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l September-13		<b>8</b> 9	. 56	. 10	37 565		1.5	10 <b>0</b> 72	<b>8</b> 3		S 8		T.	*	a s	10	E D	31	10	ar su			10	( <b>t</b> )	E 0	6 39	£:	x	O.	<b>1</b> 5 3	15.552	r	£		ts t	e 91								53,117	(48,349)		1	28,756,913 (55,243,087)						
H August-13				Y	1 127 579	7,619,565	a *	(5,517)	10,293,561		e v	a a	E		7 1	a: 1	0.0	a	in	W 73		r	4	31	¥ 5	1.33	1	ï	i i	10 S	r 3	i	T	1	i: i	6 97			1000	(272,372)	(146,049)	(226,875)	(90,219)	16,376,040	(29,702)		1	28,703,796 (55,296,204)						
t Summary G July-13		( )				ï	1	t	). :			4,267		2,277	5			9	¢	1 2	i	į	9	0				ä	,	6.3		Ü	ř	•	6.1	1								6,544	1,588		1	(71,672,244)						
nent Project Summary F G June-13		(6,596)			(1,2/6)	000	5,702	<b>P</b> 2	¥. ;		C 30	637	r		14,431	#C 1	E 0	39	v	a a		. 1	13	E.	<b>3</b> 6 3	C 59	0 10	3	.9	<b>1</b> 0) 3	( 3	E)	ĸ	а	6.3									11,043,632	(696'5)			12,321,213 (71,678,787)						
cture Re, E May-13	ì	(633)	(137)		(124,943)	÷	(26,874)	iii	T C		102 845	558,295	139	(2,277)	ja E	144	Ē,	1	1,605	1 1	ī	Y	1	52,104	ac n	- 11	. 1	ä	4	12 3	ra	ř	¥	a	e 1	8 19								559,969	(008'06)			1,277,581 (82,722,419)						
2GC Infrastructure Re, D E April-13 May-13		ř. i		1	4,438		Ü	į.			6 1		Ē,	ì	, ,	744		,	č		- 10	1	ě	8			i i	ā	į	0 1	. ,	i.	Ĭ	1	ë i									4,682	(691)			717,612 (83,282,388)						
C March-13		95			5,015 90,000	,	(472)	60	ı	,	. 1	135,022	1,989	356	0	928	2	383	408				011	•	<b>1</b> 3	- 20		3	81	<b>1</b> 8 8	. 3	E		3	ех	3 31								233,275	(382)			712,930 (83,287,070)						
B February-13		7 7 7 8	14,552	925	. ,		1	ŗ	r		6° 9	i i	ř	Ť	i i	75 126	2	1	387,067	<b>T</b>		¥	ii.	r i				ä		i i		ï	Ţ	1	r i									482,126				479,655 (83,520,345)						
A January-13		1,935	i	1	(748)	i	(10,946)	122	1 0	67		•	I.	7,262	ā				ř			ì	i		1			à	1	C -		ř	i	i		ű								(2,471)	(42,167)			(84,002,471)						
	Description	FL19- REPL HP PIPE, WEBER Co	FLIZ- REPL HP PIPE, LAYTON	FL21-REPL HP PIPE, SLC	FLZS- KEPL HP PIPE, LEHI	FL50-REPL HP PIPE, HENEFER	FL23- REPL HP PIPE, LOGAN	FL24-REPL HP PIPE, PL GROVE	FL41- REPL HP, BUTTERFIELD CN	FL24-NETL BV & FIFE, FL GNOVE FI 35-RFPI 100' 16" HERRIMAN	FI 16-REPL HP PIPE HFBFR	FL35- REPL FL 13400 S, SLCo	FL22-REPL HP PIPE, OGDEN	FL110-REPL HP PIPE, ROOSEVELT	FL21-REPL HP PIPE, NO SALT LAK	FL64-KEPL 10" HP PIPE, MAN I	FL42-REPL PIPE @ FL26, OREM	FL26-REPL PIPE @ FL42, OREM	FL66-REPL 8" HP, CIRCLEVILLE	FL21- REPL FL 115/SR193 LAYTON	FL20-REPL FL. SOUTH WEBER	FL36-REPL FL, WEST JORDAN	FL38-REPL 8" HP, ERDA	FL36-REPL VLV & PIPE, HERRIMAN	FL48-REPL 10" HP,  OOELE	FLI3-REPL 3000' OF 8" ARO, LAY	FL34-REPL BV & HP PIPE, SLCO	FL6-REPL HP, COTTONWOOD HGTS	FL6-REPL FL 3300S/UTCo, SLCo	FL23-REPL w/12" ARO, LOGAN	FLO-NET L 1300 12 FIFE, SAND! FL24-INST 10' OF 10" FBF HP HI	FL34-INST DIRECTIONAL BORE, SJ	SL IHP-Repl 3000' of 16"	SLIHP-REPL BL SL, 3rd8th 1000 E	SPRINT-REPL BL PROVO 800W 400S SPRINT-REPL BL 1100 N NO SI	SLIHP-REPL BL 100-300 SO, SLC	FL6 Retirement	FL8 Retirement	FL20 Retirement	FLZ3 Kettrement	FL35 Retirement	FL14 Retirement	SIC IHP Belt Lines	Total Net Investment (101)	Removal Costs (108)	Already in rates Total investment not in rates		Cumulative Plant Balances Cumulative Plant Balances (Less \$84 Mil) Book Depreciation Rate per Month Book Depreciation	Tax Depreciation Temporary Difference (Book/Tax Depr)	ADIT	Accumulated Depreciation Ouestar 13 Month Ava (ADIT) 1/	Questar 13 Month Avg (Accum Depr)	Less \$84 Million	Questar 13 Mo Avg Not in Rates
	Project	1 01007067	3 01009359	4 01009663	5 01009666	01010105	01010132	01040064	10 01040158	01040177		01040277	01040420		17 01040494	18 01040864	01041006	01041007	01041081		01041176	01041178	01041281	28 01041294	30 01041295	31 01041777		33 01041933	34 01042033	35 01042134	37 01042249	38 01042308	39 01041798		47 01042818			45	94 1	448	94	50	52	53	54	55 56	1	57 58 59 60	61 62	64	65 66	67	0 00	70

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×	December-14	E i	э с	2 90	э ю	E 2	230	L I	200	ЕХ	31	K B	81	t I	э	е :	i i	T.	t a	31	Е 3	331	ı	E SE	E)	Ŀз	<u>(1)</u>	1: 31	: 01	10.0							x v	99.2 896.5 896.5 896.5
Ŋ	er-14	E i	1 (	1		с э	(1)	E 3	20100		a	1 1	1	61 3	э	E 1	я	r	Са	1	E I	31	<b>(</b> )	i (i	1	Е 3	1	1 (1	а	к 1	ĸ						ı e	114,948,769 30,948,769 0,178% 0,178% (51,182 (51,539) (19,549) (19,549) (18,549) (18,549) (18,549) (18,549) (14,948,769) 114,948,769
>	October-14	1		9		1. 1	٠				9	i i	ı	6. 1	į	( )		6.1	6 1	1		1,641,913	£ 1	34,150,696	0		ı		ı	í i	(325,062)					100	(243,856)	114,948,769 30,948,769 0,178% 55,182 350,584 (112,249) (112,249) 513,726
Ξ	September-14	Ŷ.	1	Ť	9 (	1.1	1	¥ 9	316,462	119	1	i i	ű.		ä	(2,656)	(2004)	12 600 074	- A - OOC - C	1	ř. i	á		2	Ü	, ,	85	3 117 728	100,392	631,680	616,400					10000	(1,979,215)	79,481,223
H	August-14	1		1		E SI	r	ac 34	3(4)	e a	1	E 1	1	E I	ij	17.878	39,638	(258)	E B	(000	к з	1	- 0	3,201	I)	х э	52	к э		10.0	ıc					511	(1,096)	60,871,976 (23,126,024)
U	July-14	£ 1		ı	1,118		66		i.	(4,489)			ı	ŭ j	į	(8 710)	51,001	10,317		6	1. 3	ı	, 6	1,400	ij		23,781	1 3	1	į,							4,224	(23,190,601)
ם	June-14	ï		ì	(6,541)	(3,871)	ő	1. 3	ê	20			•	î î	ì	1 486 305	35,317	1,418,146			(1,976)	1	1 0	667'1	Ü	1 1	122	(13,456)		ř.	,						(891)	(23,264,825)
c	May-14	*		( X )	(92,209)	(85,935)		(113,003)	00	(2,088)			10	к з		к з	14,533	<b>(</b> ()	7	K/	к з		(4,725)	(12,552)		(246,021)	782,733	E D		(C. )							(6,698)	57,819,819 (26,180,181)
۵	April-14			127	376	29,315	9	1 3			ı	1 1	ij.	F 3	(1)	( )	11,326	0	826	į.	1 1		796	(0,40)	407	(141)	t	2,021,670	0								2,064,956	(26,420,921)
C	March-14		9 (	i	29,899	3,482		23,904	i.	(31,882)	į.	( )	Ē	i i	Ü		10,622	į.	637		(2,275)	1 .	786	1,974	Ē	1 1	ē	1 3		ï	i						45,5/4	(28,465,877)
Z	February-14	x :	90.0	ж	33,837	76,662	• ]	203,715	15	ж э	Ci.	E 3	6	. 1	DIA	1: 3	665,780	E i	1,810	C.	r a	C	258,524	ccc'/80	178,223	662,170	e e	r 3		r	,					- 1	2,9/8,0//	55,468,548 (28,531,451)
N	January-14	8	1 1	1	(108.733)		ı	1 1		11,883	ı		105,358	i j	T)	6.9			. ,	Ü	. 1	Ĉ.		1 1	ï	1 1	ř.			ï	į					(36,377)	(5,549)	52,490,471 (31,509,529)
	77 ( ) ( ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Description FL19- REPL HP PIPE, WEBER Co	FL12- REPL HP NT/3300 S, SLC FL17- REPL HP PIPE, LAYTON	FL21-REPL HP PIPE, SLC	FL25- REPL HP PIPE, LEHI FL14 REPL HP PIPE, TOOELE	FL50-REPL HP PIPE, HENEFER	FL24-REPL HP PIPE, PL GROVE	FL41- REPL HP, BUTTERFIELD CN FL24-REPL BV & PIPE, PL GROVE	FL35-REPL 100' 16", HERRIMAN	FL16-REPL HP PIPE, HEBER FL35- REPL FL 13400 S, SLCo	FL22-REPL HP PIPE, OGDEN	FL110-KEPL HP PIPE, ROOSEVEL I FL21-REPL HP PIPE. NO SALT LAK	FL64-REPL 10" HP PIPE, MANTI	FL14-REPL HP PIPE, SLCo	FL26-REPL PIPE @ FL42, OREM	FL66-REPL 8" HP, CIRCLEVILLE	FL8-REPL 12" FL, MIDVALE	FL20-REPL FL, SOUTH WEBER	FL36-REPL FL, WES I JORDAN FL38-REPL 8" HP, ERDA	FL36-REPL VLV & PIPE, HERRIMAN	FL48-REPL 10" HP, TOOELE	FL18-REPL 3000' OF 8" ARO, LAY	FL34-REPL BV & HP PIPE, SLCO	FL6-REPL FL 3300S/UTCo. SLCo	FL23-REPL w/12" ARO, LOGAN	FL6-REPL 1500" 12" PIPE, SANDY FI 24-INST 10' OF 10" FBF HP HI	FL34-INST DIRECTIONAL BORE, SJ	SLIHP-Repl 3000' of 16"	SPRINP-REPL BL PROVO 800W 400S	SPRIHP-REPL BL 1100 N., NO SL	SUINT-KEFL BL 100-300 SO, SLC FL6 Retirement	FL8 Retirement FL20 Retirement	FL25 Retirement	FL41 Ketirement FL35 Retirement	FL14 Retirement FL50 Retirement	SLC IHP Belt Lines	Total (Net Investment (101)  Removal Costs (108)  Already in rates  Total investment not in rates	Cumulative Plant Balances Cumulative Plant Balances (Less \$84 Mil) Book Depreciation Tax Depreciation Tax Depreciation Temporary Difference (BookTax Depr) DIT ADIT ADIT ACUMULATED APPROPRIATION Questar 13 Month Avg (Accum Depr) Questar 13 Month Avg (Plant Additions) Less \$54 Million Questar 13 Month Avg (Plant Additions) Less \$45 Million Less \$45 Millions Less \$45 Milli
			2 01008213 3 01009359	01009663	5 01009666 6 01010104	01010105	01040064	11 01040177	12 01040200	01040251	01040420	01040493	01040864	01040999		22 01041081	01041175	01041176	01041281	01041294	30 01041295			34 01042033		35 01042231		39 01041798	41 01042813		43 01042020	45 46	47	84 4	50	52	55 54 55 83	57 58 59 60 61 62 63 64 65 66 67 70 70

F136-REPL VLV & PPE, HERRIMAN F148-REPL VLV & PPE, HERRIMAN F148-REPL 10" HP, TOOELE F148-REPL 300" OF 8" ARO, LAY F134-REPL BV & HP PIPE, SLCO F16-REPL HP, COTTONWOOD HGTS

FL24REPL BV & PIPE, PL GROVE
FL35-REPL 100\*16\*\* HERRIMAN
FL16-REPL HP PIPE, HEBER
FL35-REPL HP PIPE, HEBER
FL12-REPL HP PIPE, GODEN
FL110-REPL HP PIPE, ROOSEVELT
FL21-REPL HP PIPE, ROOSEVELT
FL21-REPL HP PIPE, MANTI
FL34-REPL PIPE (B, FL26, OREM
FL36-REPL L15/SKR1931 LAYTON
FL3-REPL L15/SKR1931 LAYTON
FL3-REPL FL, MIDVALE
FL26-REPL FL, SOUTH WEBER
FL36-REPL FL, WEST JORDAN
FL36-REPL FL, WEST JORDAN
FL36-REPL FL, WEST JORDAN
FL36-REPL FL, WEST JORDAN

FLB-REPL FL 3300S/UTCo, SLCo FL23-REPL W12" ARO, LOGAN FLG-REPL 1500' 12" PIPE, SANDY FLZ4-INST 10" OF 10" FEE HP-HI FL34-INST DIRECTIONAL BORE, SJ

AE July-15

AD June-15

AC May-15

AB April-15

AA March-15

Z February-15

January-15

Description
FL19. REPL HP PIPE, WEBER Co.
FL12. REPL HP PIPE, LAYTON
FL21.REPL HP PIPE, LAYTON
FL21.REPL HP PIPE, LEH
FL14.REPL HP PIPE, LEH
FL14.REPL HP PIPE, LEH
FL16.REPL HP PIPE, TOOELE
FL56.REPL HP PIPE, TOOELE
FL56.REPL HP PIPE, TOOELE
FL56.REPL HP PIPE, LOGAN

FL24-REPL HP PIPE, PL GROVE FL41- REPL HP, BUTTERFIELD CN

	3	114,948,769 30,948,769 0.178% 55,192 204,941 (149,749) (56,905) (56,905) (56,905) (56,905) (56,905)
		30,948,769 30,948,769 0.178% 55,192 224,941 (149,749) (36,905) (777,369) (203,770)
	<b>3</b>	30,948,769 30,948,769 55,192 204,941 (149,749) (720,464) (148,578)
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		30,948,769 30,948,769 0.176% 0.176% 204,941 (149,749) (56,905) 72,190
	24	114,948,769 30,948,769 0.178% 0.178% 204,941 (149,749) (56,900) (435,941) 127,382
	)38	114,948,768 30,948,768 0.178% 0.178% 1204,941 (148,749) (379,036) 182,574
	12	114,948,769 30,948,769 0.178% 0.178% 204,941 (148,749) (56,900) (322,131) 237,766
	Si .	114,948,769 30,948,769 0.178% 0.178% 204,941 (149,749) (265,926) 292,958
		114,948,769 30,948,769 1778% 51,192 224,941 (149,749) (36,908) 348,150
TashiNST Digits CTIONAL BORE, SJ. SI. IHP-Repl. 300° of 16". SLIHP-REPL BL. SL, 3rd8th 1000 E. SLIHP-REPL BL. SL, 3rd8th 1000 E. SLIHP-REPL BL. 1100 N., NO SL. SPRIHP-REPL BL. 1100 N., NO SL. SLIHP-REPL BL. 100-300 SO, SLC. FLE Retirement FL20 Retirement FL20 Retirement FL21 Retirement FL21 Retirement FL24 Retirement FL24 Retirement FL35 Retirement FL36 Retirement	Total Net Investment (101) Removal Costs (108) Already in rates Total investment not in rates	Cumulative Plant Balances Cumulative Plant Balances (Less \$84 Mil) Book Depreciation Rate per Month Book Depreciation Tax Depreciation Tax Depreciation Tax Depreciation ADIT Accumulated Depreciation Ouestar 13 Month Avg (ADIT) 11 Questar 13 Month Avg (ADIT) 14 Questar 13 Month Avg (Plant Additions) Less \$84 Million Questar 13 Mo Avg Not in Rates
884880		

m m % cu = m (n + n)

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1/ ADIT is calculated using a 13 month average covering the

## Calculation of Revenue Requirement

		Revenue
		Requirement
1 1	Total Net Investment	\$114,948,769
2	Less: Amount currently in rates	(\$84,000,000) 1/
3	Replacement Infrastructure in Tracker	\$30,948,769_2/
4	Less: Accumulated Depreciation	\$127,382 3/
5	Accumulated Deferred Income Tax	(437,496) 4/
6	Net Rate Base	\$30,638,656
7	Current Commission-Allowed Pre-Tax Rate of Return	10.79% 5/
8	Allowed Pre-Tax Return (Line 6 x Line 7)	\$3,305,911
9	Plus: Net Depreciation Expense	\$649,924 6/
10	Net Taxes Other Than Income (1.2% x Line 6)	\$367,664
11	Total Revenue Requirement	\$4,323,499
12	Revenue Requirement Previously Included in Rates:	\$0 7/
13	ncremental Revenue Request (Line 11 - Line 12)	\$4,323,499

<sup>1/</sup> Per the Settlement Stipulation, paragraph 25 in Docket 13-057-05.

<sup>2/</sup> See Exhibit 1.1 line 58, column V

<sup>3/</sup> Accumulated depreciation will normally be negative, however in this case it's positive because of removal costs and retirements in October that sum to a higher amount than depreciation expense on the new tracker investment. See Exhibit 1.1 line 67, column X

<sup>4/</sup> Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 66, column X

<sup>5/</sup> Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

<sup>6/</sup> Depreciation expense and accumulated depreciation calculated by multiplying the depreciation rate of 2.14% (rate approved in depreciation study Docket No. 13-057-19) by the net investment amount on line 3.

<sup>7/</sup> Revenue requirement included in the tracker rate was reset to -0- with Docket 13-057-05 report and order.