

DEADHORSE OIL COMPANY

EXHIBIT 2



January 3, 2019

Jimmy Betham
Pipeline Safety Engineer
State of Utah
Department of Commerce
Division of Public Utilities
160 East 300 South
PO Box 146751
Salt Lake City, UT 84114-6751

Subject: Notice of Probable Violation

Dear Mr. Betham:

Reference your letter dated January 2, 2019 our response is as follows:

Item 1.

191.17 **Transportation systems; gathering systems; liquefied. Annual Report**

Annual Report was filed on March 14, 2108 a confirmation was sent to your department by the United States Government. A copy of the filing is attached herewith;

Item 2

191.29 **National Pipeline Mapping System:**

Geospatial data was submitted to PIMMA during June, 2018. We have tried to contact the US Government, however due to closure of the Government offices we are unable to get an answer. We have uploaded the data again on January 4, 2019. See Exhibit A.

Item 3

192.616 Public Awareness (e) & (f). Municipalities, school districts, businesses and residents.

Public Awareness Notices were sent to the following on May 21, 2018:

Utah Highway Patrol
Greenriver Fire Department

Grand County Sheriff
Moab City Police
Archview Resort RV
Moab Under Canvas
Emery County Sheriff
Greenriver Mayor's Office
Moab Mayor's Office
Blue Hill Gas Plant
Canyon lands Field Airport

On January 3, 2019 we send by email the documents in Spanish and English to the Following:

City of Moab
City of Greenriver
Grand County School District
Moab Airport
Grand County Road Office

We requested the requisite governmental organizations to place the Notices for Public Awareness at their respective locations.

Item 4

We have translated the Public Awareness document to Spanish and made it available to the City of Moab, City of Greenriver, Grand County School District, Grand County Road Office and the Moab Airport.

In addition we have placed a Notice in a general circulation news paper in Grand County, Utah in Spanish and English.

Item 5

Effectiveness of the Public Awareness Program

Effective Review of Public Awareness Program Paradox Pipeline Grand County, Utah was conducted on June 1, 2018

Pacific Energy has conducted the effectiveness of its Public Awareness Program, in order to make our program effective we have emphasized the risk and hazards associated with our Natural Gas Pipeline and the dangers associated with Natural Gas Pipelines using the following metrics:

1. Public Reach

Notices have been sent to the following agencies and said notices were requested to be placed in Public Places:

City of Greenriver	Population 952
City of Moab	Population 5400
Grand County Road Department	
Moab Airport	
Grand County School District	
Grand County Sheriff	
Utah Highway Patrol	
Businesses near the Pipeline	

Thus placing the Public Awareness documents in a Public Place provided access to all interested parties.

2. Awareness

The Public is fully aware of the Program as evidenced by:

Call before you Dig 811

During 2018 we received notices from 811 for construction near our Pipeline, thus evidencing the effectiveness .

Calls to our emergency toll free number

2018 we received a single text message and telephone call concerning an odor near our Pipeline. In addition we received a call from Grand County Sheriff. The situation was immediately investigated and discovered that the odor was not coming from the Pipeline. Our emergency response was within 30 minutes from receiving the telephone call.

Public Meetings

We have conducted a General Meeting for Public Awareness on July 9, 2018 at our office located at 17 West Main Street, Greenriver, Utah. The meeting was open to the Public. We had three individuals show up at the meeting and we provided them with our Public Awareness Document .

During 2019 we have issued a Notice of Public Meeting wherein we have notified the Public through a Notice in a news paper of general circulation in the City of Moab. Moab Sun Times. This News Paper is available in Grand County as well as in Greenriver, Utah.

On January 3, 2019, we have updated our social media through our website www.pemc.us

Social Media

We have placed the Public Awareness Program on our Website:

<http://66.147.240.158/~pemcus/public-awareness-program/>

We have also placed the Operator Qualification Link our website with documents which the public can easily access and download:

<http://66.147.240.158/~pemcus/dot-operation-qualification/>

Public Contact

As we operate in Grand County, we interact with the community on a regular basis and answer any questions that the citizens have. Over the last five year we have had no incidents, we regularly make the Public aware of our presence by using the above medium.

We have copies of our Public Awareness Program at our office which is available to the Public.

We conduct a yearly review of our Public Awareness Program using the above metrics.

If you have any questions please contact the undersigned

Sincerely,



Tariq Ahmad, SPEC, PE

President

Enclosures:

Confirmation of Mapping Data

Public Awareness Program English/Spanish

Annual Report for 2017

Notes of Public Meeting July 9, 2018

Copies of emails to Agencies/Letters to Agencies

Subject: Fw: OPID 39049 NPMS OSAVE Data Report - Passed

From: Dan Green (dfgreen1@dslextreme.com)

To: taroil@yahoo.com; terry@spencerandcollier.com; jbetham@utah.gov;

Date: Friday, January 4, 2019 2:20 PM

From: npms@dot.gov
Sent: Friday, January 04, 2019 2:19 PM
To: dfgreen1@dslextreme.com ; dfgreen1@dslextreme.com
Subject: OPID 39049 NPMS OSAVE Data Report - Passed

OSAVE NOTIFICATION

Report Findings for Uploaded Data.

Session Details:

Session ID: 7445
Operator: PACIFIC ENERGY & MINING CO (39049)
Submission Type: Upload Geospatial and Attribute Data
Submission Intent: Replacement
Submission Format: COORD
Incorporated Attributes: Yes
Submitted By: dfgreen1@dslextreme.com
Submitted Date: 01/04/2019 05:19:08 PM

Phase 1 (Automated) QC Details:

NPMS Pipeline Attributes\$: No issues were found in the data.

Phase 1 (Automated) Evaluation Outcome:

Phase 1 QC validation completed. No errors were found. The submission has been placed in the queue for NPMS staff to continue with additional QC and processing workflows. If NPMS staff identify any errors in subsequent QC and processing phases, they will notify the technical and primary contact to seek corrections or clarification. If this submission is acceptable, the technical and primary contacts will receive a receipt for your records to indicate that the NPMS submission requirement was met for this OPID this year. As well, both contacts will be notified once the new submission is available in NPMS web map viewers.

Until your submission has passed through all QC and processing workflows without errors, you have not met the NPMS submission requirement (49 CFR 191.29 or 49 CFR 195.61) for this calendar year.

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Virus-free. www.avast.com



APPENDIX I-Public Awareness Program- Important Safety Information for the Community

Paradox Natural Gas Pipeline
Operator: Pacific Energy & Mining Company
PHMSA (OPID): 39049

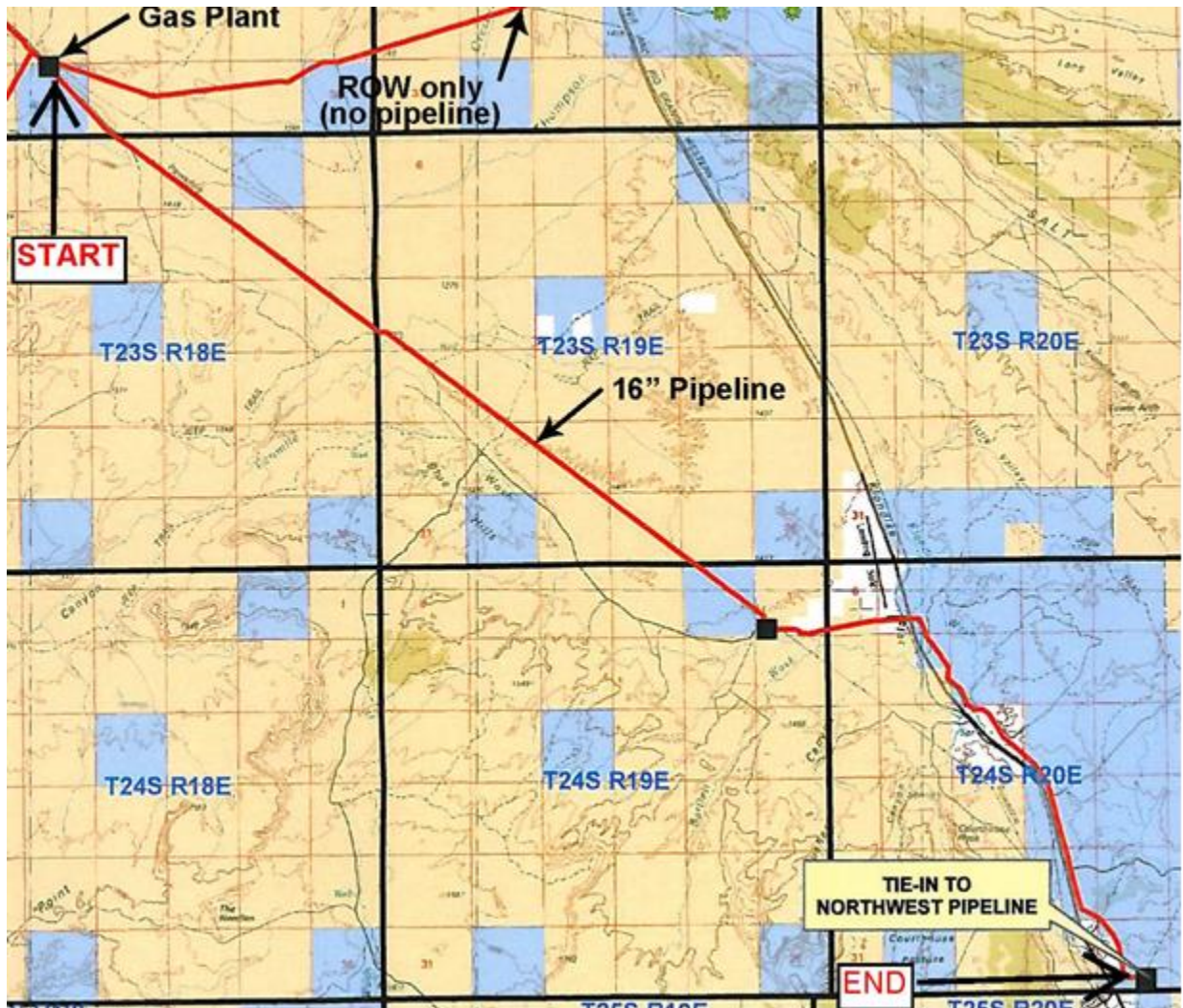
3/25/2014

Call before you dig. IT'S FREE, AND IT'S THE LAW!

One easy phone call to **811** starts the process to get your underground pipelines and utility lines marked for FREE. Once your underground lines have been marked for your project, you will know the approximate location of your pipelines and utility lines, and can dig safely. More information regarding 811 can be found at www.call811.com & at www.bluestakes.org

IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY

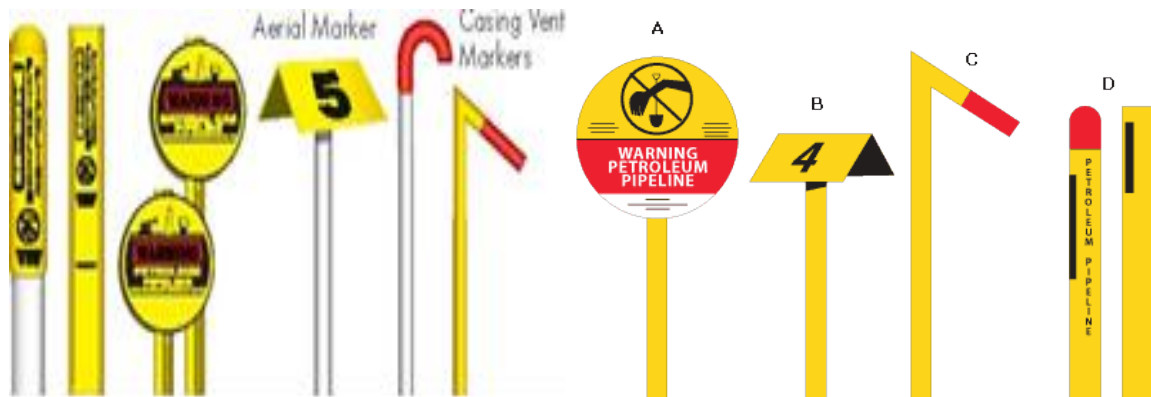
PEMC-NATURAL GAS PIPELINE



**START AT GAS PLANT
END AT TIE-IN TO NORTHWEST PIPELINE
STEEL WITH 16 INCH DIAMETER
GRAND COUNTY, UT**

How would you know where a pipeline is?

Most pipelines are underground, where they are more protected from the elements and minimize interference with surface uses. Even so, pipeline rights-of-way are clearly identified by pipeline markers along pipeline routes that identify the approximate—NOT EXACT—location of the pipeline. Every pipeline marker contains information identifying the company that the pipeline, the Pipeline Markers product transported, and a phone number that should be called in the event of an emergency. Markers do not indicate pipeline burial depth, which will vary. Markers are typically seen where a pipeline intersects a street, highway or railway. For any person to willfully deface, damage, remove, or destroy any pipeline marker is a federal crime.



Pipeline Marker-This marker is the most common. It contains operator information, type of product, and an emergency contact number. Size, shape and color may vary.

Aerial Marker-These skyward facing markers are used by patrol planes that monitor pipeline routes.

Casing Vent Marker-This marker indicates that a pipeline (protected by a steel outer casing) passes beneath a nearby roadway, rail line or other crossing.

What does the pipeline company do if a leak occurs?

To prepare for the event of a leak, pipeline companies regularly communicate, plan and train with local emergency responders. Upon the notification of an incident or leak the pipeline company will immediately dispatch trained personnel to assist emergency responders. Pipeline operators and emergency responders are trained to protect life, property and facilities in the case of an emergency. Pipeline operators will also take steps to minimize the amount of product that leaks out and to isolate the pipeline emergency.

How would you recognize a pipeline leak?

Sight-Liquid pools, discolored or abnormally dry soil/vegetation, continuous bubbling in wet or flooded areas, an oily sheen on water surfaces, and vaporous fogs or blowing dirt around a pipeline area can all be indicative of a pipeline leak. Dead or discolored plants in an otherwise healthy area of vegetation or frozen ground in warm weather are other possible signs.

Sound-Volume can range from a quiet hissing to a loud roar depending on the size of the leak and pipeline system.

Smell-An unusual smell, petroleum odor, or gaseous odor will sometimes accompany pipeline leaks. Natural Gas and Highly Volatile Liquids are colorless, tasteless and odorless unless commercial odorants or Mercaptan is added. Gas transmission/gas gathering pipelines are odorless, but may contain a hydrocarbon smell.

What to do in the event a leak were to occur:

Turn off any equipment and eliminate any ignition sources without risking injury.

Leave the area by foot immediately. Try to direct any other bystanders to leave the area. Attempt to stay upwind.

If known, from a safe location, notify the pipeline operator immediately and call 911 or your local emergency response number. The operator will need your name, your phone number, a brief description of the incident, and the location so the proper response can be initiated.

What not to do in the event a leak were to occur:

DO NOT cause any open flame or other potential source of ignition such as an electrical switch, vehicle ignition, light a match, etc. Do not start motor vehicles or electrical equipment. Do not ring doorbells to notify others of the leak. Knock with your hand to avoid potential sparks from knockers.

DO NOT come into direct contact with any escaping liquids or gas.

DO NOT drive into a leak or vapor cloud while leaving the area.

DO NOT attempt to operate any pipeline valves yourself. You may inadvertently route more product to the leak or cause a secondary incident.

DO NOT attempt to extinguish a petroleum product or natural gas fire. Wait for local firemen and other professionals trained to deal with such emergencies.

Maintaining safety and integrity of pipelines

Pipeline operators invest significant time and capital maintaining the quality and integrity of their pipeline systems. Most, not all, active pipelines are monitored 24 hours a day via manned control centers. Pipeline companies also utilize aerial surveillance and/ or on-ground observers to identify potential dangers. Control center personnel continually monitor the pipeline system and assess changes in pressure and flow. They notify field personnel if there is a possibility of a leak. Automatic shut-off valves are sometimes utilized to isolate a leak.

Gas transmission and hazardous liquid pipeline operators have developed supplemental hazard and assessment programs known as Integrity Management Programs (IMPs). IMPs have been implemented for areas designated as "high consequence areas" in accordance with federal regulations. Specific information about an operators' program may be found on their company Web site, or by contacting them directly.

What to do in case of damaging/disturbing a pipeline

If you cause or witness even minor damage to a pipeline or its protective coating, please immediately notify the pipeline company. Even a small disturbance to a pipeline may cause a future leak. A gouge, scrape, dent or crease is cause enough for the company to inspect the damage and make repairs.

Excavators must notify the pipeline company through the One-Call Center immediately but not later than two hours following the damage incident.

PIPELINE OPERATORS IN AREA

Pacific Energy & Mining Company

Compliance Officer-Dan Green: 775-336-3132, dfgreen1@dslextreme.com

or Field Supervisor-Rodney Nugent: 775-842-9934

OTHER OPERATORS IN AREA

Pipeline Operator Name	Person To Contact	Contact Address	Phone / Fax / Email
ENTERPRISE PRODUCTS OPERATING LLC	Michael McLaughlin (Manager, Public Awareness & Damage Prevention)	PO Box 4735, Houston, TX 77210	Phone: (713) 381-2802 Fax: Email: MMclaughlin@eprod.com
MOAB PIPELINE, LLC	Don Hamilton (Authorized Agent)	2580 Creekview Road, Moab, UT 84532	Phone: (435) 719-2018 Fax: (435) 719-2019 Email: starpoint@etv.net
NORTHWEST PIPELINE CORP (WGP)	George Angerbauer (Local Outreach Business Partner)	295 Chipeta Way, Salt Lake City, UT 84108	Phone: (801) 584-6615 Fax: Email: george.angerbauer@williams.com

PIPELINE PRODUCT TRANSPORTED IN AREA*

PRODUCT: NATURAL GAS.

LEAK TYPE: GAS.

VAPORS: LIGHTER THAN AIR AND WILL GENERALLY RISE AND DISSIPATE. MAY GATHER IN A CONFINED SPACE AND TRAVEL TO A SOURCE OF IGNITION.

HEALTH HAZARDS: WILL BE EASILY IGNITED BY HEAT, SPARK, OR FLAME AND WILL FORM EXPLOSIVE MIXTURES WITH AIR. VAPORS MAY CAUSE DIZZINESS OR ASPHYXIATION WITHOUT WARNING AND MAY BE TOXIC IF INHALED AT HIGH CONCENTRATIONS. CONTACT WITH WITH GAS OR LIQUEFIED GAS MAY CAUSE BURNS, SEVERE INJURY AND/OR FROSTBITE.

*Operators and products represented may not be all inclusive. Please visit www.nps.phmsa.dot.gov/ for more information. Information obtained from U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration's 2008 Emergency Response Guidebook.

REGULATORY AGENCIES

1. Utah Division of Public Utilities, PIPELINE SAFETY
Al Zadeh , Senior Pipeline Safety Engineer , 801-530-6673, azadeh@utah.gov
Jimmy Betham, Pipeline Safety Engineer, 801-580-7515, jbetham@utah.gov
Website: <http://publicutilities.utah.gov/pipeline.html>
State Law Link: (PSC Rules R746-409 Pipeline Safety)
<http://www.rules.utah.gov/publicat/code/r746/r746-409.htm>

2. U.S. Department of Transportation, Pipeline & Hazardous Materials Safety Administration,
Community Assistance and Technical Services (CATS)
OPS (Office of Pipeline Safety) Western Region
Alaska; Arizona; California; Colorado; Hawaii; Idaho; Montana; Nevada; Oregon; Utah; Washington;
Wyoming.
Tom Finch, 720-963-3175, thomas.finch@dot.gov
Dave Mulligan, 720-963-3193, david.mulligan@dot.gov
Website: <http://primis.phmsa.dot.gov/comm/CATS.htm?nocache=4045>
Federal Law Link: <http://phmsa.dot.gov/regulations>

UTAH ONE-CALL CENTER

BLUE STAKES OF UTAH, call 811 or 1-800-662-4111, www.bluestakes.org

Hours: 7a.m. to 5 p.m. M-F

Marks Valid: 14 Calendar days, Advance Notice: 2 business days, 48 hours notice.

TICKETS

Fax Tickets Available: No.

Online Tickets: Yes.

STATE LAWS & PROVISIONS

Coverage Statewide: Y

Civil Penalties: Y

Emergency Clause: N

Mandatory Membership: Y

Excavator Permits Issued: N

Mandatory Premarks: N

Positive Response: Y

Hand Dig Clause: Y

Damage Reporting: N

EXEMPTIONS

DOT: N

Homeowner: N

Railroad: N

Agriculture: N

Depth: N

NOTIFICATIONS ACCEPTED

Damage, Design & Overhead: N

Emergency: Y

Tolerance Zone: 24 inches.

Pipeline purpose and reliability

Pipelines are the safest and most efficient means of transporting natural gas and petroleum products, according to National Transportation Safety Board statistics. In the United States alone, there are over 200,000 miles of petroleum pipelines and 300,000 miles of natural gas transmission pipelines in use every day. These pipelines transport the natural gas, which provides about 24 percent of all the energy used in the United States, and over 700 million gallons of petroleum products per day.

Local Distribution Companies (LDCs) deliver natural gas to most homes and businesses through underground main and utility service lines. These lines cover over 800,000 miles of underground pipeline in the United States.

How can you help?

While accidents pertaining to pipeline facilities are rare, awareness of the location of the pipeline, the potential hazards, and what to do if a leak occurs can help minimize the number of accidents. A leading cause of pipeline incidents is third-party excavation damage. Pipeline operators are responsible for the safety and security of their respective pipelines. To help maintain the integrity of pipelines and their rights-of-way, it is essential that pipeline and facility neighbors protect against unauthorized excavations or other destructive activities. Here's what you can do to help:

- *Become familiar with the pipelines and pipeline facilities in the area (marker signs, fence signs at gated entrances, etc).*
- *Record the operator name, contact information and any pipeline information from nearby marker/facility signs and keep in a permanent location near the telephone.*
- *Be aware of any unusual or suspicious activities or unauthorized excavations taking place within or near the pipeline right-of-way or pipeline facility; report any such activities to the pipeline operator and the local law enforcement.*

For more information regarding pipeline safety and an overview of the pipeline industry please visit the following Web sites:

Pipeline Resources and Information

- Pipeline 101 - www.pipeline101.com
- Association of Oil Pipe Lines (AOPL) - www.aopl.org
- American Petroleum Institute (API) - www.api.org
- In the Pipe - Newsletter from the Oil Pipeline Industry - www.enewsbuilder.net/aopl/
- Interstate Natural Gas Association of America (INGAA) - www.ingaa.org
- American Gas Association (AGA) - www.aga.org
- Dig Safely - www.digsafely.com
- Common Ground Alliance (CGA) - www.commongroundalliance.com









Regulatory Agencies

- Department of Transportation (DOT) - www.dot.gov
- Office of Pipeline Safety (OPS) – www.phmsa.dot.gov
- National Transportation and Safety Board (NTSB) - www.nts.gov
- Federal Energy Regulatory Commission (FERC) - www.ferc.gov
- Federal Energy Regulatory Commission (FERC - Oil Pipelines) - www.ferc.gov/industries/oil.asp
- Occupational Safety & Health Administration (OSHA) - www.osha.gov
- National Fire Protection Association (NFPA) - www.nfpa.org

Transmission Pipeline Mapping

The U.S. Department of Transportation's Office of Pipeline Safety has developed the National Pipeline Mapping System (NPMS) to provide information about gas transmission and liquid transmission operators and their pipelines. The NPMS Web site is searchable by zip code or by county and state, and can display a county map that is printable. For a list of pipeline operators with pipelines in your area and their contact information, go to www.npms.phmsa.dot.gov/ Operators of production facilities, gas/liquid gathering piping and distribution piping, are not represented by NPMS nor are they required to be.

This color code chart will help determine which utilities have marked their underground utility lines.

	WHITE-Proposed excavation
	PINK-Temporary survey markings
	RED-Electric power lines, cables, conduit and lighting cables
	YELLOW-Gas, oil, steam, petroleum or gaseous materials.
	ORANGE-Communications, alarm or signal lines, cables or conduit
	BLUE-Potable water lines
	PURPLE-Reclaimed water, irrigation and slurry lines
	GREEN-Sewer lines

NOTICE-The information provided in this brochure, including but not limited to, One-Call center information, Web sites, state laws, regulatory agencies, has been gathered using the most up to date information available, and provided for informational purposes only. All matter is subject to change without notice. Pacific Energy and Mining Company made an attempt to verify all information contained herein as to its accuracy, and is not liable for any missing or incorrect information.

PACIFIC ENERGY AND MINING COMPANY



APÉNDICE I-Public Awareness Program- Información importante sobre seguridad para la comunidad

Paradox Natural Gas Pipeline
Operador: Pacific Energy & Mining Company
PHMSA (OPID): 39049

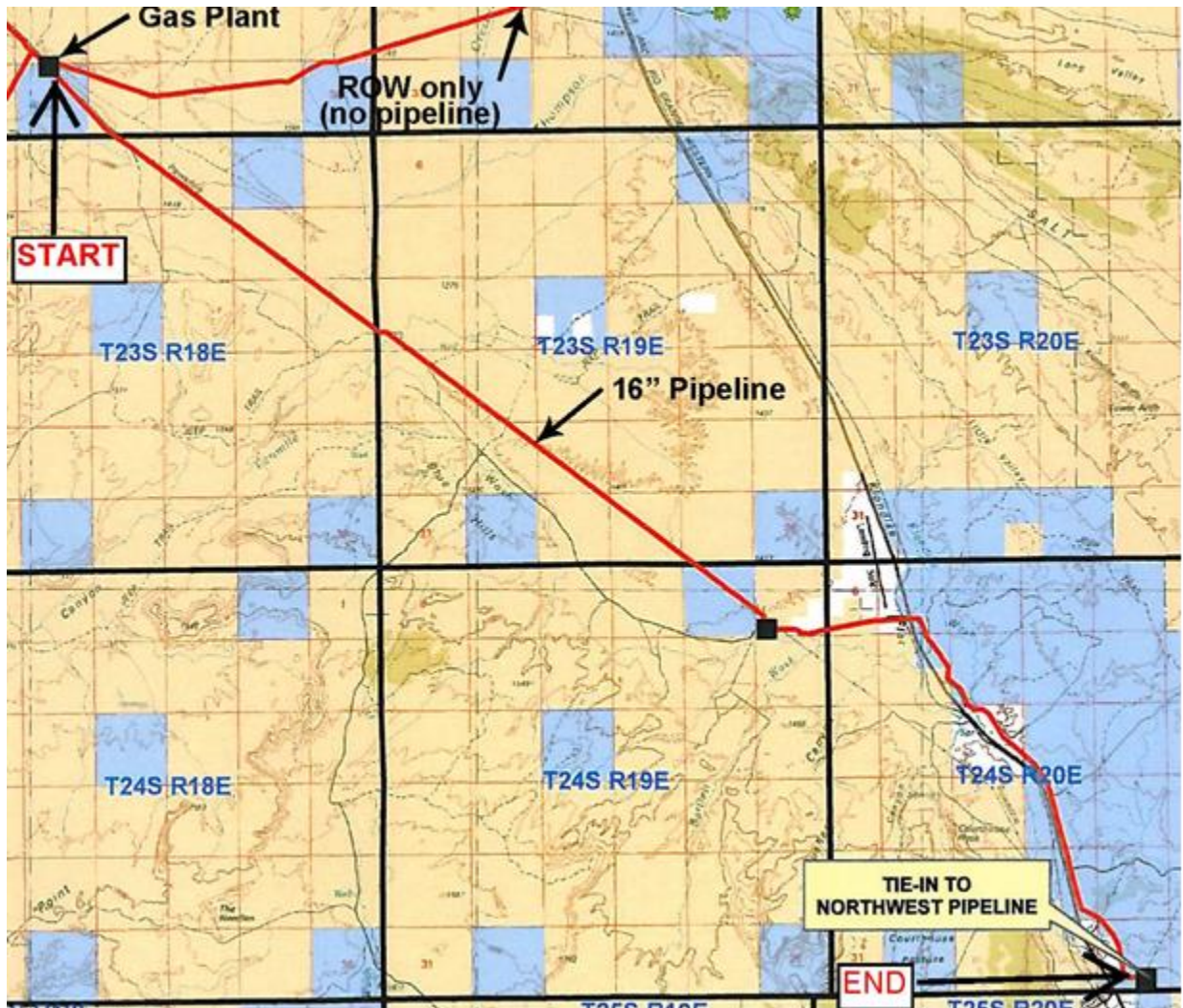
3/25/2014

Llame antes de cavar. ¡ES GRATIS Y ES LA LEY!

Una simple llamada telefónica al 811 inicia el proceso para que sus tuberías subterráneas y líneas de servicios públicos se marquen GRATIS. Una vez que sus líneas subterráneas hayan sido marcadas para su proyecto, sabrá la ubicación aproximada de sus tuberías y líneas de servicios públicos, y podrá excavar de manera segura. Más información sobre el 811 se puede encontrar en www.call811.com & at www.bluestakes.org
INFORMACIÓN IMPORTANTE DE SEGURIDAD PARA LA COMUNIDAD

INFORMACIÓN IMPORTANTE DE SEGURIDAD PARA LA COMUNIDAD

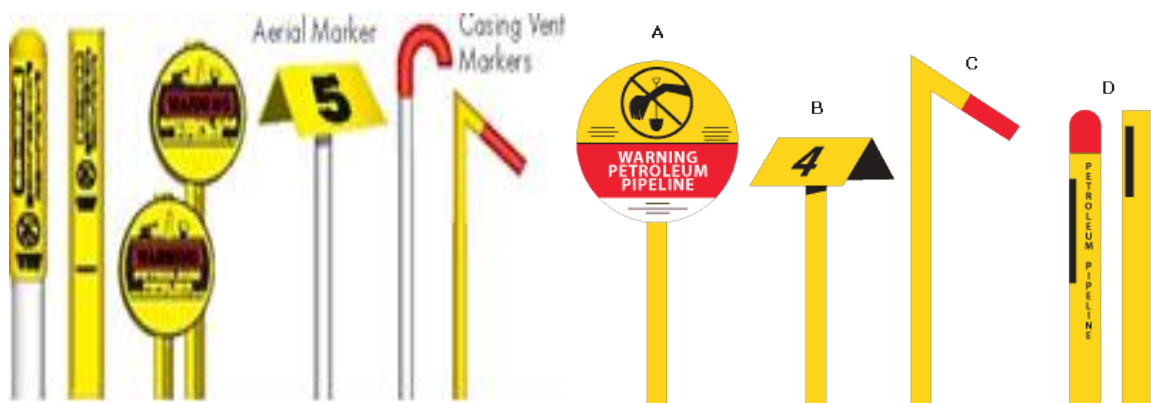
PEMC-NATURAL GAS PIPELINE



**COMENZAR EN PLANTA DE GAS
TERMINAR EN NORTHWEST PIPELINE TIE-IN A
ACERO CON DIÁMETRO DE 16 PULGADAS
GRAND COUNTY, UTAH**

¿Cómo saber dónde está una tubería

La mayoría de las tuberías son subterráneas, donde están más protegidas de los elementos y minimizan la interferencia con los usos de la superficie. Aun así, los derechos de vía de los ductos están claramente identificados por los marcadores de ductos a lo largo de las rutas de los ductos que identifican la ubicación aproximada, NO EXACTA, del ducto. Cada marcador de tubería contiene información que identifica la compañía que transportó la tubería, el producto de Marcadores de tubería y un número de teléfono al que se debe llamar en caso de una emergencia. Los marcadores no indican la profundidad del entierro de la tubería, que variará. Los marcadores se ven normalmente cuando una tubería cruza una calle, una carretera o un ferrocarril. Para cualquier persona que intencionalmente dañe, dañe, elimine o destruya cualquier marcador de tubería es un delito federal.



Marcador de tubería- Este marcador es el más común. Contiene información del operador, tipo de producto y un número de contacto de emergencia. El tamaño, la forma y el color pueden variar

Marcador aéreo - Estos marcadores orientados hacia el cielo son utilizados por los aviones de patrulla que monitorean las rutas de la tubería.

Casing Vent Marker- Este marcador indica que una tubería (protegida por una cubierta exterior de acero) pasa por debajo de una carretera cercana, línea de ferrocarril u otro cruce

Qué hace la compañía de tuberías si se produce una fuga?

Para prepararse para el evento de una fuga, las compañías de tuberías se comunican, planifican y capacitan regularmente con el personal de respuesta a emergencias local. Tras la notificación de un incidente o fuga, la compañía de tuberías enviará de inmediato a personal capacitado para ayudar a los servicios de emergencia. Los operadores de tuberías y los servicios de emergencia están capacitados para proteger la vida, la propiedad y las instalaciones en caso de una emergencia. Los operadores de tuberías también tomarán medidas para minimizar la cantidad de producto que se filtra y aislar la emergencia de la tubería.

Los operadores de tuberías también tomarán medidas para minimizar la cantidad de producto que se filtra y aislar la emergencia de la tubería

¿Cómo reconocería usted una fuga en la tubería?

Visión - Los charcos líquidos, la vegetación / el suelo decolorado o anormalmente seco, el burbujeo continuo en áreas húmedas o inundadas, un brillo aceitoso en las superficies de agua y las nieblas vaporosas o la suciedad que sopla alrededor del área de la tubería pueden ser indicativos de una fuga en

la tubería. Otras señales posibles son plantas muertas o descoloridas en un área de vegetación por lo demás sana o suelo congelado en un clima cálido.

Sonar - El volumen puede variar desde un silbido silencioso hasta un rugido fuerte según el tamaño de la fuga y el sistema de tuberías.

Oler - Un olor inusual, olor a petróleo u olor a gas acompañará a veces las fugas en la tubería. El gas natural y los líquidos altamente volátiles son incoloros, insípidos e inodoros, a menos que se agreguen odorantes comerciales o mercaptanos. Las tuberías de transmisión de gas / recolección de gas son inodoras, pero pueden contener un olor a hidrocarburo

Qué hacer en caso de que se produzca una fuga:

Apagar Cualquier equipo y eliminar cualquier fuente de ignición sin riesgo de lesiones.

Abandona el área A pie de inmediato. Intenta dirigir a otros espectadores para que salgan del área. Intenta mantenerte en contra del viento.

Si lo sabe, desde un lugar seguro, notifique al operador de la tubería inmediatamente y llame al 911 o a su número de respuesta de emergencia local. El operador necesitará su nombre, su número de teléfono, una breve descripción del incidente y la ubicación para poder iniciar la respuesta adecuada

Qué no hacer en caso de que se produzca una fuga:

NO HAGA provocar una llama abierta u otra fuente potencial de ignición, como un interruptor eléctrico, la ignición del vehículo, encender un fósforo, etc. No arrancar vehículos motorizados o equipos eléctricos. No toque timbres para avisar a otros de la fuga. Golpee con la mano para evitar posibles chispas de las aldabas.

NO HAGA Entrar en contacto directo con cualquier líquido o gas que se escape.

NO HAGA Conduzca hacia una fuga o nube de vapor mientras abandona el área.

NO HAGA intente operar cualquier válvula de tubería usted mismo. Sin darse cuenta, puede enrutar más productos a la fuga o causar un incidente secundario.

NO HAGA Intentar extinguir un producto del petróleo o un incendio de gas natural. Espere a un despido local y a otros profesionales capacitados para enfrentar tales emergencias.

Mantener la seguridad e integridad de las tuberías.

Los operadores de gasoductos invierten tiempo y capital importantes manteniendo la calidad e integridad de sus sistemas de ductos. La mayoría, no todas, las tuberías activas se monitorean las 24 horas del día a través de los centros de control tripulados. Las compañías de ductos también utilizan vigilancia aérea y / o observadores en tierra para identificar peligros potenciales. El personal del centro de control monitorea continuamente el sistema de tuberías y evalúa los cambios en la presión y el flujo. Notifican al personal de campo si existe la posibilidad de una fuga. Las válvulas de cierre automático a veces se utilizan para aislar una fuga.

La transmisión de gas y los operadores de tuberías de líquidos peligrosos han desarrollado programas de evaluación y peligros complementarios conocidos como Programas de gestión de integridad (IMP). Se han implementado IMP para áreas designadas como "áreas de alta consecuencia" de acuerdo con las regulaciones federales. Se puede encontrar información específica sobre el programa de un operador en el sitio web de su compañía, o contactándolos directamente.

Qué hacer en caso de dañar / dañar una tubería.

Si causa o presencia incluso daños menores en una tubería o en su revestimiento protector, notifique inmediatamente a la compañía de la tubería. Incluso una pequeña perturbación en una tubería puede causar una fuga futura. Una gubia, raspadura, abolladura o pliegue es causa suficiente para que la empresa inspeccione los daños y haga reparaciones

Excavadoras debe notificar a la compañía de tuberías a través del Centro de Llamada Única inmediatamente, pero no más tarde de dos horas después del incidente del daño

OPERADORES DE PIPELINAS EN AREA

Pacific Energy & Mining Company

Oficial de Cumplimiento -Dan Green: 775-336-3132, dfgreen1@dslextreme.com

o supervisor de campo-Rodney Nugent: 775-842-9934

OTROS OPERADORES EN ZONA

Pipeline Operator Name	Person To Contact	Contact Address	Phone / Fax / Email
ENTERPRISE PRODUCTS OPERATING LLC	Michael McLaughlin (Manager, Public Awareness & Damage Prevention)	PO Box 4735, Houston, TX 77210	Phone: (713) 381-2802 Fax: Email: MMclaughlin@eprod.com
MOAB PIPELINE, LLC	Don Hamilton (Authorized Agent)	2580 Creekview Road, Moab, UT 84532	Phone: (435) 719-2018 Fax: (435) 719-2019 Email: starpoint@etv.net
NORTHWEST PIPELINE CORP (WGP)	George Angerbauer (Local Outreach Business Partner)	295 Chipeta Way, Salt Lake City, UT 84108	Phone: (801) 584-6615 Fax: Email: george.angerbauer@williams.com

PIPELINE PRODUCT TRANSPORTED IN AREA*

PRODUCT:

LEAK TYPE:

VAPORS:

RIESGOS PARA LA SALUD:

GAS NATURAL.

GAS.

LIGERO QUE EL AIRE Y GENERALMENTE SUBIRÁ Y DISIPARÁ. PUEDE REUNIRSE EN UN ESPACIO CONFINADO Y VIAJAR A UNA FUENTE DE IGNICIÓN.

SE ENTREGARÁ FÁCILMENTE POR EL CALOR, LA CHISPA O LA LLAMA Y FORMARÁ MEZCLAS EXPLOSIVAS CON EL AIRE. Los vapores pueden causar mareos o asfixia sin previo aviso y pueden ser tóxicos en caso de inhalación de altas concentraciones. EL CONTACTO CON EL GAS O EL GAS LICUADO PUEDE CAUSAR QUEMADURAS, LESIONES GRAVES Y / O FROSTBITA.

* Los operadores y productos representados pueden no ser todo incluido. Visite www.nps.phmsa.dot.gov/ para obtener más información. Información obtenida de la Guía de Respuesta de Emergencia 2008 de la Administración de Seguridad de Tuberías y Materiales Peligrosos de EE. UU.

AGENCIAS REGULATORIAS

1.

División de Servicios Públicos de Utah, PIPELINE SAFETY

Al Zadeh , Ingeniero superior de seguridad de tuberías, 801-530-6673, azadeh@utah.gov

Jimmy Betham, Ingeniero de seguridad de tuberías 801-580-7515, jbetham@utah.gov

Website: <http://publicutilities.utah.gov/pipeline.html>

Enlace de ley estatal: (PSC Rules R746-409 Pipeline Safety)

<http://www.rules.utah.gov/publicat/code/r746/r746-409.htm>

2. Departamento de Transporte de los Estados Unidos, Administración de Seguridad de Tuberías y Materiales Peligrosos, Asistencia comunitaria y servicios técnicos.(CATS)

OPS (Oficina de seguridad de tuberías). Región occidental:

Alaska; Arizona; California; Colorado; Hawaii; Idaho; Montana; Nevada; Oregon; Utah; Washington; Wyoming.

Tom Finch, 720-963-3175, thomas.finch@dot.gov

Dave Mulligan, 720-963-3193, david.mulligan@dot.gov

Website: <http://primis.phmsa.dot.gov/comm/CATS.htm?nocache=4045>

Federal Law Link: <http://phmsa.dot.gov/regulations>

CENTRO DE UNA LLAMADA DE

BLUE STAKES OF UTAH, llamada 811 o 1-800-662-4111, www.bluestakes.org

Hours: 7a.m. to 5 p.m. M-F

Marcas validas: 14 días calendario, aviso anticipado: 2 días hábiles, aviso de 48 horas.

ENTRADAS

Entradas de fax disponibles: No.

Entradas Online: sí.

LEYES Y DISPOSICIONES DEL ESTADOSTATE

Cobertura en todo el estado: sí.

Sanciones civiles: sí.

Cláusula de emergencia: No

Membresía obligatoria: sí.

Permisos de excavadora emitidos: No

Premark obligatorios: No

Respuesta positiva: sí.

Cláusula de excavación: sí.

Informes de daños: No

Las exenciones

DOT: No

Dueño de casa: No

Ferrocarril: N

Agricultura: N

Profundidad: N

NOTIFICACIONES ACEPTADAS

Daños, diseño y gastos generales: N

Emergencia: Sí

Zona de tolerancia: 24 pulgadas.

Propósito y confiabilidad del oleoducto.

De acuerdo con las estadísticas de la Junta Nacional de Seguridad en el Transporte, las tuberías son el medio más seguro y eficiente para transportar gas natural y productos derivados del petróleo. Solo en los Estados Unidos, hay más de 200,000 millas de tuberías de petróleo y 300,000 millas de tuberías de transmisión de gas natural en uso todos los días. Estas tuberías transportan el gas natural, que proporciona aproximadamente el 24 por ciento de toda la energía utilizada en los Estados Unidos y más de 700 millones de galones de productos de petróleo por día.

Las Compañías de Distribución Local (PMA) suministran gas natural a la mayoría de los hogares y empresas a través de líneas de servicio subterráneas principales y de servicios públicos. Estas líneas cubren más de 800,000 millas de tuberías subterráneas en los Estados Unidos.

Como puedes ayudar?

Si bien los accidentes relacionados con las instalaciones de tuberías son poco frecuentes, el conocimiento de la ubicación de la tubería, los peligros potenciales y qué hacer si ocurre una fuga puede ayudar a minimizar la cantidad de accidentes. Una de las principales causas de los incidentes en las tuberías es el daño por excavación de terceros. Los operadores de tuberías son responsables de la seguridad y protección de sus respectivas tuberías. Para ayudar a mantener la integridad de las tuberías y sus derechos de paso, es esencial que los vecinos de las tuberías y las instalaciones protejan contra excavaciones no autorizadas u otras actividades destructivas. Esto es lo que puedes hacer para ayudar:

- Familiarícese con las tuberías y las instalaciones de la tubería en el área (señales de señalización, señales de cerca en entradas cerradas, etc.).
- Registre el nombre del operador, la información de contacto y la información de la tubería de los letreros / instalaciones cercanas y manténgalos en un lugar permanente cerca del teléfono.
- Esté al tanto de cualquier actividad inusual o sospechosa o de excavaciones no autorizadas que tengan lugar dentro o cerca del derecho de paso o de la instalación del gasoducto; reportar cualquier actividad de este tipo al operador de la tubería y a la policía local.

Para obtener más información sobre la seguridad de las tuberías y una descripción general de la industria de las tuberías, visite los siguientes sitios web:

Recursos de tubería e información

- Tubería Pipeline 101 - www.pipeline101.com
- Asociación de Líneas de Tuberías de Aceite (AOPL) - www.aopl.org

- Instituto Americano de Petróleo (API) - www.api.org
- In the Pipe - Boletín de la industria del oleoducto - www.enebuilder.net/aopl/
- Asociación Interestatal de Gas Natural de América (INGAA) - www.ingaa.org
- Asociación Americana del Gas (AGA) - www.aga.org
- Cavar con seguridad - www.digsafely.com
- Alianza de tierra común (CGA) - www.commongroundalliance.com









Agencias regulatorias

- Departamento de transporte (DOT) - www.dot.gov
- Oficina de seguridad de tuberías (OPS) - www.phmsa.dot.gov
- Junta Nacional de Transporte y Seguridad (NTSB) - www.nts.gov
- Comisión Federal Reguladora de Energía (FERC) - www.ferc.gov
- Comisión Federal Reguladora de Energía (FERC - Oleoductos) - www.ferc.gov/industries/oil.asp
- Administración de Seguridad y Salud Ocupacional (OSHA) - www.osha.gov
- Asociación Nacional de Protección contra el Fuego (NFPA) - www.nfpa.org


Cartografía de la tubería de transmisión

La Oficina de Seguridad de Tuberías del Departamento de Transporte de los Estados Unidos ha desarrollado el Sistema Nacional de Mapeo de Tuberías (NPMS) para proporcionar información sobre la transmisión de gas y los operadores de transmisión de líquidos y sus tuberías. El sitio web de NPMS se puede buscar por código postal o por condado y estado, y puede mostrar un mapa del condado que se puede imprimir. Para obtener una lista de los operadores de tuberías con tuberías en su área y su información de contacto, visite www.npms.phmsa.dot.gov/ Los operadores de instalaciones de producción, tuberías de recolección de gas / líquido y tuberías de distribución, no están representados por NPMS ni están se requiere que sea.

Este cuadro de códigos de colores ayudará a determinar qué servicios públicos han marcado sus líneas de servicios subterráneos.

- | | |
|---|--|
|  | BLANCO - Excavación propuesta |
|  | PINK-marcas de la encuesta temporal |
|  | RED-Líneas eléctricas, cables, conductos eléctricos. y cables de iluminación |
|  | AMARILLO-Gas, petróleo, vapor, petróleo o materiales gaseosos. |
|  | NARANJA-Comunicaciones, alarma o Líneas de señalización, cables o conductos. |
|  | AZUL-LINEAS DE AGUA POTABLE |
|  | PURPLE-Agua recuperada, riego. y líneas de lodos |
|  | VERDE Líneas de alcantarillado |

AVISO: la información proporcionada en este folleto, que incluye, entre otros, la información del centro de One-Call, los sitios web, las leyes estatales, las agencias reguladoras, se ha recopilado utilizando la información más actualizada disponible y se ha proporcionado únicamente con fines informativos. Toda la materia está sujeta a cambios sin previo aviso. Pacific Energy and Mining Company hizo un intento de verificar toda la información contenida en este documento en cuanto a su precisión, y no es responsable de ninguna información faltante o incorrecta.

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2017 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS</p>	<p>Initial Date Submitted</p>	<p>05/14/2018</p>
		<p>Report Submission Type</p>	<p>INITIAL</p>
		<p>Date Submitted</p>	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 42 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
<p>PART A - OPERATOR INFORMATION</p>		<p>DOT USE ONLY</p>	<p>20187578 - 34956</p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;">39049</p>	<p>2. NAME OF OPERATOR:</p> <p style="text-align: center;">PACIFIC ENERGY & MINING CO</p>		
<p>3. RESERVED</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p>3550 BARRON WAY SUITE 13A Street Address</p> <p>RENO City</p> <p>State: NV Zip Code: 89511</p>		
<p>5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: <i>(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</i></p> <p>Natural Gas</p>			
<p>6. RESERVED</p>			
<p>7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i></p> <p style="padding-left: 40px;">INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.</p> <p style="padding-left: 40px;">INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. UTAH etc.</p>			
<p>8. RESERVED</p>			

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles
Onshore	0
Offshore	0
Total Miles	0

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	<input type="checkbox"/>	
	Onshore	Offshore
Natural Gas	133.943	
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	21.19	0	0	0	0	0	0	0	21.19
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	21.19	0	0	0	0	0	0	0	21.19
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	21.19	0	0	0	0	0	0	0	21.19

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAsate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F and G
The data reported in these PARTs applies to: (select only one)
<input type="checkbox"/> Interstate pipelines/pipeline facilities <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of UTAH (complete for each State)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	

2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	21.19
1. Other Inspection Techniques	methane tester
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	21.19
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G— MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRASTate pipelines and/or pipeline facilities for each State in which INTRASTate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R									
The data reported in these PARTs applies to: <i>(select only one)</i>									
INTRASTATE pipelines/pipeline facilities UTAH									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	21.19	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
21.19	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								
PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	

	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles	
Transmission						
Onshore	0	0	21.19	0	21.19	
Offshore						
Subtotal Transmission	0	0	21.19	0	21.19	
Gathering						

Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	0	0	21.19	0		21.19

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH						
ONSHORE	CLASS LOCATION				Total Miles	
	Class 1	Class 2	Class 3	Class 4		
Steel pipe Less than 20% SMYS	0	0	0	0	0	
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	21.19	0	0	0	21.19	
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0	
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0	
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0	
Steel pipe Greater than 80% SMYS	0	0	0	0	0	
Steel pipe Unknown percent of SMYS	0	0	0	0	0	
All Non-Steel pipe	0	0	0	0	0	
Onshore Totals	21.19	0	0	0	21.19	
OFFSHORE	Class 1					
Less than or equal to 50% SMYS	0					
Greater than 50% SMYS but less than or equal to 72% SMYS	0					
Steel pipe Greater than 72% SMYS	0					
Steel Pipe Unknown percent of SMYS	0					
All non-steel pipe	0					
Offshore Total	0					0
Total Miles	21.19					21.19

PART L - MILES OF PIPE BY CLASS LOCATION						
	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class 1	Class 2	Class 3	Class 4		
Transmission						
Onshore	21.19	0	0	0	21.19	0
Offshore	0	0	0	0	0	
Subtotal Transmission	21.19	0	0	0	21.19	
Gathering						

Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	21.19	0	0	0	21.19	0

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage								
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force								
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
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PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	21.19	0	0	0	0	0	0	0	21.19
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	21.19	0	0	0	0	0	0	0	21.19
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	21.19	0	0	0	0	0	0	0	21.19

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State

²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	21.19		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21.19	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total									21.19					
Sum of Total row for all "Incomplete Records" columns									0					

¹Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection						
	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	21.19	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	21.19	0	0	0	0	0
Total	21.19	0	0	0	0	0
PT ≥ 1.25 MAOP Total			21.19	Total Miles Internal Inspection ABLE		21.19
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE		0
PT < 1.1 or No PT Total			0	Grand Total		21.19
Grand Total			21.19			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Dan Green	(775)636-3132
Preparer's Name(type or print)	Telephone Number
Vice president	
Preparer's Title	
dfgreen1@dslextreme.com	
Preparer's E-mail Address	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(775)240-0769
	Telephone Number
Tariq Ahmad	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
President	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
taroil@yahoo.com	
Senior Executive Officer's E-mail Address	



PACIFIC ENERGY & MINING CO

May 21, 2018

Green River Mayor's Office
PO Box 620
460 E Main St
Green River UT 84525

RE: Public Awareness Program for Public Officials & Planning & Zoning Personnel

Greetings:

Enclosed is Pacific Energy and Mining Company's Public Awareness Program. This is being sent to all Community businesses near Pacific's pipeline between Moab and Green River, Utah. Pacific's pipeline runs from a Gas Plant located 4 miles South of the Floy Exit on Interstate 70 to just Southeast of the Archview RV Park and Chevron Gas Station, following the Blue Hills Road.

If you have any questions, please feel free to contact Mr. Dan Green (775) 636-3132 or Mr. Rodney Nugent (775) 842-9934. Mr. Green is located in Los Angeles, California and Mr. Nugent is located in Green River, Utah.

Sincerely,
For Pacific Energy and Mining Co.

Dan Green
Vice President

CC: Jimmy Betham, Utah DOT, via email: jbetham@utah.gov
Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Moab Mayor's Office
217 E Center St
Moab UT 84532

RE: Public Awareness Program for Public Officials & Planning & Zoning Personnel

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PACIFIC ENERGY & MINING CO

May 21, 2018

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PO Box 620
460 E Main St
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Vice President

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PACIFIC ENERGY & MINING CO

May 21, 2018

Moab Mayor's Office
217 E Center St
Moab UT 84532

RE: Public Awareness Program for Public Officials & Planning & Zoning Personnel

Greetings:

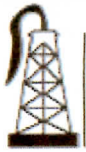
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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Emery County Sheriff
PO Box 817
Castle Dale UT 84513

RE: Public Awareness Program for Emergency Responders

Greetings:

Enclosed is Pacific Energy and Mining Company's Public Awareness Program. This is being sent to all emergency responders in the Moab and Green River, Utah area. Pacific's pipeline runs from a Gas Plant located 4 miles South of the Floy Exit on Interstate 70 to just Southeast of the Archview RV Park and Chevron Gas Station.

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Dan Green
Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Utah Highway Patrol
420 Main St
Green River UT 84525

RE: Public Awareness Program for Emergency Responders

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Dan Green
Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Utah Highway Patrol
420 Main St
Green River UT 84525

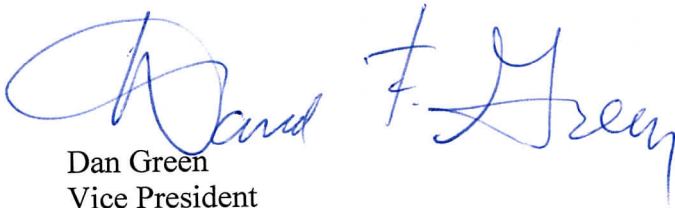
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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Utah Highway Patrol
125 E Center St
Moab UT 84532

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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Green River Fire Department
130 Green River Ave
Green River UT 84525

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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Grand County Sheriff
25 S 100 E
Moab UT 84532

RE: Public Awareness Program for Emergency Responders

Greetings:

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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Moab Police Department
217 E Center St
Moab UT 84532

RE: Public Awareness Program for Emergency Responders

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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Blue Hills Gas Plant
PO Box 1650
120 S Durbin
Casper WY 82602

RE: Public Awareness Program for the Community

Greetings:

Enclosed is Pacific Energy and Mining Company's Public Awareness Program. This is being sent to all Community businesses near Pacific's pipeline between Moab and Green River, Utah. Pacific's pipeline runs from a Gas Plant located 4 miles South of the Floy Exit on Interstate 70 to just Southeast of the Archview RV Park and Chevron Gas Station, following the Blue Hills Road.

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For Pacific Energy and Mining Co.

Dan Green
Vice President

CC: Jimmy Betham, Utah DOT, via email: jbetham@utah.gov
Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Canyonlands Field Airport
110 W Aviation Way
Moab UT 84532

RE: Public Awareness Program for the Community

Greetings:

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Dan Green
Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Archview Resort RV
13701 N Highway 191
Moab UT 84532

RE: Public Awareness Program for the Community

Greetings:

Enclosed is Pacific Energy and Mining Company's Public Awareness Program. This is being sent to all Community businesses near Pacific's pipeline between Moab and Green River, Utah. Pacific's pipeline runs from a Gas Plant located 4 miles South of the Floy Exit on Interstate 70 to just Southeast of the Archview RV Park and Chevron Gas Station, following the Blue Hills Road.

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Vice President

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Tariq Ahmad, PEMC, via email: taroil@yahoo.com



PACIFIC ENERGY & MINING CO

May 21, 2018

Moab Under Canvas
13784 N Highway 191
Moab UT 84532

RE: Public Awareness Program for the Community

Greetings:

Enclosed is Pacific Energy and Mining Company's Public Awareness Program. This is being sent to all Community businesses near Pacific's pipeline between Moab and Green River, Utah. Pacific's pipeline runs from a Gas Plant located 4 miles South of the Floy Exit on Interstate 70 to just Southeast of the Archview RV Park and Chevron Gas Station, following the Blue Hills Road.

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Sincerely,
For Pacific Energy and Mining Co.

Dan Green
Vice President

CC: Jimmy Betham, Utah DOT, via email: jbetham@utah.gov
Tariq Ahmad, PEMC, via email: taroil@yahoo.com

Subject: Public Awareness Program Paradox Pipeline**From:** Tariq Ahmad (taroil@yahoo.com)**To:** jhill@grandcountyutah.net;**Cc:** dfgreen1@dslextreme.com;**Date:** Thursday, January 3, 2019 9:45 AM

Dear Mr. Hill

Attached are copies of the Public Awareness program for the above Pipeline in Spanish and English. We will appreciate if you would post this at your facility. I will appreciate a email confirming receipt.

Thanks

Pacific Energy & Mining Com

Tariq I. Ahmad SPEC

PH 775 333 6626

FAX 775 333 0225

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Attachments

- APPENDIX I-PAP-IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY.pdf (563.80KB)
- APPENDIX I-SPANISHPAP-IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY.pdf (730.86KB)

Subject: Re: Public Awareness Program Paradox Pipeline

From: Conae Black (cblack@greenriverutah.com)

To: taroil@yahoo.com;

Cc: info@greenriverutah.com; dfgreen1@dslextreme.com; terry@spencerandcollier.com;

Date: Thursday, January 3, 2019 10:08 AM

Your message was received.

Conae Black, CMC
Green River City Administrator/City Recorder
P.O. Box 620
460 East Main Street
Green River, Utah 84525
(435) 564-3448 ext. 2
cblack@greenriverutah.com

On Thu, Jan 3, 2019 at 11:03 AM Tariq Ahmad <taroil@yahoo.com> wrote:

Attached please find the Public Awareness Program Document in English and Spanish for the Paradox Pipeline that is operated by Pacific Energy. Please place these in your files and a Public Place. Please send us an acknowledgment.

Thanks

Pacific Energy & Mining Com

Tariq I. Ahmad SPEC
PH 775 333 6626
FAX 775 333 0225

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Subject: Public Awareness Program Paradox Pipeline Grand County, Utah

From: Tariq Ahmad (taroil@yahoo.com)

To: Melof@grandschool.org;

Cc: Farnworthsr@grandschool.org; dfgreen1@dslextreme.com; terry@spencerandcollier.com;

Date: Thursday, January 3, 2019 9:59 AM

Attached please find the Public Awareness Program Documents in English and Spanish. We will appreciate if you would place these in a public place so that your department is aware of the Program. If you have any questions please call.

Thanks
Pacific Energy & Mining Company

Tariq I. Ahmad SPEC

PH 775 333 6626

FAX 775 333 0225

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- APPENDIX I-SPANISHPAP-IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY.pdf (730.86KB)

Subject: Paradox Pipeline Public Awareness Program

From: Tariq Ahmad (taroil@yahoo.com)

To: bjackson@grandcountyutah.net;

Cc: dfgreen1@dslextreme.com; dirtbag129@gmail.com;

Date: Thursday, January 3, 2019 9:50 AM

Dear Mr. Jackson:

Attached please find our Public Awareness Program in English and Spanish. We will appreciate if this is posted in a visible place.

Thanks
Pacific Energy & Mining Co.

Tariq I. Ahmad SPEC
PH 775 333 6626
FAX 775 333 0225

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Subject: Public Awareness Program Paradox Pipeline

From: Tariq Ahmad (taroil@yahoo.com)

To: lchurch@moabcity.org;

Cc: dfgreen1@dslextreme.com;

Date: Thursday, January 3, 2019 9:39 AM

Attached is the Public Awareness Program that we are required to provide to the Public. It is in both Spanish and English. We will appreciate if this is placed on a public place at the City Offices. I will appreciate once this is placed a confirmation is provided to us.

Thanks

Tariq I. Ahmad SPEC

PH 775 333 6626

FAX 775 333 0225

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Attachments

- APPENDIX I-PAP-IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY.pdf (563.80KB)
- APPENDIX I-SPANISHPAP-IMPORTANT SAFETY INFORMATION FOR THE COMMUNITY.pdf (730.86KB)

Subject: Re: Place a Classified Ad

From: Tariq Ahmad (taroil@yahoo.com)

To: office.moabsunnews@gmail.com;

Date: Thursday, January 3, 2019 10:35 AM

Thanks

Tariq I. Ahmad SPEC
PH 775 333 6626
FAX 775 333 0225

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From: Collette Coronella <office.moabsunnews@gmail.com>
To: Tariq Ahmad <taroil@yahoo.com>
Sent: Thursday, January 3, 2019 10:34 AM
Subject: Re: Place a Classified Ad

Got it. I'll get an invoice over to you soon.

Collette Coronella
Office & Classifieds Manager
MOAB SUN NEWS, 30 South 100 East #1
PO Box 1328, Moab, UT 84532
Phone: (435) 259-6261
Email: office.moabsunnews@gmail.com

On Thu, Jan 3, 2019 at 11:32 AM Tariq Ahmad <taroil@yahoo.com> wrote:
See attached we need to run this 4 weeks

Tariq I. Ahmad SPEC

PH 775 333 6626
FAX 775 333 0225

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From: Collette Coronella <office.moabsunnews@gmail.com>
To: taroil@yahoo.com
Sent: Thursday, January 3, 2019 9:30 AM
Subject: Re: Place a Classified Ad

Hi Tariq,

Thanks for your classified submission. I've included your text proof below, please look it over and make sure I haven't missed anything:

[Notice of Public Meeting; Public Awareness; Paradox Pipeline Operations; Grand County, Utah](#)

Cost for your ad as shown above is \$6 per week, based on our classified rate of \$6 for the first 25 words and .20 per word after that. We offer bold for the first line for an additional \$1 per week and, or a yellow highlight background for an additional \$2 per week. Your ad is scheduled to run in our January 10th print edition, under our Public Notice heading and will be listed online at www.moabsunnews.com, at no additional cost, as soon as we get payment in full.

I'll email an invoice that will be payable online as soon as I have your approval of the text proof and any additions you would like to add.

Let me know if you have any questions.

Thanks,

Collette Coronella
Office & Classifieds Manager
MOAB SUN NEWS, 30 South 100 East #1
PO Box 1328, Moab, UT 84532
Phone: (435) 259-6261
Email: office.moabsunnews@gmail.com

On Wed, Jan 2, 2019 at 4:37 PM <postmaster@tn-cloud.net> wrote:

The following form has been submitted: Place a Classified Ad

User submitted data:

Submission ID : 316

Ad Information

Ad Text : Notice of Public Meeting
Public Awareness
Paradox Pipeline Operations
Grand County, Utah

Category : Public Notice

Days to run : 5

Billing Information

First Name : TARIQ

Last Name : AHMAD

Billing Address : 3550 Barron Way Suite 13a

City : Reno

State : NV

Zip Code : 89511

Phone : (775) 333-6626

E-mail : taroil@yahoo.com