

Dominion Energy Utah
333 South State Street, Salt Lake City, UT 84145
Mailing Address:
P.O. Box 45360, Salt Lake City, UT 84145
DominionEnergy.com



November 26, 2019

Chairman Thad LeVar
Utah Public Service Commission
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2019 June Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, and 13-057-05 cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in June 2019 was 7.35%, compared to 9.60% in June 2018. Fully adjusted results, as measured by return on equity, for Utah show June 2019 to be 7.37% compared to the 8.53% reported for June 2018. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

A handwritten signature in black ink, appearing to read "Kelly B Mendenhall", written over a faint, larger version of the same signature.

Kelly B Mendenhall
Director Pricing and Regulation

cc: Division of Public Utilities
Office of Consumer Services

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EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending June 30, 2019 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 7.35%.

Also, included in the report is an adjusted return for the 12 months June 30, 2019 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdictional basis, Dominion Energy's return on equity was 7.37%.

12 Months Ended : Jun-2019

(A)	(B)	(C)	(D)	(E)	(F)
Description	Historical	Adjustments	Imputed	Adjusted	Utah
Description	12 Months Jun-19	Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	385,386,090	(26,872,547)	0	358,513,544	345,904,246
4 System Supplier Non-Gas Revenue	113,713,454	0	0	113,713,454	
5 System Commodity Revenue	368,709,027	0	0	368,709,027	
6 Pass-Through Related Other Revenue	22,346,647	0	0	22,346,647	
7 General Related Other Revenue	5,374,907	0	0	5,374,907	5,150,277
8 Total Utility Operating Revenue	895,530,126	(26,872,547)	0	868,657,579	351,054,523
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	487,378,653	0	0	487,378,653	
12 Wyoming	17,390,475	0	0	17,390,475	
13 Total	504,769,128	0	0	504,769,128	0
14 O&M Expenses					
15 Production	(757,161)	0	0	(757,161)	(730,217)
16 Distribution	59,783,465	0	0	59,783,465	56,930,451
17 Customer Accounts	13,225,294	0	0	13,225,294	11,942,230
18 Customer Service & Information	30,214,815	(26,872,547)	0	3,342,268	3,273,186
19 Administrative & General	61,245,813	0	0	61,245,813	58,320,980
20 Total O&M Expense	163,712,225	(26,872,547)	0	136,839,678	129,736,630
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	75,449,513	0	0	75,449,513	72,963,727.30
23 Taxes Other Than Income Taxes	25,890,072	0	0	25,890,072	24,693,303
24 Income Taxes	19,368,629	0	1,265,235	20,633,863	20,489,062
25 Total Other Operating Expenses	120,708,213	0	1,265,235	121,973,448	118,146,092
26 Total Utility Operating Expenses	789,189,566	(26,872,547)	1,265,235	763,582,254	247,882,722
27 NET OPERATING INCOME	106,340,559	0	(1,265,235)	105,075,325	103,171,801
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	3,050,292,878	(57,154,342)	0	2,993,138,535	2,884,911,303
31 105 Gas Plant Held For Future Use	0	0	0	0	0
32 106 Completed Construction Not Classified	106,250,859	(26,927,758)	0	79,323,100	76,772,575
33 108 Accumulated Depreciation	(798,076,633)	11,846,128	0	(786,230,505)	(750,458,723)
34 111 Accumulated Amort & Depletion	(6,225,613)	387,297	0	(5,838,316)	(5,622,165)
35 254 Other Regulatory Liabilities ARC & EDIT	(415,678,672)	(13,023,892)	0	(428,702,564)	(415,602,330)
36 Total Net Utility Plant	1,936,562,818	(84,872,567)	0	1,851,690,251	1,790,000,660
37 Other Rate Base Accounts					
38 154 Materials & Supplies	22,181,718	404,612	0	22,586,330	22,586,330
39 164-1 Gas Stored Underground	19,062,048	(19,062,048)	0	0	0
40 165 Prepayments	3,554,287	(615,747)	0	2,938,539	2,840,051
41 190008 Accum Deferred Income Tax Federal	32,071,423	7,544	0	32,078,967	31,003,803
42 190009 Accum Deferred Income Tax State	7,609,131	(11,080)	0	7,598,051	7,343,394
43 235-1 Customer Deposits	(5,872,363)	182,467	0	(5,689,895)	(5,459,041)
44 252 Contributions in Aid of Construction	(2,260,814)	(3,834,594)	0	(6,095,408)	(5,691,252)
45 253-1 Unclaimed Customer Deposits	(62,327)	12,194	0	(50,134)	(48,453)
46 255 Deferred Investment Tax Credits	0	(13,122)	0	(13,122)	(12,701)
47 282 Accum Deferred Income Taxes	(322,492,633)	(12,814,211)	0	(335,306,844)	(327,170,217)
48 186-7 Deferred Pension Asset	112,824,763	86,834	0	112,911,597	109,127,235
49 Working Capital - Cash	1,965,765	(74,728)	3,518	1,894,556	1,844,224
50 Total Other Rate Base Accounts	(131,419,002)	(35,731,879)	3,518	(167,147,363)	(163,636,628)
51 TOTAL RATE BASE	1,805,143,816	(120,604,446)	3,518	1,684,542,888	1,626,364,032
52 RETURN ON RATE BASE	5.89%			6.24%	6.34%
53 RETURN ON EQUITY	6.49%			7.15%	7.35%

Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019
Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	A	B	
	System	Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.75%	4.75%	t_s
Weight of Debt in Capital Structure	47.93%	47.93%	w_D
Cost of Debt	5.25%	5.25%	r_D
Net Lead Lag Days	1.015	1.015	NLD
Revenues	868,657,579	838,433,177	R
Gas Expenses	504,769,128	487,378,653	GAS
O&M Expenses	136,839,678	129,736,630	O&M
Depreciation	75,454,252	72,968,466	DEPR
Amortization	(4,739)	(4,739)	AMORT
Non-Income Taxes	25,890,072	24,693,303	NIT
Rate Base excluding CWC	1,682,648,333	1,624,519,808	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)*IT	CWC is a function of IT, and		
IT = IT* - (t _s +t _f -(1-t _s))*r _D *w _D *CWC	IT is a function of CWC		
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	1,856,196	1,784,755	
IT* =	20,645,774	20,500,526	
Solution:			
CWC =	1,913,575	1,841,732	
SIT =	3,961,763	3,933,961	
FIT =	16,672,100	16,555,101	
IT =	20,633,863	20,489,062	
<hr/>			
Historically Adjusted Income Taxes	19,368,629		
Tax Adjustment	1,265,235		
RATE BASE METHOD			
System Average Rate Base	1,684,542,888	1,626,364,032	
Adj System Return On Rate Base	5.85%	6.34%	
Allowed Return	98,474,756	103,171,801	
System Average Rate Base	1,684,542,888	1,626,364,032	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	42,355,993	40,893,149	
Taxable Return	56,118,763	62,278,652	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3289898	0.3289898	
Income Tax on Return	18,462,501	20,489,042	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	868,657,579	838,433,177	
Gas Purchase Expenses	504,769,128	487,378,653	
O&M Expenses	136,839,678	129,736,630	
Depreciation	75,454,252	72,968,466	
Amortization	(4,739)	(4,739)	
<u>Taxes Other Than Income</u>	25,890,072	24,693,303	
Net Utility Income Before Tax	125,709,188	123,660,863	
Rate Base	1,684,542,888	1,626,364,032	
<u>Proposed Weighted Cost of Debt</u>	2.51%	2.51%	
Imputed Interest	42,355,993	40,893,149	
State Taxable Income	83,353,196	82,767,715	
<u>State Income Tax Rate</u>	4.75301%	4.75301%	
State Income Tax	3,961,786	3,933,958	
Federal Taxable Income	79,391,410	78,833,757	
<u>Federal Income Tax Rate</u>	21.00000%	21.00000%	
Federal Income Tax	16,672,196	16,555,089	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	20,633,982	20,489,047	

Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

	1	2	3	4	
	Y	Y	Y	Y	
	AVG RB June 2019	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	0	(26,872,547)	0	0	(26,872,547)
4 System Supplier Non-Gas Revenue	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0
8 Total Utility Operating Revenue	0	(26,872,547)	0	0	(26,872,547)
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah Gas Purchase Exp	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0
17 O&M Expenses					
18 Production	0	0	0	0	0
19 Distribution	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0
21 Customer Service & Information	0	(26,872,547)	0	0	(26,872,547)
22 Administrative & General	0	0	0	0	0
23 Total O&M Expense	0	(26,872,547)	0	0	(26,872,547)
24 Other Operating Expenses					
25 Depreciation, Depletion, Amortization	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0
27 Income Taxes	0	0	0	0	0
28 Total Other Operating Expenses	0	0	0	0	0
29 Total Utility Operating Expenses	0	(26,872,547)	0	0	(26,872,547)
30 NET OPERATING INCOME	0	0	0	0	0
31 RATE BASE SUMMARY					
32 Net Utility Plant					
33 101 Gas Plant In Service	(52,116,350)	0	0	(5,037,993)	(57,154,342)
34 105 Gas Plant Held For Future Use	0	0	0	0	0
35 106 Completed Construction Not Classified	(26,927,758)	0	0	0	(26,927,758)
36 108 Accumulated Depreciation	7,431,293	0	0	4,414,836	11,846,128
37 111 Accumulated Amort & Depletion	(171)	0	0	387,467	387,297
38 254 Other Regulatory Liabilities ARC	(13,023,892)	0	0	0	(13,023,892)
39 Total Net Utility Plant	(84,636,878)	0	0	(235,689)	(84,872,567)
40 Other Rate Base Accounts					
41 154 Materials & Supplies	404,612	0	0	0	404,612
42 164-1 Gas Stored Underground	0	0	(19,062,048)	0	(19,062,048)
43 165 Prepayments	(615,747)	0	0	0	(615,747)
44 190 Accum Deferred Income Taxes	(3,536)	0	0	0	(3,536)
45 235-1 Customer Deposits	182,467	0	0	0	182,467
46 252 Misc Customer Credits	(3,834,594)	0	0	0	(3,834,594)
47 253-1 Unclaimed Customer Deposits	12,194	0	0	0	12,194
48 255 Deferred Investment Tax Credits	(13,122)	0	0	0	(13,122)
49 282 Accum Deferred Income Taxes	(12,727,377)	0	0	0	(12,727,377)
50 186-7 Deffered Pension Asset	86,834	0	0	0	86,834
51 Working Capital - Cash	0	(74,728)	0	0	(74,728)
Total Other Rate Base Accounts	(16,508,269)	(74,728)	(19,062,048)	0	(35,645,045)
52 TOTAL RATE BASE	(101,145,147)	(74,728)	(19,062,048)	(235,689)	(120,517,612)

12 Months Ended : Jun-2019

(A) Description	(B) Historical 12 Months Jun-19	(C) Adjustments Total	(D) Imputed Tax Adjustment	(E) Adjusted System Total	(F) Utah Jurisdiction DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	385,386,090	(26,872,547)	0	358,513,544	345,904,246
4 System Supplier Non-Gas Revenue	113,713,454	0	0	113,713,454	
5 System Commodity Revenue	368,709,027	0	0	368,709,027	
6 Pass-Through Related Other Revenue	22,346,647	0	0	22,346,647	
7 General Related Other Revenue	5,374,907	0	0	5,374,907	5,150,277
8 Total Utility Operating Revenue	895,530,126	(26,872,547)	0	868,657,579	351,054,523
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	487,378,653	0	0	487,378,653	
12 Wyoming	17,390,475	0	0	17,390,475	
13 Total	504,769,128	0	0	504,769,128	0
14 O&M Expenses					
15 Production	(757,161)	0	0	(757,161)	(730,217)
16 Distribution	59,783,465	0	0	59,783,465	56,930,451
17 Customer Accounts	13,225,294	(632,980)	0	12,592,314	12,230,425
18 Customer Service & Information	30,214,815	(26,878,547)	0	3,336,268	3,267,387
19 Administrative & General	61,245,813	(469,681)	0	60,776,132	57,863,229
20 Total O&M Expense	163,712,225	(27,981,207)	0	135,731,017	129,561,276
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	75,449,513	0	0	75,449,513	72,963,727.30
23 Taxes Other Than Income Taxes	25,890,072	0	0	25,890,072	24,693,303
24 Income Taxes	19,368,629	274,448	1,265,249	20,908,325	20,532,473
25 Total Other Operating Expenses	120,708,213	274,448	1,265,249	122,247,910	118,189,503
26 Total Utility Operating Expenses	789,189,566	(27,706,760)	1,265,249	762,748,055	247,750,779
27 NET OPERATING INCOME	106,340,559	834,213	(1,265,249)	105,909,523	103,303,744
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	3,050,292,878	(57,154,342)	0	2,993,138,535	2,884,911,303
31 105 Gas Plant Held For Future Use	0	0	0	0	0
32 106 Completed Construction Not Classified	106,250,859	(26,927,758)	0	79,323,100	76,772,575
33 108 Accumulated Depreciation	(798,076,633)	11,846,128	0	(786,230,505)	(750,458,723)
34 111 Accumulated Amort & Depletion	(6,225,613)	387,297	0	(5,838,316)	(5,622,165)
35 254 Other Regulatory Liabilities ARC & EDIT	(415,678,672)	(13,023,892)	0	(428,702,564)	(415,602,330)
36 Total Net Utility Plant	1,936,562,818	(84,872,567)	0	1,851,690,251	1,790,000,660
37 Other Rate Base Accounts					
38 154 Materials & Supplies	22,181,718	404,612	0	22,586,330	22,586,330
39 164-1 Gas Stored Underground	19,062,048	(19,062,048)	0	0	0
40 165 Prepayments	3,554,287	(615,747)	0	2,938,539	2,840,051
41 190008 Accum Deferred Income Tax Federal	32,071,423	7,544	0	32,078,967	31,003,803
42 190009 Accum Deferred Income Tax State	7,609,131	(11,080)	0	7,598,051	7,343,394
43 235-1 Customer Deposits	(5,872,363)	182,467	0	(5,689,895)	(5,459,041)
44 252 Contributions in Aid of Construction	(2,260,814)	(3,834,594)	0	(6,095,408)	(5,691,252)
45 253-1 Unclaimed Customer Deposits	(62,327)	12,194	0	(50,134)	(48,453)
46 255 Deferred Investment Tax Credits	0	(13,122)	0	(13,122)	(12,701)
47 282 Accum Deferred Income Taxes	(322,492,633)	(12,814,211)	0	(335,306,844)	(327,170,217)
48 186-7 Deferred Pension Asset	112,824,763	86,834	0	112,911,597	109,127,235
49 Working Capital - Cash	1,965,765	(77,048)	3,518	1,892,236	1,841,365
50 Total Other Rate Base Accounts	(131,419,002)	(35,734,199)	3,518	(167,149,682)	(163,639,487)
51 TOTAL RATE BASE	1,805,143,816	(120,606,766)	3,518	1,684,540,569	1,626,361,173
52 RETURN ON RATE BASE	5.89%			6.29%	6.35%
53 RETURN ON EQUITY	6.49%			7.25%	7.37%

Utah - June 2019 Adjusted Avg Results
12 Months Ended : Jun-2019
Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	A	B	
	System	Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.75%	4.75%	t_s
Weight of Debt in Capital Structure	47.93%	47.93%	w_D
Cost of Debt	5.25%	5.25%	r_D
Net Lead Lag Days	1.015	1.015	NLD
Revenues	868,657,579	838,433,177	R
Gas Expenses	504,769,128	487,378,653	GAS
O&M Expenses	135,731,017	129,561,276	O&M
Depreciation	75,454,252	72,968,466	DEPR
Amortization	(4,739)	(4,739)	AMORT
Non-Income Taxes	25,890,072	24,693,303	NIT
Rate Base excluding CWC	1,682,648,333	1,624,519,808	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)*IT			CWC is a function of IT, and
IT = IT* - (t _s +t _f -(1-t _s))*r _D *w _D *CWC			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	1,853,113	1,784,268	
IT* =	20,920,222	20,543,935	
Solution:			
CWC =	1,911,255	1,841,365	
SIT =	4,014,461	3,942,296	
FIT =	16,893,865	16,590,177	
IT =	20,908,325	20,532,473	
	<hr/>	<hr/>	
Historically Adjusted Income Taxes	19,643,076		
Tax Adjustment	1,265,249		
RATE BASE METHOD			
System Average Rate Base	1,684,540,569	1,626,361,173	
Adj System Return On Rate Base	5.89%	6.35%	
Allowed Return	99,256,543	103,303,744	
System Average Rate Base	1,684,540,569	1,626,361,173	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	42,355,934	40,893,077	
Taxable Return	56,900,609	62,410,668	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3289898	0.3289898	
Income Tax on Return	18,719,720	20,532,473	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	868,657,579	838,433,177	
Gas Purchase Expenses	504,769,128	487,378,653	
O&M Expenses	135,731,017	129,561,276	
Depreciation	75,454,252	72,968,466	
Amortization	(4,739)	(4,739)	
<u>Taxes Other Than Income</u>	25,890,072	24,693,303	
Net Utility Income Before Tax	126,817,849	123,836,218	
Rate Base	1,684,540,569	1,626,361,173	
<u>Proposed Weighted Cost of Debt</u>	2.51%	2.51%	
Imputed Interest	42,355,934	40,893,077	
State Taxable Income	84,461,915	82,943,141	
<u>State Income Tax Rate</u>	4.75301%	4.75301%	
State Income Tax	4,014,483	3,942,296	
Federal Taxable Income	80,447,431	79,000,845	
<u>Federal Income Tax Rate</u>	21.00000%	21.00000%	
Federal Income Tax	16,893,961	16,590,177	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	20,908,444	20,532,473	

Dominion Energy
 Utah - June 2019 Adjusted Avg Results
 12 Months Ended : Jun-2019

	1	2	3	4	5	6	7	8	9	10	11	TOTAL ADJUSTMENTS
	AVG RB June 2019	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Bid Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Labor Adj	

1	NET INCOME SUMMARY											
2	Utility Operating Revenue											(26,872,547)
3	System Distribution Non-Gas Revenue	0										0
4	System Supplier Non-Gas Revenue	0										0
5	System Commodity Revenue	0										0
6	Pass-Through Related Other Revenue	0										0
7	General Related Other Revenue	0										0
8	Total Utility Operating Revenue	0										(26,872,547)
9	Utility Operating Expenses											
10	Gas Purchase Expenses	0										0
11	Utah Gas Purchase Exp	0										0
12	Wyoming Gas Purchase Exp	0										0
13	Total Gas Purchase Expenses	0										0
14	Utah Gathering & CO2	0										0
15	Wyoming Gathering & CO2	0										0
16	Total Gathering & CO2	0										0
17	O&M Expenses											
18	Production	0										0
19	Distribution	0										0
20	Customer Accounts	0										0
21	Customer Service & Information	0										0
22	Administrative & General	0										0
23	Total O&M Expense	0										(26,872,547)
24	Other Operating Expenses											
25	Depreciation, Depletion, Amortization	0										0
26	Taxes Other Than Income Taxes	0										0
27	Income Taxes	0										0
28	Total Other Operating Expenses	0										0
29	Total Utility Operating Expenses	0										(26,872,547)
30	NET OPERATING INCOME	0										834,213

31 **RATE BASE SUMMARY**

32	Net Utility Plant											
33	101 Gas Plant In Service	(52,116,350)	0	0	(5,037,993)	0	0	0	0	0	0	(57,154,342)
34	105 Gas Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0
35	106 Completed Construction Not Classified	(26,927,759)	0	0	0	0	0	0	0	0	0	(26,927,759)
36	108 Accumulated Depreciation	7,431,293	0	0	4,414,836	0	0	0	0	0	0	11,846,128
37	111 Accumulated Amort & Depletion	(171)	0	0	387,467	0	0	0	0	0	0	387,297
38	254 Other Regulatory Liabilities ARC	(13,023,882)	0	0	0	0	0	0	0	0	0	(13,023,882)
39	Total Net Utility Plant	(84,636,878)	0	0	(235,689)	0	0	0	0	0	0	(84,872,567)
40	Other Rate Base Accounts											
41	154 Materials & Supplies	404,612	0	0	0	0	0	0	0	0	0	404,612
42	164-1 Gas Stored Underground	0	0	(19,062,048)	0	0	0	0	0	0	0	(19,062,048)
43	165 Prepayments	(615,747)	0	0	0	0	0	0	0	0	0	(615,747)
44	190 Accrued Deferred Income Taxes	(3,536)	0	0	0	0	0	0	0	0	0	(3,536)
45	235-1 Customer Deposits	182,467	0	0	0	0	0	0	0	0	0	182,467
46	252 Misc Customer Credits	(3,834,594)	0	0	0	0	0	0	0	0	0	(3,834,594)
47	253-1 Unclaimed Customer Deposits	12,194	0	0	0	0	0	0	0	0	0	12,194
48	255 Deferred Investment Tax Credits	(13,122)	0	0	0	0	0	0	0	0	0	(13,122)
49	282 Accrued Deferred Income Taxes	(12,727,377)	0	0	0	0	0	0	0	0	0	(12,727,377)
50	186 Deferred Pension Asset	86,834	0	0	0	0	0	0	0	0	0	86,834
51	Working Capital - Cash	0	0	0	0	0	0	0	0	0	0	0
52	Total Other Rate Base Accounts	(16,508,269)	(74,728)	(19,062,048)	0	(1,324)	(5,061)	(13)	(307)	(1,053)	5,438	(35,647,365)
	TOTAL RATE BASE	(101,145,147)	(74,728)	(19,062,048)	(235,689)	(1,324)	(5,061)	(13)	(307)	(1,053)	5,438	(120,519,982)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending June 30, 2019. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending June 30, 2019 was 24.7549%.

Lead-Lag Days

The 1.015 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 13-057-05.

Historical Revenues from Financial Report

Year Class	Utility Operating Revenue	Description	Unit	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	12-Month Total OR Average Jun-19		
G6	FRM	Distribution Non-Gas Rev	sales	11,052,641	10,720,541	11,776,895	16,787,248	31,866,074	48,020,849	41,973,636	45,537,348	35,056,279	20,141,984	15,611,045	11,802,815	3,082,280,054		
			Supplier Non-Gas Revenue	1,381,115	1,285,166	1,403,241	3,584,274	13,514,484	22,249,166	22,026,537	19,996,634	16,151,116	3,259,508	2,844,488	1,454,107	109,849,415		
			Commodity Revenue	7,969,869	7,233,200	8,002,255	20,439,594	37,390,030	57,082,447	53,314,841	51,227,109	41,723,978	47,725,978	48,070,973	46,570,284	35,526,502	8,901,392	
			Total Revenue	20,302,625	19,243,926	21,115,390	40,811,575	82,771,539	127,134,462	132,157,014	117,261,231	112,267,231	109,571,027	1,037,108	1,039,138	7,070,985	22,058,314	
			# of Customers	1,019,108	1,019,108	1,021,206	1,020,775	1,025,165	1,028,983	1,030,574	1,033,127	1,035,127	1,037,108	1,039,138	1,041,489	1,042,485	1,030,089	
			Total Dm	2,272,559	2,174,580	2,307,985	5,893,588	11,811,371	18,241,614	18,597,565	16,532,017	13,521,150	13,521,150	13,521,150	13,521,150	13,521,150	2,678,697	
			FRM	Supplier Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FRM	Total Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-			
G5 C	FRM	Supplier Non-Gas Rev	sales	150,020	133,673	148,578	178,679	316,447	373,220	372,280	365,289	333,524	179,267	168,789	155,981	2,879,014		
			Supplier Non-Gas Revenue	127,877	111,200	128,453	175,465	341,712	439,320	429,212	405,635	356,065	356,065	148,120	132,211	116,326		
			Commodity Revenue	729,518	633,848	721,120	1,000,792	894,578	1,181,123	1,197,259	1,077,393	943,077	889,646	1,202,032	1,093,335	792,335	698,939	
			Total Revenue	1,008,315	878,720	998,191	1,354,666	1,557,737	1,994,208	1,598,239	1,846,208	1,831,666	1,831,666	1,831,666	1,831,666	1,831,666	971,305	
			# of Customers	488	459	486	484	483	484	484	485	486	486	482	482	482	483	
			Total Dm	210,271	162,343	207,297	268,597	297,611	376,759	363,511	344,345	301,416	267,283	241,119	257,283	241,119	212,145	
			FRM	Supplier Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FRM	Total Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-			
F3	FRM	Supplier Non-Gas Demand Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-		
			Supplier Non-Gas Demand Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Supplier Non-Gas Demand Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FRM	Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-			
NOV	FRM	Supplier Non-Gas Revenue	sales	21,319	24,142	21,619	22,454	21,728	18,423	17,749	20,129	16,655	17,411	18,059	15,657	235,354		
			Supplier Non-Gas Revenue	78,108	89,877	86,213	83,312	81,020	86,046	69,827	74,159	59,707	62,416	70,577	61,230	488,458		
			Commodity Revenue	232,281	261,971	238,122	245,355	233,521	221,702	220,757	249,397	207,348	218,910	235,792	193,432	2,783,436		
			Total Revenue	22,869	25,829	23,129	24,402	23,246	21,109	20,336	23,063	19,683	19,940	21,481	18,636	16,636	262,690	
			# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Dm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	
FRM	Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-				
F4	FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-		
			Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	
FRM	Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-				
I2	FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-		
			Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	
FRM	Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-				
I4 HA H8	FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-		
			Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			Total Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	
			FRM	# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	
FRM	Total Sales Dm	sales	-	-	-	-	-	-	-	-	-	-	-	-				
I5	FRM	Supplier Non-Gas Revenue	sales	12,559	8,351	7,788	10,086	13,294	20,235	19,930	16,903	16,418	12,721	10,605	13,346	161,329		
			Supplier Non-Gas Revenue	1,623	1,639	1,422	1,629	2,495	4,101	3,613	2,753	2,850	1,544	1,340	2,226	27,235		

Item	10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	1/2023	2/2023	3/2023	4/2023	5/2023	6/2023	7/2023	8/2023	9/2023	10/2023	11/2023	12/2023	1/2024	2/2024	3/2024	4/2024	5/2024	6/2024	7/2024	8/2024	9/2024	10/2024	11/2024	12/2024	1/2025	2/2025	3/2025	4/2025	5/2025	6/2025	7/2025	8/2025	9/2025	10/2025	11/2025	12/2025	1/2026	2/2026	3/2026	4/2026	5/2026	6/2026	7/2026	8/2026	9/2026	10/2026	11/2026	12/2026	1/2027	2/2027	3/2027	4/2027	5/2027	6/2027	7/2027	8/2027	9/2027	10/2027	11/2027	12/2027	1/2028	2/2028	3/2028	4/2028	5/2028	6/2028	7/2028	8/2028	9/2028	10/2028	11/2028	12/2028	1/2029	2/2029	3/2029	4/2029	5/2029	6/2029	7/2029	8/2029	9/2029	10/2029	11/2029	12/2029	1/2030	2/2030	3/2030	4/2030	5/2030	6/2030	7/2030	8/2030	9/2030	10/2030	11/2030	12/2030	1/2031	2/2031	3/2031	4/2031	5/2031	6/2031	7/2031	8/2031	9/2031	10/2031	11/2031	12/2031	1/2032	2/2032	3/2032	4/2032	5/2032	6/2032	7/2032	8/2032	9/2032	10/2032	11/2032	12/2032	1/2033	2/2033	3/2033	4/2033	5/2033	6/2033	7/2033	8/2033	9/2033	10/2033	11/2033	12/2033	1/2034	2/2034	3/2034	4/2034	5/2034	6/2034	7/2034	8/2034	9/2034	10/2034	11/2034	12/2034	1/2035	2/2035	3/2035	4/2035	5/2035	6/2035	7/2035	8/2035	9/2035	10/2035	11/2035	12/2035	1/2036	2/2036	3/2036	4/2036	5/2036	6/2036	7/2036	8/2036	9/2036	10/2036	11/2036	12/2036	1/2037	2/2037	3/2037	4/2037	5/2037	6/2037	7/2037	8/2037	9/2037	10/2037	11/2037	12/2037	1/2038	2/2038	3/2038	4/2038	5/2038	6/2038	7/2038	8/2038	9/2038	10/2038	11/2038	12/2038	1/2039	2/2039	3/2039	4/2039	5/2039	6/2039	7/2039	8/2039	9/2039	10/2039	11/2039	12/2039	1/2040	2/2040	3/2040	4/2040	5/2040	6/2040	7/2040	8/2040	9/2040	10/2040	11/2040	12/2040	1/2041	2/2041	3/2041	4/2041	5/2041	6/2041	7/2041	8/2041	9/2041	10/2041	11/2041	12/2041	1/2042	2/2042	3/2042	4/2042	5/2042	6/2042	7/2042	8/2042	9/2042	10/2042	11/2042	12/2042	1/2043	2/2043	3/2043	4/2043	5/2043	6/2043	7/2043	8/2043	9/2043	10/2043	11/2043	12/2043	1/2044	2/2044	3/2044	4/2044	5/2044	6/2044	7/2044	8/2044	9/2044	10/2044	11/2044	12/2044	1/2045	2/2045	3/2045	4/2045	5/2045	6/2045	7/2045	8/2045	9/2045	10/2045	11/2045	12/2045	1/2046	2/2046	3/2046	4/2046	5/2046	6/2046	7/2046	8/2046	9/2046	10/2046	11/2046	12/2046	1/2047	2/2047	3/2047	4/2047	5/2047	6/2047	7/2047	8/2047	9/2047	10/2047	11/2047	12/2047	1/2048	2/2048	3/2048	4/2048	5/2048	6/2048	7/2048	8/2048	9/2048	10/2048	11/2048	12/2048	1/2049	2/2049	3/2049	4/2049	5/2049	6/2049	7/2049	8/2049	9/2049	10/2049	11/2049	12/2049	1/2050	2/2050	3/2050	4/2050	5/2050	6/2050	7/2050	8/2050	9/2050	10/2050	11/2050	12/2050	1/2051	2/2051	3/2051	4/2051	5/2051	6/2051	7/2051	8/2051	9/2051	10/2051	11/2051	12/2051	1/2052	2/2052	3/2052	4/2052	5/2052	6/2052	7/2052	8/2052	9/2052	10/2052	11/2052	12/2052	1/2053	2/2053	3/2053	4/2053	5/2053	6/2053	7/2053	8/2053	9/2053	10/2053	11/2053	12/2053	1/2054	2/2054	3/2054	4/2054	5/2054	6/2054	7/2054	8/2054	9/2054	10/2054	11/2054	12/2054	1/2055	2/2055	3/2055	4/2055	5/2055	6/2055	7/2055	8/2055	9/2055	10/2055	11/2055	12/2055	1/2056	2/2056	3/2056	4/2056	5/2056	6/2056	7/2056	8/2056	9/2056	10/2056	11/2056	12/2056	1/2057	2/2057	3/2057	4/2057	5/2057	6/2057	7/2057	8/2057	9/2057	10/2057	11/2057	12/2057	1/2058	2/2058	3/2058	4/2058	5/2058	6/2058	7/2058	8/2058	9/2058	10/2058	11/2058	12/2058	1/2059	2/2059	3/2059	4/2059	5/2059	6/2059	7/2059	8/2059	9/2059	10/2059	11/2059	12/2059	1/2060	2/2060	3/2060	4/2060	5/2060	6/2060	7/2060	8/2060	9/2060	10/2060	11/2060	12/2060	1/2061	2/2061	3/2061	4/2061	5/2061	6/2061	7/2061	8/2061	9/2061	10/2061	11/2061	12/2061	1/2062	2/2062	3/2062	4/2062	5/2062	6/2062	7/2062	8/2062	9/2062	10/2062	11/2062	12/2062	1/2063	2/2063	3/2063	4/2063	5/2063	6/2063	7/2063	8/2063	9/2063	10/2063	11/2063	12/2063	1/2064	2/2064	3/2064	4/2064	5/2064	6/2064	7/2064	8/2064	9/2064	10/2064	11/2064	12/2064	1/2065	2/2065	3/2065	4/2065	5/2065	6/2065	7/2065	8/2065	9/2065	10/2065	11/2065	12/2065	1/2066	2/2066	3/2066	4/2066	5/2066	6/2066	7/2066	8/2066	9/2066	10/2066	11/2066	12/2066	1/2067	2/2067	3/2067	4/2067	5/2067	6/2067	7/2067	8/2067	9/2067	10/2067	11/2067	12/2067	1/2068	2/2068	3/2068	4/2068	5/2068	6/2068	7/2068	8/2068	9/2068	10/2068	11/2068	12/2068	1/2069	2/2069	3/2069	4/2069	5/2069	6/2069	7/2069	8/2069	9/2069	10/2069	11/2069	12/2069	1/2070	2/2070	3/2070	4/2070	5/2070	6/2070	7/2070	8/2070	9/2070	10/2070	11/2070	12/2070	1/2071	2/2071	3/2071	4/2071	5/2071	6/2071	7/2071	8/2071	9/2071	10/2071	11/2071	12/2071	1/2072	2/2072	3/2072	4/2072	5/2072	6/2072	7/2072	8/2072	9/2072	10/2072	11/2072	12/2072	1/2073	2/2073	3/2073	4/2073	5/2073	6/2073	7/2073	8/2073	9/2073	10/2073	11/2073	12/2073	1/2074	2/2074	3/2074	4/2074	5/2074	6/2074	7/2074	8/2074	9/2074	10/2074	11/2074	12/2074	1/2075	2/2075	3/2075	4/2075	5/2075	6/2075	7/2075	8/2075	9/2075	10/2075	11/2075	12/2075	1/2076	2/2076	3/2076	4/2076	5/2076	6/2076	7/2076	8/2076	9/2076	10/2076	11/2076	12/2076	1/2077	2/207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OTHER OPERATING REVENUE

	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	12 MONTH TOTAL
Utah	0	252,945	9,620	21	10,015	51,878	14,750	31,645	26,169	0	32,282	34,552	463,876
Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	252,945	9,620	21	10,015	51,878	14,750	31,645	26,169	0	32,282	34,552	463,876
Incidental Plant Production Sales 12													
Utah	3,238,925	776,885	342,415	666,351	1,393,422	545,555	426,261	730	537,876	594,664	399,222	5	8,922,312
Wyoming	23,864	23,864	11,953	28,672	32,592	18,589	14,322	28	20,916	24,133	20,393	0	305,486
Total	3,328,905	800,739	354,368	695,027	1,446,013	564,143	440,594	736	558,792	618,797	419,615	6	9,227,748
Rev From Gas Processed by Others 12													
Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Incidental Oil Sales 12													
Utah	(2,434,680)	199,881	(165,464)	196,646	195,666	123,387	187,676	41,272	201,580	136,303	190,670	229,316	(887,725)
Wyoming	(67,638)	6,138	(5,778)	8,463	7,385	4,284	6,306	1,475	7,939	5,532	9,740	6,418	(7,917)
Total	(2,502,317)	206,029	(171,240)	205,109	203,051	127,602	193,983	42,747	209,419	141,835	200,410	237,732	(905,642)
Rent From Gas Property 12													
Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Gas Revenues 12													
Utah	(86,701)	952,837	203,319	(506,629)	1,263,763	(7,050,820)	11,074	12,906	10,390	9,484	46,105	15,230	(5,119,142)
Wyoming	(2,409)	28,257	(7,097)	(21,903)	47,698	(240,280)	372	459	404	385	2,355	559	(175,865)
Total	(89,109)	982,094	210,416	(628,432)	1,311,460	(7,291,060)	11,446	13,264	10,794	9,869	48,460	15,789	(6,295,010)
Overriding Royalties from Celsius 12													
Utah	0	0	0	0	0	7,769,612	852,057	1,448,461	1,252,980	888,879	888,235	825,089	13,905,313
Wyoming	0	0	0	0	0	264,732	28,631	51,756	48,723	35,261	45,373	30,280	504,758
Total	0	0	0	0	0	8,034,344	880,688	1,500,219	1,301,702	904,140	933,608	855,369	14,410,071
Oil Revenues received from Wexpro 12													
Utah	0	0	0	0	0	307,642	19,836	20,919	34,436	10,237	27,436	11,674	432,169
Wyoming	0	0	0	0	0	10,482	666	748	1,339	415	1,401	428	15,480
Total	0	0	0	0	0	318,124	20,492	21,667	35,775	10,652	28,837	12,102	447,649
Standby Charges													
Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Utah Other Revenues													
Pass-Through Other Revenues	1,625,324	2,054,861	493,215	462,149	2,962,508	1,892,639	1,610,305	1,637,155	2,167,843	1,704,961	1,603,482	1,141,819	19,156,280
General Other Revenues	369,646	580,903	315,082	349,125	325,355	407,660	415,422	470,155	479,127	479,936	464,538	404,026	5,060,978
Utah Total Other Revenues	1,994,970	2,635,764	808,298	811,274	3,287,863	2,100,299	2,025,727	2,107,310	2,646,971	2,184,918	2,068,020	1,545,845	24,217,258
Wyoming Other Revenues													
Pass-Through Other Revenues	47,562	33,837	10,120	41,692	64,115	297,913	53,738	58,043	83,894	88,808	79,555	41,345	880,621
General Other Revenues	7,860	39,326	17,760	(6,779)	59,600	(228,118)	13,836	16,127	18,018	19,862	24,436	14,118	(3,954)
Wyoming Total Other Revenues	55,422	73,164	27,880	34,913	123,715	69,795	67,574	74,169	101,911	88,670	103,991	55,463	876,667
System Total Other Revenue	2,050,392	2,708,928	836,178	846,187	3,411,578	2,170,084	2,093,300	2,181,479	2,748,882	2,273,588	2,172,011	1,601,308	25,083,925

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Utility Operating Expenses from Financial Report

Dominion Energy Utah
Results of Operations June 2019

FERC Acct	Description	6/30/2018												Historical Jun-19		
		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
619	810000	0	0	(3,204)	0	0	(3,003)	0	0	0	(2,831)	0	0	0	(2,781)	1,506,817
620	812000	(55,581)	(43,122)	(66,328)	(57,680)	(75,117)	(68,582)	(86,014)	(57,226)	(76,441)	(63,774)	(51,352)	(42,124)	(745,342)	(11,819)	45,409
621	820000	(55,581)	(43,122)	(66,328)	(57,680)	(75,117)	(68,582)	(86,014)	(57,226)	(76,441)	(63,774)	(51,352)	(42,124)	(745,342)	(11,819)	45,409
622	822000	(1,502)	(1,285)	(2,345)	(2,380)	(2,732)	(2,359)	(2,861)	(1,974)	(2,967)	(2,487)	(2,496)	(1,590)	(26,978)	(757,161)	(26,978)
623	823000	(55,581)	(43,122)	(66,328)	(57,680)	(75,117)	(68,582)	(86,014)	(57,226)	(76,441)	(63,774)	(51,352)	(42,124)	(745,342)	(11,819)	45,409
624	824000	(1,502)	(1,285)	(2,345)	(2,380)	(2,732)	(2,359)	(2,861)	(1,974)	(2,967)	(2,487)	(2,496)	(1,590)	(26,978)	(757,161)	(26,978)
625	825000	(1,502)	(1,285)	(2,345)	(2,380)	(2,732)	(2,359)	(2,861)	(1,974)	(2,967)	(2,487)	(2,496)	(1,590)	(26,978)	(757,161)	(26,978)
626	870	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
627	870	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
628	870	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
629	870	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
630	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
631	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
632	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
633	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
634	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
635	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
636	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
637	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
638	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
639	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
640	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
641	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
642	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
643	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
644	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
645	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
646	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
647	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
648	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
649	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
650	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
651	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
652	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
653	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
654	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
655	875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
656	878	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
657	878	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
658	878	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
659	878	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
660	879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
661	879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
662	879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
663	879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
664	879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
665	880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
666	880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
667	880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
668	880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
669	880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
670	881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
671	881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
672	881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
673	881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
674	881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
675	885	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
676	885	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
677	885	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
678	885	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
679	885	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

12 Months Ending
Jun-19

Dominion Energy Utah
Results of Operations June 2018

6/30/2018

Historical
12 Months Ending
Jun-19

FERC Acct	Description	6/30/2018																	
		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19						
680																			
681	Maintenance of Structures & Improvements																		
682	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
683	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
684	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
685	Maintenance of Mains																		
686	Utah	703,571	707,482	736,700	657,157	652,655	687,512	742,126	713,812	705,878	717,091	691,529	648,082	8,363,593	18,590				
687	Wyoming	1,150	2,834	1,887	1,309	2,513	1,409	683	909	1,332	1,142	1,736	1,786	1,786					
688	Total	704,721	710,316	738,587	658,466	655,168	688,921	742,809	714,720	707,210	718,232	693,265	649,867	8,382,283					
689	Maint of Compressor Station Equipment																		
690	Utah	71,624	90,925	91,900	85,381	84,990	94,928	148,627	171,851	209,018	324,897	240,542	267,771	1,882,454					
691	Wyoming	21,848	2,996	3,028	2,813	2,801	3,128	4,699	3,621	4,564	3,696	3,717	3,807	60,718					
692	Total	93,472	93,921	94,928	88,195	87,790	98,056	153,326	175,472	213,583	328,592	244,259	271,578	1,943,172					
693	Maint of Meas. & Reg. Station Equipment																		
694	Utah	1,780	1,619	1,599	1,715	1,951	2,101	2,432	1,676	2,293	1,999	2,189	8,902	30,256					
695	Wyoming	56	50	49	53	60	65	75	52	70	63	67	285	947					
696	Total	1,836	1,669	1,648	1,769	2,011	2,167	2,507	1,728	2,364	2,061	2,256	9,188	31,204					
700	Maintenance of Services																		
701	Utah	108,165	77,578	135,667	73,740	84,999	115,573	65,558	51,688	69,183	74,165	83,066	74,992	1,014,553					
702	Wyoming	2,307	3,084	1,395	3,730	1,602	1,587	6,579	2,254	5,533	5,165	12,854	2,408	48,498					
703	Total	110,471	80,662	137,062	77,470	86,600	117,160	72,138	53,921	74,716	79,329	95,920	77,400	1,062,851					
704	Maintenance of Meters & House Regulators																		
705	Utah	56,646	63,631	49,749	51,210	38,317	57,895	59,606	32,516	48,664	55,085	47,100	48,081	608,500					
706	Wyoming	7,722	951	3,733	5,585	3,761	(42,648)	4,026	3,141	2,321	1,213	2,039	9,002	846					
707	Total	64,368	64,583	53,483	56,795	42,079	15,247	63,632	35,659	50,986	56,298	49,139	57,082	609,347					
708	Maintenance of Communication Equipment																		
709	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0					
710	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0					
711	Total	0	0	0	0	0	0	0	0	0	0	0	0	0					
712	Maintenance of Other Equipment																		
713	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0					
714	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0					
715	Total	0	0	0	0	0	0	0	0	0	0	0	0	0					
716	System Total Distribution O&M Expenses	4,297,777	4,908,324	4,687,939	4,457,077	4,455,274	4,207,165	5,478,502	4,340,123	4,850,997	5,351,200	5,245,746	4,650,327	56,930,451					
717	Utah Distribution O&M Expenses	212,558	230,516	231,051	196,231	215,623	258,827	314,832	213,043	253,223	260,886	240,206	226,016	2,853,013					
718	Wyoming Distribution O&M Expenses	4,085,219	4,677,808	4,456,888	4,260,846	4,239,651	3,948,338	5,163,670	4,127,080	4,597,774	5,090,314	4,985,540	4,424,311	53,077,438					
719	System Total Distribution O&M Expenses	4,297,777	4,908,324	4,687,939	4,457,077	4,455,274	4,207,165	5,478,502	4,340,123	4,850,997	5,351,200	5,245,746	4,650,327	56,930,451					
720	Customer Accounts Expense																		
721	Utah	0	0	0	0	0	0	0	0	0	0	300	0	0					
722	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0					
723	Total	0	0	0	0	0	0	0	0	0	0	300	0	0					
724	System Total Distribution O&M Expenses	4,297,777	4,908,324	4,687,939	4,457,077	4,455,274	4,207,165	5,478,502	4,340,123	4,850,997	5,351,200	5,245,746	4,650,327	56,930,451					
725	Customer Accounts Expense																		
726	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0					
727	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0					
728	Total	0	0	0	0	0	0	0	0	0	0	0	0	0					
729	System Total Distribution O&M Expenses	4,297,777	4,908,324	4,687,939	4,457,077	4,455,274	4,207,165	5,478,502	4,340,123	4,850,997	5,351,200	5,245,746	4,650,327	56,930,451					
730	Meter Reading Expense																		
731	Utah	46,162	46,397	45,528	26,809	44,571	43,673	53,111	45,888	52,975	52,532	57,884	49,289	564,817					
732	Wyoming	1,335	1,342	1,318	730	1,285	1,262	1,532	1,317	1,525	1,507	1,661	1,419	16,233					
733	Total	47,497	47,739	46,845	27,539	45,856	44,935	54,643	47,204	54,500	54,039	59,545	50,708	581,050					
734	System Total Distribution O&M Expenses	4,344,274	4,955,063	4,733,464	4,484,616	4,500,130	4,252,100	5,533,145	4,387,327	4,905,502	5,405,232	5,305,291	4,701,035	57,511,501					
735	Customer Accounts Expense																		
736	Utah	124,976	129,785	125,260	(56,619)	112,251	110,356	174,082	95,263	121,520	105,273	123,590	117,968	1,284,683					
737	Wyoming	3,960	4,092	3,961	(1,713)	3,546	3,487	5,347	2,970	3,859	3,335	3,910	3,731	40,485					
738	Total	128,936	133,877	129,221	(57,332)	115,797	113,844	179,429	98,233	125,378	108,608	127,500	121,698	1,325,168					
739	System Total Distribution O&M Expenses	4,473,210	5,088,940	4,862,685	4,427,284	4,615,927	4,366,244	5,702,574	4,485,560	5,030,874	5,513,530	5,432,791	4,822,733	58,796,669					
740	Customer Records Expense																		
903001	Utah	653,204	640,189	597,489	612,656	633,455	624,770	751,764	513,061	671,017	694,821	758,962	688,278	7,839,667					

Dominion Energy Utah
Results of Operations June 2018

FERC Acct	Description	6/30/2018												Historical 12 Months Ending Jun-19				
		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19					
792	System Total Cust Service & Info Exp																	
800	Utah Total Cust Service & Info Exp	693,481	695,837	796,381	1,918,873	3,136,680	4,929,418	5,227,291	4,602,534	3,342,659	2,224,577	1,468,046	859,417	29,895,194				
801	Wyoming Total Cust Service & Info Exp	8,535	9,352	9,278	10,071	37,304	48,918	53,587	46,004	35,941	26,034	23,077	11,519	319,820				
802	System Total Cust Service & Info Exp	702,016	705,189	805,658	1,928,944	3,173,984	4,978,336	5,280,878	4,648,539	3,378,600	2,250,612	1,491,122	870,936	30,214,815				
803	CHECK	0	0	0	0	0	0	0	0	0	0	0	0	0				
798	Administrative & General Expense																	
799	Administrative & General Salaries																	
800	Utah	(2,964,384)	20,755	24,125	6,847	6,963	747,791	3,078	4,317	3,289	1,637,300	426,907	13,225,985					
801	Wyoming	86,896	14,066	13,253	13,635	13,694	38,331	99	139	106	53,947	14,063	245,871					
802	Total	(2,867,688)	34,820	37,379	20,482	20,657	786,122	3,177	4,456	3,395	1,691,247	440,970	13,643,874					
803	Office Supplies & Expenses																	
804	Utah	182,638	213,655	403,951	(73,483)	290,603	(387,877)	100,259	(89,443)	290,328	139,184	386,574	(328,521)					
805	Wyoming	19,521	16,895	23,148	14,706	15,159	(235)	9,384	13,252	10,818	12,284	13,392	(10,880)					
806	Total	202,159	230,550	427,099	(58,777)	305,762	(388,113)	109,643	(76,192)	301,146	151,468	399,966	(339,401)					
807	Administrative Expenses Transferred																	
808	Utah	(792,600)	(793,564)	(1,041,042)	(1,367,541)	(1,021,918)	(508,675)	(298,720)	(303,997)	(739,389)	(2,168,096)	(1,184,963)	(12,863,657)					
809	Wyoming	(26,117)	(26,149)	(34,304)	(45,062)	(33,673)	(16,761)	(9,843)	(10,017)	(24,364)	(71,441)	(39,046)	(87,099)					
810	Total	(818,717)	(819,713)	(1,075,346)	(1,412,603)	(1,055,591)	(525,436)	(308,563)	(314,014)	(763,752)	(2,239,538)	(1,224,009)	(13,287,533)					
811	Outside Services Employed																	
812	Utah	7,021,200	2,834,237	2,188,719	2,862,731	2,929,564	3,020,542	3,516,623	3,250,738	3,026,490	3,158,956	3,097,418	5,165,196					
813	Wyoming	742,724	187,449	79,572	101,582	103,784	106,782	113,761	104,252	104,016	107,737	106,591	176,044					
814	Total	7,763,924	3,021,686	2,268,091	2,964,312	3,033,348	3,127,324	3,630,384	3,354,990	3,130,505	3,266,693	3,204,010	5,341,240					
815	Property Insurance																	
816	Utah	18,173	18,173	18,173	18,173	(24,784)	18,670	14,109	14,109	14,109	8,788	14,105	14,105					
817	Wyoming	599	599	599	599	(817)	615	465	465	465	290	489	489					
818	Total	18,772	18,772	18,772	18,772	(25,601)	19,285	14,574	14,574	14,574	9,078	14,574	14,574					
819	Injuries & Damages																	
820	Utah	53,795	130,474	71,377	80,578	54,388	139,097	57,059	46,386	60,036	49,941	77,389	175,948					
821	Wyoming	1,746	4,172	2,255	2,634	1,792	4,583	1,880	6,402	1,622	2,173	2,523	5,848					
822	Total	55,542	134,646	73,632	83,211	56,181	143,681	58,940	52,788	61,657	52,115	79,912	181,796					
823	Employee Pensions & Benefits																	
824	Utah	(592,183)	400,177	253,823	323,983	313,975	(102,134)	560,166	128,055	311,634	267,034	406,718	2,142,893					
825	Wyoming	12,748	17,242	13,589	14,000	10,120	(6,351)	28,886	5,139	12,906	10,235	15,011	96,373					
826	Total	(579,436)	417,419	267,412	337,983	324,095	(108,484)	589,052	133,194	324,540	277,269	421,729	2,239,266					
827	Regulatory Commission Expense																	
828	Utah	0	0	0	0	0	0	0	0	0	0	0	0					
829	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0					
830	Total	0	0	0	0	0	0	0	0	0	0	0	0					
831	General Advertising Expenses																	
832	Utah	(156)	0	0	0	0	0	0	0	0	0	0	0					
833	Wyoming	(156)	0	0	0	0	0	0	0	0	0	0	(156)					
834	Total	(156)	0	0	0	0	0	0	0	0	0	0	(156)					
835	Miscellaneous General Expenses																	
836	Utah	209,156	435,115	428,230	512,500	412,608	568,530	413,598	639,891	394,903	236,502	183,816	1,813,484					
837	Wyoming	8,079	9,205	9,841	13,149	9,763	13,198	9,227	8,320	11,798	2,878	1,676	47,918					
838	Total	217,235	444,320	438,070	525,649	422,371	581,728	422,825	648,211	406,701	239,380	185,492	1,861,402					
839	Rents																	
840	Utah	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740					
841	Wyoming	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579					
842	Total	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319					
843	Maintenance of General Plant																	
844	Utah	172,861	390,124	510,676	866,278	234,799	214,620	131,645	89,401	192,103	26,431	54,847	52,023					
845	Wyoming	2,176	11,020	78,894	17,863	1,206	920	0	0	1,085	847	481	432					
846	Total	175,037	401,144	589,570	883,141	236,005	215,540	131,645	89,401	193,188	27,278	55,328	52,455					
847	Total																	
848	Total Administrative & General Expense	4,186,992	3,903,962	3,064,998	3,382,491	3,537,547	3,671,967	4,671,997	3,927,728	3,692,275	3,495,310	3,597,290	20,113,256					
849	Total Utah A&G	3,326,241	3,656,886	2,865,771	3,236,806	3,203,939	3,716,305	4,505,558	3,787,198	3,561,244	3,363,790	3,469,550	19,625,702					
850	Total Wyoming A&G	860,751	247,076	199,227	145,685	133,607	153,662	166,439	140,531	131,031	131,530	127,740	487,555					

Dominion Energy Utah
Results of Operations June 2019
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FERC Acct	Description	6/30/2018												Historical	
		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jun-19	Jun-19
852	Total Utility O&M Expenses	10,547,727	10,897,744	9,782,054	10,665,050	12,295,298	14,082,159	17,164,806	14,099,701	13,292,261	12,367,183	11,682,000	26,836,242	163,712,225	
853	Total Wyoming O&M Expenses													6,457,306	
854	Check	0	0	0	0	0	0	0	0	0	0	0	0	0	
855	OTHER UTILITY OPERATING EXPENSES														
856	Depreciation, Amortization, & Other Taxes														
857	Depreciation Expense	41,467	41,467	41,467	41,467	41,467	41,467	41,467	41,467	41,467	41,467	41,467	41,467	497,603	
858	Production	170,163	171,206	180,798	180,414	181,553	183,290	183,939	181,643	183,028	181,298	186,981	191,102	2,175,415	
859	Distribution - Wyoming	5,172,766	5,182,481	5,257,649	5,327,516	5,303,865	5,473,493	5,357,751	5,370,095	5,424,224	5,379,994	5,379,768	5,419,628	64,049,231	
860	Distribution - Utah	767,732	755,801	755,395	642,256	711,016	713,330	582,456	764,270	865,214	777,197	695,575	701,762	8,732,003	
861	General	6,152,128	6,150,956	6,235,309	6,191,653	6,237,901	6,411,580	6,165,613	6,357,475	6,513,933	6,379,956	6,303,790	6,353,958	75,454,252	
862	Total Depreciation Expense														
863	Amortization and Depletion	0	0	0	0	0	0	0	0	0	0	0	0	0	
864	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	
865	Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
866	Distribution - Utah	(4,739)	0	0	0	0	0	0	0	0	0	0	0	(4,739)	
867	General	0	0	0	0	0	0	0	0	0	0	0	0	0	
868	Total Amortization Expense	(4,739)	0	0	0	0	0	0	0	0	0	0	0	(4,739)	
869	Total Depreciation, Deplec & Amort	6,147,389	6,150,956	6,235,309	6,191,653	6,237,901	6,411,580	6,165,613	6,357,475	6,513,933	6,379,956	6,303,790	6,353,958	75,449,513	
870	Tax Expenses														
871	Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	
872	Production	66,736	61,047	47,151	66,069	282,988	91,307	100,602	99,376	101,661	82,986	77,284	88,791	1,165,999	
873	Distribution - Wyoming	2,181,129	1,938,851	1,704,055	1,860,719	1,718,548	1,105,078	2,110,923	2,122,278	2,223,106	2,082,721	2,093,429	2,665,167	23,806,004	
874	Distribution - Utah	132,618	74,424	(263,109)	69,738	79,155	70,696	131,893	192,984	141,011	116,842	88,905	82,912	918,089	
875	General	2,380,482	2,074,322	1,488,097	1,996,527	2,080,691	1,267,081	2,343,418	2,414,639	2,465,779	2,282,548	2,259,618	2,836,870	25,890,072	
876	Income Taxes - Federal	0	0	0	0	0	0	0	0	0	0	0	0	3,632,229	
877	Income Taxes - State	(3,012,531)	(19,302,556)	(329,510)	(1,553,046)	587,026	8,125,922	5,234,549	16,211	3,392,479	(1,946,902)	(2,230,003)	(3,927,813)	(14,946,174)	
878	Deferred Income Taxes	1,334,831	17,337,019	(626,560)	1,553,110	1,673,389	(2,369,396)	1,503,012	5,447,368	172,678	2,604,104	1,239,041	(766,320)	29,302,276	
879	Deferred State Income Tax	391,214	2,663,561	(78,079)	813,819	518,254	(361,786)	435,321	1,371,353	119,620	696,620	372,678	(103,213)	6,839,361	
880	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	
881	South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
882	Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0	
883	Total Tax Expenses	383,198	(260,363)	375,263	2,609,606	5,198,903	8,590,224	10,758,564	9,253,490	6,955,707	3,174,435	1,112,198	(2,892,524)	45,258,700	
884	check	(10,712,194)	(8,569,070)	(4,293,466)	(406,578)	4,526,049	8,238,733	0	0	0	0	0	0	0	
885	Total Utility Other Operating Expenses	6,530,587	5,890,593	6,610,572	8,801,258	11,436,804	15,001,804	16,924,176	15,610,965	13,469,640	9,554,390	7,415,989	3,461,434	120,708,213	
886	SYSTEM TOTAL UTILITY OPERATING EXPENSES	29,295,555	29,249,925	27,712,463	46,244,353	80,903,386	114,148,127	122,198,459	107,075,958	90,434,308	52,454,083	42,863,230	43,167,473	785,747,321	

Rate Base from Financial Report

		May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	13-Month Avg Period Ended 6/30/2019
UTILITY RATE BASE																
101																
	Intangible Plant															
	Gas Plant in Service															
	Intangible Plant															
1	Franchises & Consents	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883.08
2	Distribution - Wyoming	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,742.88
3	Distribution - Utah															
4																
5	Total Intangible Plant	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,625.96
6																
7	Production & Gathering Plant															
8	Land & Land Rights	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764.34
9	Structures	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704.34
10	Gas Wells - Construction	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,293.81
11	Gas Wells - Equipment	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356.05
12	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816.12
13	Purification Equipment	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,014.71
14	Other Equipment	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,186.63
15																
16	Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136.00
17																
18	Distribution Plant															
19	Land & Land Rights	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318.04
20	Wyoming	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,020,372	20,112,136.45
21	Utah	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,563,454.49
22	Total															
23																
24	Structures & Improvements															
25	Wyoming	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,239,355.28
26	Utah	15,348,457	15,348,117	15,348,117	15,356,747	15,356,747	15,855,239	15,940,580	15,976,069	15,845,306	15,845,306	15,854,810	15,854,810	15,854,810	15,854,810	15,724,222.78
27	Total	16,526,879	16,528,539	16,528,539	16,536,169	16,536,169	17,034,661	17,120,002	17,155,491	17,155,491	17,155,491	17,164,995	17,164,995	17,164,995	17,164,995	16,963,578.06
28																
29	Mains															
30	Dist - WY - Mains - SD															
31	Dist - WY - Mains - LD															
32	Dist - WY - Mains - Feeders															
33	Wyoming	42,865,739	43,429,636	43,764,258	44,507,818	44,053,812	48,869,929	49,799,714	51,313,134	50,147,473	50,239,714	50,328,825	50,492,151	50,549,002	50,549,002	47,804,486.13
34	Dist - UT - Mains - SD															
35	Dist - UT - Mains - LD															
36	Dist - UT - Mains - Feeders															
37	Utah	1,569,989,011	1,575,879,288	1,577,953,804	1,588,306,675	1,593,701,614	1,598,778,841	1,603,521,659	1,611,296,812	1,610,003,577	1,615,148,448	1,617,691,954	1,619,585,104	1,636,314,922	1,601,251,645.21	
38	Total	1,612,854,750	1,619,308,924	1,621,718,062	1,632,814,493	1,637,755,426	1,647,648,770	1,653,921,373	1,662,609,946	1,660,151,050	1,665,368,162	1,668,020,779	1,670,077,254	1,686,863,924	1,601,251,645.21	
39																
40	Compressor Station Equipment															
41	Wyoming	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,506,567.26
42	Utah	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,506,567.26
43	Total															
44																
45	Measuring & Regulation Station Equip															
46	Wyoming	7,984,715	7,984,715	7,984,715	7,984,715	8,000,549	8,000,549	8,000,549	8,000,549	8,000,549	8,000,549	8,000,549	8,000,549	8,000,549	8,000,749	7,995,972.41
47	Utah	101,104,691	101,104,691	101,104,691	101,104,691	104,580,211	104,625,672	104,970,516	105,684,316	111,105,712	111,154,435	111,234,136	111,127,311	111,127,355	111,127,355	106,159,367.26
48	Total	109,089,407	109,089,407	109,089,407	109,089,407	112,580,760	112,626,221	112,971,066	113,685,065	119,106,261	119,154,984	119,234,685	119,128,060	119,128,104	119,128,104	114,155,339.67
49																
50	Services															
51	Wyoming	20,028,929	20,047,751	20,103,868	20,108,961	20,156,939	20,257,150	20,295,326	20,332,910	20,332,910	20,384,092	20,394,048	20,446,733	20,448,033	20,256,264.00	

Dominion Energy Utah
Results of Operations June 2019
as of 6/27/2019

	May-18												13-Month Avg Period Ended 6/30/2019		
	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19		
111															
112															
113															
396															
114	Total	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	7,048	
115	Power Operated Equipment	1,056,399	1,056,399	1,056,399	1,056,399	1,053,959	1,121,497	1,218,083	1,218,083	1,218,256	1,218,256	1,218,256	1,344,133	1,164,984.39	
116	Distribution - Wyoming	10,944,943	10,944,943	10,940,422	10,940,422	10,979,387	11,893,564	12,334,328	12,433,047	12,501,020	12,786,332	14,628,041	14,648,282	12,126,925.23	
117	Distribution - Utah														
118	General														
119	Total	12,001,342	12,001,342	11,996,821	11,996,821	12,033,345	13,015,082	13,552,411	13,563,147	13,651,130	13,719,276	14,004,488	15,972,173	13,291,909.62	
397															
120	Communication Equipment	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,101,031	3,098,327	3,098,327	3,098,327	3,101,031	3,101,031	3,086,161.62	
121	Distribution - Wyoming	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,474,165	11,645,981	11,645,981	11,645,981	11,817,693	11,524,811.43	
122	Distribution - Utah														
123	General	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,744,308	14,744,308	14,747,012	14,918,724	14,610,973.05	
124	Total	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	
398															
125	Miscellaneous Equipment	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,329.59	
126	Distribution - Wyoming	281,905	281,905	281,905	281,905	281,905	281,905	281,905	281,905	281,905	281,905	281,905	281,905	518,799.75	
127	Distribution - Utah														
128	General														
129	Total	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	293,354	530,129.33	
130	Total General Plant	257,351,289	257,378,376	257,200,341	257,207,803	259,644,928	281,185,310	262,068,768	282,300,112	265,423,725	289,641,968	264,700,653	259,213,562	260,601,145	261,245,147
131															
101															
132	Gas Plant in Service	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	
133	Production	83,797,444	84,396,759	84,657,389	85,631,115	85,260,549	90,163,953	91,143,097	92,819,662	91,180,114	91,428,574	91,566,604	91,784,771	91,838,979	
134	Distribution - Wyoming	2,512,047,602	2,517,356,930	2,525,101,983	2,539,536,764	2,552,555,333	2,564,555,725	2,569,996,326	2,586,761,830	2,591,625,039	2,599,007,189	2,600,805,211	2,617,884,617	2,567,959,013	
135	Distribution - Utah	257,378,376	257,378,376	257,200,341	257,207,803	259,644,928	261,185,310	262,068,768	262,300,112	265,423,725	269,641,968	264,700,653	259,213,562	260,601,145	
136	General	2,933,164,471	2,939,102,201	2,947,127,829	2,962,343,817	2,977,428,945	2,995,873,124	3,003,176,328	3,021,849,741	3,028,197,015	3,044,276,399	3,035,242,582	3,031,771,661	3,050,292,878	2,998,176,528
137	Total	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	
138															
139	Gas Plant Held for Future Use														
140	Distribution - Utah														
141	Total														
142															
106															
143	Completed Construction Not Classified - Gas														
144	Production	800,806	800,806	865,875	5,463,376	5,578,158	1,391,148	1,357,281	1,175,823	1,631,079	2,778,422	3,432,508	5,667,466	2,405,737	
145	Distribution - Wyoming	8,133,514	19,239,433	26,093,137	56,893,343	86,910,291	86,138,369	85,924,827	80,880,450	98,307,772	97,223,101	97,727,392	98,813,870	72,597,378	
146	Distribution - Utah	2,337,330	3,144,521	3,901,215	6,240,162	4,855,687	3,845,457	3,422,907	5,718,485	4,213,716	3,887,954	3,686,376	1,659,523	4,319,986	
147	General	11,271,649	23,184,520	30,860,227	68,596,882	97,344,136	91,374,973	90,575,015	87,784,857	104,152,567	103,889,477	104,846,276	106,250,859	79,323,100	
148	Total	800,806	800,806	865,875	5,463,376	5,578,158	1,391,148	1,357,281	1,175,823	1,631,079	2,778,422	3,432,508	5,667,466	2,405,737	
149															
108															
150	Accum Prov for Depreciation of Gas Plant in Service														
151	Production	(69,827,958)	(69,869,425)	(69,910,892)	(69,952,359)	(69,993,826)	(70,035,293)	(70,076,759)	(70,118,226)	(70,201,160)	(70,242,627)	(70,284,094)	(70,325,561)	(70,076,759)	
152	Distribution - Wyoming	(28,294,571)	(28,464,704)	(28,577,611)	(28,743,697)	(28,912,989)	(28,795,330)	(28,980,506)	(29,166,568)	(29,420,859)	(29,555,949)	(29,172,851)	(29,226,672)	(28,991,250)	
153	Distribution - Utah	(636,613,227)	(541,433,932)	(545,636,053)	(549,027,683)	(553,948,068)	(559,712,532)	(560,274,506)	(564,382,035)	(573,141,353)	(566,878,466)	(569,665,436)	(571,192,634)	(558,986,527)	
154	General	(128,697,469)	(129,819,246)	(130,773,503)	(131,724,048)	(132,823,211)	(133,580,532)	(134,546,641)	(135,521,608)	(137,792,227)	(132,463,459)	(127,400,890)	(127,531,567)	(132,590,804)	
155	Total	(763,433,226)	(769,587,306)	(774,798,058)	(779,447,787)	(785,678,094)	(792,123,687)	(793,878,412)	(799,188,437)	(806,068,022)	(810,555,599)	(799,140,501)	(796,523,272)	(798,076,633)	
156															
157	Accum Prov for Amortization of Gas Plant in Service														
158	Production	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	
159	Distribution - Wyoming	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	
160	Distribution - Utah	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	
161	General	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	(5,888)	
162	Total	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,835)	(6,225,875)	(6,225,744)	(6,225,613)	(6,225,613)	(6,225,784)	
163															
164	254														
165	Other Regulatory/Liabilities - ARC														
166	Production	(6,315,729)	(6,377,151)	(6,377,151)	(6,376,509)	(6,376,371)	(6,376,335)	(6,376,335)	(6,431,907)	(6,435,076)	(6,087,780)	(6,087,780)	(6,087,780)	(4,857,962)	
167	Distribution - Wyoming	(189,034,811)	(191,020,787)	(191,020,787)	(191,329,596)	(191,241,104)	(191,186,815)	(165,456,864)	(165,304,616)	(167,649,238)	(167,511,551)	(168,253,539)	(170,752,393)	(177,925,229)	
168	Distribution - Utah	(242,946,364)	(240,469,548)	(248,514,450)	(248,121,675)	(247,777,193)	(247,364,583)	(246,959,813)	(246,519,427)	(245,638,657)	(245,198,271)	(244,157,885)	(244,317,499)	(245,919,373)	
169	General	(438,296,904)	(437,867,486)	(445,912,358)	(445,827,781)	(445,394,668)	(444,927,733)	(441,851,575)	(417,255,950)	(418,722,971)	(413,318,601)	(413,620,204)	(415,678,672)	(428,702,564)	

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses $\frac{1}{2}$ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2019 Adjusted Avg Results				
12 Months Ended : Jun-2019				
FERC Acct	Description	Balance Jun-19	13 Month Average All Accounts AVG RB June 2019	13 Month Average Adjustment
UTILITY RATE BASE				
NET UTILITY PLANT				
Gas Plant In Service				
	Intangible Plant			
302	Franchises & Consents			
	Distribution - Wyoming	10,883	10,883	-
	Distribution - Utah	58,743	58,743	-
	Total Intangible Plant	69,626	69,626	-
	Production & Gathering Plant			
325	Land & Land Rights	6,266,764	6,266,764	-
326...9	Structures	1,437,704	1,437,704	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
332...4	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-
336	Purification Equipment	57,015	57,015	-
337	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	79,968,136	79,968,136	0
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	451,318	451,318	-
	Utah	20,632,706	20,112,136	(520,570)
	Total	21,084,024	20,563,454	(520,570)
375	Structures & Improvements			
	Wyoming	1,310,185	1,239,355	(70,830)
	Utah	15,854,810	15,724,223	(130,587)
	Total	17,164,995	16,963,578	(201,417)
376	Mains			
	Dist - Wy - Mains - SD			
	Dist - Wy - Mains - LD			
	Dist - Wy - Mains - Feeders			
	Total Wyoming	50,549,002	47,804,486	(2,744,516)
	Dist - Ut - Mains - SD			
	Dist - Ut - Mains - LD			
	Dist - Ut - Mains - Feeders			
	Total Utah	1,636,314,922	1,601,251,645	(35,063,276)
	Total	1,686,863,924	1,649,056,131	(37,807,792)
377	Compressor Station Equipment			
	Wyoming	0	-	-
	Utah	14,577,397	14,506,567	(70,830)
	Total	14,577,397	14,506,567	(70,830)
378	Measuring & Regulation Station Equip			
	Wyoming	8,000,749	7,995,972	(4,777)
	Utah	111,127,355	106,159,367	(4,967,988)
	Total	119,128,104	114,155,340	(4,972,764)
380	Services			
	Wyoming	20,448,033	20,258,264	(189,769)
	Utah	418,434,717	411,211,936	(7,222,781)
	Total	438,882,750	431,470,200	(7,412,550)
381...2	Meters & Meter Installation			
	Wyoming	10,426,268	10,593,110	166,842
	Utah	384,515,034	382,689,297	(1,825,737)
	Total	394,941,302	393,282,407	(1,658,894)
383...4	House Regulators & Reg Installations			
	Wyoming	440,052	440,052	-
	Utah	14,208,304	14,208,304	-
	Total	14,648,356	14,648,356	-
387	Other Equipment			
	Wyoming	202,489	210,790	8,301
	Utah	2,160,630	2,036,795	(123,835)
	Total	2,363,119	2,247,585	(115,534)
	Total Distribution Plant	2,709,653,970	2,656,893,619	(52,760,351)
389	Land & Land Rights			

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2019 Adjusted Avg Results				
12 Months Ended : Jun-2019				
FERC Acct	Description	Balance	13 Month	13 Month
		Jun-19	Average All Accounts AVG RB June 2019	Average Adjustment
	UTILITY RATE BASE			
	Distribution - Wyoming	11,584	11,584	-
	Distribution - Utah	3,908,373	3,781,471	(126,902)
	Total	3,919,957	3,793,055	(126,902)
390	Structures & Improvements			
	Distribution - Wyoming	5,287,131	4,083,298	(1,203,833)
	Distribution - Utah	43,236,228	42,615,204	(621,024)
	General	51,077,000	51,077,000	-
	Total	99,600,359	97,775,501	(1,824,857)
391	Office Furniture & Equipment			
	Distribution - Wyoming	171,763	233,400	61,637
	Distribution - Utah	7,898,475	10,329,381	2,430,906
	General	39,588,311	41,285,668	1,697,357
	Total	47,658,550	51,848,449	4,189,900
392	Transportation Equipment			
	Distribution - Wyoming	2,323,715	2,526,238	202,523
	Distribution - Utah	44,212,364	44,649,189	436,824
	General	0	-	-
	Total	46,536,080	47,175,427	639,347
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	52,487	50,933	(1,554)
	Total	64,859	63,305	(1,554)
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,330,907	2,331,582	676
	Distribution - Utah	28,960,944	29,770,456	809,512
	General	0	-	-
	Total	31,291,851	32,102,038	810,187
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	7,048	54,359	47,311
	General	0	-	-
	Total	7,048	54,359	47,311
396	Power Operated Equipment			
	Distribution - Wyoming	1,344,133	1,164,984	(179,149)
	Distribution - Utah	14,648,282	12,126,925	(2,521,356)
	General	0	-	-
	Total	15,992,414	13,291,910	(2,700,505)
397	Communication Equipment			
	Distribution - Wyoming	3,101,031	3,086,162	(14,870)
	Distribution - Utah	11,817,693	11,524,811	(292,882)
	Total	14,918,724	14,610,973	(307,751)
398	Miscellaneous Equipment			
	Distribution - Wyoming	10,493	11,330	836
	Distribution - Utah	600,810	518,800	(82,010)
	General	0	-	-
	Total	611,303	530,129	(81,174)
	Total General Plant	260,601,145	261,245,147	644,001
101	Production			
	Distribution - Wyoming	79,968,136	79,968,136	-
	Distribution - Utah	91,838,979	89,004,232	(2,834,748)
	General	2,617,884,617	2,567,959,013	(49,925,603)
	Gas Plant in Service	260,601,145	261,245,147	644,002
	Total	3,050,292,878	2,998,176,528	(52,116,350)
105	Gas Plant Held For Future Use			
	Distribution - Utah	0	-	-
	Total	0	-	-
106	Complete Construction Not Yet Classified			
	Production	0	-	-
	Distribution - Wyoming	5,667,466	2,405,737	(3,261,729)
	Distribution - Utah	98,913,870	72,597,378	(26,316,492)
	General	1,669,523	4,319,986	2,650,463
	Total	106,250,859	79,323,100	(26,927,758)

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2019 Adjusted Avg Results				
12 Months Ended : Jun-2019				
FERC Acct	Description	Balance Jun-19	13 Month Average All Accounts AVG RB June 2019	13 Month Average Adjustment
UTILITY RATE BASE				
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(70,325,561)	(70,076,759)	248,801
	Distribution - Wyoming	(29,226,672)	(28,991,250)	235,422
	Distribution - Utah	(571,192,834)	(558,986,527)	12,206,306
	General	(127,331,567)	(132,590,804)	(5,259,237)
	Total	(798,076,633)	(790,645,340)	7,431,293
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,150,277)	-
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	(5,710)	(5,881)	(171)
	Total	(6,225,613)	(6,225,784)	(171)
254	Other Regulatory Liabilities			
	Production	0	-	-
	Distribution - Wyoming	(608,780)	(4,857,962)	(4,249,183)
	Distribution - Utah	(170,752,393)	(177,925,229)	(7,172,835)
	General	(244,317,499)	(245,919,373)	(1,601,874)
	Total	(415,678,672)	(428,702,564)	(13,023,892)
System Net Utility Plant				
	Production	3,492,299	3,741,100	248,801
	Distribution - Wyoming	67,660,111	57,549,873	(10,110,238)
	Distribution - Utah	1,974,794,517	1,903,585,893	(71,208,624)
	General	(109,384,108)	(112,950,925)	(3,566,817)
	System Net Utility Plant	1,936,562,818	1,851,925,940	(84,636,878)
WORKING CAPITAL				
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	22,181,718	22,586,330	404,612
	Total	22,181,718	22,586,330	404,612
1641	Gas Stored Underground			
	Production	19,062,048	19,062,048	-
	Total	19,062,048	19,062,048	-
165	Prepayments			
	General	3,554,287	2,938,539	(615,747)
	Total	3,554,287	2,938,539	(615,747)
190008	Accum Deferred Income Tax Federal			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	32,071,423	32,078,967	7,544
	Total	32,071,423	32,078,967	7,544
190009	Accum Deferred Income Tax State			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	7,609,131	7,598,051	(11,080)
	Total	7,609,131	7,598,051	(11,080)
2351	Customer Deposits			
	Distribution - Wyoming	(234,938)	(230,854)	4,084
	Distribution - Utah	(5,637,424)	(5,459,041)	178,383
	Total	(5,872,363)	(5,689,895)	182,467
252	Misc Customer Credits			
	Distribution - Wyoming	(404,156)	(404,156)	-
	Distribution - Utah	(1,856,658)	(5,691,252)	(3,834,594)
	Total	(2,260,814)	(6,095,408)	(3,834,594)
2531	Unclaimed Customer Deposits			
	General	(62,327)	(50,134)	12,194
	Total	(62,327)	(50,134)	12,194

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2019 Adjusted Avg Results				
12 Months Ended : Jun-2019				
FERC Acct	Description	Balance Jun-19	13 Month Average All Accounts AVG RB June 2019	13 Month Average Adjustment
UTILITY RATE BASE				
255	Deferred Investment Tax Credits			
	Production	0	(601)	(601)
	Distribution - Wyoming	0	(392)	(392)
	Distribution - Utah	0	(11,888)	(11,888)
	General	0	(242)	(242)
	Total	0	(13,122)	(13,122)
2820	Accum Deferred Income Taxes - Federal			
	Production	(9,435,062)	(7,147,784)	2,287,278
	Distribution - Wyoming	(8,486,890)	(8,486,890)	-
	Distribution - Utah	(257,559,818)	(257,559,818)	-
	General	14,831,710	14,366,643	(465,067)
	Total	(260,650,060)	(258,827,849)	1,822,212
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	(64,071,192)	(80,195,244)	(16,124,052)
	General	2,929,375	4,417,005	1,487,630
	Total	(61,842,573)	(76,478,995)	(14,636,422)
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	112,824,763	112,911,597	86,834
	Total	112,824,763	112,911,597	86,834
System Working Capital (W/O WC Cash)				
	Production	8,926,231	11,212,908	2,286,678
	Distribution - Wyoming	(9,125,984)	(9,122,292)	3,692
	Distribution - Utah	(306,943,375)	(326,330,914)	(19,387,539)
	General	173,758,362	174,260,427	502,066
	System Working Capital (W/O WC Cash)	(133,384,767)	(149,979,870)	(16,595,103)
RATE BASE (W/O Working Cap. Cash)				
	Production	12,418,529	14,954,008	2,535,479
	Distribution - Wyoming	58,534,127	48,427,581	(10,106,546)
	Distribution - Utah	1,667,851,141	1,577,254,979	(90,596,163)
	General	64,374,254	61,309,502	(3,064,751)
	RATE BASE (W/O Working Cap. Cash)	1,803,178,051	1,701,946,070	(101,231,981)

ENERGY EFFICIENCY SERVICES

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results.

Energy Efficiency Accounting Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Energy Efficiency
Adjustment
Jun-19

Revenue	Utah	(\$26,622,008)
	Wyoming	(\$250,539)
	Total	<u>(26,872,547)</u>
908	Customer Assistance Expense	
	Utah	(\$26,622,008)
	Wyoming	(\$250,539)
	Total	<u>(26,872,547)</u>

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground - Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Account 164 - Underground Storage

	A	B
	Month	Monthly Balance
1	Jun-18	28,192,823
2	Jul-18	39,219,512
3	Aug-18	43,502,523
4	Sep-18	62,143,024
5	Oct-18	62,647,437
6	Nov-18	52,783,330
7	Dec-18	44,167,774
8	Jan-19	33,177,810
9	Feb-19	24,117,119
10	Mar-19	8,155,444
11	Apr-19	6,352,626
12	May-19	8,741,282
13	Jun-19	19,062,048
14	Adjustment	(19,062,048)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Wexpro Plant Adjustment

Acct # and Description			B	C	D
			Production Amount \1	Allocation Factor \2	Adjustment Amount \3
1	ADDITIONS TO RATE BASE				
10	101	Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11	105	Gas Plant Held For Future Use	0	6.30%	0
12	106	Completed Construction Not Classified	0	6.30%	0
13	154	Materials & Supplies	0	6.30%	0
14	164.1	Gas Stored Underground	0	6.30%	0
15	165	Prepayments	0	6.30%	0
16		Working Capital - Cash	0	6.30%	0
17	Total Additions To Rate Base		79,968,136		(5,037,993)
18	DEDUCTIONS FROM RATE BASE				
19	108	Accumulated Depreciation	(70,076,759)	6.30%	4,414,836
20	111	Accumulated Amort & Depletion	(6,150,277)	6.30%	387,467
21	235.1	Customer Deposits	0	6.30%	0
22	252	Misc Customer Credits	0	6.30%	0
23	253.1	Unclaimed Customer Deposits	0	6.30%	0
24	255	Deferred Investment Tax Credits	0	6.30%	0
25	282.0	Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1	Accum Deferred Income Taxes - State	0	6.30%	0
27	Total Deductions From Rate Base		(76,227,036)		4,802,303
28	TOTAL WEXPRO PLANT ADJUSTMENT				(235,689)

\1 Test Period Production Rate Base

\2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

\3 Column B x Column C.

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2016 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.24% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Capital Structure : ORDERED CAP STR 13-057-05

		Bad Debt
		Bad Debt Ratio Adjustment
1	Utah	288,195
2	Wyoming	(24,929)
3	Total	<u>263,266</u>
4		
5		
6	Bad Debt %	0.24% 1/
7		
8		
9	<u>SNG and Commodity of acc 904 Removal</u>	
10		
11		SNG
12	904.1 Uncollectible Accounts	
13	Utah	(223,948)
14	Wyoming	0
15	Total	(223,948)
16		
17	904.2 Uncollectible Accounts	Commodity
18	Utah	(672,298)
19	Wyoming	0
20	Total	(672,298)
21		
22	Total 904	(632,980)

1/ See Page 2, Column E, line 25

Average Bad Debt Removal
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Capital Structure : ORDERED CAP STR 13-057-05

	A	B	C	D	E
	Jun-19	Adjustment			
	3 Year Average				
	Bad Debt				
	Ratio				
	Adjustment				
7 904	Uncollectible Accounts				
8	Utah	288,195			
9	Wyoming	(24,929)			
10	Total	<u>263,266</u>			
			288,195		
			<u>(24,929)</u>		
			<u>263,266</u>		

	12 MONTHS	12 MONTHS	12 MONTHS	
13	Revenues are lagging the Charge Offs by 6 Months.			
14	2016	2017	2018	3 YR AVERAGE
15	6 Months of aging is required from time of billing to Charge Off.			
16				
17				
18	3,798,538	3,316,136	4,096,586	3,737,087
19	(1,689,278)	(1,683,522)	(1,532,440)	(1,635,080)
20	<u>2,109,260</u>	<u>1,632,614</u>	<u>2,564,147</u>	<u>2,102,007</u>
21				
22	914,522,581	890,627,732	844,389,695	883,180,002
23	2,109,260	1,632,614	2,564,147	2,102,007
24				
25	0.23%	0.18%	0.30%	0.24%
26	Adjustment to Reflect change in Security Deposits			
27	Adjusted % of Uncollectible Accounts to Total Revenues			
28				0.24%

29				
30	UT Distribution Non Gas Rev		372,526,254	
31	WY Distribution Non Gas Rev		12,685,208	
32	3 YR BAD DEBT AVG FACTOR		<u>0.24%</u>	
33	3YR Average UT DNG Bad Debt		886,629	
34	3 YR Average WY DNG Bad Debt		30,191	
35				
36	Less Booked System UT DNG Bad Debt		598,433	
37	Less Booked System WY DNG Bad Debt		<u>55,121</u>	
38	SYSTEM ADJUSTMENT		653,554	
39				
40	Utah		288,195	
41	Wyoming		<u>(24,929)</u>	
42	System Adjustment		263,266	

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

**Incentive Compensation
 Dominion Energy**

Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Incentives

		A	B
		<hr/>	
Incentive Compensation Removal of Financial Based Payouts			
1	Questar Corporation	1/	(1,550,972)
2	Questar Gas	1/	(867,749)
3	Total		(2,418,721)
<hr/>			
4	Utah		(2,337,655)
5	Wyoming		(81,066)
	Total		<hr/> (2,418,721)
1/	See Workpaper A		

**Incentive Compensation
 Dominion Energy**

Utah - June 2019 Unadjusted Avg Results

12 Months Ended : Jun-2019

Workpaper A

	A	B	C	D	E
	AIP Expense by labor category				
	Total Payout	Officers	Management	Non-mgmt	Total
1	DES	15,385,529	15,914,692	37,564,549	68,864,770
2	QGC	0	1,852,701	5,678,156	7,530,857
	Allocated				
3	DES	964,979	1,136,618	2,682,664	4,784,261
4	QGC	0	777,372	2,382,675	3,160,047
	Financial % of AIP				
5	DES	50%	35%	25%	
6	QGC	0%	35%	25%	
	Financial Goals to exclude				
7	DES	482,490	397,816	670,666	1,550,972
8	QGC		272,080	595,669	867,749
9	Total	482,490	669,897	1,266,335	2,418,721

EVENT TICKETS

During 2018, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Event Tickets
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

	Sporting Events
1	
2	
3	
4	
5	
6 Total Expenses	-
7	
8 Utah Adjustment	-
9 Wyoming Adjustment	-

Event Tickets
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Event Tickets

	A	B	C	D
1	Total Disallowed Corp Sporting Events Expense		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	55.12%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
14	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjustment			\$0
20	Total			\$0

Event Tickets
Dominion Energy
Utah - Average Adjusted Results Of Operations
12 Months Ended : Jun-2019

SPORTING EVENT TICKETS

	A	B	C	D	E	F	G	H
Vendor	Direct	Allocated from Corp	Based on 2018 Data	Direct Employee Recognition	Mkting PR	Allocated from Corp Employee Recognition	Mkting PR	
1 Energy Solutions Arena	0	0	100.00%	0	0	0	0	0
2 Utah Jazz	0	5,260	100.00%	0	0	5,260	0	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0	0
4						5,260	0	
5 Total	0	5,260		0	0			
6								
7								
8								
9 Tickets Used for Employee Recognition - % Calculation 2017					2018		Employee Re	
10								
11						Jazz Tickets	328	
12								
13 Jazz Tickets	352	0	352			Total Tickets	328	
14 Real Salt Lake	0	0	0					
15 Total Tickets	352	0	352			Percentage	100.00%	
16 Total Percentage:	100.00%	0.00%	100.00%					

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2018 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Advertising

Account	Type	
1	909003 Promotional Advertising-Dealer	\$0
2	909005 Adv Exp - Parade of Homes	\$6,000
3	930100 General Advertising Expenses	\$0
4	930101 Institutional Advertising	\$0
5	930102 Financial Advertising	\$0
7		
8		
9	Total	6,000
10		
11		
12	Adjustment	(6,000)
13		
14	909 Utah Adjustment	(5,799)
15	909 Wyoming Adjustment	(201)

Advertising
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Advertising Adjustment

	A	B	C	D	E	F
Account	Type	Direct Charges QGC	Allocated From DES	Allocated From Corp	Total (B+D)	Removed Amount
1	909003 Promotional Advertising-Dealer	\$0	\$0	\$0	\$0	\$0
2	909005 Adv Exp - Parade of Homes	6,000.00	\$0	\$0	\$6,000	\$6,000
3	930100 General Advertising Expenses	\$0	\$0	\$0	\$0	\$0 1/
4	930101 Institutional Advertising	\$0	\$0	\$0	\$0	\$0 1/
5	930102 Financial Advertising	\$0	\$0	\$0	\$0	\$0
7						
8	Total	\$6,000	\$0	\$0	\$6,000	\$6,000
9						
10						
11	Adjustment					(6,000)
12						
13	Utah Adjustment					(5,804)
14	Wyoming Adjustment					(196)
15	Total Adjustment					(6,000)

1/ Workpaper 1

Advertising
 Dominion Energy
 Utah - June 2019 Unadjusted Avg Results
 12 Months Ended : Jun-2019
 Workpaper 1

Institutional Advertising

A	B	C	D
1 Total Corp Institutional Advertising		-	
2			
3			
4	Allocation	Allocated	Adjustment
5 Company and Allocation Amounts	Calculations	Amount	Amount
6			
7 Allocated to			
8 Percent to	49.10%		
9 Total to	-	\$0	\$0

General Advertising Expenses

15 Total Corp General Advertising Expenses		-	
16			
17	Allocation	Allocated	Adjustment
18 Company and Allocation Amounts	Calculations	Amount	Amount
19			

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2018 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

	Don & Membership
1	
2	
3 Questar Corporation Allocated	(\$127,060)
4 Questar Gas	(\$19,871)
5 Total	<u>(\$146,932)</u>
6	
7	
8	
9 Utah Adjustment	(\$142,007)
10 Wyoming Adjustment	<u>(\$4,925)</u>
11 Total	<u>(\$146,932)</u>

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019

Donations and Memberships Adjustment			
Questar Corp & Dominion Energy Services Allocation			
A	B	C	D
Description	Total Amount	Allocation %	Jun-19 Allocated Amount
1 Industry Associations			
2 921000 Tax Executives Institute	450	-	-
3 921000 Utah Taxpayers Association	2,500	-	-
4 921000 Wyoming Taxpayers Association	-	-	-
5 921000 Government Relations Dept - Labor & Overhead	224,784	52.89%	118,881
6 921000 Government Relations Dept - A&G	12,861	52.89%	6,802
7 921000 Utah Foundation	2,500	55.12%	1,378
8 Total	243,095		127,060
9			
10 Total Adjustment			(127,060)

**Donations and Memberships Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019**

Donations and Memberships Adjustment			
Questar Gas			
A	B	C	D
Account	Description	Amount	% Applicable to
		<u>2019</u>	
1	923000 Holland and Hart	0	100.00%
2	923000 NES Inc	0	100.00%
3	921000 Junior Achievement	0	100.00%
4	908 Golf Tournament	8,755	100.00%
5	930200 AGA Expenses relating to Lobbying	<u>11,117</u>	100.00%
6			
7			
8			
9			
10	Total	19,871	
11	Adjustment	(\$19,871)	
12			
13	Utah Adjustment	(\$19,205)	
14	Wyoming Adjustment	(\$666)	
15	Total	(\$19,871)	
16			

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

**Reserve Accrual Adjustment
Dominion Energy
Utah - June 2019 Unadjusted Avg Results
12 Months Ended : Jun-2019**

		Reserve accrual
	Reserve Accrual	
	A	
<hr/>		
1	2014 Legal Payment	\$0
2	2015 Legal Payment	\$34,800
3	2016 Legal Payment	\$215,113
4	2017 Legal Payment	\$107,195
5	2018 Legal Payment	\$355,584
6	Total	<u>\$712,692</u>
7	5 Year Average	<u>\$142,538</u>
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2018	\$645,691
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$503,153)
13		
14		
15	Utah Allocation	(\$486,289)
16	Wyoming Allocation	(\$16,864)
17	Total	<u>(\$503,153)</u>

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

**Labor Annualization Calculations
 12 Mos Dec-2018**

Dec-18

1			
2			
3			Total
4	Base Pay		Actual
	Including Allowed Time		Amount
5	<hr/>		
6	Capital	\$	27,864,481
7	Intercompany & Allocated Charges		311,991
8	Expense		27,214,257
9	Other		2,374,197
10	<hr/>		
11	Total Base Labor	\$	57,764,926
12	Incentive Compensation		7,258,770
13	<hr/>		
14	Total Labor	\$	65,023,696
15	Expense		27,214,257
16	Incentive Accrual Expense		4,261,581
17	Other		-
18	<hr/>		
19	Total Base Labor Expensed		31,475,838
20			
21	Overhead Components		
22	Other Than Payroll Taxes		
23	<hr/>		
24	Pension Plan		(5,445,794)
25	Healthcare		11,654,661
26	401K		2,020,671
27	Post Retirement		(1,069,024)
28	Allowed Time		288,492
29	Other		1,277,653
30	<hr/>		
31	Total Overhead		\$8,726,659
32	Overhead Expensed		\$4,694,050
33	<hr/>		
34	Total Labor & Overhead		\$73,750,355
35	<hr/>		
36	Total Labor & Overhead Expensed		\$36,169,888
37	<hr/>		
38	Expense / Capitalization Ratio		
39	\1 5-Year Average 2014-2018 Annual Capitalization Ratio	52.57%	\$38,769,012.33
40	\2 Actual 12 Months 2018 Capitalization Ratio	49.04%	\$36,169,887.85
41	Labor Adjustment		\$2,599,124.48
42			
43	Utah	96.50%	2,508,200
44	Wyoming	3.50%	90,925

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's ordered capital structure for the 12 Months ending December 31, 2018.

Capital Structure
Dominion Energy
Utah - June 2019 Adjusted Avg Results
12 Months Ended : Jun-2019

A	B	C	D
CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 Long Term Debt	47.93%	5.25%	2.51%
2 Common Equity	52.07%	9.85%	5.13%
3 Weighted Cost of Capital	100.00%		7.64%

PRE TAX RATE OF RETURN

CAPITAL COMPONENT	Weighted Cost
4 Common Equity	5.13%
5 Effective Tax Rate	24.75%
6 Pre-Tax Equity Return (Line 4/(1-Line 5))	6.82%
7 Long Term Debt	2.51%
8 Total Pre-tax Rate of Return (Line 6+Line 7)	9.33%

ORDERED CAP STR 13-057-0

LONG-TERM DEBT	
9 Bonds - Long Term	559,500,000
10 Unamort Loss on Reacq Debt	(4,542,000)
11 Unamortized Debt Expense	(3,957,000)
12 Notes Paybles-Outside Companies	-
13 TOTAL LONG-TERM DEBT	551,001,000

LONG TERM DEBT COSTS	
14 Interest - Long term Debt	28,072,750
15 Amortization of Debt Discount & Expense	830,500
16 TOTAL LONG TERM DEBT COSTS	28,903,250
17 LONG-TERM DEBIT COST %	5.25%

COMMON EQUITY	
18 Common Stock Issued	22,974,000
19 Premium on Common Stock	279,453,000
20 Unappropriated Ret. Earnings	296,085,000
21 TOTAL COMMON EQUITY	598,512,000

22 TOTAL CAPITAL	1,149,513,000
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