

HEARING EXHIBIT No. 14

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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

Pacific Energy & Mining Company

DOCKET NO. 18-2602-01

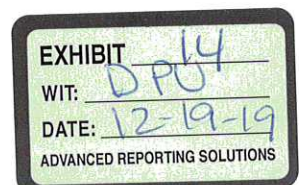
CERTIFICATE OF SERVICE FOR
INTERIM PIPELINE MONITORING
PROGRAM FOR PARADOX PIPELINE

I Caused PEMC's Paradox Pipeline Interim Pipeline Monitoring Program to be served on the "Commission" by e-mailing a true and correct copy to:

Public Service Commission of Utah
Patricia Schmid
Al Zadeh
Jimmy Betham

On this 20th day of August 2019.

/s/ Melisa Todd
Assistant



**Paradox Pipeline
Grand County Utah
Interim Pipeline Monitoring Program
August 20, 2019**

The Paradox Pipeline was shut-in on June 10, 2019. The plan is to monitor the pipeline until the pipeline is in full service.

Pacific Energy and Mining Company or its successor will perform the following on a monthly basis:

1. Monitor and record pressures at the following locations:
 - a. Pig Launcher (Pacific Gas Plant)
 - b. Blue Hills Interconnect
 - c. Pig Receiver (Northwest Pipeline)
2. Check for leaks at all valve sets;
3. Open partially and close all main valves;
4. Check and record rectifier readings;
5. Check locks on all valves;

**Pacific Energy and Mining Co.
Interim Pipeline Monitoring Program**

Valve No.	Valve Group	Valve Position	Pressure Gauge Reading	Date Monitored	Found Leaks (Yes or No)	Valve Locked (Yes or No)	Valve tested for function (yes or no)
2	Outside Gas Plant						
3	Outside Gas Plant						
4	Outside Gas Plant						
5	Launcher						
6	Launcher						
7	Launcher						
8	Launcher						
9	Blue Hills						
10	Blue Hills						
11	Blue Hills						
12	Blue Hills						
13	Blue Hills						
14	Airport						
15	Airport						
16	Airport						
17	Airport						
18	NWP Tie-in						
19	NWP Tie-in						
20	NWP Tie-in						
21	NWP Tie-in						

Date: _____

Conducted By: _____