

Technical Conference Questions from PSC Staff

Docket No: 18-057-T05

Application of Dominion Energy Utah for Approval of Modifications to Tariff Section 7.07

1. Renewable Fuel Standard (RFS) Program

a. Please explain the RFS program, including any details relevant to the State of Utah.

2. NGV/CNG Fueling Stations Infrastructure

- a. Please provide a map illustrating all DEU's existing NGV/CNG fueling stations and each station's fueling capabilities.
- b. Please explain how DEU defines "fleet" under this proposal. Please identify the range of fleet characteristics that DEU's current infrastructure is capable of serving (i.e., size of vehicle, size of vehicle fuel tank, etc.). Do DEU's current NGV facility capabilities provide for large-use fleet vehicles (freightliners, school buses, refuse truck fleet, etc.)?
- c. Will DEU's existing facilities have sufficient capacity to service all fleet types contemplated under the proposed Tariff addition?
- d. Does DEU contemplate upgrades to NGV/CNG facilities will be required for DEU's fueling stations to execute the transportation contracts contemplated by the proposed Tariff addition?

3. Compressed Natural Gas Vehicle Infrastructure Investment

Paragraph 21 (at pages 22-23) titled "Compressed Natural Gas Vehicle Infrastructure Investment" of the Stipulation approved in the PSC's June 3, 2010 Order in DEU's 2009 GRC (Docket No. 09-057-16) contains the following provision:

21. The Parties acknowledge that the Company plans to invest up to \$14.7 million in Compressed Natural Gas (CNG) infrastructure as part of its commitment with the State of Utah to reinforce its natural gas vehicle (NGV) refueling infrastructure. This investment includes approximately four new CNG stations, one portable CNG station and up to 18 public station upgrades. The Parties agree for purposes of settlement that, after the Company has completed the construction of the reinforcement of the NGV refueling infrastructure referenced above, not to exceed \$14.7 million, it will apply for Commission approval of any investment in NGV refueling infrastructure that requires an annual capital expenditure exceeding \$1.5 million.

Please provide a list of investments made pursuant to the stipulation in paragraph 21 of the June 10, 2010 Order.

4. Rates, Metering, and Accounting

Line 33-36 states: "In most cases, the Company anticipates charging the RNG transportation customers the Distribution Non-Gas portion of the NGV rate, as well as interruption, imbalance, and charges related to transportation services."

- a. Please identify under what conditions DEU expects that applying this NGV rate structure + interruption, imbalance and administrative charges to an RNG transportation customer will not be the case?
- b. Please explain how daily imbalances will be tracked and calculated, and how penalties and administrative charges at delivery points will be determined.