

Test Year Ending December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Description	Historical 12 Months Dec-18	Adjustments Total	Imputed Tax Adjustment	Adjusted System Total	Utah Jurisdiction DNG Related	Deficiency	Utah Jurisdiction Total
1 NET INCOME SUMMARY							
2 Utility Operating Revenue							
3 System Distribution Non-Gas Revenue	386,205,688	5,205,730	0	391,411,418	378,376,157	(14,179,342)	364,196,816
4 System Supplier Non-Gas Revenue	109,038,702	(659,277)	0	108,379,425			0
5 System Commodity Revenue	401,864,779	(746,392)	0	401,118,387			0
6 Pass-Through Related Other Revenue	22,346,647	0	0	22,346,647			0
7 General Related Other Revenue	5,374,907	8,036,691	0	13,411,598	13,177,034		13,177,034
8 Total Utility Operating Revenue	924,830,723	11,836,752	0	936,667,475	391,553,191	(14,179,342)	377,373,850
9 Utility Operating Expenses							
10 Gas Purchase Expenses							
11 Utah	514,800,336	(1,164,594)	0	513,635,742			0
12 Wyoming	18,449,793	(241,076)	0	18,208,717			0
13 Total	533,250,128	(1,405,669)	0	531,844,459	0	0	0
14 O&M Expenses							
15 Production	(886,887)	0	0	(886,887)	(855,730)		(855,730)
16 Distribution	57,001,306	73,820	0	57,075,125	54,331,135		54,331,135
17 Customer Accounts	13,827,937	(997,635)	0	12,830,302	12,424,652	(33,747)	12,390,904
18 Customer Service & Information	27,244,073	(24,158,804)	0	3,085,269	3,016,627		3,016,627
19 Administrative & General	49,494,549	(4,514,571)	0	44,979,978	42,949,767		42,949,767
20 Total O&M Expense	146,680,978	(29,597,191)	0	117,083,787	111,866,452	(33,747)	111,832,704
21 Other Operating Expenses							
22 Depreciation, Depletion, Amortization	73,583,715	14,622,930	0	88,206,645	85,069,619		85,069,619
23 Taxes Other Than Income Taxes	24,432,267	3,874,502	0	28,306,769	26,860,812		26,860,812
24 Income Taxes	20,577,922	5,536,906	7,320,775	33,435,604	32,890,198	(3,501,045)	29,389,153
25 Total Other Operating Expenses	118,593,904	24,034,338	7,320,775	149,949,017	144,820,629	(3,501,045)	141,319,584
26 Total Utility Operating Expenses	798,525,010	(6,968,522)	7,320,775	798,877,263	256,687,081	(3,534,792)	253,152,288
27 NET OPERATING INCOME	126,305,713	18,805,274	(7,320,775)	137,790,211	134,866,110	(10,644,549)	124,221,561
28 RATE BASE SUMMARY							
29 Net Utility Plant							
30 101 Gas Plant In Service	3,003,176,328	351,710,572	0	3,354,886,899	3,231,892,208		3,231,892,208
31 105 Gas Plant Held For Future Use	0	5,037	0	5,037	5,037		5,037
32 106 Completed Construction Not Classified	90,575,015	(90,575,015)	0	0	0		0
33 108 Accumulated Depreciation	(793,878,412)	(47,201,711)	0	(841,080,123)	(802,796,071)		(802,796,071)
34 111 Accumulated Amort & Depletion	(6,225,790)	387,467	0	(5,838,323)	(5,624,785)		(5,624,785)
35 254 Other Regulatory Liabilities ARC	(417,851,575)	294,695	0	(417,556,880)	(403,490,572)		(403,490,572)
36 Total Net Utility Plant	1,875,795,566	214,621,045	0	2,090,416,611	2,019,985,816	0	2,019,985,816
37 Other Rate Base Accounts							
38 154 Materials & Supplies	22,771,349	2,915,283	0	25,686,632	24,806,638		24,806,638
39 164-1 Gas Stored Underground	44,167,774	(44,167,774)	0	0	0		0
40 165 Prepayments	3,093,028	(219,831)	0	2,873,197	2,774,765		2,774,765
41 190008 Accum Deferred Income Tax Federal	32,836,371	0	0	32,836,371	31,711,435		31,711,435
42 190009 Accum Deferred Income Tax State	7,790,660	0	0	7,790,660	7,523,761		7,523,761
43 235-1 Customer Deposits	(5,751,820)	155,356	0	(5,596,464)	(5,361,639)		(5,361,639)
44 252 Contributions in Aid of Construction	(2,640,376)	2,640,377	0	1	1		1
45 253-1 Unclaimed Customer Deposits	(43,284)	5,103	0	(38,181)	(36,873)		(36,873)
46 255 Deferred Investment Tax Credits	0	0	0	0	0		0
47 282 Accum Deferred Income Taxes	(320,103,057)	17,784,024	0	(302,319,033)	(294,624,572)		(294,624,572)
48 186-7 Deferred Pension Asset	112,498,673	(112,498,673)	0	0	0		0
49 Working Capital - Cash	(1,558,071)	45,387	(15,745)	(1,528,429)	(1,473,764)		(1,473,764)
50 Total Other Rate Base Accounts	(106,938,751)	(133,340,750)	(15,745)	(240,295,245)	(234,680,248)	0	(234,680,248)
51 TOTAL RATE BASE	1,768,856,815	81,280,295	(15,745)	1,850,121,366	1,785,305,568		1,785,305,568
52 RETURN ON RATE BASE	7.14%			7.45%	7.55%		6.96%
53 RETURN ON EQUITY	9.43%			9.99%	10.18%		9.10%

	AVG RB DEC 2020	Expense Dec 2020	AVG Projected Rev 2020 with CET	Underground Storage	Wexpro	Energy Efficiency 2020	Utah Bad Debt 2020	Incentives 2020	Advertising DEC 2020
	Revised by OCS	Revised by OCS							
1 NET INCOME SUMMARY									
2 Utility Operating Revenue									
3 System Distribution Non-Gas Revenue	0	0	4,606,688	0	0	0	0	0	0
4 System Supplier Non-Gas Revenue	0	0	(659,277)	0	0	0	0	0	0
5 System Commodity Revenue	0	0	(746,392)	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	0	3,201,019	0	0	0	0	0	0
9 Utility Operating Expenses									
10 Gas Purchase Expenses									
11 Utah Gas Purchase Exp	0	0	(1,164,594)	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	(241,076)	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	(1,405,669)	0	0	0	0	0	0
14 O&M Expenses									
15 Production	0	0	0	0	0	0	0	0	0
16 Distribution	0	(829,693)	0	0	0	0	0	0	0
17 Customer Accounts	0	(334,243)	0	0	0	0	(665,032)	0	0
18 Customer Service & Information	0	(74,874)	0	0	0	(24,077,931)	0	0	(6,000)
19 Administrative & General	0	(1,538,771)	0	0	0	0	0	(1,301,370)	0
20 Total O&M Expense	0	(2,777,581)	0	0	0	(24,077,931)	(665,032)	(1,301,370)	(6,000)
21 Other Operating Expenses									
22 Depreciation, Depletion, Amortization	0	14,622,930	0	0	0	0	0	0	0
23 Taxes Other Than Income Taxes	0	5,436,865	0	0	0	0	0	0	0
24 Income Taxes	0	(4,765,162)	1,140,159	0	0	5,959,306	164,596	322,090	1,485
25 Total Other Operating Expenses	0	15,294,633	1,140,159	0	0	5,959,306	164,596	322,090	1,485
26 Total Utility Operating Expenses	0	12,517,053	(265,511)	0	0	(18,118,625)	(500,436)	(979,280)	(4,515)
27 NET OPERATING INCOME	0	(12,517,053)	3,466,530	0	0	18,118,625	500,436	979,280	4,515
28 RATE BASE SUMMARY									
29 Net Utility Plant									
30 101 Gas Plant In Service	356,748,564	0	0	0	(5,037,993)	0	0	0	0
31 105 Gas Plant Held For Future Use	5,037	0	0	0	0	0	0	0	0
32 106 Completed Construction Not Classified	(90,575,015)	0	0	0	0	0	0	0	0
33 108 Accumulated Depreciation	(48,055,771)	0	0	0	4,462,712	0	0	0	0
34 111 Accumulated Amort & Depletion	0	0	0	0	387,467	0	0	0	0
35 254 Other Regulatory Liabilities ARC	(5,137,710)	0	0	0	0	0	0	0	0
36 Total Net Utility Plant	212,985,105	0	0	0	(187,813)	0	0	0	0
37 Other Rate Base Accounts									
38 154 Materials & Supplies	2,915,283	0	0	0	0	0	0	0	0
39 164-1 Gas Stored Underground	0	0	0	(44,167,774)	0	0	0	0	0
40 165 Prepayments	(219,831)	0	0	0	0	0	0	0	0
41 190 Accum Deferred Income Taxes	0	0	0	0	0	0	0	0	0
42 235-1 Customer Deposits	155,356	0	0	0	0	0	0	0	0
43 252 Misc Customer Credits	2,640,377	0	0	0	0	0	0	0	0
44 253-1 Unclaimed Customer Deposits	5,103	0	0	0	0	0	0	0	0
45 255 Deferred Investment Tax Credits	0	0	0	0	0	0	0	0	0
46 282 Accum Deferred Income Taxes	(10,059,483)	0	0	0	0	0	0	0	0
47 186-7 Deferred Pension Asset	0	0	0	0	0	0	0	0	0
48 Working Capital - Cash	0	3,480	571	0	0	38,967	1,076	2,106	10
49 Total Other Rate Base Accounts	(4,563,196)	3,480	571	(44,167,774)	0	38,967	1,076	2,106	10
50 TOTAL RATE BASE	208,421,909	3,480	571	(44,167,774)	(187,813)	38,967	1,076	2,106	10

	Don & Membership DEC 2020	Reserve Accrual Dec 2020	Pipeline Integrity 2020	2020 EDIT Adjustment	Own Your Future - Savings	RNGT - Incremental Volume	Pension 2020	Audit Fees OCS Adj	Fines Expense OCS Adj
1 NET INCOME SUMMARY				Replaced by OCS Adj.					
2 Utility Operating Revenue									
3 System Distribution Non-Gas Revenue	0	0	0	0	0	599,042	0	0	0
4 System Supplier Non-Gas Revenue	0	0	0	0	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	0	0	0	0	599,042	0	0	0
9 Utility Operating Expenses									
10 Gas Purchase Expenses									
11 Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0
14 O&M Expenses									
15 Production	0	0	0	0	0	0	0	0	0
16 Distribution	0	0	903,512	0	0	0	0	0	0
17 Customer Accounts	0	0	0	0	0	1,640	0	0	0
18 Customer Service & Information	0	0	0	0	0	0	0	0	0
19 Administrative & General	(146,932)	(350,381)	0	0	(500,000)	0	5,448,127	(673,367)	(3,750)
20 Total O&M Expense	(146,932)	(350,381)	903,512	0	(500,000)	1,640	5,448,127	(673,367)	(3,750)
21 Other Operating Expenses									
22 Depreciation, Depletion, Amortization	0	0	0	0	0	0	0	0	0
23 Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0
24 Income Taxes	36,366	86,719	(223,620)	0	123,750	147,857	(1,348,415)	166,659	928
25 Total Other Operating Expenses	36,366	86,719	(223,620)	0	123,750	147,857	(1,348,415)	166,659	928
26 Total Utility Operating Expenses	(110,566)	(263,661)	679,892	0	(376,250)	149,497	4,099,712	(506,708)	(2,822)
27 NET OPERATING INCOME	110,566	263,661	(679,892)	0	376,250	449,544	(4,099,712)	506,708	2,822
28 RATE BASE SUMMARY									
29 Net Utility Plant									
30 101 Gas Plant In Service	0	0	0	0	0	0	0	0	0
31 105 Gas Plant Held For Future Use	0	0	0	0	0	0	0	0	0
32 106 Completed Construction Not Classified	0	0	0	0	0	0	0	0	0
33 108 Accumulated Depreciation	0	0	0	0	0	0	0	0	0
34 111 Accumulated Amort & Depletion	0	0	0	0	0	0	0	0	0
35 254 Other Regulatory Liabilities ARC	0	0	0	0	0	0	0	0	0
36 Total Net Utility Plant	0	0	0	0	0	0	0	0	0
37 Other Rate Base Accounts									
38 154 Materials & Supplies	0	0	0	0	0	0	0	0	0
39 164-1 Gas Stored Underground	0	0	0	0	0	0	0	0	0
40 165 Prepayments	0	0	0	0	0	0	0	0	0
41 190 Accum Deferred Income Taxes	0	0	0	0	0	0	0	0	0
42 235-1 Customer Deposits	0	0	0	0	0	0	0	0	0
43 252 Misc Customer Credits	0	0	0	0	0	0	0	0	0
44 253-1 Unclaimed Customer Deposits	0	0	0	0	0	0	0	0	0
45 255 Deferred Investment Tax Credits	0	0	0	0	0	0	0	0	0
46 282 Accum Deferred Income Taxes	0	0	0	0	0	0	27,843,507	0	0
47 186-7 Deferred Pension Asset	0	0	0	0	0	0	(112,498,673)	0	0
48 Working Capital - Cash	238	567	(1,462)	0	809	(322)	(8,817)	1,090	6
49 Total Other Rate Base Accounts	238	567	(1,462)	0	809	(322)	(84,663,983)	1,090	6
50 TOTAL RATE BASE	238	567	(1,462)	0	809	(322)	(84,663,983)	1,090	6

	Property Tax Expense	EDIT Amort OCS	Pension OCS	Transponder AccumDep	Total Adjustments
	OCS Adj	OCS Adj	OCS Adj	OCS Adj	
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	0	0	0	0	5,205,730
4 System Supplier Non-Gas Revenue	0	0	0	0	(659,277)
5 System Commodity Revenue	0	0	0	0	(746,392)
6 Pass-Through Related Other Revenue	0	0	0	0	0
7 General Related Other Revenue	0	8,036,691	0	0	8,036,691
8 Total Utility Operating Revenue	0	8,036,691	0	0	11,836,752
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah Gas Purchase Exp	0	0	0	0	(1,164,594)
12 Wyoming Gas Purchase Exp	0	0	0	0	(241,076)
13 Total Gas Purchase Expenses	0	0	0	0	(1,405,669)
14 O&M Expenses					
15 Production	0	0	0	0	0
16 Distribution	0	0	0	0	73,820
17 Customer Accounts	0	0	0	0	(997,635)
18 Customer Service & Information	0	0	0	0	(24,158,804)
19 Administrative & General	0	0	(5,448,127)	0	(4,514,571)
20 Total O&M Expense	0	0	(5,448,127)	0	(29,597,191)
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization		0	0	0	14,622,930
23 Taxes Other Than Income Taxes	(1,562,364)	0	0	0	3,874,502
24 Income Taxes	386,686	1,989,087	1,348,415	0	5,536,906
25 Total Other Operating Expenses	(1,175,677)	1,989,087	1,348,415	0	24,034,338
26 Total Utility Operating Expenses	(1,175,677)	1,989,087	(4,099,712)	0	(6,968,522)
27 NET OPERATING INCOME	1,175,677	6,047,604	4,099,712	0	18,805,274
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	0	0	0	0	351,710,572
31 105 Gas Plant Held For Future Use	0	0	0	0	5,037
32 106 Completed Construction Not Classified	0	0	0	0	(90,575,015)
33 108 Accumulated Depreciation	0	0	0	(3,608,652)	(47,201,711)
34 111 Accumulated Amort & Depletion	0	0	0	0	387,467
35 254 Other Regulatory Liabilities ARC	0	5,432,405	0	0	294,695
36 Total Net Utility Plant	0	5,432,405	0	(3,608,652)	214,621,045
37 Other Rate Base Accounts					
38 154 Materials & Supplies	0	0	0	0	2,915,283
39 164-1 Gas Stored Underground	0	0	0	0	(44,167,774)
40 165 Prepayments	0	0	0	0	(219,831)
41 190 Accum Deferred Income Taxes	0	0	0	0	0
42 235-1 Customer Deposits	0	0	0	0	155,356
43 252 Misc Customer Credits	0	0	0	0	2,640,377
44 253-1 Unclaimed Customer Deposits	0	0	0	0	5,103
45 255 Deferred Investment Tax Credits	0	0	0	0	0
46 282 Accum Deferred Income Taxes	0	0	0	0	17,784,024
47 186-7 Deferred Pension Asset	0	0	0	0	(112,498,673)
48 Working Capital - Cash	2,529	(4,278)	8,817	0	45,387
49 Total Other Rate Base Accounts	2,529	(4,278)	8,817	0	(133,340,749)
50 TOTAL RATE BASE	2,529	5,428,127	8,817	(3,608,652)	81,280,296

Dominion Energy Utah
2020 Capital Forecast, per DEU

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.3D
Witness: Donna Ramas

Test Year Ending December 31, 2020

QGC Capital Forecast 2020

Line #	Asset Class	Cost
1	022-Distribution Measure & Regulat	11,079,008
2	023-Feeder Lines	94,804,318
3	024-Distribution Compressor Plants	250,000
4	025-Distribution Mains	39,182,199
5	026-Distribution Services	9,169,440
6	027-Meters	33,907,157
7	030-Land	-
8	031-Offices, Buildings, Residences	2,610,109
9	032-Furniture	600,000
10	033-Transportation Equipment	3,800,000
11	036-Tools / Work Equipment	2,000,000
12	038-Communication & Telemetry	-
13	042-Filling Stations and Plants	500,000
14	043-Computer System Software	3,250,000
15	044-Computer Equipment	1,300,000
16	052-Mains - Other	55,000,000
17	053-Services - Other	6,000,000
18	054-Meters - Conversions	8,400,000
19	057-Telecom Non Construction	850,000
20	080-Retirement Projects	1,000,000
21	085-UDOT Accounts Receivable	1,500,000
22	086-Accounts Receivable Projects	2,500,000
23	Grand Total	<u>277,702,231</u>

Source/Notes:

The above amounts were provided by DEU in response to MDR B.04, Attachment 2, "2020 Forecast" tab.

Dominion Energy Utah
Reduction to Forecasted 2020 Capital Expenditures

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.4D
Witness: Donna Ramas

Test Year Ending December 31, 2020

Line	FERC Account	2020 CapEx per DEU (A)	Recommended % of Forecast (B)	2020 CapEx per OCS (C) = (A)*(B)	Reduction to CapEx (D) = (C) - (A)
1	376 - Mains	203,755,957	83.67%	170,485,209	(33,270,748)
2	377 - Compressor Station Equipment	250,000	83.67%	209,178	(40,822)
3	378 - Measuring & Regulation Station Equip	11,079,008	83.67%	9,269,947	(1,809,061)
4	380 - Services	6,000,000	83.67%	5,020,277	(979,723)
5	381 - Meters & Meter Installation	41,707,157	83.67%	34,896,910	(6,810,247)
6	390 - Structures & Improvements	2,610,109	83.67%	2,183,912	(426,197)
7	391 - Office Furniture & Equipment	5,150,000	83.67%	4,309,071	(840,929)
8	392 - Transportation Equipment	3,800,000	83.67%	3,179,508	(620,492)
9	394 - Tools, Shop & Garage Equipment	2,500,000	83.67%	2,091,782	(408,218)
10	397 - Communications Equipment	850,000	83.67%	711,206	(138,794)
11	Total 2020 Capital Expenditures	277,702,231		232,357,000	(45,345,231)

Calculation of Recommended % of Forecast (Col. (B)):

A.1	2019 Budgeted Capital Expenditures, per DEU	232,357,000	
A.2	2020 Forecasted Capital Expenditures, per DEU	277,702,231	
A.3	Percentage of 2019 Budget to 2020 Forecast	83.67%	Line A.1 / Line A.2
A.4	Recommended Ratio to Apply to 2020 Forecast, per OCS	83.67%	
A.5	Recommended Reduction to 2020 Capital Expenditures	16.33%	1 - Line A.4

Source/Notes:

Col. (A), lines 1 - 11, A.1 and A.2: DEU Exh. 4.18, "101_106 PROJECTION" Tab.

The percentage reduction in Column (B) was applied in the Rate Case Model to the 2020 Capital Expenditures in the "101_106 PROJECTION" Tab.

Dominion Energy Utah
Impact of Reduction in Forecasted 2020 Capital Expenditures

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.5D
Witness: Donna Ramas

Test Year Ending December 31, 2020

Line	Description	Avg RB Dec 2020 Per DEU (A)	Avg RB Dec 2020 Per OCS (B)	OCS Adjustment (C) = (B) - (A)
<u>Rate Base Accounts Impacted:</u>				
1	101 Gas Plant In Service	370,106,481	356,748,564	(13,357,917)
2	108 Accumulated Depreciation	(48,223,388)	(48,055,771)	167,617
3	254 Other Regulatory Liabilities ARC	(5,134,407)	(5,137,710)	(3,303)
4	282 Accum Deferred Income Taxes	(9,998,590)	(10,059,483)	(60,893)
5	Total Rate Base Impact of Adjustment	306,750,096	293,495,600	<u>(13,254,496)</u>
<u>Impact on Depreciation Expense:</u>				
6	2020 Depreciation/Amortization Expense	14,987,965	14,622,930	<u>(365,035)</u>

Description of Adjustment:

DEU projected capital expenditures of \$232.4M for 2019 and \$277.7M for 2020. It is OCS's position that DEU has not supported the significant increase in forecasted capital expenditures for 2020. The forecasted 2020 capital expenditures have been reduced by 16.33% in the OCS Rate Case Model, resulting in revised 2020 capital expenditures equaling the budgeted 2019 capital expenditures of \$232.4M. The impact of the 16.33% or \$45.3 million reduction in capital expenditures on the 2020 average rate base and depreciation expense flow automatically through the Rate Case Model. The impacts are summarized above.

Test Year Ending December 31, 2020

Line	Description	2016	2017	2018	3 Year Avg
<u>Calculation of Average Proceeds and Dismantling to Retirements Excluding Transponders:</u>					
1	Plant Retirements, per DEU	19,280,529	53,761,997	12,946,004	
2	Transponder Retirements, per DEU	9,844,810	7,531,954	-	
3	Retirements Excluding Transponders	9,435,719	46,230,043	12,946,004	22,870,589
4	Proceeds, per DEU	(471,929)	(689,375)	-	(387,101)
5	Dismantling, per DEU	4,492,518	5,488,279	2,475,270	4,152,022
		<u>Amount</u>			
6	3 Year Average Proceeds to Retirements, Revised		-1.69%	L.4 / L.3	
7	3 Year Average Dismantling to Retirements, Revised		18.15%	L.5 / L.3	
			<u>2019</u>	<u>2020</u>	
<u>Calculation of Adjustments to Proceeds and Retirements:</u>					
8	Retirements, per DEU		49,287,976	23,241,432	
9	Transponder Retirements, per DEU		27,978,329	12,717,433	OCS DR 8.01
10	Retirements Excluding Transponders		21,309,647	10,523,999	
11	Revised Proceeds, per OCS		(473,554)	(215,252)	L.10 x L.6
12	Proceeds per DEU		(665,651)	(271,498)	
13	Reduction to Proceeds		192,097	56,246	
14	Revised Dismantling, per OCS		3,868,642	1,910,571	L.10 x L.7
15	Dismantling per DEU		7,139,723	3,026,154	
16	Reduction to Dismantling		(3,271,081)	(1,115,583)	
17	Net Impact of Proceeds and Dismantling Revisions		(3,078,983)	(1,059,337)	L.13 + L.16
<u>Impact on Average Test Year Accumulated Depreciation Balance:</u>					
18	Increase in 2019 Amount (L.17 for 2019)			(3,078,983)	
19	50% of Increase in 2020 Amount (Avg. TY) (L.17 for 2020 / 2)			(529,668)	
20	Increase in Avg. TY Accumulated Depreciation, per OCS			(3,608,652)	

Description of Adjustment:

DEU's forecasted 2019 and 2020 proceeds and dismantling costs, which impact accumulated depreciation balances in rate base, was based on historic 3 year average of proceeds to plant retirements and dismantling costs to plant retirements applied to the forecasted plant retirements. The inclusion in retirements of the Elster transponders coupled with the significant projected retirements of the transponders impacts the calculated proceeds and dismantling costs. Since no proceeds and dismantling costs were realized with the transponder retirements, the above adjustment removes the impact of the transponders in projecting the 2019 and 2020 proceeds and retirements, resulting in an increase in the accumulated depreciation balance thereby reducing rate base.

Dominion Energy Utah
Lead-Lag Preliminary 2018 FIT and SIT Cash Payments

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.7D
Page 1 of 2
Witness: Donna Ramas

Test Year Ending December 31, 2020

	Per Company Amounts			Per OCS Revised Amounts			
	Amount for Lead-Lag	Days	Dollar Days	Amount for Lead-Lag	Days	Dollar Days	
<u>Revenues Lag</u>							
1	Sales of Natural Gas	891,481,001	35.458	31,610,133,333	891,481,001	35.458	31,610,133,333
2	Other Revenues	48,828,863	43.142	2,106,574,808	48,828,863	43.142	2,106,574,808
3	Total Revenue Lag	940,309,864	35.86	33,716,708,141	940,309,864	35.86	33,716,708,141
<u>Accounts Payable Lag</u>							
4	Gas Purchases	562,349,836	35.102	19,739,603,943	562,349,836	35.102	19,739,603,943
5	O&M From Affiliates and Misc. Vouchers	37,022,609	24.391	903,018,456	37,022,609	24.391	903,018,456
6	O&M Materials and Supplies	19,119,287	26.548	507,578,831	19,119,287	26.548	507,578,831
7	Total Accounts Payable Lag	618,491,732		21,150,201,231	618,491,732		21,150,201,231
8	<u>Payroll & Payroll Overhead Lag</u>	50,476,812	16.765	846,243,753	50,476,812	16.765	846,243,753
<u>Taxes Lag</u>							
9	Taxes Other Than Income Taxes	22,257,842	117.111	2,606,638,134	22,257,842	117.111	2,606,638,134
10	Federal Income Taxes	(9,688,703)	364.790	(3,534,341,967)	26,900,000	34.349	924,000,000
11	State Income Taxes	(1,179,994)	400.772	(472,908,555)	6,268,408	27.826	174,423,731
12	Tax Collections	80,702,237	45.625	3,682,039,563	80,702,237	45.625	3,682,039,563
13	Total Taxes Lag	92,091,382		2,281,427,175	136,128,487		7,387,101,429
14	<u>Depreciation & DIT Lag</u>	(72,191,050)	35.857	(2,588,554,480)	(72,191,050)	35.857	(2,588,554,480)
15	Total Expense Lag	761,059,926 (a)	28.499	21,689,317,679	805,097,031	33.282	26,794,991,933
16	Net Lag Days		<u>7.358</u>			<u>2.575</u>	
17				Per Company Net Lag Days		7.358	
18				Impact of Revised Income Tax Amounts		(4.783)	
19				Impact of Removing Federal and State Income Taxes		(4.803)	

Notes:

The above calculation replaces the 2017 Federal and State Income Tax payments and lag days with the 2018 Federal and State Income Tax payments made as of September 9, 2019. See page 2 of 2 of this exhibit for the 2018 income tax payments and associated lag calculations.

FEDERAL

	<u>Date</u>	<u>Amount</u>	<u>Midpoint</u>	<u>Lag Days</u>	<u>Dollar Days</u>
Estimated Tax Payments:					
1	2018 Q1 Estimate	4/16/2018	6,900,000	7/1/2018	(76) (524,400,000)
2	2018 Q2 Estimate	6/14/2018	6,800,000	7/1/2018	(17) (115,600,000)
3	2018 Q3 Estimate	9/14/2018	8,200,000	7/1/2018	75 615,000,000
4	2018 Q4 Estimate	12/14/2018	4,000,000	7/1/2018	166 664,000,000
5			<u>25,900,000</u>	<u>24.67</u>	<u>639,000,000</u>
2018 Payments made in 2019:					
7	2018 Extension	4/12/2019	<u>1,000,000</u>	<u>7/1/2018</u>	<u>285</u> <u>285,000,000</u>
8			<u>1,000,000</u>	<u>285.00</u>	<u>285,000,000</u>
9	TOTAL FEDERAL PAYMENTS		<u><u>26,900,000</u></u>	<u>34.35</u>	<u><u>924,000,000</u></u>

STATE

	<u>Date</u>	<u>Amount</u>			
Estimated Tax Payments:					
10	2018 UT Q1 Estimate	4/10/2018	967,113	7/1/2018	(82) (79,303,266)
11	2018 UT Q2 Estimate	6/12/2018	2,230,060	7/1/2018	(19) (42,371,140)
12	2018 UT Q3 Estimate	9/11/2018	1,896,848	7/1/2018	72 136,573,056
13	2018 UT Q4 Estimate	12/11/2018	<u>1,429,587</u>	<u>7/1/2018</u>	<u>163</u> <u>233,022,681</u>
14			<u>6,523,608</u>	<u>38.00</u>	<u>247,921,331</u>
2018 Payments made in 2019:					
16	2018 UT Extension	4/15/2019	<u>(255,200)</u>	<u>7/1/2018</u>	<u>288</u> <u>(73,497,600)</u>
17			<u>(255,200)</u>	<u>288.00</u>	<u>(73,497,600)</u>
18	TOTAL STATE PAYMENTS		<u><u>6,268,408</u></u>	<u>27.83</u>	<u><u>174,423,731</u></u>

Source/Notes:

The above payment dates and amounts paid were provided by DEU in response to OCS Data Request 5.23 Attachment 1.

The above calculations does not include the impacts of the tax true-ups that will occur after the 2018 tax returns are filed.

Test Year Ending December 31, 2020

	Per Company Amounts			Per OCS Revised Amounts		
	Amount for <u>Lead-Lag</u>	<u>Days</u>	Dollar <u>Days</u>	Amount for <u>Lead-Lag</u>	<u>Days</u>	Dollar <u>Days</u>
<u>Revenues Lag</u>						
1 Sales of Natural Gas	891,481,001	35.458	31,610,133,333	891,481,001	35.458	31,610,133,333
2 Other Revenues	48,828,863	43.142	2,106,574,808	48,828,863	43.142	2,106,574,808
3 Total Revenue Lag	940,309,864	35.86	33,716,708,141	940,309,864	35.86	33,716,708,141
<u>Accounts Payable Lag</u>						
4 Gas Purchases	562,349,836	35.102	19,739,603,943	562,349,836	35.102	19,739,603,943
5 O&M From Affil. and Misc. Vouchers	37,022,609	24.391	903,018,456	37,022,609	24.391	903,018,456
6 O&M Materials and Supplies	19,119,287	26.548	507,578,831	19,119,287	26.548	507,578,831
7 Total Accounts Payable Lag	618,491,732		21,150,201,231	618,491,732		21,150,201,231
8 <u>Payroll & Payroll Overhead Lag</u>	50,476,812	16.765	846,243,753	50,476,812	16.765	846,243,753
<u>Taxes Lag</u>						
9 Taxes Other Than Income Taxes	22,257,842	117.111	2,606,638,134	22,257,842	117.111	2,606,638,134
10 Federal Income Taxes	(9,688,703)	364.790	(3,534,341,967)	-	-	-
11 State Income Taxes	(1,179,994)	400.772	(472,908,555)	-	-	-
12 Tax Collections	80,702,237	45.625	3,682,039,563	80,702,237	45.625	3,682,039,563
13 Total Taxes Lag	92,091,382		2,281,427,175	102,960,079		6,288,677,698
14 <u>Depreciation & DIT Lag</u>	(72,191,050)	35.857	(2,588,554,480)	-	-	-
15 Total Expense Lag	761,059,926 (a)	28.499	21,689,317,679	771,928,623	36.642	28,285,122,681
16 Net Lag Days		<u>7.358</u>			<u>(0.785)</u>	

(a) Per Company total "Amount for Lead-Lag" excluded "Depreciation & DIT Lag" amount. In response to OCS Data Request 5.30, DEU agreed that its "...total should include the Depreciation & DIT Lag."

Description of Adjustment:

As a result of bonus depreciation and DEU participating in a consolidated tax sharing agreement, DEU received cash refunds for income taxes from the Dominion Energy, Inc. consolidated tax group for 2017. The resulting negative income tax expense, which is not reflective of the base year and test year conditions, increased the net lag days. Additionally, DEU included depreciation and deferred income taxes in its lead lag study for the first time in this case. The above adjustment removes income tax expense, depreciation and deferred income taxes from the lead-lag study resulting in the OCS recommended net lag days.

Test Year Ending December 31, 2020

Line	Description	2018 Actual (A)	2020 Escalated (B)	Adjustment to Remove Inflation (C) = (A) - (B)
	O&M Expenses, Non-Labor:			
1	Production	(886,887)	(869,238)	(17,649)
2	Distribution	34,076,867	35,092,543	(1,015,676)
3	Customer Accounts	4,592,729	4,706,952	(114,223)
4	Customer Service & Information	25,175,301	25,959,639	(784,338)
5	Administrative & General	6,977,948	7,645,012	(667,064)
6	Total O&M Expense, Non-Labor	69,935,958	72,534,908	
7	Adjustment to Reverse DEU Non-Labor Inflation Adjustment			(2,598,950)

Additional Inflation Amounts Included in Other DEU Non-Labor Expense Adjustments:

A.1	Energy Efficiency 2020	814,905	DEU Exhibit 3.26
A.2	Advertising DEC 2020	(175)	DEU Exhibit 3.23
A.3	Donations & Memberships DEC 2020	(4,590)	DEU Exhibit 3.24
A.4	Reserve Accrual	20,168	DEU Exhibit 3.25
A.5	Pipeline Integrity	(188,813)	DEU Exhibit 4.18

Source/Notes:

Lines 1 - 6: DEU Exhibit 4.18, "PROJECTED EXPENSES" tab, non-labor expense section.
Amounts are on a total Company basis. Jurisdictional separation is applied in the Rate Case Model.

Description of Adjustment:

DEU's O&M expenses have been declining, and DEU's 2020 budget projects a sizeable decline in O&M expenses compared to the 2018 base year. Despite the decline, DEU inflated the base year non-labor O&M expenses. OCS recommends the base year non-labor O&M expenses not be inflated and has removed the inflation factors from the Rate Case Model. The above adjustments shows the impacts of removing the inflation factors applied to the non-labor O&M expenses from the model.

Dominion Energy Utah
Include Pension Expense (Income) in Test Year
Test Year Ending December 31, 2020

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.10D
Witness: Donna Ramas

<u>Line</u>	<u>Description</u>	<u>Amount</u>
1	Pension Expense to Include in Test Year, per DEU	0
2	Pension Expense (Income) for Test Year, per OCS	<u>(5,488,127)</u>
3	Adjustment to Include Pension Expense (Income) in Test Year	<u><u>(5,488,127)</u></u>
4	- Utah amount	(5,261,562)
5	- Wyoming amount	(186,565)

Description of Adjustment:

The Company experienced negative pension expense, or pension income, during the Base Year. The actuarial firm used by DEU projects pension cost (income) during the test year of (\$10,089,124), (\$5,448,127) of which will be charged to expense on DEU's books. The Company removed the pension income amount from the test year. The OCS recommends that the pension income be included in determining the revenue requirements. The above adjustment reverses the Company's adjustment to remove the income from the test year.

Dominion Energy Utah
 Remove Over-Accrual of Audit Fees
 Test Year Ending December 31, 2020

Office of Consumer Services
 Docket No. 19-057-02
 Exhibit OCS 2.11D
 Witness: Donna Ramas

Line	Description	Amount
1	Actual Base Year External Audit Fees	380,200
2	External Audit Fees Expensed by DEU During Base Year	<u>1,053,567</u>
3	Reduction to Test Year O&M Expense (Excluding Inflation)	<u>(673,367)</u>
4	- Utah Amount	(650,308)
5	- Wyoming Amount	(23,059)
6	Account 923 Inflation Factor 2019 (DEU Exh. 3.12)	2.5%
7	Account 923 Inflation Factor 2020 (DEU Exh. 3.12)	<u>2.1%</u>
8	Reduction to Test Year O&M Expense if OCS Adjustment to Remove Inflation is Not Accepted by the Commission	<u>(704,695)</u>
9	- Utah Amount	(680,564)
10	- Wyoming Amount	(24,131)

Description of Adjustment:

Base Year expenses accrued amounts for both the Questar Gas Audit and Dominion Energy, Inc. Integrated Audit. It was decided that the fees for the integrated audit would not be charged to DEU and DEU is being credited \$673,367 during 2019 for the amount accrued that exceeded the Questar Gas Audit costs. Since DEU is not being charged the costs for the Dominion Energy, Inc. integrated audit, they should be removed from the test year. OCS 4.13.

Dominion Energy Utah
Remove Fines from Test Year Expenses
Test Year Ending December 31, 2020

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.12D
Witness: Donna Ramas

<u>Line</u>	<u>Description</u>	<u>Amount</u>
1	Adjustment to Remove Fines from Test Year Expenses	<u>(3,750)</u>
2	- Utah Amount	(3,622)
3	- Wyoming Amount	(128)
4	Account 935 Inflation Factor 2019 (DEU Exh. 3.12)	1.5%
5	Account 935 Inflation Factor 2020 (DEU Exh. 3.12)	<u>0.5%</u>
6	Reduction to Test Year O&M Expense if OCS Adjustment to Remove Inflation is Not Accepted by the Commission	<u>(3,825)</u>
7	- Utah Amount	(3,694)
8	- Wyoming Amount	(131)

Description of Adjustment:

Base Year costs recorded in Maintenance of General Plant expense included \$3,750 for a fine charged by the Division of Water Quality. The above adjustment removes the fines from the test year. (MDR D.42)

Dominion Energy Utah
Property Tax Expense

Office of Consumer Services
Docket No. 19-057-02
Exhibit OCS 2.13D
Witness: Donna Ramas

Test Year Ending December 31, 2020

<u>Line</u>	<u>Description</u>	<u>Amount</u>
1	Base Year Property Tax Expense, per DEU	18,471,717
2	5 Year Average % Change, per DEU	<u>7.42%</u>
3	Forecasted 2019 Expense, per OCS (L. 1 x (1 + L.2))	19,842,318
4	5 Year Average % Change, per DEU	<u>7.42%</u>
5	Forecasted 2020 Expense, per OCS (L. 1 x (1 + L.2))	21,314,618
6	Forecasted 2020 Expense, per DEU	<u>22,876,982</u>
7	Reduction to Property Tax Expense	(1,562,364)
		<u>Ratio</u>
8	-Utah Amount	96.07% (1,500,904)
9	-Wyoming Amount	5.15% (80,459)
10	-General	-1.22% 19,000

Source:

Lines 1, 2, 5 and 6: DEU Exh. 4.18, "Other Taxes" tab.

Lines 8 - 10: Ratios used by Company in allocating projected Other Taxes on "Expenses" tab of DEU Exhibit 4.18, which was based on 2018 base year distribution.

Description of Adjustment:

In determining the forecasted Test Year property tax expense, the Company started with its forecasted 2019 amount and then applied a five-year historic average change in the expense level to determine the 2020 forecasted property tax expense. The 2019 forecasted property tax expense is 15.3% higher than the actual 2018 base year expense amount, which is a significantly higher percentage increase when compared to prior years and to the five-year average increase. The above adjustment reduces Test Year property tax expense to be based 2018 actual amounts escalated by the five-year average % change for 2019 and 2020.

Test Year Ending December 31, 2020

Description	EDIT Pre-Tax Amortization	Tax Gross Up	Total
1 EDIT Amortization - Plant Protected and Unprotected (ARAM)	3,975,823	1,307,670	5,283,493
2 EDIT Amortization - Non-Plant Related (5 Year)	2,258,820	742,936	3,001,756
3 Total EDIT Amortization	6,234,643	2,050,606	8,285,249
4 Non-Plant Amortization Period <input type="text" value="5"/> Years	Utah Pre-Tax Amortization	Utah Gross Up	Utah Total
5 EDIT Amortization - Plant Protected and Unprotected (ARAM)	3,856,548	1,268,439	5,124,988
6 EDIT Amortization - Non-Plant Related (5 Year)	2,191,055	720,648	2,911,703
7 Total Utah EDIT Amortization	6,047,603	1,989,087	8,036,691

	Pretax Rate Base Amount - Utah	2019 EDIT Adjustment	2020 EDIT Adjustment	2020 EDIT Adjustment
8 January			2,571,032	2,571,032
9 February			2,892,411	2,892,411
10 March			3,396,378 1/	3,396,378
11 April			3,900,345	3,900,345
12 May			4,404,312	4,404,312
13 June		321,379	4,908,279	4,908,279
14 July		642,758	5,412,246	5,412,246
15 August		964,137	5,916,213	5,916,213
16 September		1,285,516	6,420,180	6,420,180
17 October		1,606,895	6,924,147	6,924,147
18 November		1,928,274	7,428,114	7,428,114
19 December		2,249,653	7,932,081	7,932,081
20 Adjusted Balance (Historical Avg, Forecast Proj)		656,149	5,432,405 2/	5,432,405
21 Amortization (Utah), per OCS		5,124,988	8,036,691	8,036,691
22 Amortization (Utah), per DEU				5,610,272
23 Difference				<u>2,426,419</u>
24 Increase to Rate Base (Utah), per OCS		656,149	5,432,405	5,432,405
25 Increase to Rate Base (Utah), per DEU				4,665,535
26 Difference				<u>766,870</u>

1/ Beginning in March 2020, non-plant related EDIT is included in monthly amortization calculation.

2/ Per IRS normalization rule, any forecasted change in EDIT or ADIT balances must use proration method for rate-making purposes. Amount calculated in the Rate Case Model.

Description of Adjustment:

DEU is proposing to amortize the Non-Plant Related EDIT balance over 30 years. The OCS recommends that the amortization period be 5 years in order to return ratepayer provided funds to them over a more reasonable timeframe. The above adjustment is based on DEU Exhibit 3.28, revised to reflect the OCS recommended 5 year amortization for the Non-Plant Related EDIT.