

**GAS UTILITIES** 

### **ANNUAL REPORT**

OF

### **Questar Gas Company dba Dominion Energy Utah**

Utah Business Entity Number: 558729-0142

TO THE

# PUBLIC SERVICE COMMISSION OF UTAH

For Calendar Year

2018

### GAS UTILITIES Annual Report of Operations

#### INSTRUCTIONS FOR FILING

- PURPOSE This form is a regulatory requirement designed to collect financial and other operating data from ALL regulated utilities operating in the State of Utah. This report is Mandatory under UCA § 54-3-22 & Rule R746-400.
- 2. DATE DUE This report is for the period January 01 to December 31. A signed original and an electronic copy of this report are due at the Utah Division of Public Utilities by April 15.
- 3. WHERE TO FILE The completed report is to be mailed or delivered to:

#### **Mailing Address**

**Delivery Address** 

Utah Division of Public Utilities Box 146751 Salt Lake City, UT 84114-6751 Utah Division of Public Utilities 160 East 300 South, 4th Floor Salt Lake City, UT 84111

Email Address

Questions

dpudatarequest@utah.gov

801-530-6653

- 4. One copy of the report should be retained by the respondent in its files.
- 5. Complete the report by a means which will result in a permanent record.
- **6.** Each question should be completed fully and accurately, even if answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 7. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable" or "NA". Do not omit any pages.
- 8. Round all dollar figures to whole dollars.

# ATTESTATION / CERTIFICATION OF RESPONSIBILITY

I certify that I have examined the information contained in this report submitted to the Utah Division of Public Utilities, and that, to the best of my knowledge, information, and belief, all statements of fact contained in this report are true and represent an accurate statement of the affairs of the respondent company as of the date shown below.

	1/1/1/1/1/1/	1	
Signature:	111111111111111111111111111111111111111		
Print Name:	Kelly Mendenhall		Date: 4/15/19
Title:	Director - State Regulatory Affairs	*	1 1 ×
Phone Number:	(801)324-5929	Extension:	
Fax Number:		Email:	kelly.mendenhall@dominionenergy.com

Pleas send one completed hard copy and email one copy to the following: Hard copy to:

Utah Division of Public Utilities Heber Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84111-6751

Email copy to: (using State approved e-filing protocol.)

dpudatarequest@utah.gov

	Genera	I Compa	ny & Con	tact Inf	formatio	n
Company Name:	Questar Ga	s Company	dba Dominion	Energy Ut	tah	
DBA Name (if	different):					
FKA Name (if o	different):					-
Address:	333 South	State				
City:	Salt Lake C	ity	State:	UT	Zip:	84145
Phone Number:		(801)324-510	00	Fax N	lumber:	
(800) Number:			_			
Principle Business	Address:	333 South S	tate St			
City:	Salt Lake C	ity	State:	UT	Zip:	84145
Corporate Book Ad	ddress:	120 Tredega	ar Street			
City:	Richmond		State:	VA	Zip:	23219
Report Conta	ct Perso	on				
Name:	Nancy Fine	s		Title:	Accounting	Manager
Phone Number:	804-77	1-3766	Extension:			
Fax Number:			Email:	nancy	.fines@dom	ninionenergy.com
Corporate Bo	ok Cust	odian				
Name:	Karen Dogg	jett		Title:	Assistant C	orporate Secretary
Phone Number:	(804)8	19-2123	Extension:			
Fax Number:			Email:	karen.d	loggett@do	minionenergy.com
		Α.				

	Contact	Inform	nation	*	1
Attorne	y:				
Name:	George Marget		Title:	Managing	General Counsel
Firm Name:					
Address:	333 South State St				
City:	Salt Lake City	State:	UT	Zip:	84145
Phone Number:	(801) 324-5090	Exte	nsion:		
(800) Number:		Fax N	umber:		
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Accounta	ant:				
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#### **OFFICERS AND DIRECTORS**

Report below the officers and directors of respondent at the end of the year. If there were any changes during the year, show name, title, and address of previous officer or director and date of change.

Name	Address	Official Title	Salary
Thomas F. Farrell, II	120 Tredegar St Richmond, VA 23219	Chairman of the Board	*
Mark F. McGettrick	120 Tredegar St Richmond, VA 23219	Director **	*
James R. Chapman	120 Tredegar St Richmond, VA 23219	Director ***	*
Mark O. Webb	120 Tredegar St Richmond, VA 23219	Director **	*
Carlos M. Brown	120 Tredegar St Richmond, VA 23219	Director ***	*
Steven P. Zimmer	120 Tredegar St Richmond, VA 23219	Special Bankruptcy Director	*
Thomas F. Farrell, II	120 Tredegar St Richmond, VA 23219	Chief Executive Officer	*
Craig C. Wagstaff	333 S State SLC, UT 84145	President - Gas Distribution	*
James R Chapman	120 Tredegar St Richmond, VA 23219	EVP & CFO & Treasurer***	*
Mark F. McGettrick	120 Tredegar St Richmond, VA 23219	SVP & CFO & Treasurer**	*
Carter M. Reid	120 Tredegar St Richmond, VA 23219	Corporate Secretary	*
Michelle L. Cardiff	120 Tredegar St Richmond, VA 23219	VP & Controller	*
Colleen Larkin Bell	333 S State SLC, UT 84145	VP & General Manager	*
Vaughn Shosted	333 S State SLC, UT 84145	VP Operations ****	*
Diane Leopold	120 Tredegar St Richmond, VA 23219	President	*
	Annual Proxy Statement to be filed in April 2	2018.	
** Retired as of 11/1/2018			
*** Effective 11/1/2018			
**** Retired as of 3/31/2018			
Number of directors required to	meetings held during yearto constitute a quorums paid during year		1 3

#### **STOCKHOLDERS**

Report below the names and addresses of the stockholders who, at the end of the year, owned or held directly or indirectly 5 percent or more of the voting securities of the respondent.

Name	Address	No, of shares	Salary
Dominion Questar	333 S State SLC, UT 84145	9,189,626	
		1	
otal shares represented	by above	100	1%
otal number of shares at	end of year	9,189	,626
otal number of stockhold	ers at end of year	1	

#### IMPORTANT CHANGES DURING THE YEAR

Give particulars concerning the following matters. Make the statements explicit and precise. Each inquiry must be answered. Only use "none" or "not applicable" if it correctly states the fact.

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None						
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#### **COMPARATIVE BALANCE SHEETS**

# (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Certificated entity only. Do not consolidate with ot	Balance at	Balance at
	beginning	end of
Account	of year	year
1 Cash and cash equivalents	6,652,071	6,623,292
2 Accounts and notes receivable	83,493,391	74,440,284
3 Unbilled gas accounts receivable	91,423,665	76,224,340
4 Deferred income taxes - current	3.,.20,000	,,
5 Gas stored underground	52,891,067	44,167,774
6 Materials and supplies	25,178,232	22,771,349
7 Current regulatory assets	5,839,469	10,973,126
8 Prepaid expenses and other	5,362,243	10,746,968
9 Purchased gas adjustment	10,684,690	3,017,583
10 Total current assets	281,524,828	248,964,716
11 Construction Work in Progress	91,105,288	69,096,117
12 Property, plant and equipment	2,950,635,432	3,165,743,047
13 Less allowances for depreciation	-745,918,549	-801,096,202
14 Net property, plant and equipment	2,295,822,171	2,433,742,962
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15 Other long-term assets		
16 Goodwill	5,652,450	5,652,450
17 Regulatory assets	16,123,130	7,148,156
18 Other long-term assets	115,065,368	120,023,773
19 Total Assets	2,714,187,947	2,815,532,057
20 Short-term debt	165,000,000	0
21 Notes payable to affiliates	75,000,000	20,505,038
22 Notes pay - Current Port LT Debt	120,000,000	0
23 Federal income taxes payable		#
24 Accounts payable and accrued expenses	159,535,478	148,243,486
25 Customer credit balance	16,946,125	20,534,907
26 Current regulatory liabilities	5,155,915	19,160,087
27 Interest payable	7,232,880	6,455,417
28 Other taxes payable	12,369,335	12,797,384
29 Deferred income taxes - current	1,448,609	
30 Purchased gas adjustment	A	
31 Total current liabilities	562,688,342	227,696,319
32 Long-term debt, less current portion	600,000,000	750,000,000
33 Other liabilities	5,232,099	8,223,752
34 Asset retirement obligation	78,437,715	77,883,654
35 Deferred investment tax credits		given de la companya
36 Deferred income taxes	274,730,742	279,255,977
37 Customer contributions-in-aid-of-construction	ALL SCHOOL SEC. AND ADDRESS CONTRACTORS	NAMES OF THE PARTY
38 Regulatory and other noncurrent liabilities	468,088,239	460,669,936
39 Total Liabilities	1,989,177,137	1,803,729,638
40 Common stock	22,974,065	22,974,065
41 Additional paid-in capital	272,445,463	475,702,570
42 Retained earnings	429,591,282	513,125,784
43 Total shareholder's equity	725,010,810	1,011,802,419
44 Total liabilities and equity	2,714,187,947	2,815,532,057

#### **COMPARATIVE STATEMENTS OF INCOME**

## (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Certificated entity only. Do not consolidate with other		
8	Amount for	Amount for
	Preceding	Current
Account	Year	Year
1 Operating Revenues	940,309,864	912,852,292
2 Utility Operating Expenses:		
3 Gas Purchases	555,439,839	530,577,923
4 Operating Expense	125,886,273	131,057,308
5 Maintenance Expense	11,547,824	15,624,029
6 Depreciation and Amortization	66,734,934	73,583,714
7 Taxes Other Than Income Taxes	22,257,842	24,432,266
8 Income Taxes	12,049,867	14,272,467
9 Income Taxes - Deferred	35,594,691	6,305,455
10 Total Utility Operating Expenses	829,511,270	795,853,162
To Total Office Operating Expenses	023,511,270	700,000,102
11 Net Operating Income	110,798,594	116,999,130
12 Other Income	5,758,279	3,025,566
13 Other Income Deductions	(383,249)	(67,982)
14 Merger & Restructuring Expense	(14,479,592)	(171,109)
15 Total Other Income and Deductions	(9,104,562)	2,786,475
16 Interest Charges	34,179,109	36,245,255
17 Net Income	67,514,923	83,540,350
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### COMPARATIVE STATEMENTS OF CASH FLOW

## (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Certificated entity only. Do not consolidate with other	7	
	Amount for	Amount for
	Preceding	Current
Account	Year	Year
Operating Activities		
Net Income	67,514,923	83,540,350
Adjustments to reconcile net income to net cash provided	/	
from operating activities:		
Depreciation, depletion and amortization	62,537,032	75,618,332
ARO - Accum Depr Change		
Deferred income taxes	(199,629,277)	6,305,440
Other non-cash items	-	688,120
Changes in operating assets and liabilities		
Accounts receivable	(7,819,415)	24,631,824
Inventories	(1,109,188)	11,130,175
Prepaid expenses and other	(108,315,477)	817,126
Accounts payable and accrued expenses	86,938,367	14,126,700
Purchased gas adjustments	(7,276,328)	7,667,107
Other assets	(2,708,276)	(18,018,946)
Regulatory assets(current)	424,870	(4,533,068)
Regulatory liabilities(current)	2,570,923	9,262,361
Other liabilities	244,934,127	1,678,721
NET CASH (USED IN) PROVIDED FROM OPERATING	138,062,279	212,914,242
Investing Activities	100,002,210	,,
Capital expenditures		
	(215,429,755)	(218,211,903)
Property, plant and equipment		(3,782,886)
Proceeds from disposition of assets	(301,110)	(3,702,000)
Other	(045 700 005)	(224 004 700)
NET CASH (USED IN) PROVIDED FROM INVESTING	(215,730,865)	(221,994,789)
Financing Activities		
Common stock issued		
Long-term debt issued, net of issue costs	99,260,888	150,000,000
Long-term debt repaid	(14,500,000)	(120,000,000)
Change in short-term debt	(8,000,000)	(219,494,962)
Dividends paid		Services of some to fine second
Equity Contribution from Dominion Energy Questar		200,000,000
Other		(1,453,270)
NET CASH(USED IN) PROVIDED FROM FINANCING	76,760,888	9,051,768
Change in cash and cash equivalents	(907,699)	(28,779)
Beginning cash and cash equivalents	7,559,770	6,652,071
Ending cash and cash equivalents	6,652,071	6,623,292
Ending cash and cash equivalents	0,002,071	0,020,202

#### NOTES TO FINANCIAL STATEMENTS

# (Utah Operations Financial Statement in Accordance with GAAP) Provide the notes to the financial statements and sign the certification below.

See Attached	
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	Signature of officer