

TEST-YEAR GAS COST CHANGE

	(A)	(B)	(C)	(D)	x	(E)	=	(F)
	Average Rate					Dth		Total
1	Utah Allocation of Dominion Energy - Related Gas Costs (DEU Exhibit 1.5) 1/							\$464,740,593
	Test-Year Sales:		Firm	+	Interruptible	=	Total Sales Dth	
2	Utah		110,925,104		193,822		111,118,926	
3	Wyoming		3,730,021		149,658		3,879,679	
4	Total Dth						114,998,605	
5	Supplier Non-Gas Costs 2/							<u><u>(\$107,343,214)</u></u>
6	Commodity Portion of Test-Year Gas Cost (Lines 1 + 5)							\$357,397,378

		Current Case 19-057-04	Prior Case 18-057-14	Difference
	FIRM CUSTOMER RATES			
7	Gas Cost (line 6/Total Sales Dth, line 4)	\$3.21635	\$3.41715	(\$0.20080)
8	191 Account Amortization (Commodity Portion) 3/	\$0.06922	(\$0.28833)	\$0.35755
9	Total Sales Unit Commodity Cost (Lines 7 + 8)	\$3.28557	\$3.12882	\$0.15675

1/ DEU Exhibit 1.5, Line 15, Column E.

2/ Test Year Estimate of Transportation, Gathering, and Storage billings.

3/ 191 Account (January 2019) actual \$6,117,194
Less: Supplier Non-Gas balance actual (\$1,574,098)
191 Account Commodity Portion \$7,691,292 111,118,926 \$0.06922

TEST-YEAR SUPPLIER NON-GAS COST CHANGE

	(A)	(B)	(C)	(D)
		Dth	Average Rate	Total
1	Supplier Non-Gas (SNG) Costs 1/			\$107,343,214
2	191 Account Balance for SNG Costs 2/			2,440,017
3	Total			\$109,783,231
4	SNG Costs Recovered at Current Rates 3/			113,974,436
5	SNG Costs Adjustment to Current Rates (Line 3 - Line 4)			(\$4,191,205)
6a	Adjustment for SNG contributions from:			
6b	IS SNG current rate	193,822	\$0.17862	\$34,620
6c	IS SNG new rate	193,822	\$0.17862	\$34,620
7	Percent Change to Current Rates ((ln 3-ln 6c)-(ln 4-ln 6b))/(ln 4-ln 6b)			(3.68) %

1/ DEU Exhibit 1.6, Page 1, Line 5.

2/ Forecasted March 2019 SNG Balance (\$17,559,983)
Expected March 2019 SNG Balance (20,000,000)
\$2,440,017

3/ Output of Revrun.Exe computer program dated 02/05/2019

**TEST YEAR CHANGE IN SUPPLIER NON-GAS COSTS
BY RATE CLASS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Rate Class	Season	Current total 1/	Curr. Base 1/	Calc. Base 2/	Amortization 3/	Total 4/
1	GS	Winter	\$1.20948	\$1.12370	\$1.13909	\$0.02590	\$1.16499
2		Summer	\$0.56787	\$0.52759	\$0.53482	\$0.01216	\$0.54698
3	FS	Winter	\$1.17799	\$1.09444	\$1.10943	\$0.02523	\$1.13466
4		Summer	\$0.56787	\$0.52759	\$0.53482	\$0.01216	\$0.54698
5	NGV		\$0.87278	\$0.81088	\$0.82198	\$0.01870	\$0.84068
6	IS 5/		\$0.17862	\$0.17862	\$0.17862	\$0.00000	\$0.17862

1/ Current Dominion Energy Utah Tariff (excluding bad debt surcharge).

2/ DEU Exhibit 1.6 page 2 (line 1 - line 6c)/(line 4 - line 6b)*Exhibit 1.6 page 3 column C.

3/ Column G - Column E

4/ (Current Dominion Energy Utah rates) x (1+DEU Exhibit 1.6, Page 2, Line 7, % change).
(except ln. 6, which is calculated by adding QPC T-2 and ACA rates, then adjusting for distr. loss of 0.450%
= $(\$0.17652 + \$0.00130) / (1 - 0.00450) = \0.17862

5/ IS Tariff rate has an adjustment for bad debt of 0.25% $\$0.17862 / (1 - 0.00250) = \0.17907