will pay a demand charge, beginning on July 1st following the Hold Burn to Scheduled Quantity restriction, that would have applied for those volumes it burned above the what is available as firm service but will receive interruptible service for those volumes.~~

If a Hold Burn to Scheduled Quantity restriction overlaps with a period of interruption as described in § 3.02 at locations where a customer holds both a firm (TBF, MT, or TSF) contract and an interruptible (TSI) contract, the penalties~~as~~ described above will ~~be~~ apply~~ied~~ to volumes~~each Dth~~ burned in excess of ~~above~~ the total combined firm and interruptible scheduled quantities~~y up to the firm contract limit~~. Volumes burned above the firm contract limit will be assessed penalties under~~described in~~ § 3.02 for~~under~~ Failure to Interrupt.

Under no circumstances will the penalty provision be considered as giving the customer the right to use gas during a requested restriction of service. Customers failing to comply with a Hold Burn to Scheduled Quantity restriction issued by the Company may also be subject to immediate termination or restriction of service.

RECEIPT POINT GROUPS

A	90840	WESTPORT GATE STATION
	90813	RIVERTON TAP - REC
	90817	HUNTER PARK TAP
	90164	WASATCH FRONT
	90332	QGC/104
	90823	LAKESIDE (KR)
	90824	EAGLE MOUNTAIN
B	90839	SCIPIO (KR)
	90838	HOLDEN (KR)
	90837	NEW CASTLE (KR)
	90264	DELTA DOG VALLEY
	90822	FILLMORE KERN
C	90836	MILFORD (KR)
D	90169	MFS ROCK SPRINGS
	90265	SODA ASH PLANT
	90835	FOOTHILLS TAP
E	90820	MOAB
F	90821	KEMMERER
G	90177	MFS EVANSTON
H	90834	VERNAL
I	90168	MFS WYOMING/COLORADO
J	90162	MFS UTAH/NORTH
K	90163	MFS UTAH/SOUTH
L	90166	MFS INDIANOLA
	90819	CENTRAL TAP
	90818	WECCO TAP (KR)

~~DAILY IMBALANCES~~

~~The Company will allow ± 5% of a customer's volumes delivered from upstream pipelines as a daily imbalance tolerance window. In the event a customer's imbalance contributes to an aggregate imbalance that would 1) require the Company to take action to maintain system integrity, or 2) reasonably be expected to force the Company to materially alter its prior day's planned level of a) gas purchases, b) Company production, or c) storage injections or withdrawals, then the Company may,~~