

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Dominion Energy Utah
Form 2 Approved
Docket No. 19-057-17
OMB No. 1902-0028
Final Integration Progress Report
(Expires 12/31/2020)
Page 1 of 183
Form 3-Q Approved
OMB No. 1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Dominion Energy Questar Pipeline, LLC

Year/Period of Report

End of 2019/Q4

GENERAL INFORMATION**I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference
Schedules Pages

Dominion Energy Utah
Docket No. 19-057-17
Final Integration Progress Report
DEU Exhibit 56
Page 3 of 183

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, “Annual Report to Stockholders” and “CPA Certification Statement,” have been added to the dropdown “pick list” from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Dominion Energy Questar Pipeline, LLC		Year/Period of Report End of <u>2019/Q4</u>	Dominion Energy Utah Docket No. 19-057-17 Final Integration Progress Report DEU Exhibit 56 Page 7 of 183
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, UT 84111			
05 Name of Contact Person Anh Nguyen		06 Title of Contact Person Senior Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 707 E. Main Street - 9th Floor - Richmond, VA 23219			
08 Telephone of Contact Person, Including Area Code 804-771-6195		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/28/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/28/2020

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Final Integration Progress Report

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		N/A
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		N/A
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

List of Schedules (Natural Gas Company) (continued)

Final Integration Progress Report
Docket No. 19-057-17

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

General Information

Final Integration Progress Report

Dominion Energy
Docket No. 19-057-17
DEU Exhibit 56
Page 10 of 183

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney
Controller
707 E. Main Street - 9th Floor
Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

In August of 2016, Dominion Energy Questar Pipeline, LLC converted to a limited liability company under the laws of Utah and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Its Certificate of Organization was amended, effective May 12, 2017, to change the name to Dominion Energy Questar Pipeline, LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Colorado - Transportation of Natural Gas
Utah - Transportation and Storage of Natural Gas
Wyoming - Transportation and Storage of Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes... Enter the date when such independent accountant was initially engaged:
(2) No

Control Over Respondent

Final Integration Progress Report

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Dominion Energy Midstream Partners, LP	D	DE	100.00
2	Dominion Energy Midstream GP, LLC	I	DE	
3	Dominion Cove Point, LLC	I	VA	
4	Dominion Energy, Inc.	M	VA	
5	Dominion Energy Gas Holdings, LLC	I	VA	
6	Dominion Energy Questar Corporation	I	UT	
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Corporations Controlled by Respondent

Final Integration Progress Report

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Dominion Energy Overthrust Pipeline, LLC	D	Transporter of Natural Gas	100	Not used
2	White River Hub, LLC	J	Transporter of Natural Gas	50	Not used
3	Questar Field Services, LLC	D	Natural Gas Processing	100	Not used
4	Questar White River Hub, LLC	D	Holding Company	100	Not used
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Final Integration Process Report DEU Exhibit 56 Page 13 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 2 Column: d

White River Hub, LLC is owned 50% by Questar White River Hub, LLC and 50% by Enterprise White River Hub, LLC.

Security Holders and Voting Powers Final Integration Progress Report

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total:</p> <p>By Proxy:</p>	<p>3. Give the date and place of such meeting:</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 15 of 183 2019/Q4
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Notes 6 and 9 to the financial statements for information on Commitments and Contingencies and Regulatory Matters, respectively.

Item 10 - None or Not Applicable

Item 11 - See Notes 6 and 9 to the financial statements for information on Commitments and Contingencies and Regulatory Matters, respectively.

Name of Respondent	This Report is:	Date of Report	Page(s) of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	DEU Exhibit 56 Page 16 of 183 2019/Q4
Important Changes During the Quarter/Year			

Item 12 - The following changes in company officers became effective in January 2019:

James R. Chapman was promoted to Executive Vice President, Chief Financial Officer and Treasurer
 Carlos M. Brown was promoted to Senior Vice President and General Counsel
 Mark O. Webb resigned as Senior Vice President – Corporate Affairs and Chief Innovation Officer

The following changes in company officers became effective in February 2019:

Donald R. Raikes' title changed to Senior Vice President – Gas Transmission Operations

The following changes in company officers became effective in April 2019:

Prabir Purohit was appointed Vice President – Finance

The following changes in company officers became effective in September 2019:

Donald R. Raikes resigned as Senior Vice President – Gas Transmission Operations
 Ronald S. Jorgensen retired as Vice President – Western Pipeline Operations
 Cristie D. Neller was appointed Vice President - Western Pipeline Operations

The following changes in company officers became effective in October 2019:

Cedric F. Green was appointed Vice President – Gas Transmission & Storage Technical Services
 Brian C. Sheppard was appointed Senior Vice President – Gas Transmission & Storage
 Roger T. Williams was appointed Vice President – Gas Development Services
 Brian Wright was appointed Vice President – Major Projects

The following changes in company officers became effective in November 2019:

Morenike K. Miles resigned as Vice President and Assistant Corporate Secretary
 Michele L. Cardiff resigned as Vice President, Controller and Chief Accounting Officer

The following changes in company officers became effective in December 2019:

Amanda B. Tornabene's title changed to Vice President and Chief Environmental Officer
 Carlos M. Brown's title changed to Senior Vice President, General Counsel and Chief Compliance Officer
 Carter M. Reid's title changed to Executive Vice President, Chief of Staff and Corporate Secretary
 Joshua Blakeney was appointed Controller
 Anne E. Bomar was appointed Senior Vice President – Gas Transmission Commercial Services
 Simon C. Hodges was appointed Vice President – Corporate Strategy and Chief Risk Officer
 Brian C. Wilson was appointed Vice President – Pipeline Marketing
 Paul E. Ruppert's title changed to President – Gas Transmission & Storage
 Richard M. Davis Jr. resigned as Assistant Treasurer

Item 13 - None or Not Applicable

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	DEU Exhibit 56 Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,296,926,764	1,260,488,733
3	Construction Work in Progress (107)	200-201	20,086,794	18,737,708
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	1,317,013,558	1,279,226,441
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		586,527,192	551,767,206
6	Net Utility Plant (Total of line 4 less 5)		730,486,366	727,459,235
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		730,486,366	727,459,235
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	104,185,508	104,185,508
13	System Balancing Gas (117.2)	220	5,742,440	4,634,381
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	(3,004,000)	(6,330,000)
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	222,582,160	242,498,681
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		222,582,160	242,498,681
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		2,555,995	14,306,639
33	Special Deposits (132-134)		3,627,589	3,118,965
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		9,850,313	10,910,767
38	Other Accounts Receivable (143)		466,796	427,701
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		326,849	327,124
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		7,983,839	7,467,401
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	DEU Exhibit 56 Prior Year Page 18 of 183 End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		4,663,804	5,101,010
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	1,957,429	1,353,148
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	316,642	453,751
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		7,269,052	9,284,822
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		38,364,610	52,097,080
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		3,181,819	3,325,017
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	33,744,063	34,262,667
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	4,943	0
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		425,559	880,017
78	Accumulated Deferred Income Taxes (190)	234-235	17,230,612	17,345,538
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		54,586,996	55,813,239
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		1,152,944,080	1,180,358,124

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	End of Year Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	662,845,491	662,953,913
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(157,129,293)	(129,097,468)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		505,716,198	533,856,445
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	430,000,000	430,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	1,457,959	1,486,730
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		428,542,041	428,513,270
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	End of Year Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		13,780,737	13,542,335
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		13,780,737	13,542,335
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		2,276,149	5,668,635
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		11,670,511	7,292,068
42	Customer Deposits (235)		3,627,589	3,116,734
43	Taxes Accrued (236)	262-263	1,205,116	281,684
44	Interest Accrued (237)		4,671,931	4,671,931
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		0	0
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,016,947	4,996,340
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		28,468,243	26,027,392
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		0	0
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	3,316,074	3,373,964
61	Other Regulatory Liabilities (254)	278	92,015,964	92,577,420
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		80,256,303	81,502,618
65	Accumulated Deferred Income Taxes - Other (283)		848,520	964,680
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		176,436,861	178,418,682
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		1,152,944,080	1,180,358,124

Statement of Income

Final Integration Progress Report

- Quarterly
 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

DEU Exhibit 56
 Page 21 of 183

- Annual or Quarterly, if applicable
 5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	173,050,176	169,670,542	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	45,032,338	42,947,308	0	0
5	Maintenance Expenses (402)	317-325	9,043,091	7,869,122	0	0
6	Depreciation Expense (403)	336-338	37,429,354	36,472,186	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	226	(34,538)	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,220,843	1,123,502	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		2,543,968	2,969,012	0	0
13	(Less) Regulatory Credits (407.4)		617,163	225,355	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	8,063,316	6,911,611	0	0
15	Income Taxes-Federal (409.1)	262-263	9,747,173	6,156,794	0	0
16	Income Taxes-Other (409.1)	262-263	2,180,868	1,550,762	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	9,623,767	14,386,298	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	12,444,105	10,120,059	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	1,916,449	0	0
21	Losses from Disposition of Utility Plant (411.7)		3,834	147,428	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		235	104,419	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		111,827,745	108,342,041	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		61,222,431	61,328,501	0	0

Statement of Income(continued)				Final Integration Progress Report			
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	DEU Exhibit 56c Page 22 of 133 Current Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		61,222,431	61,328,501	0	0	
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0	
33	Revenues from Nonutility Operations (417)		879,128	1,186,943	0	0	
34	(Less) Expenses of Nonutility Operations (417.1)		165,272	434,986	0	0	
35	Nonoperating Rental Income (418)		0	0	0	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	41,926,675	36,381,221	0	0	
37	Interest and Dividend Income (419)		2,132,549	2,182,098	0	0	
38	Allowance for Other Funds Used During Construction (419.1)		774,961	670,804	0	0	
39	Miscellaneous Nonoperating Income (421)		163,317	109,987	0	0	
40	Gain on Disposition of Property (421.1)		87,027	10,888	0	0	
41	TOTAL Other Income (Total of lines 31 thru 40)		45,798,385	40,106,955	0	0	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		157,891	20,039	0	0	
44	Miscellaneous Amortization (425)		0	0	0	0	
45	Donations (426.1)	340	77,429	87,753	0	0	
46	Life Insurance (426.2)		2,873	3,381	0	0	
47	Penalties (426.3)		0	0	0	0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		47,180	30,226	0	0	
49	Other Deductions (426.5)		393,398	83,354	0	0	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	678,771	224,753	0	0	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0	
53	Income Taxes-Federal (409.2)	262-263	599,223	570,030	0	0	
54	Income Taxes-Other (409.2)	262-263	134,065	126,557	0	0	
55	Provision for Deferred Income Taxes (410.2)	234-235	186,150	210,489	0	0	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	130,905	13,006	0	0	
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0	
58	(Less) Investment Tax Credits (420)		0	0	0	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		788,533	894,070	0	0	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		44,331,081	38,988,132	0	0	
61	INTEREST CHARGES						
62	Interest on Long-Term Debt (427)		18,821,541	19,544,108	0	0	
63	Amortization of Debt Disc. and Expense (428)	258-259	171,969	154,158	0	0	
64	Amortization of Loss on Reacquired Debt (428.1)		454,459	454,459	0	0	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	473	0	0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0	
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0	
68	Other Interest Expense (431)	340	62,292	191,365	0	0	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		179,655	196,499	0	0	
70	Net Interest Charges (Total of lines 62 thru 69)		19,330,606	20,147,118	0	0	
71	Income Before Extraordinary Items (Total of lines 27.60 and 70)		86,222,906	80,169,515	0	0	
72	EXTRAORDINARY ITEMS						
73	Extraordinary Income (434)		0	0	0	0	
74	(Less) Extraordinary Deductions (435)		0	0	0	0	
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0	
78	Net Income (Total of lines 71 and 77)		86,222,906	80,169,515	0	0	

Statement of Income

Final Integration Progress Report

DEU Exhibit 56
 Page 23 of 183

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	173,050,176	169,670,542	0	0
3						
4	0	0	45,032,338	42,947,308	0	0
5	0	0	9,043,091	7,869,122	0	0
6	0	0	37,429,354	36,472,186	0	0
7	0	0	226	(34,538)	0	0
8	0	0	1,220,843	1,123,502	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	2,543,968	2,969,012	0	0
13	0	0	617,163	225,355	0	0
14	0	0	8,063,316	6,911,611	0	0
15	0	0	9,747,173	6,156,794	0	0
16	0	0	2,180,868	1,550,762	0	0
17	0	0	9,623,767	14,386,298	0	0
18	0	0	12,444,105	10,120,059	0	0
19	0	0	0	0	0	0
20	0	0	0	1,916,449	0	0
21	0	0	3,834	147,428	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	235	104,419	0	0
25	0	0	111,827,745	108,342,041	0	0
26	0	0	61,222,431	61,328,501	0	0

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where applicable.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Final Integration Progress Report
DEU Exhibit 56
Page 25 of 183

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

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Statement of Retained Earnings

Final Integration Progress Report

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(129,097,468)	(110,937,189)
23	Equity in Earnings for Year (Credit) (Account 418.1)		41,926,675	36,381,221
24	(Less) Dividends Received (Debit)		69,958,500	54,541,500
25	Other Changes (Explain)			
26	Balance-End of Year		(157,129,293)	(129,097,468)

Statement of Cash Flows Final Integration Progress Report

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. Page 27 of 183

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	86,222,906	80,169,515
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	37,429,580	36,437,648
5	Amortization of (Specify) (footnote details)	2,498,812	2,341,990
6	Deferred Income Taxes (Net)	(2,765,093)	4,463,722
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	504,646	1,681,215
9	Net (Increase) Decrease in Inventory	116,236	259,614
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	10,657,006	15,605,407
12	Net (Increase) Decrease in Other Regulatory Assets	(416,248)	742,534
13	Net Increase (Decrease) in Other Regulatory Liabilities	3,281,706	2,429,207
14	(Less) Allowance for Other Funds Used During Construction	774,961	670,804
15	(Less) Undistributed Earnings from Subsidiary Companies	(28,031,825)	(18,160,278)
16	Other (footnote details):	(2,266,849)	(13,368,989)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	162,519,566	148,251,337
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(40,810,103)	(33,195,451)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(774,961)	(670,804)
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(40,035,142)	(32,524,647)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	(814,068)	(1,644,463)
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		(55,000,000)
34	Contributions and Advances from Assoc. and Subsidiary Companies		55,000,000
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	DEP Exhibit Year Page of Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(40,849,210)	(34,169,110)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		250,000,000
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		7,761,114
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		257,761,114
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		(255,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(133,421,000)	(106,941,716)
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(133,421,000)	(104,180,602)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(11,750,644)	9,901,625
75			
76	Cash and Cash Equivalents at Beginning of Period	14,306,639	4,405,014
77			
78	Cash and Cash Equivalents at End of Period	2,555,995	14,306,639

Name of Respondent	This Report is:	Date of Report	Financial Reporting Basis of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	DEU Exhibit 56 Page 29 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

		Twelve Months Ended December 31,	
		2019	
Account	Description		
404.3	Amortization of Intangible Plant	\$	1,220,843
427	Amortization of Regulatory Asset - Cash Flow Hedge Deferrals		651,541
428	Amortization of Debt Expense		143,198
428	Amortization of Discount on Long Term Debt		28,771
428.1	Amortization of Reacquired Debt		454,459
		\$	2,498,812

Schedule Page: 120 Line No.: 16 Column: b

		Twelve Months Ended December 31,	
		2019	
Account	Description		
421.1/421.2	Net (Gain) or Loss on Sale of Assets	\$	70,864
411.1	Accretion		235
411.6/411.7	Net Gains from Disposition of Utility Plant		3,834
117.2	System Balancing Gas		(1,108,059)
117.4	Gas Owed to System Gas		(3,326,000)
134	Special Deposits		(508,624)
165	Prepayments		137,109
174	Miscellaneous Current and Accrued Assets		2,015,770
186	Misc Deferred Debits		(4,943)
235	Customer Deposits		510,855
253	Other Deferred Credits		(57,890)
		\$	(2,266,849)

Schedule Page: 120 Line No.: 65 Column: b

		Twelve Months Ended December 31,	
		2019	
Account	Description		
211	Distributions to Dominion Energy Midstream	\$	(133,421,000)

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 30 of 183 2019/Q4
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

BASIS OF PRESENTATION

Dominion Energy Questar Pipeline, LLC's (Dominion Energy Questar Pipeline) financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

- a) As a single-member limited liability company, Dominion Energy Questar Pipeline is not a taxable entity for income tax purposes. Dominion Energy Questar Pipeline is treated as a component of its parent, Dominion Energy Midstream Partners, LP (Dominion Energy Midstream). Through November 4, 2019, Dominion Energy Midstream was a pass-through entity not subject to income taxes. The partners were taxed directly on their share of income without regard to distributions,

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 31 of 183 2019/Q4
Notes to Financial Statements			

and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Dominion Energy Questar Pipeline were a corporation. Through November 4, 2019 and as of December 31, 2018, current income taxes accrued in the amount of \$9.1 million and \$8.4 million, respectively have been reflected as an adjustment to other paid-in capital.

b) Beginning November 5, 2019, Dominion Energy Questar Pipeline includes a provision for income taxes for GAAP purposes as a result of a change in tax status. See Notes 2 *Significant Accounting Policies* and 3 *Income Taxes* for further details. Total tax expense for FERC and GAAP purposes is identical in total, however, certain differences between current and deferred income tax expense and deferred income taxes exist primarily related to tax basis in goodwill excluded from these financial statements.

c) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Dominion Energy Questar Pipeline has recorded accumulated deferred income taxes based on the positions taken in the income tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.

d) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190-*Accumulated Deferred Income Taxes*, 282-*Accumulated Deferred Income Taxes-Other Property* or 283-*Accumulated Deferred Income Taxes-Other*, as appropriate.

e) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

f) Dominion Energy Questar Pipeline typically receives or retains natural gas liquids (NGLs) and natural gas from customers when providing natural gas processing, transportation or storage services. Effective January 1, 2018, guidance under ASC 606 requires entities to include the fair value of the noncash consideration in the transaction price. Therefore, for GAAP purposes, in addition to recognizing revenue from the sale of NGLs to customers, the fair value of NGLs received as service revenue is recorded on a gross basis along with the cost of the NGLs sold. For FERC purposes, Dominion Energy Questar Pipeline does not record the noncash consideration rather only the revenue from the sale of the NGLs to customers upon delivery is reflected in Account 490-*Sales of Products Extracted from Natural Gas*.

g) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

h) Subsidiaries are reflected using the equity method of accounting for FERC purposes, whereas GAAP requires that all subsidiaries over which an entity exercises control be consolidated.

i) Advances to subsidiaries are reported as investments for FERC purposes, whereas GAAP requires that they be classified as notes receivable.

j) For GAAP purposes, unamortized debt issuance costs associated with redemptions of debt securities prior to stated maturity dates are generally recognized and recorded in interest expense immediately. Gains or losses resulting from the refinancing of debt allocable to utility operations subject to cost-based rate regulation are deferred and amortized over the lives of the new issuances. For FERC, costs related to debt reacquisition with refunding can be recognized immediately, amortized over the remaining life of the original debt, or amortized over the life of the new debt. Dominion Energy Questar Pipeline has elected to amortize these costs over the remaining life of the original debt. Unamortized debt issuance costs associated with debt securities redeemed prior to stated maturity dates are recorded in Account 189-*Unamortized Loss on Reacquired Debt* and are amortized to Account 428-*Amortization of Debt Discount and Expense*.

k) Amounts pertaining to restricted cash were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, there is no such FERC presentation for Dominion Energy Questar Pipeline's Statement of Cash Flows included herein.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period 04/28/2020
Dominion Energy Questar Pipeline, LLC			
Notes to Financial Statements			

l) An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (the 2017 Tax Reform Act), includes provisions that stipulate how excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Dominion Energy Questar Pipeline was not subject to entity level income taxes through November 4, 2019. However, in accordance with FERC requirements, Dominion Energy Questar Pipeline recorded an estimated regulatory liability for excess deferred income taxes expected to be returned to customers for FERC purposes.

m) Intangible assets are reported in utility plant and not as a separate intangible asset account.

n) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181-*Unamortized Debt Expense* and are amortized to Account 428-*Amortization of Debt Discount and Expense*.

Statement of Cash Flows

(millions)	Year Ended December 31,	
	2019	2018
Supplemental Disclosure		
Cash paid during the year for interest	\$ 18.0	\$ 16.2
Equity settlement of income taxes	10.9	8.4
Significant noncash investing and financing activities:		
Accrued capital expenditures	\$ 2.2	\$ 1.7

Notes to Financial Statements

Note 1. Nature of Operations

Dominion Energy Questar Pipeline owns and operates interstate natural gas pipelines and storage facilities in the western United States and is headquartered in Salt Lake City, Utah. Dominion Energy Questar Pipeline is a wholly-owned subsidiary of Dominion Energy Midstream Partners, LP (Dominion Energy Midstream) which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy). In connection with a plan of reorganization, Dominion Energy Questar Pipeline became an indirect wholly-owned subsidiary of Dominion Energy Gas Holdings, LLC (Dominion Energy Gas) in November 2019.

Note 2. Significant Accounting Policies

General

Dominion Energy Questar Pipeline makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. Dominion Energy Questar Pipeline is currently generating significant revenue and earnings from annual reservation payments under firm peaking storage and firm transportation contracts. Straight-fixed-variable rate designs are used to allow for recovery of substantially all fixed costs in the demand or reservation charges, thereby reducing the earnings impact of volume changes on gas transportation and storage operations. Dominion Energy Questar Pipeline may collect revenues subject to possible refunds and establish reserves

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 33 of 183 2019/Q4
Notes to Financial Statements			

pending final orders from regulatory agencies. Customer and other and affiliated receivables at December 31, 2019 and 2018 included \$16.4 million and \$14.3 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers. Operating revenue consists primarily of FERC-regulated transmission sales and service activities.

Dominion Energy Questar Pipeline receives upfront payment for certain storage services it provides to customers, which are considered to be contract liabilities. These payments are amortized to revenue over the term of the contract. During 2019 and 2018, Dominion Energy Questar Pipeline received \$1.0 million and \$1.1 million, respectively, of such payments. Deferred Revenue represents the difference between the amount received and the revenue recognized and is included in Account 253—*Other Deferred Credits*.

Transportation and storage contracts are primarily stand-ready service contracts that include fixed reservation and variable fees. Fixed fees are recognized ratably over the life of the contract as the stand-ready performance obligations are satisfied, while variable usage fees are recognized when Dominion Energy Questar Pipeline has a right to consideration from a customer in an amount that corresponds directly with the value to the customer of the performance obligation completed to date. Substantially all of Dominion Energy Questar Pipeline's revenues are derived from performance obligations satisfied over time, rather than recognized at a single point in time. The contract with the customer states the final terms of the sale, including the description, quantity and price of each product or service purchased. Payment for most sales and services varies by contract type but is typically due within a month of billing.

Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due from the customer. Dominion Energy Questar Pipeline's contract liability balances were \$3.3 million for both 2019 and 2018, respectively, recorded in Account 253-*Other Deferred Credits*. During 2019, Dominion Energy Questar Pipeline recognized revenue of \$0.6 million from the beginning contract liability balances as Dominion Energy Questar Pipeline fulfilled its obligations to provide service to its customers.

Purchased Gas – Deferred Costs

The difference between purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period fuel rate recovery is recognized as a regulatory asset, while rate recovery in excess of current period fuel expenses is recognized as a regulatory liability.

Cash, Restricted Cash and Equivalents

For purposes of the Statement of Cash Flows, cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2019 and 2018, accounts payable included \$0.8 million and \$1.0 million, respectively, of checks outstanding but not yet presented for payment.

Dominion Energy Questar Pipeline holds restricted cash and cash equivalent balances that consist of amounts held for customer deposits as allowed under FERC gas tariffs. Dominion Energy Questar Pipeline held \$3.6 million and \$3.1 million in restricted cash at December 31, 2019 and 2018, respectively. These amounts are shown on Dominion Energy Questar Pipeline's Comparative Balance Sheet in Account 134—*Special Deposits*.

Investments in Subsidiary Companies

Dominion Energy Questar Pipeline owns 50% of White River Hub, LLC (White River Hub) a FERC-regulated transporter of natural gas, through Questar White River Hub, LLC, and is the operator. Dominion Energy Questar Pipeline also owns 100% of Dominion Energy Overthrust Pipeline, LLC (Overthrust), which is also a FERC regulated transporter of natural gas as well as 100% of Questar Field Services, LLC (Questar Field Services), which owns and operates a processing facility and gathering lines. Under the definitions in the USofA, White River Hub, Overthrust, and Questar Field Services

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 34 of 183 2019/Q4
Notes to Financial Statements			

are subsidiary companies for FERC reporting purposes.

Dominion Energy Questar Pipeline uses the equity method to account for its investment in subsidiary companies for FERC purposes. The investments in subsidiary companies on Dominion Energy Questar Pipeline's Comparative Balance Sheet equal its proportionate share of equity reported by the subsidiary companies, with the exception of its Investment in White River Hub due to the accumulated deferred income tax adjustment for White River Hub's Internal Revenue Code (IRC) Section 754 election as approved by FERC in Docket No. AC17-206-000.

Investments in subsidiary companies are assessed for possible impairment when events indicate that the fair value of the investment may be below the Dominion Energy Questar Pipeline's carrying value. When such a condition is deemed to be other-than-temporary, and the write-down is approved for FERC purposes, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in the determination of net income.

Property, Plant and Equipment

Property, plant and equipment, including additions and replacements, is recorded at original cost, consisting of labor and materials and other costs such as asset retirement costs, allowance for funds used during construction (AFUDC) and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is charged to expense as it is incurred.

Dominion Energy Questar Pipeline capitalized AFUDC of \$1.0 million to property, plant and equipment at December 31, 2019 and \$0.9 million at December 31, 2018.

The undepreciated cost of utility gas property, less salvage value, is generally charged to accumulated depreciation at retirement with gains and losses recorded on the sales of property.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives.

Long-Lived Assets

Dominion Energy Questar Pipeline performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets may not be recoverable. A long-lived asset is written down to fair value if the sum of its expected future undiscounted cash flows is less than its carrying amount.

Regulatory Assets and Liabilities

The accounting for Dominion Energy Questar Pipeline's regulated gas operations differs from the accounting for nonregulated operations in that Dominion Energy Questar Pipeline is required to reflect the effect of rate regulation in its financial statements. For regulated businesses subject to federal cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by non-regulated companies. When it is probable that FERC will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by non-regulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that FERC will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred.

Dominion Energy Questar Pipeline evaluates whether or not recovery of its regulatory assets through future rates is probable as well as whether a regulatory liability due to customers is probable and makes various assumptions in its analyses. These analyses are generally based on orders issued by FERC, legislation and judicial actions, past experience, discussions with FERC and legal counsel, forecasted earnings, and considerations around the likelihood of impacts from events such as unusual weather conditions, extreme weather events and other natural disasters.

Generally, regulatory assets and liabilities are amortized into income over the recovery period authorized by FERC. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made. A regulatory liability, if considered probable, will be recorded in the period such assessment is made or reversed

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 35 of 183 2019/Q4
Notes to Financial Statements			

into earnings if no longer probable. See Note 9 for additional information.

Inventories

Materials and supplies and gas stored are valued at the lower of cost (primarily using the weighted-average cost method) or market.

Debt Issuance Costs

Dominion Energy Questar Pipeline defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as an asset in Account 181-*Unamortized Debt Expense* in the Comparative Balance Sheet and are amortized to Account 428-*Amortization of Debt Discount and Expense*.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Dominion Energy Questar Pipeline values these imbalances due to or from shippers and operators at an appropriate index price at period-end subject to the terms of its tariff. Imbalances are settled in-kind and in cash. Imbalances due from others are reported in Account 174-*Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242-*Miscellaneous Current and Accrued Liabilities*. See Note 7 for amounts related to affiliates and subsidiaries.

Asset Retirement Obligations (AROs)

Dominion Energy Questar Pipeline recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Quarterly, Dominion Energy Questar Pipeline evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Dominion Energy Questar Pipeline reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an adjustment to the related regulatory liabilities as revenue is recoverable from customers for AROs.

Income Taxes

Beginning on November 5, 2019, Dominion Energy Questar Pipeline's income and loss is reported at Dominion Energy for federal and state income tax purposes. A consolidated federal income tax return is filed for Dominion Energy and its subsidiaries, including Dominion Energy Questar Pipeline. In addition, Dominion Energy Questar Pipeline files combined income tax returns with Dominion Energy and its subsidiaries in various states.

Dominion Energy Questar Pipeline, as a wholly owned subsidiary of Dominion Energy, participates in an intercompany tax sharing agreement with Dominion Energy and its subsidiaries. Current income taxes are based on Dominion Energy Questar Pipeline's taxable income or loss and credits determined on a separate company basis. Under the agreement, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of net operating loss or credit or to the extent the net operating loss or credit is absorbed by the taxable income of other Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Dominion Energy Questar Pipeline establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 36 of 183 2019/Q4
Notes to Financial Statements			

Dominion Energy Questar Pipeline recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. However, in order to preserve accumulated deferred income taxes to be used to reduce rate base or the cost of capital for regulatory purposes, income taxes payable, including amounts related to unrecognized tax benefits, are included in Account 236-*Taxes Accrued*, and amounts receivable from or amounts prepaid to tax authorities are included in Account 143-*Other Accounts Receivable*. At December 31, 2019 and 2018 Dominion Energy Questar Pipeline had no unrecognized tax benefits.

Note 3. Income Taxes

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Effective December 1, 2016, as a result of the acquisition by Dominion Energy Midstream, Dominion Energy Questar Pipeline was treated as a component of Dominion Energy Midstream, a pass-through entity for U.S. federal and state income tax purposes that is generally not subject to income taxes. As discussed in the General Notes: Basis of Presentation (item a), in accordance with FERC policy, the accompanying financial statements include entries to reflect income taxes as if Dominion Energy Questar Pipeline were a corporation.

On January 28, 2019, Dominion Energy purchased all publicly held units of Dominion Energy Midstream in exchange for Dominion Energy stock. This transaction was fully taxable to Dominion Energy Midstream unitholders. Following this transaction, Dominion Energy Midstream was no longer classified as a master limited partnership (MLP). Approximately \$1.8 million of the deferred taxes associated with plant basis differences were recognized by Dominion Energy Midstream unitholders as a result of Dominion Energy’s taxable purchase of all publicly held units in Dominion Energy Midstream. The decrease in plant related deferred taxes reflects a change in the tax basis of Dominion Energy Questar Pipeline’s assets and is reflected as an equity transaction.

On November 4, 2019, Dominion Energy Midstream was terminated as a pass-through entity for U.S. federal and state income tax purposes in connection with a broader reorganization of certain Dominion Energy subsidiaries. As a result of the reorganization, Dominion Energy Midstream became an entity disregarded for U.S. federal and state income tax purposes indirectly wholly owned by Dominion Energy. The activity of Dominion Energy Questar Pipeline is fully taxable to Dominion Energy. For GAAP financial reporting purposes, Dominion Energy Questar Pipeline records taxes in its financial statements.

Dominion Energy Questar Pipeline's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers and were recorded as either an increase to a regulatory asset in Account 182.3-*Other Regulatory Assets* or liability in Account 254-*Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in Account 282-*Accumulated Deferred Income Tax-Property* or 283-*Accumulated Deferred Income Taxes-Other* or deferred tax asset in Account 190-*Accumulated Deferred Income Taxes* is required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates.

Dominion Energy Questar Pipeline has recorded an estimate of the portion of excess deferred income tax amortization in 2019, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate and may ultimately impact rates charged to customers. Dominion Energy Questar Pipeline has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254-*Other Regulatory Liabilities* by recording the offsetting entries to Account 410.1-*Provision of Deferred Income Tax* or Account 411.1-*Provision for Deferred Income Tax-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or “protected”, excess deferred taxes may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected”

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period 04/28/2020
	Date of Report: 04/28/2020 DEU Exhibit 56 Page 37 of 183 2019/Q4		
Notes to Financial Statements			

differences. Dominion Energy Questar Pipeline is using the average rate assumption method (“ARAM”) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 34 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. The reversal periods for Dominion Energy Questar Pipeline's unprotected differences range from one to 30 years.

The following table illustrates specific excess deferred income tax (EDIT) amounts and EDIT amortization expense/(benefit) for the current year:

(millions)		<u>Protected</u>		<u>Unprotected</u>		<u>Total</u>
Total EDIT Regulatory (Liability)-Account 254 <i>Other Regulatory Liability</i>	\$	(55.6)	\$	2.1	\$	(53.5)
Deferred Taxes on EDIT Regulatory Liability		13.6		(0.5)		13.1
Adjusted EDIT – 12/31/2017		(42.0)		1.6		(40.4)
2019 EDIT Amortization – Account 410.1- <i>Provision for Deferred Income Tax-Credit</i>		--		0.1		0.1
2019 EDIT Amortization – Account 411.1- <i>Provision for Deferred Income Tax-Credit</i>	\$	(1.6)	\$	--	\$	(1.6)

Details of income tax expense for the years ended December 31, 2019 and 2018 are as follows:

(millions)		<u>2019</u>		<u>2018</u>
Current				
Federal	\$	10.4	\$	6.7
State		2.3		1.7
Total Current	\$	12.7	\$	8.4
Deferred				
Federal	\$	(2.2)	\$	3.4
State		(0.6)		1.1
Total Deferred	\$	(2.8)	\$	4.5
Provision for Income Taxes	\$	9.9	\$	12.9

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is:	Date of Report (Mo, Da, Yr)	Page Number of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	DEU Exhibit 56 Page 38 of 183 2019/Q4
Notes to Financial Statements			

Our income tax expense, excluding Earnings of Subsidiary Companies, differs from the amount computed by applying the statutory federal income tax rate of 21 percent for the following reasons for each of the years ended December 31:

(millions)	2019		2018	
U.S. Statutory Rate	21.00	%	21.00	%
Increases (Reductions) Resulting from:				
State Taxes, Net of Federal Benefit	3.57		3.37	
Reversal of Excess Deferred Income Taxes	(2.81)		(2.37)	
Change in Valuation Allowance	--		0.59	
Utah Tax Rate Change	(1.14)		--	
Other	(2.36)		0.12	
Effective Tax Rate	18.26	%	22.71	%

In December of 2019, Utah's corporate income tax rate was reduced from 4.95% to 4.66% for tax years ending after January 1, 2020. Early in 2020, this rate change was repealed, raising the income tax rate back to 4.95%. Income taxes for the year ended December 31, 2019 include a benefit of \$0.6 million related to this change. Income taxes for the year ended December 31, 2020 will reflect an additional expense of \$0.6 million related to the repeal of the rate reduction.

Significant components of deferred income tax assets and liabilities as of December 31, 2019 and 2018 were as follows:

(millions)	2019		2018
Deferred Income Tax Assets			
Deferred Revenue	\$ 0.1	\$	0.1
State Tax Credits	0.9		0.9
Valuation Allowance	(0.7)		(0.7)
Excess Deferred Income Tax	12.1		13.0
Post-Retirement Benefits	3.7		3.4
Regulatory Asset – Fuel Gas Reimbursement Percentage	1.0		0.3
Other	0.1		0.3
Total Deferred Income Tax Assets	\$ 17.2	\$	17.3

(millions)	2019		2018
Deferred Income Tax Liabilities			
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$ 80.3	\$	81.5
Other	0.8		1.0
Total Deferred Income Tax Liabilities	\$ 81.1	\$	82.5

Dominion Energy participates in the IRS Compliance Assurance Process which provides the opportunity to resolve complex tax matters with the IRS before filing its federal income tax returns, thus achieving certainty for such tax return filing positions agreed to by the IRS. The IRS has completed its audit of tax years through 2018. The statute of limitations has not yet expired for tax year 2014 and years after 2015. The IRS examination of tax year 2019 is ongoing.

Dominion Energy's income tax returns filed with Utah for 2016 and subsequent years remain subject to examination.

Dominion Energy is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if Dominion Energy utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period 01/01/2019 - 12/31/2019
Dominion Energy Questar Pipeline, LLC			
Notes to Financial Statements			

Note 4. Asset Retirement Obligations

AROs represent obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain of Dominion Energy Questar Pipeline's long-lived assets. Dominion Energy Questar Pipeline's AROs primarily represent the cost associated with the legal obligation to cap and purge underground transmission pipe and the interim retirement of natural gas pipeline components. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs. Dominion Energy Questar Pipeline has identified, but not recognized, AROs related to the retirement of storage wells in its underground natural gas storage network as it currently does not have sufficient information to estimate a reasonable range of expected retirement dates for these assets since the economic lives of these assets can be extended indefinitely through regular repair and maintenance. Dominion Energy Questar Pipeline currently does not have any plans to retire or dispose of these assets. As a result, a settlement date is not determinable for these assets and AROs will not be reflected in the financial statements until sufficient information becomes available to determine a reasonable estimate of the fair value of the activities to be performed. Dominion Energy Questar Pipeline continues to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirement date for these assets.

Changes to Dominion Energy Questar Pipeline's AROs during 2018 and 2019 follow:

(millions)		
AROs at December 31, 2017	\$	15.2
Liabilities incurred in the current period		0.1
Liabilities settled in the current period		(2.5)
Accretion		0.7
AROs at December 31, 2018	\$	13.5
Liabilities incurred in the current period		0.1
Liabilities settled in the current period		(0.4)
Accretion		0.6
AROs at December 31, 2019	\$	13.8

Note 5. Long-Term Debt

	2019 Weighted- average Coupon ⁽¹⁾		2019		2018
At December 31,					
(millions, except percentages)					
Unsecured senior notes, 3.53%, due in 2028	3.53%	\$	100.0	\$	100.0
Unsecured senior notes, 4.88%, due in 2041	4.88%		180.0		180.0
Unsecured senior notes, 3.91%, due in 2038	3.91%		150.0		150.0
Total principal			430.0		430.0
Unamortized discount and premium, net			(1.5)		(1.5)
Total long-term debt		\$	428.5	\$	428.5

(1) Represent weighted-average coupon rates for debt outstanding at December 31, 2019.

Based on stated maturity dates the scheduled principal payments of long-term debt at December 31, 2019 were as follows:

(millions, except percentages)	2020	2021	2022	2023	2024	Thereafter	Total
Unsecured senior and medium-term notes	\$ --	\$ --	\$ --	\$ --	\$ --	430.0	\$ 430.0
Weighted-average coupon						4.23%	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is:	Date of Report (Mo, Da, Yr)	Financial Reporting Period of Report DEU Exhibit 56 Page 40 of 183 2019/Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	
Notes to Financial Statements			

Dominion Energy Questar Pipeline's long-term debt agreements contain customary covenants and default provisions. At December 31, 2019, there were no events of default under these covenants.

Note 6. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Dominion Energy Questar Pipeline may be involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. These legal proceedings and governmental examinations may involve demands for unspecified amounts of damages. The circumstances of any such legal proceedings and governmental examinations may change from time to time. Currently, management does not anticipate that any potential liability arising from such proceedings would have a material effect on the financial position, liquidity or results of operations of Dominion Energy Questar Pipeline. As of December 31, 2019 and 2018, Dominion Energy Questar Pipeline had no material legal proceedings or governmental examinations requiring the recognition of a liability.

Surety Bonds

At December 31, 2019, Dominion Energy Questar Pipeline had purchased \$2.1 million of surety bonds. Under the terms of surety bonds, Dominion Energy Questar Pipeline is obligated to indemnify the respective surety bond company for any amounts paid.

Note 7. Related-Party Transactions

Dominion Energy Questar Pipeline engages in related-party transactions primarily with its subsidiaries and other Dominion Energy subsidiaries (affiliates). Dominion Energy Questar Pipeline's receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions.

Transactions with Subsidiaries

Dominion Energy Questar Pipeline provides and purchases goods and services to and from its subsidiaries in the ordinary course of business. Presented below are significant transactions with subsidiaries:

Year Ended December 31, (millions)		2019		2018
Services provided to subsidiaries	\$	0.4	\$	0.3
Purchases of natural gas transportation from subsidiaries		5.5		5.5

Transactions with Affiliates

Dominion Energy Services, Inc. (DES) and other affiliates provide accounting, legal, finance and certain administrative and technical services to Dominion Energy Questar Pipeline, while Dominion Energy Questar Pipeline Services, Inc. (DEQPS) and other affiliates provide human resources, technical, and operational services to the Dominion Energy Questar Pipeline. The amount of these services follow:

Year Ended December 31, (millions)		2019		2018
Sales of natural gas transportation and storage services to affiliates	\$	75.9	\$	74.5
Services provided to affiliates		0.8		1.2
Goods and services provided by affiliates to Dominion Energy Questar Pipeline ⁽¹⁾		37.0		36.5

(1) Includes capitalized expenditures of \$3.0 million and \$3.4 million for the year ended December 31, 2019 and 2018, respectively.

In March 2019, Dominion Energy announced a voluntary retirement program to employees that meet certain age and service requirements. The voluntary retirement program will not compromise safety or Dominion Energy Questar Pipeline's ability to comply with applicable laws and regulations. In the second quarter of 2019, upon the determinations made

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period 04/28/2020
Dominion Energy Questar Pipeline, LLC			
Notes to Financial Statements			

concerning the number of employees that elected to participate in the program, Dominion Energy Questar Pipeline recorded charges of \$4.9 million (\$3.8 million after-tax) included within Account 920—*Administrative and General Salaries* (\$3.3 million), Account 408.1—*Taxes Other Than Income Taxes* (\$0.2 million), Account 254—*Other Regulatory Liabilities* (\$0.3 million) and Account 926—*Employee Pensions and Benefits* (\$1.1 million).

Natural Gas Imbalances

Dominion Energy Questar Pipeline maintains natural gas imbalances with subsidiaries and affiliates. These imbalances are provided below:

At December 31, (millions)		2019		2018
Imbalances payable to affiliates	\$	--	\$	2.4
Imbalances receivable from subsidiaries and affiliates		1.5		0.2

Note Receivable from Subsidiary and Interest Income

Dominion Energy Questar Pipeline loaned excess funds in the amount of \$55.0 million to its subsidiary, Dominion Energy Overthrust Pipeline, LLC. The amount is recorded in Account 123.1—*Investments in Subsidiaries* in the Comparative Balance Sheet. Related interest income for 2019 and 2018 was \$1.9 million and \$2.0 million, respectively.

Credit Agreement

In April 2017, Dominion Energy Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Energy Midstream, which was terminated in December 2019 and had no amounts outstanding. Subsequently, in December 2019, Dominion Energy Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Energy Gas, of which no amounts are outstanding.

Note 8. Market and Credit Risk

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit, payment guarantees, or cash deposits.

Dominion Energy Questar Pipeline provides service to approximately 60 customers, including storage customers, marketers or end-users, power generators, and utilities. Dominion Energy Questar Pipeline's largest customer (an affiliate) represents approximately 47% of transportation and storage revenue during both 2019 and 2018.

Dominion Energy Questar Pipeline maintains a provision for credit losses based on factors surrounding the credit risk of their customers, historical trends and other information. At both December 31, 2019 and 2018, the provision for credit losses was \$0.3 million. Management believes, based on credit policies and the December 31, 2019 provision for credit losses that it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

Note 9. Regulatory Matters

FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the Natural Gas Act of 1938, as amended (NGA) and the Natural Gas Policy Act of 1978, as amended. Under the NGA, FERC has authority over rates, terms and conditions of services performed by Dominion Energy Questar Pipeline. FERC also has jurisdiction over siting, construction and operation of interstate natural gas pipeline facilities.

In March 2018, FERC announced actions to address the income tax allowance component of regulated entities' cost-of-service rates as a result of the 2017 Tax Reform Act. FERC required all interstate natural gas pipelines to make a one-time informational filing (501-G) with FERC to provide financial information to allow FERC and other interested parties

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 42 of 183 2019/Q4
Notes to Financial Statements			

to analyze the impacts of the changes in tax law. The actions also included the reversal of FERC’s policy allowing master limited partnerships to recover an income tax allowance in cost-of-service rates and requiring other pass-through entities to justify the inclusion of an income tax allowance.

In July 2018, FERC issued a final rule adopting and modifying the procedures for determining whether jurisdictional natural gas pipelines may be collecting unjust and unreasonable rates in light of the reduction in the corporate income tax rate. Specifically, this final rule does not require MLPs to eliminate their income tax allowances when completing the informational filing, and allows entities that are wholly-owned by corporations to include an income tax allowance.

In November 2018, Dominion Energy Questar Pipeline made a 501-G filing with FERC indicating that no changes to current rates charged to customers were necessary. On February 19, 2019, FERC issued an order terminating the FERC docket for Dominion Energy Questar Pipeline without taking further action.

Note 10. Subsequent Events

Dominion Energy Questar Pipeline has evaluated the impact of events occurring after December 31, 2019, up to March 30, 2020, the date that the Dominion Energy Questar Pipeline Consolidated GAAP financial statements were issued for recognition or disclosure and has updated such evaluation for disclosure purposes through April 28, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Docket No. 19-057-17
Final Integration Progress Report
DEU Exhibit 56

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,276,837,110
4	Property Under Capital Leases	7,996
5	Plant Purchased or Sold	
6	Completed Construction not Classified	18,677,012
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,295,522,118
9	Leased to Others	175,723
10	Held for Future Use	
11	Construction Work in Progress	20,086,794
12	Acquisition Adjustments	1,228,923
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,317,013,558
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	586,527,192
15	Net Utility Plant (Total of lines 13 and 14)	730,486,366
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	558,402,072
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	26,896,197
22	TOTAL In Service (Total of lines 18 thru 21)	585,298,269
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	1,228,923
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	586,527,192

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Docket No. 19-057-17
 Final Integration Progress Report
 DEU Exhibit 56

Page 44 of 183
 Common

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	(f)
1				
2				
3		1,276,837,110		
4		7,996		
5				
6		18,677,012		
7				
8		1,295,522,118		
9		175,723		
10				
11		20,086,794		
12		1,228,923		
13		1,317,013,558		
14		586,527,192		
15		730,486,366		
16				
17				
18		558,402,072		
19				
20				
21		26,896,197		
22		585,298,269		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		1,228,923		
33		586,527,192		

Gas Plant in Service (Accounts 101, 102, 103, and 106) Final Integration Progress Report

1. Report below the original cost of gas plant in service according to the prescribed accounts. DEU Exhibit 56

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Soft, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. Page 45 of 183

3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.

4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	488,600	
3	302 Franchises and Consents	112,859	
4	303 Miscellaneous Intangible Plant	26,901,786	430,189
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	27,503,245	430,189
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) Final Integration Progress Report

Line No.	Account (a)	Balance at Beginning of Year (b)	Balance (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	287,014	417,549
45	350.2 Rights-of-Way	8,037	
46	351 Structures and Improvements	11,275,038	284,326
47	352 Wells	44,955,633	553,293
48	352.1 Storage Leaseholds and Rights	(92,084)	
49	352.2 Reservoirs	867,529	
50	352.3 Non-recoverable Natural Gas	15,206,594	
51	353 Lines	10,969,765	28,050
52	354 Compressor Station Equipment	77,436,790	206,137
53	355 Other Equipment	6,313,623	32,389
54	356 Purification Equipment	39,038,174	398,034
55	357 Other Equipment	4,045,094	589,885
56	358 Asset Retirement Costs for Underground Storage Plant	5,025	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	210,316,232	2,509,663
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and		

Additional Exhibit 56
Page 46 of 183

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) Final Integration Progress Report

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	210,316,232	2,509,663
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	651,157	
84	365.2 Rights-of-Way	8,801,167	
85	366 Structures and Improvements	23,235,873	1,267,201
86	367 Mains	665,043,006	13,284,393
87	368 Compressor Station Equipment	200,251,443	4,345,562
88	369 Measuring and Regulating Station Equipment	63,011,453	5,546,318
89	370 Communication Equipment	16,906,623	487,363
90	371 Other Equipment	592,297	23,653
91	372 Asset Retirement Costs for Transmission Plant	12,180,788	53,112
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	990,673,807	25,007,602
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	654,625	
112	390 Structures and Improvements	9,792,356	673,736
113	391 Office Furniture and Equipment	2,764,419	184,737
114	392 Transportation Equipment	7,738,402	303,775
115	393 Stores Equipment	37,678	
116	394 Tools, Shop, and Garage Equipment	4,414,741	432,346
117	395 Laboratory Equipment	159,866	
118	396 Power Operated Equipment	2,194,525	1,187
119	397 Communication Equipment	354,427	90,484
120	398 Miscellaneous Equipment	2,479,764	145,590
121	Subtotal (Enter Total of lines 111 thru 120)	30,590,803	1,831,855
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	30,590,803	1,831,855
125	TOTAL (Accounts 101 and 106)	1,259,084,087	29,779,309
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,259,084,087	29,779,309

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) Final Integration Progress Report

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and Filings of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. Page 48 of 183

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				488,600
3				112,859
4		832,236		28,164,211
5		832,236		28,765,670
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) Final Integration Progress Report

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
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43				
44				704,563
45				8,037
46	1,200			11,558,164
47		(375)		45,508,551
48				(92,084)
49				867,529
50				15,206,594
51				10,997,815
52		4,809,789		82,452,716
53				6,346,012
54	26,077			39,410,131
55				4,634,979
56				5,025
57	27,277	4,809,414		217,608,032
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Balance at End of Year
 Exhibit 56
 Page 49 of 183

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) Final Integration Progress Report

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	27,277	4,809,414		217,608,032
82				
83				651,157
84		(87,496)		8,713,671
85	2,290	6,016	(50,905)	24,455,895
86	786,669	10,142		677,550,872
87	21,558	108,916	26,820	204,711,183
88	532,280	3,991,162	(26,820)	71,989,833
89	48,989			17,344,997
90				615,950
91	328,784			11,905,116
92	1,720,570	4,028,740	(50,905)	1,017,938,674
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110				
111	458			654,167
112			1,274	10,467,366
113	900,769			2,048,387
114	616,940	176,481	(1,005,678)	6,596,040
115				37,678
116	50,657	(250,957)		4,545,473
117				159,866
118	95,123	405,980	1,115,935	3,622,504
119				444,911
120				2,625,354
121	1,663,947	331,504	111,531	31,201,746
122				
123				
124	1,663,947	331,504	111,531	31,201,746
125	3,411,794	10,001,894	60,626	1,295,514,122
126				
127				
128				
129	3,411,794	10,001,894	60,626	1,295,514,122

Gas Property and Capacity Leased from Others

Final Integration Progress Report

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
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45	Total			

Gas Property and Capacity Leased to Others

Final Integration Progress Report

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c) a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1				
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45	Total			

Gas Plant Held for Future Use (Account 105)

Final Integration Progress Report

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Report other items of property held for future use.
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
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45	Total			

Construction Work in Progress-Gas (Account 107) Final Integration Progress Report

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	QP,INSTALL M&R STATION,JL45, IOKA LN	1,805,991	57,939
2	QP,REPLACE 20" PIPE,ML48,TL112 JCT	3,974,600	57,653
3	QP,WELL WORKOVER, CLAY BASIN WELL 50-S	1,510,629	10,919
4	QP,WELL WORKOVER, CLAY BASIN WELL 5	1,254,245	9,066
5	QP,WELL WORKOVER, CLAY BASIN WELL 51	1,230,267	9,085
6	QP,WELL WORKOVER, CLAY BASIN WELL 49	1,110,693	9,283
7	Minor Projects	9,200,369	3,056,615
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45	Total	20,086,794	3,210,560

Non-Traditional Rate Treatment Afforded New Projects **Final Integration Progress Report**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be able to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,229 (1999), order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	EAKIN COMPRESSOR UNIT #7	See Footnote	AT RISK	5,700,907
2	FIDLAR COMPRESSOR UNIT #3	See Footnote	AT RISK	1,411,858
3	ML 101	CP96-820	AT RISK	13,889,898
4	ML 104	CP00-68	AT RISK	99,733,794
5	OAK SPRING COMPRESSOR	CP98-66	AT RISK	9,115,653
6	ML 104 SOUTHERN SYSTEM EXPANSION	See Footnote	INCREMENTAL	164,674,841
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	Total			294,526,951

Non-Traditional Rate Treatment Afforded New Projects (continued) Final Integration Progress Report

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization of Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility. Page 56 of 183
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	3,722,651	409,405	143	771	171,027	83,040	1,178,615
2	786,853	145,218	274,297	148,124	42,356	24,297	
3	9,048,589	1,821,807	14,175	1,357	416,697	202,917	1,480,306
4	49,996,769	15,518,535	102,946	23,376	3,018,593	1,870,639	14,436,876
5	4,549,887	1,701,989	177,866	135,482	291,746	171,524	2,006,731
6	50,209,871	17,424,613	517,736	216,384	4,143,007	3,982,062	22,391,252
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	118,314,620	37,021,567	1,087,163	525,494	8,083,426	6,334,479	41,493,780

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration by Engineer Before Report DEU Exhibit 56 Page 57 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 1 Column: b
Dockets CP91-2021 / CP97-49

Schedule Page: 217 Line No.: 2 Column: b
Dockets CP95-115 / CP97-49

Schedule Page: 217 Line No.: 6 Column: b
Dockets CP05-5 / CP07-25

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration by Engineer Before Report DEU Exhibit 56 Page 58 of 183 2019/Q4
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charges to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - *Allowance for Other Funds Used During Construction* were \$774,961 for 2019 and \$670,804 for 2018. Accruals made to account 432.0 - *Allowance for Borrowed Funds Used During Construction* were \$179,655 for 2019 and \$196,499 for 2018.

General Description of Construction Overhead Procedure (continued)

DEU Exhibit 56
 Page 59 of 183

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D 392,642,815	43.06	d 4.97
(4)	Preferred Stock	P		p
(5)	Common Equity	C 519,114,617	56.90	c 11.75
(6)	Total Capitalization	911,757,433	100.00	
(7)	Average Construction Work In Progress Balance	W 24,934,414		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.14

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 6.69

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 1.80
- b. Rate for Other Funds - 7.45

(This area is intentionally left blank for additional information or footnotes.)

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 60 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

The reported rate of return has been approved in a rate case.

Schedule Page: 218 Line No.: 6 Column: b

Dominion Energy Questar Pipeline, LLC is used as the source of the Capital Structure figures.

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

Final Integration Progress Report

DEU Exhibit 56

Page 61 of 183

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	524,862,929	524,862,929		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	37,429,354	37,429,354		
4	(403.1) Depreciation Expense for Asset Retirement Costs	226	226		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	37,429,580	37,429,580		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(3,083,010)	(3,083,010)		
13	Cost of Removal	(1,036,526)	(1,036,526)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(4,119,536)	(4,119,536)		
16	Other Debit or Credit Items (Describe) (footnote details):	(99,685)	(99,685)		
17					
18	Book Cost of Asset Retirement Costs	328,784	328,784		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	558,402,072	558,402,072		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	117,264,435	117,264,435		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	418,801,554	418,801,554		
28	Distribution				
29	General	22,336,083	22,336,083		
30	TOTAL (Total of lines 21 thru 29)	558,402,072	558,402,072		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period Engineering Report DEU Exhibit 56 Page 62 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Plant & Provision Accounts:

Book Retirements - 101 (pg 209, line 129, col. d)	\$ 3,411,794
Less: ARC Retirements	<u>328,784</u>
Book Cost of Plant Retired	\$ 3,083,010

Schedule Page: 219 Line No.: 16 Column: c

Miscellaneous Adjustments of Assets in 2019	\$ (99,685)
---	-------------

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	104,185,508	4,634,381		(6,330,000)	1,353,148			103,843,037
2	Gas Delivered to Storage		3,943,385		3,130,686	3,828,979			10,903,050
3	Gas Withdrawn from		2,835,326		3,915,326	3,162,823			9,913,475
4	Other Debits and Credits				4,110,640	(61,875)			4,048,765
5	Balance at End of Year	104,185,508	5,742,440		(3,004,000)	1,957,429			108,881,377
6	Dth	67,691,006	2,394,055		(1,700,000)	825,031			69,210,092
7	Amount Per Dth	1.5391	2.3986		1.7671	2.3726			1.5732

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 64 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 6 Column: b

Inventory in account 117.1 represents the balance of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for Dominion Energy Questar Pipeline's storage facilities. Recoverable base gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: c

Inventory in account 117.2 represents the balance of system balancing gas volumes for load balancing, no notice transportation, and other operational purposes. System balancing gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: e

Inventory in account 117.4 represents loaned volumes owed to system gas, reported at market (estimated replacement) value.

Schedule Page: 220 Line No.: 6 Column: f

Inventory in account 164.1 represents the balance of pipeline owned gas which the pipeline intends to sell. Pipeline owned gas is reported under the inventory method.

Investments (Account 123, 124, and 136) Final Integration Progress Report

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. DEU Exhibit 56
 2. Provide a subheading for each account and list thereunder the information called for: Page 65 of 183

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
		(b)		
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Investments (Account 123, 124, and 136) (continued)

Final Integration Progress Report

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
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Investments in Subsidiary Companies (Account 123.1)

Final Integration Progress Report

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

DEU Exhibit 56
 Page 67 of 183

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Dominion Energy Overthrust Pipeline, LLC	04/01/1982		158,201,440
2	Dominion Energy Overthrust Pipeline, LLC - Advance Fixed Rate Note		02/01/2028	55,000,000
3	Questar Field Services, LLC	08/22/1999		12,081,710
4	White River Hub, LLC	02/01/2008		17,215,531
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40	TOTAL Cost of Account 123.1 \$		TOTAL	242,498,681

Investments in Subsidiary Companies (Account 123.1) (continued) Final Integration Progress Report

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

DEU Exhibit 56

Page 68 of 183

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	47,363,999	63,500,000	142,065,439	
2			55,000,000	
3	(453,243)	2,500,000	9,128,467	
4	3,131,223	3,958,500	16,388,254	
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40	50,041,979	69,958,500	222,582,160	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration by Engineer DEU Exhibit 56 Page 69 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: e

Description	2019
Equity Earnings	\$ 40,125,557
Equity Settlement of Income Taxes	7,238,442
	<u>\$ 47,363,999</u>

Schedule Page: 224 Line No.: 1 Column: f

Description	2019
Dividends Received	\$ 63,500,000

Schedule Page: 224 Line No.: 3 Column: e

Description	2019
Equity Earnings	\$ (453,243)

Schedule Page: 224 Line No.: 3 Column: f

Description	2019
Dividends Received	\$ 2,500,000

Schedule Page: 224 Line No.: 4 Column: e

Description	2019
Equity Earnings	\$ 2,254,362
Equity Settlement of Income Taxes	876,861
	<u>\$ 3,131,223</u>

Schedule Page: 224 Line No.: 4 Column: f

Description	2019
Dividends Received	\$ 3,958,500

Name of Respondent
Dominion Energy Questar Pipeline, LLC

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/28/2020

Year/Period of Report
End of 2019/Q4
Docket No. 19-057-17
Final Integration Progress Report

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

DEU Exhibit 56
Page 70 of 183

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	57,168
2	Prepaid Rents	159,304
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	100,170
6	TOTAL	316,642

Name of Respondent
 Dominion Energy Questar Pipeline, LLC

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 04/28/2020

Year/Period of Report
 Ending 2019/Q4
 Dominion Energy
 Docket No. 19-057-17
 Final Integration Progress Report
 DEU Exhibit 56
 Page 71 of 183

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
 (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
 (continued)

Docket No. 19-057-17
 Final Integration Progress Report
 DEU Exhibit 56
 Page 72 of 183

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

Other Regulatory Assets (Account 182.3)

DEU Exhibit 56

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	ASC 712	446,685		146/234	7,656		439,029
2	Interest CF Hdg Current - per: Jan-Dec	651,541	695,819	427	651,541		695,819
3	Interest CF Hdg Non Current - 2041	32,717,407		182.3	695,819		32,021,588
4	Annual Charge Adjustment - per: Oct-Sep	443,462	465,520	928	447,874		461,108
5	Fuel Gas Reimbursement - Current		1,426,014	407	1,426,014		
6	Fuel Gas Amortization - per: Jan-Dec		189,793	254/407	189,793		
7	Transmission Cash Out	3,572	125,320	142/254	46,507		82,385
8	Clay Basin Stipulation		937,785	254/495	893,651		44,134
9							
10							
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40	Total	34,262,667	3,840,251		4,358,855	0	33,744,063

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 74 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a
Docket RP95-407

Schedule Page: 232 Line No.: 4 Column: a
Docket RP13-1323

Schedule Page: 232 Line No.: 5 Column: a
Docket RP19-332

Schedule Page: 232 Line No.: 6 Column: a
Docket RP19-332

Schedule Page: 232 Line No.: 7 Column: a
Docket RP00-397

Schedule Page: 232 Line No.: 8 Column: a
Docket RP07-606

Miscellaneous Deferred Debits (Account 186)

Final Integration Progress Report

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Miscellaneous Deferred Expense		34,282	143/146	29,339	4,943
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39	Miscellaneous Work in Progress					
40	Total	0	34,282		29,339	4,943

Accumulated Deferred Income Taxes (Account 190)

Final Integration Progress Report

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	Changes During Year
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	17,345,538	2,778,115	3,529,170
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	17,345,538	2,778,115	3,529,170
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	17,345,538	2,778,115	3,529,170
8	Classification of TOTAL			
9	Federal Income Tax	14,230,013	2,255,234	2,906,816
10	State Income Tax	3,115,525	522,881	622,354
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Final Integration Progress Report
 DEU Exhibit 56
 Page 77 of 183

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2							
3			254/283	1,162,495	254	296,514	17,230,612
4							
5				1,162,495		296,514	17,230,612
6							
7				1,162,495		296,514	17,230,612
8							
9				735,237		117,788	14,264,146
10				427,258		178,726	2,966,466
11							

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is:	Date of Report (Mo, Da, Yr)	Financial Reporting Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	DEU Exhibit 56 Page 78 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: b

Regulatory Liability - Federal Tax Reform	\$ 12,985,238
Pensions	3,253,193
Colorado Enterprise Zone Credit	939,224
Regulatory Asset - Fuel Gas Reimbursement Percentage	326,243
Post Retirement Expenses	196,181
Deferred Revenue	139,971
Regulatory Asset - Stipulation Accrual	120,153
Bad Debt	80,208
Regulatory Liability - Revenue Sharing	43,605
Environmental Cleanup Reserve	3,474
Regulatory Liability - Cash Out	35
Colorado Valuation Allowance	(741,987)
Total	\$ 17,345,538

Schedule Page: 234 Line No.: 3 Column: h

Deferred Tax Asset - Excess Deferred Tax Regulatory Liability	\$ 1,125,964
Reclassification to 283	36,531
Total	\$ 1,162,495

Schedule Page: 234 Line No.: 3 Column: j

Deferred Tax Asset - Excess Deferred Tax Regulatory Liability	\$ 295,225
Reclassification to 283	1,289
Total	\$ 296,514

Schedule Page: 234 Line No.: 3 Column: k

Regulatory Liability - Federal Tax Reform	\$ 12,084,014
Pensions	3,230,769
Regulatory Asset - Fuel Gas Reimbursement Percentage	1,063,043
Post Retirement Expenses	426,981
Colorado Valuation Allowance	197,237
Deferred Revenue	132,057
Bad Debt	79,588
Regulatory Liability - Revenue Sharing	15,054
Workers Compenstation FAS 112	1,864
Regulatory Liability - Cash Out	5
Total	\$ 17,230,612

Capital Stock (Accounts 201 and 204)

Final Integration Progress Report

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate class for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2				
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Capital Stock (Accounts 201 and 204)

Final Integration Progress Report

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2				
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40	Total		0	0

Other Paid-In Capital (Accounts 208-211) Final Integration Progress Report

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	211 Miscellaneous paid-in capital:	
2	Equity contributions from Parent	214,112,876
3	Share based compensation	17,574,632
4	Prior Year Undistributed Earnings	224,002,721
5	2019 Net Income	44,296,231
6	2019 Distributions	(133,421,000)
7	Accrued Income Taxes (Ongoing)	34,291,379
8	Deferred Income Tax Reset - Dominion Energy Midstream Buy-In	1,815,954
9	Other	260,172,698
10		
11	Resulted from the 2016 conversion to a limited liability company, the settlement of	
12	income taxes in connection with Dominion Energy Midstream Partners, LP's acquisition of	
13	Dominion Energy Questar Pipeline, the transfer of employee related net assets to	
14	DEQPS, and transfer of Questar Southern Trails Pipeline Company and Questar	
15	Infocomm, Inc. to QPC Holding Company and the equity settlement of subsidiary income taxes	
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40	Total	662,845,491

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

Final Integration Progress Report

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. DEU Exhibit 56
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged. Page 83 of 183

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
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14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
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TOTAL		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 84 of 183 2019/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Long-Term Debt (Accounts 221, 222, 223, and 224)

Final Integration Progress Report

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Unsecured Senior Notes	12/06/2011	12/01/2041	180,000,000
2	Unsecured Senior Notes	01/31/2018	01/31/2028	100,000,000
3	Unsecured Senior Notes	01/31/2018	01/31/2038	150,000,000
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40	TOTAL			430,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

Final Integration Progress Report

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	4.875	8,775,000			
2	3.530	3,530,000			
3	3.910	5,865,000			
4					
5					
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40		18,170,000			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration by Progress Report DEU Exhibit 56 Page 87 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 40 Column: f

Account	Description	2019
	427/430 Total of Accounts 427 and 430 on Page 116	<u>\$18,821,541</u>
	427 Less: Amortization of Cash Flow Hedge Deferrals related to notes in Acct. 224	<u>(651,541)</u>
		<u>\$18,170,000</u>

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt for each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense Premium or Discount	Amortization Period	Amortization Period
	(a)	(b)	(c)	Date From (d)	Date To (e)
1	Unsecured Senior Notes 4.875%	180,000,000	2,019,807	12/06/2011	12/01/2041
2	Unsecured Senior Notes 3.530%	100,000,000	923,015	01/31/2018	01/31/2028
3	Unsecured Senior Notes 3.910%	150,000,000	923,016	01/31/2018	01/31/2038
4					
5	Total Unamortized Debt Expense (181)				
6					
7	Unsecured Senior Notes 4.875%	180,000,000	1,902,600	12/06/2011	12/01/2041
8					
9	Total Unamortized Discount (226)				
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Attach a footnote to the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	1,578,334		30,545	1,547,789
2	851,867		80,608	771,259
3	894,816		32,045	862,771
4				
5	3,325,017		143,198	3,181,819
6				
7	1,486,730		28,771	1,457,959
8				
9	1,486,730		28,771	1,457,959
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

Final Integration Progress Report

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of which are included in Exhibit 155, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Bonds 9.875% Maturity Date 6/1/2020	05/31/1998	50,000,000	(2,426,000)	311,596	92,076
2	Bonds 9.375% Maturity Date 6/1/2021	05/29/2001	85,000,000	(3,833,500)	568,421	333,483
3						
4						
5	Total Account 189		135,000,000	(6,259,500)	880,017	425,559
6						
7						
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	86,222,906
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	1,203,094
6		
7		
8	TOTAL	1,203,094
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote details for Deductions Recorded on Books Not Deducted for Return	11,173,789
11		
12		
13	TOTAL	11,173,789
14	Income Recorded on Books Not Included in Return	
15	See footnote for Income Recorded on Books Not Included in Return	41,926,675
16		
17		
18	TOTAL	41,926,675
19	Deductions on Return Not Charged Against Book Income	
20	See footnote details for Deductions on Return Not Charged Against Book Income	7,083,431
21		
22		
23		
24		
25		
26	TOTAL	7,083,431
27	Federal Tax Net Income	49,589,683
28	Show Computation of Tax:	
29	Tax at 21%	10,413,833
30	Prior Year RTA and BSA	(67,438)
31	Current Federal Income Tax Expense	10,346,395
32		
33		
34		
35		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 92 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Post Retirement Expenses	\$ 1,203,094
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Schedule Page: 261 Line No.: 10 Column: b

Nondeductible Federal and State Income Taxes	\$ 7,581,302
Regulatory Asset - Fuel Gas Reimbursement Percentage	2,934,490
Unamortized Debt on Requisition of Debt	484,310
Prepaid Expenses	128,968
50% of Meals & Entertainment Expense	25,836
Disallowance of Lobbying	11,227
Workers Compensation - FAS 112	7,656
Total	\$ 11,173,789

Schedule Page: 261 Line No.: 15 Column: b

Equity Earnings	\$ 41,926,675
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Schedule Page: 261 Line No.: 20 Column: b

Tax Depreciation in Excess of Book Depreciation	\$ 5,956,429
Regulatory Asset - Stipulation Accrual	534,170
Sec. 754 Adjustment (Property)	420,472
Regulatory Liability Revenue Sharing	116,015
Deferred Revenue	28,541
Environmental Cleanup Reserve	14,172
Regulatory Asset - FERC Administrative Charge	13,234
Bad Debt	275
Regulatory Liability Cash Out	123
Total	\$ 7,083,431

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include sales and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Tax		
2	Federal Income Tax		
3	Subtotal Total Federal Tax		
4	State Tax		
5	Colorado		
6	Income Tax		
7	Property Tax - 2017	183,722	
8	Property Tax - 2018	414,612	
9	Property Tax - 2019		
10	Use Tax		
11	Subtotal Total Colorado Tax	598,334	
12	Utah		
13	Income Tax		
14	Property Tax - 2017	(10)	
15	Property Tax - 2018	(321,765)	
16	Property Tax - 2019		
17	Use Tax	5,115	
18	Subtotal Total Utah Tax	(316,660)	
19	Wyoming		
20	Property Tax - 2017	10	
21	Property Tax - 2019		
22	Use Tax		
23	Subtotal Total Wyoming Tax	10	
24			
25			
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39			
TOTAL		281,684	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
 (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	10,346,395		(10,346,395)		
3	10,346,395		(10,346,395)		
4					
5					
6	141,361		(141,361)		
7				183,722	
8	124,830	401,400		138,042	
9	390,564			390,564	
10	10,484	10,484			
11	667,239	411,884	(141,361)	712,328	
12					
13	2,173,573		(2,173,573)		
14				(10)	
15	321,745	(20)			
16	4,590,813	4,590,813			
17	104,342	92,057		17,400	
18	7,190,473	4,682,850	(2,173,573)	17,390	
19					
20				10	
21	911,916	436,529		475,388	
22	41,917	41,917			
23	953,833	478,446		475,398	
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39					
TOTAL	19,157,940	5,573,180	(12,661,329)	1,205,116	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include sales and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		9,747,173		599,223
3		9,747,173		599,223
4				
5				
6		133,149		8,211
7				
8		124,830		
9		390,564		
10		80		
11		648,623		8,211
12				
13		2,047,719		125,854
14				
15		321,731		
16		4,590,813		
17		61,825		
18		7,022,088		125,854
19				
20				
21		911,916		
22		32,330		
23		944,246		
24				
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39				
TOTAL		18,362,130		733,288

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
 (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3					
4					
5					
6					0.41
7					
8					
9					
10				10,404	
11				10,404	
12					
13					4.05
14					
15					
16					
17				42,516	
18				42,516	
19					
20					
21					
22				9,587	
23				9,587	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL				62,507	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Regulatory Progress Report DEU Exhibit 56 Page 97 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Adjust Federal Income Taxes accrued on Dominion Energy Questar Pipeline but paid by the partners \$ (10,346,395)

Schedule Page: 262 Line No.: 6 Column: f

Adjust State income taxes accrued on Dominion Energy Questar Pipeline but paid by the partners \$ (141,361)

Schedule Page: 262 Line No.: 13 Column: f

Adjust State income taxes accrued on Dominion Energy Questar Pipeline but paid by the partners \$ (2,173,573)

Schedule Page: 262 Line No.: 40 Column: j

Labor overhead in the amount of \$1,629,226 does not offset to account 236.

Miscellaneous Current and Accrued Liabilities (Account 242)

Final Integration Progress Report

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

DEU Exhibit 56
 Page 98 of 183

Line No.	Item (a)	Balance at End of Year (b)
1	Natural Gas Imbalances	1,868,082
2	FERC Annual Charge Adjustment	115,277
3	Environmental Liability	52,353
4	Audit Fee	383,151
5	Waste Disposal	774,690
6	Equipment	641,437
7	Miscellaneous Current and Accrued Liabilities	1,181,957
8		
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44		
45	Total	5,016,947

Other Deferred Credits (Account 253)

Final Integration Progress Report

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Production Hold Accounts:					
2	Misc Deferred Credits				100,000	100,000
3	Park & Loan Accrual	570,863	142	1,923,591	1,795,050	442,322
4	Transportation Cash Out		142	334,989	334,989	
5	OBA Cash Out	33,711	142	166,817	137,468	4,362
6	Transportation Contract Liability	2,769,390				2,769,390
7						
8						
9						
10						
11						
12						
13						
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44						
45	Total	3,373,964		2,425,397	2,367,507	3,316,074

Accumulated Deferred Income Taxes-Other Property (Account 282) Final Integration Progress Report

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	81,502,618	6,558,010	5,142,393
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	81,502,618	6,558,010	5,142,393
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	81,502,618	6,558,010	5,142,393
8	Classification of TOTAL			
9	Federal Income Tax	66,695,119	3,893,084	1,951,023
10	State Income Tax	14,807,499	2,664,926	3,191,370
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

Final Integration Progress Report

FERC Form 150
 Page 101 of 183

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes. Respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	186,150	130,905	254	491,293	254	3,208,470	80,256,303
4							
5	186,150	130,905		491,293		3,208,470	80,256,303
6							
7	186,150	130,905		491,293		3,208,470	80,256,303
8							
9	53,513	10,605		491,293		2,892,210	66,279,171
10	132,637	120,300				316,260	13,977,132
11							

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 102 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: b	
Plant and Equipment, primarily depreciation method and basis differences	\$ 81,502,618

Schedule Page: 274 Line No.: 3 Column: h	
Reclassification to Regulatory Liability	\$ 491,293

Schedule Page: 274 Line No.: 3 Column: j	
Reclassification to Regulatory Liability	\$ 3,208,470

Schedule Page: 274 Line No.: 3 Column: k	
Plant and Equipment, primarily depreciation method and basis differences	\$ 80,256,303

Accumulated Deferred Income Taxes-Other (Account 283)

Final Integration Progress Report

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	964,680	287,642	439,044
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	964,680	287,642	439,044
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	964,680	287,642	439,044
8	Classification of TOTAL			
9	Federal Income Tax	825,250	234,238	353,497
10	State Income Tax	139,430	53,404	85,547
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued) Final Integration Progress Report

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes. Respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			190	36,531	190	1,289	848,520
4							
5				36,531		1,289	848,520
6							
7				36,531		1,289	848,520
8							
9				30,393		1,289	735,095
10				6,138			113,425
11							

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period of Report DEU Exhibit 56 Page 105 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

Unamortized Debt on Reacquisition of Debt	\$ 591,083
Colorado Enterprise Zone Credit Carryforward	197,237
Prepaid Expenses	78,506
Regulatory Asset - FERC Administrative Charge	77,425
Restricted Stock	20,429
Total	\$ 964,680

Schedule Page: 276 Line No.: 3 Column: h

Reclassification to 190	\$ 36,531
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Schedule Page: 276 Line No.: 3 Column: j

Reclassification to 190	\$ 1,289
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Schedule Page: 276 Line No.: 3 Column: k

Colorado Enterprise Zone Credit Carryforward	\$ 197,237
Regulatory Asset - FERC Administrative Charge	80,113
Prem., Debt, Disc, & Exp - Recording Tax	493,573
Prepaid Expenses	46,562
Stipulation Accrual	10,747
Restricted Stock	20,288
Total	\$ 848,520

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/28/2020	Docket No. / Period of Report DU-19-057-17 Final Integration Progress Report Due on 04/30/20
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	ASC 715	14,514,743	234	286,071		1,239,461	15,468,133
2	Income Taxes Refundable Through Future Rates	52,959,478	Various	3,553,567		220,069	49,625,980
3	Collections in Excess of ARO	23,104,618	Various	1,396,278		886,614	22,594,954
4	Transmission Cash Out		142/232	283,717		283,717	
5	Fuel Gas Reimbursement - Current	1,417,976	182.3/407	5,941,918		8,891,372	4,367,430
6	Fuel Gas Amortization - per: Jan-Dec	(87,415)	182.3/407	1,255,439		1,240,476	(102,378)
7	Overrun Revenue Sharing	1,439	142/232	1,529		914	824
8	ISS Revenue Sharing	78,300	142/232	204,188		186,888	61,000
9	Clay Basin Stipulation	490,037	182.3/495	490,037			
10	ISS Cash Out	144	142/232	319		196	21
11	PAL Revenue Sharing	98,100	142/232	147,400		49,300	
12							
13							
14							
15							
16							
17							
18							
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44							
45	Total	92,577,420		13,560,463	0	12,999,007	92,015,964

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Reporting Period DEU Exhibit 56 Page 107 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 2 Column: d
Account 254 predominately reflects Dominion Energy Questar Pipeline's estimate of amounts probable of refund to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. Refer to Note 3 to Financial Statements.

Schedule Page: 278 Line No.: 2 Column: d
The 2017 Tax Reform Act includes provisions that stipulate the method that EDIT related to accelerated tax depreciation reverse, which is generally over the remaining book life of the property based on the weighted average rate at which these deferred taxes were built. Dominion Energy Questar Pipeline has estimated the amount of these protected EDIT expected to reverse in 2019, and, beginning January 1, 2019 started amortizing the related EDIT, which is currently under review by FERC under Docket No. RM18-12-000.

Schedule Page: 278 Line No.: 3 Column: a
Pursuant to FERC Order 631

Schedule Page: 278 Line No.: 4 Column: a
Docket RP00-397

Schedule Page: 278 Line No.: 5 Column: a
Docket RP19-332

Schedule Page: 278 Line No.: 6 Column: a
Docket RP19-332

Schedule Page: 278 Line No.: 6 Column: g
Balance was reclassified from account 182.3 to net with the Fuel Gas Current balance for reporting purposes.

Schedule Page: 278 Line No.: 7 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 8 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 9 Column: a
Docket RP07-606

Schedule Page: 278 Line No.: 10 Column: a
Docket RP00-397

Schedule Page: 278 Line No.: 11 Column: a
Docket RP02-357

Monthly Quantity & Revenue Data by Rate Schedule

Final Integration Progress Report

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. DEU Exhibit 56
2. Total Quantities and Revenues in whole numbers. Page 108 of 183
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
3	T-1	24,733,537		32,154	7,373,411	7,405,565
4	T-1-SSXP	5,735,273		7,456	1,854,686	1,862,142
5	NNT				180,916	180,916
6	T-2	1,122,042		1,459	159,070	160,529
7	Overrun					
8	FP					
9						
10						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Final Integration Progress Report

Line No.	Item (a)	Month 1	Month 1	Month 1	Month 1	Month 1
		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	31,590,852		41,069	9,568,083	9,609,152
64	Storage (489.4)					
65	PKS	48,011			545,674	545,674
66	FSS	2,643,283		3,402	2,743,028	2,746,430
67	ISS	49,441		31	6,321	6,352
68	PAL1				181,721	181,721
69						
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76						
77						
78						
79						
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81						
82						
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84						
85						
86						
87						
88						
89						
90	Total Storage	2,740,735		3,433	3,476,744	3,480,177
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				119,139	119,139
97	Rents (493-494)				175	175
98	Other Gas Revenues (495)				368,897	368,897
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				488,211	488,211
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	34,331,587		44,502	13,533,038	13,577,540

Monthly Quantity & Revenue Data by Rate Schedule

Final Integration Progress Report

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1						527,500			1,395,875	1,395,875
2										
3	27,073,378		35,195	8,376,196	8,411,391	33,075,935		42,995	8,891,099	8,934,094
4	6,175,388		8,028	1,855,861	1,863,889	6,297,337		8,187	1,856,851	1,865,038
5				180,916	180,916				180,916	180,916
6	1,947,443		2,532	318,935	321,467	2,361,279		3,029	417,026	420,055
7									11,224	11,224
8				247,791	247,791				464,608	464,608
9										
10										
11										
12										
13										
14										
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Monthly Quantity & Revenue Data by Rate Schedule (continued) Final Integration Progress Report

Line No.	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	35,196,209		45,755	10,979,699	11,025,454	41,734,551		54,211	11,821,724	11,875,935
64										
65	95,841			558,989	558,989	33,398			532,036	532,036
66	7,364,230		2,518	2,819,229	2,821,747	11,801,693		1,493	2,882,789	2,884,282
67	341,558		770	17,660	18,430	990,647		1,209	42,472	43,681
68				227,621	227,621				227,621	227,621
69										
70										
71										
72										
73										
74										
75										
76										
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79										
80										
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85										
86										
87										
88										
89										
90	7,801,629		3,288	3,623,499	3,626,787	12,825,738		2,702	3,684,918	3,687,620
91										
92										
93										
94										
95										
96				141,329	141,329				230,332	230,332
97				175	175				175	175
98				392,847	392,847				388,220	388,220
99										
100				534,351	534,351				618,727	618,727
101	42,997,838		49,043	15,137,549	15,186,592	55,087,789		56,913	17,521,244	17,578,157

Gas Operating Revenues

Final Integration Progress Report

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
 2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			507,378	469,569
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			51,700	59,545
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			559,078	529,114
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			559,078	529,114

Gas Operating Revenues

Final Integration Progress Report

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4	3,202,919	4,251,177	3,202,919	4,251,177	1,031,587	1,535,093
5						
6						
7						
8						
9						
10	121,054,728	113,895,968	121,562,106	114,365,537	390,270,267	364,076,396
11						
12	41,513,939	42,315,883	41,565,639	42,375,428	62,530,276	81,399,891
13	2,097,651	3,828,585	2,097,651	3,828,585		
14						
15						
16	2,350	2,350	2,350	2,350		
17						
18	4,619,511	4,847,465	4,619,511	4,847,465		
19	172,491,098	169,141,428	173,050,176	169,670,542		
20						
21	172,491,098	169,141,428	173,050,176	169,670,542		

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 114 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: j

In addition to the reported withdrawal volumes, there were 68,888,323 Dth injection volumes.

Schedule Page: 300 Line No.: 12 Column: k

Balance represents withdrawal volume only.

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (d).
 4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
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9						
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12						
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23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate totals, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	T-1			387,860	351,471
2	NNT				
3	T-2			19,660	20,725
4	T-1-SSXP			99,858	97,373
5	Overrun				
6	FP				
7					
8					
9					
10					
11	TOTAL			507,378	469,569
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)
 Final Integration Progress Report

- 4. Delivered Dth of gas must not be adjusted for discounting.
- 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
- 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	92,577,094	88,417,686	92,964,954	88,769,157	298,327,820	270,390,978
2	2,170,997	2,170,997	2,170,997	2,170,997		
3	2,575,775	2,295,613	2,595,435	2,316,338	15,128,695	15,963,888
4	22,284,564	19,514,289	22,384,422	19,611,662	76,813,752	77,721,530
5	7,799	11,155	7,799	11,155		
6	1,438,499	1,486,228	1,438,499	1,486,228		
7						
8						
9						
10						
11	121,054,728	113,895,968	121,562,106	114,365,537	390,270,267	364,076,396
12						
13						
14						
15						
16						
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18						
19						
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21						
22						
23						
24						
25						

Revenues from Storing Gas of Others (Account 489.4)

Final Integration Progress Report

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	FSS			49,052	58,843
2	PKS				
3	ISS			2,648	702
4	PAL1				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTAL			51,700	59,545
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Storing Gas of Others (Account 489.4)

Final Integration Progress Report

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

DEU Exhibit 56

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Page 120 of 183

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	33,488,316	33,931,003	33,537,368	33,989,846	58,370,831	78,727,434
2	6,534,315	6,492,049	6,534,315	6,492,049	2,199,877	1,642,002
3	158,361	(91,134)	161,009	(90,432)	1,959,568	1,030,455
4	1,332,947	1,983,965	1,332,947	1,983,965		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	41,513,939	42,315,883	41,565,639	42,375,428	62,530,276	81,399,891
16						
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Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 121 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 306 Line No.: 4 Column: h

PAL1 Daily Revenue - Account 489.4	\$ 1,207,361.00
PAL1 Delivery Revenue - Account 489.4	125,586.00
Total PAL1 Revenue	\$ 1,332,947.00

Other Gas Revenues (Account 495)

Final Integration Progress Report

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items. Page 122 of 183

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Clay Basin Stipulation	4,364,449
13	Miscellaneous Revenue - Four (4) Items	255,062
14		
15		
16		
17		
18		
19		
20		
21		
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39		
	Total	4,619,511

Discounted Rate Services and Negotiated Rate Services

Final Integration Progress Report

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	6,273,611	6,001,576	10,979,297	1,939,461
3	Account 489.4, Revenues from storing gas of others.			167,522	4,649,915
4	Account 495, Other gas revenues.				
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26					
27					
28					
29					
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32					
33					
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35					
36					
37					
38					
39					
	Total	6,273,611	6,001,576	11,146,819	6,589,376

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 124 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 313 Line No.: 2 Column: b

Revenue by service Type:

Firm Transportation Revenue	\$ 6,107,193
Interruptible Transportation Revenue	166,418
	\$ 6,273,611

Schedule Page: 313 Line No.: 2 Column: c

Volumes by Service Type:

	Dth
Firm Reservation Volume	4,385,387
Interruptible Transportation Usage	1,616,189
	6,001,576

Schedule Page: 313 Line No.: 2 Column: e

Reservation Volume

Schedule Page: 313 Line No.: 3 Column: d

Peaking Storage Service Revenue:

Withdrawal Revenue	\$ 77,256
Injection Revenue	90,266
	\$ 167,522

Schedule Page: 313 Line No.: 3 Column: e

Peaking Storage Service Volumes:

	Dth
Withdrawal Volumes	2,199,877
Injection Volumes	2,450,038
	4,649,915

Gas Operation and Maintenance Expenses		Final Integration Progress Report	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Gas Operation and Maintenance Expenses(continued)

Final Integration Progress Report

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

DEU Exhibit 56
 Page 126 of 183

Gas Operation and Maintenance Expenses(continued)	Final Integration Progress Report
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Line No.	Account (a)	Amount for Current Year (b)	DEU Exhibit 56 Page 127 of 183 Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	71,767	18,252
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	71,767	18,252
78	806 Exchange Gas	(702,283)	(2,872,127)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Gas Operation and Maintenance Expenses(continued)	Final Integration Progress Report
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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	2,869,611	4,403,423
87	(Less) 808.2 Gas Delivered to Storage-Credit	3,943,385	4,032,338
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	15,930,051	17,954,900
92	811 Gas Used for Products Extraction-Credit	1,324,747	1,674,302
93	812 Gas Used for Other Utility Operations-Credit	3,678,368	4,160,747
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	20,933,166	23,789,949
95	813 Other Gas Supply Expenses	5,975,696	7,055,101
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	(16,661,760)	(19,217,638)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	(16,661,760)	(19,217,638)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	1,000,436	931,959
102	815 Maps and Records	0	0
103	816 Wells Expenses	464,243	408,481
104	817 Lines Expense	31,008	40,123
105	818 Compressor Station Expenses	1,352,476	1,160,655
106	819 Compressor Station Fuel and Power	5,405,193	7,944,422
107	820 Measuring and Regulating Station Expenses	600,533	497,287
108	821 Purification Expenses	401,160	568,489
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	80,538	60,147
112	825 Storage Well Royalties	1,035,179	1,278,065
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	10,370,766	12,889,628

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	256,275	250,614
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	162,432	41,615
119	833 Maintenance of Lines	145,736	176,063
120	834 Maintenance of Compressor Station Equipment	673,400	824,248
121	835 Maintenance of Measuring and Regulating Station Equipment	53,116	79,985
122	836 Maintenance of Purification Equipment	171,978	113,231
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	1,462,937	1,485,756
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	11,833,703	14,375,384
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

Gas Operation and Maintenance Expenses(continued)	Final Integration Progress Report
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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	11,833,703	14,375,384

Gas Operation and Maintenance Expenses(continued) Final Integration Progress Report

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	3,342,708	3,111,641
181	851 System Control and Load Dispatching	526,216	524,815
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	2,313,230	2,462,826
184	854 Gas for Compressor Station Fuel	10,524,858	10,010,478
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	2,041,752	1,812,338
187	857 Measuring and Regulating Station Expenses	2,049,217	2,058,551
188	858 Transmission and Compression of Gas by Others	5,482,219	5,511,530
189	859 Other Expenses	4,812,002	5,242,020
190	860 Rents	252,483	281,510
191	TOTAL Operation (Total of lines 180 thru 190)	31,344,685	31,015,709
192	Maintenance		
193	861 Maintenance Supervision and Engineering	688,512	739,068
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	3,572,791	2,950,056
196	864 Maintenance of Compressor Station Equipment	2,541,255	1,579,130
197	865 Maintenance of Measuring and Regulating Station Equipment	396,845	332,403
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	7,199,403	5,600,657
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	38,544,088	36,616,366
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
Gas Operation and Maintenance Expenses(continued)			
208	874 Mains and Services Expenses	0	0
209	875 Measuring and Regulating Station Expenses-General	0	0
210	876 Measuring and Regulating Station Expenses-Industrial	0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	0	0
213	879 Customer Installations Expenses	0	0
214	880 Other Expenses	0	0
215	881 Rents	0	0
216	TOTAL Operation (Total of lines 204 thru 215)	0	0
217	Maintenance		
218	885 Maintenance Supervision and Engineering	0	0
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	0	0
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	0	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	0	0
226	893 Maintenance of Meters and House Regulators	0	0
227	894 Maintenance of Other Equipment	0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)	0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	0	0
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	0	0
234	903 Customer Records and Collection Expenses	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	(275)	104,265
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	(275)	104,265
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	0	0
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	13,140,361	10,716,263
255	921 Office Supplies and Expenses	1,195,233	1,033,083
256	(Less) 922 Administrative Expenses Transferred-Credit	3,304,875	2,566,675
257	923 Outside Services Employed	917,837	852,919
258	924 Property Insurance	129,512	220,101
259	925 Injuries and Damages	264,465	99,954
260	926 Employee Pensions and Benefits	4,298,416	3,357,876
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	447,874	444,414
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1 General Advertising Expenses	59,884	34,153
265	930.2 Miscellaneous General Expenses	2,574,158	3,932,506
266	931 Rents	256,057	30,750
267	TOTAL Operation (Total of lines 254 thru 266)	19,978,922	18,155,344
268	Maintenance		
269	932 Maintenance of General Plant	380,751	782,709
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	20,359,673	18,938,053
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	54,075,429	50,816,430

Exchange and Imbalance Transactions

Final Integration Progress Report

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	System Balancing Gas	3,715,470	1,565,043	4,417,753	1,667,991
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	3,715,470	1,565,043	4,417,753	1,667,991

Gas Used in Utility Operations

Final Integration Progress Report

1. Report below details of credits during the year to Accounts 810, 811, and 812.
 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

DEU Exhibit 56

Page 135 of 183

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	810	6,120,135	15,930,051		
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	811	7,404	21,253		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	811	509,409	1,303,494		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	812	1,419,455	3,678,368		
6						
7						
8						
9						
10						
11						
12						
13						
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15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		8,056,403	20,933,166		

Name of Respondent
 Dominion Energy Questar Pipeline, LLC

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 04/28/2020

Year/Period of Report
 Dominion Energy 2019/Q4
 Docket No. 19-057-17

Transmission and Compression of Gas by Others (Account 858) Final Integration Progress Report

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such gas during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Dominion Energy Overthrust Pipeline, LLC	*	3,798,319	78,797,700
2	White River Hub LLC	*	1,683,900	
3				
4				
5				
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7				
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23				
24				
25	Total		5,482,219	78,797,700

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Final Regulatory Progress Report DEU Exhibit 56 Page 137 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Delivery Points:

MAP 176 – ROBERSON CREEK
 MAP 281 – KANDA COL OTPL DEL
 MAP 384 – EAKIN TO OTPL
 MAP 388 – ROBERSON Thru KANDA
 MAP 814 – QPC GRANGER TO OTPL

Receipt Points:

MAP 876 – ROBERSON CREEK – REC
 MAP 869 – OTPL TO QPC XO16
 MAP 285 – OVERTHRUST JL 36 MS
 MAP 387 – OTPL TO QPC EAKIN

Schedule Page: 332 Line No.: 2 Column: a

Delivery Points:

MAP 410 – WHITE RIVER HUB

Receipt Points:

MAP 409 – WHITE RIVER HUB

Other Gas Supply Expenses (Account 813)

Final Integration Progress Report

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of month-end balances recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost & Unaccounted For Gas	2,948,529
2	Cost of Gas Sold	2,897,463
3	Other	129,704
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5		
6		
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24		
25	Total	5,975,696

Name of Respondent
 Dominion Energy Questar Pipeline, LLC

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 04/28/2020

Year/Period of Report
 Dominion Energy 2019/Q4
 Docket No. 19-057-17

Miscellaneous General Expenses (Account 930.2)

Final Integration Progress Report

1. Provide the information requested below on miscellaneous general expenses.
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

DEU Exhibit 56

Page 129 of 133

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	68,965
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	5,587
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other Expenses (330 Items)	793,333
5	Depreciation and Amortization Allocated from Affiliates	913,954
6	Accounting/Auditing Services	272,343
7	Operating Lease Expense Allocated from Affiliates	519,976
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11		
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23		
24		
25	Total	2,574,158

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional group.
 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	2,024,999	226		
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	34,974,233			
9	Distribution plant				
10	General plant	430,122			
11	Common plant-gas				
12	TOTAL	37,429,354	226		

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification. If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,220,843		1,220,843	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			2,025,225	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			34,974,233	Transmission plant
9				Distribution plant
10			430,122	General plant
11				Common plant-gas
12	1,220,843		38,650,423	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)	214,279	3.00
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	999,183	3.00
8	General Plant (footnote details)	31,202	8.33
9	Intangible	28,766	20.00
10			
11	Ln 5.01 Transm Plant - Electronic Flow Measurement	7,644	8.33
12	Ln 4.01 UG Storage - Electronic Flow Measurement	2,631	8.33
13			
14			
15			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 143 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 4 Column: b
Underground Storage rates for lines 4 & 12 are based on the respective depreciable lives.

Schedule Page: 338 Line No.: 7 Column: b
Transmission Plant rates for lines 7 & 11 are based on the respective depreciable lives.

Schedule Page: 338 Line No.: 8 Column: b
General Plant for line 8 is based on respective depreciable lives.

Schedule Page: 338 Line No.: 9 Column: b
Intangible for line 9 is based on a depreciable life of 5 years.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donation	77,429
2		
3	Total 426.1	77,429
4		
5	426.2 Life Insurance	2,873
6		
7	Total 426.2	2,873
8		
9	426.4 Civic	47,180
10		
11	Total 426.4	47,180
12		
13	426.5 Other Deductions	393,398
14		
15	Total 426.5	393,398
16		
17	431 Other Interest Expense	
18	Other	62,292
19		
20	Total 431	62,292
21		
22		
23		
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25		
26		
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Regulatory Commission Expenses (Account 928)

Final Integration Progress Report

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2017-2018 FERC ACA - Docket RP13-1323	443,462		443,462	110,866
2	2018-2019 FERC ACA - Docket RP13-1323	461,108		461,108	332,596
3	2019-2020 FERC ACA - Docket RP13-1323		115,277	115,277	
4					
5					
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21					
22					
23					
24					
25	Total	904,570	115,277	1,019,847	443,462

Regulatory Commission Expenses (Account 928)

Final Integration Progress Report

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1					928	110,866	
2				350,242	928	337,008	345,831
3		242	115,277				115,277
4							
5							
6							
7							
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21							
22							
23							
24							
25			115,277	350,242		447,874	461,108

Employee Pensions and Benefits (Account 926)

Final Integration Progress Report

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

DEU Exhibit 56
 Page 147 of 183

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	(352,703)
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	345,356
4	Post- employment benefit plans	
5	Other (Specify)	
6	Medical Insurance	1,970,751
7	Executive Supplemental Compensation	284,143
8	Dental, Vision, Disability, Savings Plan, Life Insurance, Benefit Plan Administration, Miscellaneous	2,050,869
9		
10		
11		
12		
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	Total	4,298,416

Distribution of Salaries and Wages

Final Integration Progress Report

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing		1,953,651		1,953,651
32	Transmission		4,975,082		4,975,082
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General		9,085,364		9,085,364
38	TOTAL Operation (Total of lines 28 thru 37)		16,014,097		16,014,097
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing		550,902		550,902
44	Transmission		2,161,820		2,161,820
45	Distribution				

Distribution of Salaries and Wages (continued)

Final Integration Progress Report

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	DEU Exhibit 56 Page 149 of 183 Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)		2,712,722		2,712,722
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)		2,504,553		2,504,553
54	Transmission (Total of lines 32 and 44)		7,136,902		7,136,902
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)		9,085,364		9,085,364
60	Total Operation and Maintenance (Total of lines 50 thru 59)		18,726,819		18,726,819
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		18,726,819		18,726,819
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant		2,194,759		2,194,759
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)		2,194,759		2,194,759
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES		20,921,578		20,921,578

Charges for Outside Professional and Other Consultative Services Final Integration Progress Report

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	HANGING H COMPANIES LLC	6,044,666
2	GREENES ENERGY SERVICE INC	3,385,302
3	FLARE CONSTRUCTION INC	2,838,718
4	ATS WELDING INC	1,064,387
5	WASATCH ELECTRIC	1,036,186
6	UPS MIDSTREAM SERVICES INC	970,571
7	CLEAN HARBORS ENVIRONMENTAL	931,046
8	QUANTA INLINE DEVICES	880,439
9	WIRE BROTHERS INC	567,677
10	SOLAR TURBINES INC	536,390
11	BAKER HUGHES INC	401,497
12	INDUSTRIAL PIPING & WELDING LLC	397,027
13	ROSEN USA	376,000
14	ARCHROCK SERVICES L P	352,436
15	MANDROS PAINTING INC	343,576
16	Other	7,717,534
17		
18	Total	27,843,452
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Transactions with Associated (Affiliated) Companies Final Integration Progress Report

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$25,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Administrative and General	Dominion Energy Services, Inc.	Various	8,764,801
3	Other	Dominion Energy Transmission, Inc.	107/814/865	178,812
4	Facilities	Dominion Energy Questar Corporation	930.2	297,236
5	Other	Dominion Energy Questar Corporation	930.2	111,211
6	Information Technology and Communications	Dominion Energy Utah	930.2	290,839
7	Operational Services	Dominion Energy Utah	Various	433,030
8	Purchase of Natural Gas Transportation	Dominion Energy Overthrust Pipeline, LLC	858	3,798,319
9	Pipeline Operations	Dominion Energy Questar Pipeline Services, Inc.	Various	18,211,751
10	Administrative and General	Dominion Energy Questar Pipeline Services, Inc.	Various	5,723,606
11	Construction Services	Dominion Energy Questar Pipeline Services, Inc.	Various	2,613,961
12	Facilities	Dominion Energy Questar Pipeline Services, Inc.	Various	63,981
13	Material Management	Dominion Energy Services, Inc.	Various	348,527
14				
15	Subtotal			40,836,074
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Other	Questar Energy Services, Inc.	417/146	20,490
22	Other	Dominion Energy Utah	417/146	35,723
23	Sale of Natural Gas Transportation and Storage Services	Dominion Energy Utah	489.2/489.4/146/419	75,945,331
24	Interest on Borrowing	Dominion Energy Overthrust Pipeline, LLC	419/146	1,941,500
25	Warehouse and Procurement	Dominion Energy Questar Corporation	146	5,793
26	Warehouse and Procurement	Questar Field Services, LLC	146	3,473
27	Warehouse and Procurement	Dominion Energy Overthrust Pipeline, LLC	146	223,581
28	Warehouse and Procurement	Questar Southern Trails Pipeline Company	146	28,518
29	Warehouse and Procurement	Questar Infocomm, Inc.	146	4,046
30	Warehouse and Procurement	Dominion Energy Utah	146	547,758
31	Warehouse and Procurement	Dominion Energy Questar Pipeline Services, Inc.	146	114,430
32	Other	Dominion Energy Overthrust Pipeline, LLC	146	133,113
33				
34	Subtotal			79,003,755
35				
36				
37				
38				
39				
40				

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Financial Information Reported Engineering Report DEU Exhibit 56 Page 152 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Certain of these costs are allocated based on the Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st.

Certain of these costs are allocated based on total capitalization recorded at preceding December 31st.

Certain of these costs are allocated based on the number of customers at of the preceding year ended December 31st.

Certain of these costs are allocated based on total capitalization (Debt and Equity) recorded at preceding December 31st.

Schedule Page: 358 Line No.: 4 Column: d

Allocated based on the Distrigas formula

Schedule Page: 358 Line No.: 5 Column: d

Allocated based on the Distrigas formula

Schedule Page: 358 Line No.: 6 Column: d

Allocated based on the usage of the service provided

Schedule Page: 358 Line No.: 7 Column: c

107, 814, 850, 856, 857, 863, 865, 926, 930.2, 932

Schedule Page: 358 Line No.: 7 Column: d

Certain of these charges are allocated based on the usage of the service provided

Schedule Page: 358 Line No.: 9 Column: c

107, 417.1, 814, 816, 817, 818, 820, 821, 830, 832, 833, 834, 835, 836, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 923, 926, 930.2

Schedule Page: 358 Line No.: 9 Column: d

Certain of these charges are allocated based on the direct labor hours

Certain of these charges are allocated based on time surveys performed for each department

Schedule Page: 358 Line No.: 10 Column: c

421, 426.1, 426.2, 426.4, 426.5, 431, 920, 921, 923, 925, 926, 930.1, 930.2, 931, 932

Schedule Page: 358 Line No.: 10 Column: d

Certain of these charges are allocated based on the direct labor hours

Certain of these charges are allocated based on the Distrigas formula

Certain of these charges are allocated based on a weighted average distribution among the subsidiaries based on their relative share of Gross Plant, Gross Revenues and Gross Payroll

Schedule Page: 358 Line No.: 11 Column: c

107, 863, 920, 926, 930.2

Schedule Page: 358 Line No.: 11 Column: d

Certain of these charges are allocated based on time surveys performed for each department

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 153 of 183 2019/Q4
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FOOTNOTE DATA

Schedule Page: 358 Line No.: 12 Column: c

853, 857, 926, 930.2

Schedule Page: 358 Line No.: 12 Column: d

Certain of these charges are allocated based on the requirements to operate the facilities

Schedule Page: 358 Line No.: 21 Column: d

Certain of these charges are allocated based on the usage of the service provided

Schedule Page: 358 Line No.: 22 Column: d

Certain of these charges are allocated based on the usage of the service provided

Schedule Page: 358 Line No.: 32 Column: d

Certain of these charges are allocated based on the Distrigas formula

Certain of these charges are allocated based on the usage of the service provided

Schedule Page: 358 Line No.: 13 Column: d

Material Inventory assets as of the preceding year ended December 31st

Compressor Stations **Final Integration Progress Report**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. Page 154 of 183

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:			
2	Utah - Cash (was Coalville) (Underground Storage)	1	1,600	5,512,658
3	Utah - Chalk Creek	1	550	522,263
4	Utah - Kastler Compressor Station	8	32,500	3,246,955
5	Utah - Kastler Dew Point Plant	2	1,200	23,945,494
6	Utah - Clay Basin Park and Loan	1	1,680	71,134,162
7	Wyoming - Leroy	1	3,830	2,345,261
8	Total	14	41,360	106,706,793
9				
10	TRANSMISSION COMPRESSOR STATIONS:			
11	Colorado - Greasewood	2	7,100	20,811,147
12	Colorado - Skull Creek Dew Point Plant	1	100	480,137
13	Utah - Blind Canyon	2	11,878	24,763,004
14	Utah - Fidler	4	8,070	24,908,375
15	Utah - Oak Spring	3	21,539	40,225,740
16	Utah - Thistle Creek	2	12,500	26,516,432
17	Utah - Price Raptor Plant	2	1,200	
18	Wyoming - Coleman	2	6,530	20,590,493
19	Wyoming - Eakin	5	15,080	29,818,117
20	Wyoming - Kanda	4	7,160	9,907,981
21	Wyoming - Nightingale	3	6,140	9,547,308
22	Wyoming - Simon	1	4,700	8,422,099
23	Wyoming - Skull Creek	2	2,464	3,678,719
24	Total	33	104,461	219,669,552
25				

Compressor Stations **Final Integration Progress Report**

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account or whether the position of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	94,156		53,924	32,310		1,286	1	01/06/2019
3	41,736		13,217	14,004		694	1	02/10/2019
4	4,975,715		1,909,392	2,138,322		26,980		12/18/2019
5	19,010		33,169	6,288		490	1	03/15/2019
6	30,252		4,026	15,480		1,276		04/25/2019
7	189,339		61,125	67,947		2,113	1	01/08/2019
8	5,350,208		2,074,853	2,274,351		32,839	4	
9								
10								
11	284,841		420,704	92,532		5,285	1	02/20/2019
12						4,883		08/03/2019
13	1,353,837		516,489	500,098		11,239	1	12/18/2019
14	1,060,742		439,480	363,903		17,803	2	01/04/2019
15	3,089,852		531,674	1,157,469		24,026	2	01/22/2019
16	1,147,856		319,919	438,535		8,740	1	01/22/2019
17	2,613			954		2		01/11/2019
18	763,494		755,531	290,713		11,227	1	12/30/2019
19	995,757		536,956	300,243		10,670	4	02/10/2019
20	196,760		257,904	65,827		4,484	2	12/30/2019
21	815,891		206,076	313,231		10,394	2	03/08/2019
22	743,400		410,993	282,159		8,515	1	03/08/2019
23	8,170		235,039	2,984		959		08/03/2019
24	10,463,213		4,630,765	3,808,648		118,227	17	
25								

Gas Storage Projects

Final Integration Progress Report

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	473,055	1,894,982	2,368,037
3	February	271,838	1,094,580	1,366,418
4	March	679,939	2,328,413	3,008,352
5	April	574,246	5,246,117	5,820,363
6	May	414,262	8,555,793	8,970,055
7	June	94,304	8,255,646	8,349,950
8	July	220,359	10,845,493	11,065,852
9	August	457,976	6,333,099	6,791,075
10	September	500,009	7,296,350	7,796,359
11	October	248,967	4,629,498	4,878,465
12	November	587,013	4,431,380	5,018,393
13	December	303,417	3,151,587	3,455,004
14	TOTAL (Total of lines 2 thru 13)	4,825,385	64,062,938	68,888,323
15	Gas Withdrawn from Storage			
16	January	214,651	12,529,224	12,743,875
17	February	304,953	9,983,683	10,288,636
18	March	235,990	8,443,644	8,679,634
19	April	202,607	1,609,431	1,812,038
20	May	385,733	1,017,415	1,403,148
21	June	601,655	948,166	1,549,821
22	July	333,905	813,466	1,147,371
23	August	354,727	988,084	1,342,811
24	September	195,328	(488)	194,840
25	October	474,864	2,265,871	2,740,735
26	November	544,104	7,257,525	7,801,629
27	December	769,533	12,056,205	12,825,738
28	TOTAL (Total of lines 16 thru 27)	4,618,050	57,912,226	62,530,276

Gas Storage Projects

Final Integration Progress Report

1. On line 4, enter the total storage capacity certificated by FERC. DEU Exhibit 56
 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote. Page 157 of 183

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	35,530,506 Dth
2	Cushion Gas (Including Native Gas)	80,215,874 Dth
3	Total Gas in Reservoir (Total of line 1 and 2)	115,746,380 Dth
4	Certificated Storage Capacity	151,421,700 Dth
5	Number of Injection - Withdrawal Wells	56
6	Number of Observation Wells	18
7	Maximum Days' Withdrawal from Storage	707,100 Dth
8	Date of Maximum Days' Withdrawal	12/18/2019
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 158 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 513 Line No.: 1 Column: c

Dth calculated using the 1.065 Mcf/Dth conversion factor. Applied to line 2, 3, 4 & 7 also.

Transmission Lines **Final Integration Progress Report**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.

2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.

3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.

4. Report the number of miles of pipe to one decimal point.

DEU Exhibit 56
Page 159 of 183

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1	Colorado Transmission Lines		173.30
2	Utah Transmission Lines		990.50
3	Wyoming Transmission Lines		724.20
4			
5			
6			
7	Total Transmission Lines		1,888.00
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Transmission System Peak Deliveries **Final Integration Progress Report**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of the report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: December 18, 2019			
2	Volumes of Gas Transported			
3	No-Notice Transportation		(15,448)	(15,448)
4	Other Firm Transportation	558,526	935,036	1,493,562
5	Interruptible Transportation	30,975	61,823	92,798
6	Other (Describe) (footnote details)	163,021	80,151	243,172
7	TOTAL	752,522	1,061,562	1,814,084
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		402,806	402,806
11	Interruptible Storage		24,896	24,896
12	Other (Describe) (footnote details)		25,451	25,451
13	TOTAL		453,153	453,153
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		91,785	91,785
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL		91,785	91,785
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: December 16, 2019 - 17, 2019 - 18, 2019			
21	Volumes of Gas Transported			
22	No-Notice Transportation	52,499		52,499
23	Other Firm Transportation	2,797,234	1,734,156	4,531,390
24	Interruptible Transportation	178,203	63,772	241,975
25	Other (Describe) (footnote details)	245,109	402,528	647,637
26	TOTAL	3,273,045	2,200,456	5,473,501
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		1,086,940	1,086,940
30	Interruptible Storage		75,806	75,806
31	Other (Describe) (footnote details)		57,832	57,832
32	TOTAL		1,220,578	1,220,578
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		110,612	110,612
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL		110,612	110,612

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 161 of 183 2019/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 518 Line No.: 6 Column: a
Operator Balancing Agreement allocations

Schedule Page: 518 Line No.: 12 Column: a
Peaking Storage

Schedule Page: 518 Line No.: 25 Column: a
Operator Balancing Agreement allocations

Schedule Page: 518 Line No.: 31 Column: a
Peaking Storage

Auxiliary Peaking Facilities Final Integration Progress Report

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied natural gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Summit County, Utah				
2	Chalk Creek and Coalville Storage	Underground Storage	105,000	25,279,769	Yes
3	Uinta County, Wyoming				
4	Leroy Storage Project	Underground Storage	78,750	25,074,771	Yes
5	Daggett County, Utah				
6	Clay Basin Storage	Underground Storage	766,800	162,469,402	Yes
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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29					
30					

Gas Account - Natural Gas Final Integration Progress Report

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

DEU Exhibit 56
Page 163 of 183

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Dominion Energy Questar Pipeline, LLC				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	341,664,026	96,102,119
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	58,603,415	9,136,780
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,565,043	515,328
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	48,606,241	12,419,493
12	Other Gas Withdrawn from Storage (Explain)		4,456,093	1,187,636
13	Gas Received from Shippers as Compressor Station Fuel		7,373,279	1,912,698
14	Gas Received from Shippers as Lost and Unaccounted for		1,248,074	268,739
15	Other Receipts (Specify) (footnote details)		43,709,567	10,064,985
16	Total Receipts (Total of lines 3 thru 15)		507,225,738	131,607,778
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	311,702,383	87,729,838
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	65,264,475	16,076,065
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,667,991	242,636
26	Deliveries of Gas to Others for Transportation (Account 858)	332	78,567,884	20,791,774
27	Other Gas Delivered to Storage (Explain)		4,922,950	1,335,989
28	Gas Used for Compressor Station Fuel	509	6,127,539	1,640,738
29	Other Deliveries and Gas Used for Other Operations		37,862,615	3,314,259
30	Total Deliveries (Total of lines 18 thru 29)		506,115,837	131,131,299
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,109,901	476,479
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		507,225,738	131,607,778

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration by Engineering Report DEU Exhibit 56 Page 164 of 183 2019/Q4
Dominion Energy Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column:

Footnote to Instruction 5:

Dominion Energy Questar Pipeline does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Dominion Energy Questar Pipeline had the following storage quantities at 12/31/19:

<u>Clay Basin Storage</u>	<u>Dth</u>
Contract Storage	30,956,274
System Balancing Gas	1,964,774
Gas for Future Sale or Transportation	769,726
	<u>33,690,774</u>
<u>Leroy Peaking Storage</u>	<u>Dth</u>
Contract Storage	778,565
<u>Coalville Peaking Storage</u>	<u>Dth</u>
Contract Storage	646,425
<u>Chalk Creek Peaking Storage</u>	<u>Dth</u>
Contract Storage	294,985

Schedule Page: 520 Line No.: 5 Column: c

This amount has been reduced by the quantity of "Receipts of Respondent's Gas Transported by Others" (Line 11). Applies to column (d) also.

Schedule Page: 520 Line No.: 7 Column: c

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 679,160 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 7 Column: d

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 214,274 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 12 Column: c

System Balancing Gas withdrawals. Applies to column (d) also.

Schedule Page: 520 Line No.: 15 Column: c

Change in Storage Inventory. Applies to column (d) also.

Schedule Page: 520 Line No.: 20 Column: c

This amount has been reduced by the quantity of "Deliveries of Gas to Others for Transportation" (Line 26). Applies to column (d) also.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 165 of 183 2019/Q4
FOOTNOTE DATA			

There were 64,062,938 Dth of natural gas received into underground storage as reported on line 14 of page 512, gas of others received for contract storage. Pursuant to section 4(f) of Rate Schedule FSS and Section 3(d) of respondent's FERC Gas Tariff, First Revised Volume No.1, ACA is only applicable to 43,994,572 Dth of gas transported to storage by Northwest Pipeline Corporation.

The total volume subject to ACA is 390,270,267 Dth, which is the sum of line 20 and line 26 on Page 520, and 43,994,572 Dth of gas transported to storage by Northwest Pipeline Corporation.

Schedule Page: 520 Line No.: 27 Column: c
System Balancing Gas injections. Applies to column (d) also.

Schedule Page: 520 Line No.: 29 Column: c
Other Deliveries includes:

	Dth
Change in Storage Inventory	37,043,652
M&R, Mains, & Misc. Fuel	818,963
	37,862,615

Schedule Page: 520 Line No.: 29 Column: d
Other Deliveries includes:

	Dth
Change in Storage Inventory	3,153,819
M&R, Mains, & Misc. Fuel	160,440
	3,314,259

Shipper Supplied Gas for the Current Quarter

Final Integration Progress Report

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis for the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	49,256	50,536	341,401	441,193
5	Distribution				
6	Storage		20,991	262,040	283,031
7	Total Shipper Supplied Gas	49,256	71,527	603,441	724,224
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	31,305	32,119	216,981	280,405
12	Distribution				
13	Storage		20,991	262,040	283,031
14	Total gas used in compressors	31,305	53,110	479,021	563,436
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,507	6,676	45,100	58,283
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	6,507	6,676	45,100	58,283
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	12,580	12,907	87,194	112,681
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	12,580	12,907	87,194	112,681

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
NET EXCESS OR (DEFICIENCY)					
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(1,136)	(1,166)	(7,874)	(10,176)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(1,136)	(1,166)	(7,874)	(10,176)
DISPOSITION OF EXCESS GAS:					
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
GAS ACQUIRED TO MEET DEFICIENCY:					
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	1,136	1,166	7,874	10,176
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	1,136	1,166	7,874	10,176
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	108,521,612			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	108,521,612			

DEU Exhibit 56
 Page 167 of 183

Shipper Supplied Gas for the Current Quarter

Final Integration Progress Report

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis for the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	62,591	50,893	394,791	508,275
5	Distribution				
6	Storage		14,425	176,478	190,903
7	Total Shipper Supplied Gas	62,591	65,318	571,269	699,178
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	40,192	32,680	253,509	326,381
12	Distribution				
13	Storage		14,425	176,478	190,903
14	Total gas used in compressors	40,192	47,105	429,987	517,284
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	5,864	4,768	36,983	47,615
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	5,864	4,768	36,983	47,615
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	14,474	11,769	91,297	117,540
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	14,474	11,769	91,297	117,540

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	2,061	1,676	13,002	16,739
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	2,061	1,676	13,002	16,739
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	(2,061)	(1,676)	(13,002)	(16,739)
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	(2,061)	(1,676)	(13,002)	(16,739)
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

DEU Exhibit 56
 Page 169 of 183
 Month 2

Shipper Supplied Gas for the Current Quarter

Final Integration Progress Report

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	115,277	52,445	389,666	557,388
5	Distribution				
6	Storage		22,525	178,103	200,628
7	Total Shipper Supplied Gas	115,277	74,970	567,769	758,016
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	74,328	33,815	251,247	359,390
12	Distribution				
13	Storage		22,525	178,103	200,628
14	Total gas used in compressors	74,328	56,340	429,350	560,018
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	11,280	5,132	38,130	54,542
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	11,280	5,132	38,130	54,542
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	50,930	23,171	172,157	246,258
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	50,930	23,171	172,157	246,258

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Item (a)	Month 3	Month 3	Month 3	Month 3
		Discounted rate Dth (dd)	Negotiated Rate Dth (ee)	Recourse Rate Dth (ff)	Total Dth (gg)
NET EXCESS OR (DEFICIENCY)					
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(21,261)	(9,673)	(71,868)	(102,802)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(21,261)	(9,673)	(71,868)	(102,802)
DISPOSITION OF EXCESS GAS:					
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
GAS ACQUIRED TO MEET DEFICIENCY:					
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	21,261	9,673	71,868	102,802
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	21,261	9,673	71,868	102,802

DEU Exhibit 56
 Page 171 of 183

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

DEU Exhibit 56
 Page 172 of 183

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	99,004	101,578	686,216	886,798						
5										
6		42,192	526,700	568,892						
7	99,004	143,770	1,212,916	1,455,690						
8										
9										
10										
11	62,923	64,559	436,132	563,614					854	810
12										
13		42,192	526,700	568,892					819/821	810/811
14	62,923	106,751	962,832	1,132,506						
15										
16										
17										
18	13,079	13,419	90,651	117,149					856/857/859	811/812
19										
20										
21										
22	13,079	13,419	90,651	117,149						
23										
24										
25										
26	25,286	25,943	175,260	226,489					813	812
27										
28										
29										
30	25,286	25,943	175,260	226,489						

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				DEU Exhibit 56 Month 1 of 103	
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
31										
32										
33										
34	(2,284)	(2,343)	(15,827)	(20,454)					182.3/407.3	254/407.4
35										
36										
37	(2,284)	(2,343)	(15,827)	(20,454)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	2,284	2,343	15,827	20,454					182.3/407.3	254/407.4
57										
58										
59										
60										
61										
62										
63										
64										
65	2,284	2,343	15,827	20,454						

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report
 DEU Exhibit 56
 Page 174 of 183

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	145,212	118,070	915,916	1,179,198						
5										
6		33,249	409,429	442,678						
7	145,212	151,319	1,325,345	1,621,876						
8										
9										
10										
11	93,246	75,817	588,141	757,204					854	810
12										
13		33,249	409,429	442,678					819/821	810/811
14	93,246	109,066	997,570	1,199,882						
15										
16										
17										
18	13,603	11,061	85,803	110,467					856/857/859	811/812
19										
20										
21										
22	13,603	11,061	85,803	110,467						
23										
24										
25										
26	33,581	27,304	211,808	272,693					813	812
27										
28										
29										
30	33,581	27,304	211,808	272,693						

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				DEU Exhibit 56 Month 2 of Month 2	
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)	Account(s) Debited (bb)	Account(s) Credited (cc)
31										
32										
33										
34	4,782	3,888	30,164	38,834					182.3/407.3	254/407.4
35										
36										
37	4,782	3,888	30,164	38,834						
38										
39										
40										
41										
42	(4,782)	(3,888)	(30,164)	(38,834)					182.3/407.3	254/407.4
43										
44										
45										
46										
47										
48										
49										
50										
51	(4,782)	(3,888)	(30,164)	(38,834)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

DEU Exhibit 56
 Page 176 of 183

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	396,554	180,412	1,340,449	1,917,415						
5										
6		77,486	612,674	690,160						
7	396,554	257,898	1,953,123	2,607,575						
8										
9										
10										
11	255,688	116,325	864,289	1,236,302					854	810
12										
13		77,486	612,674	690,160					819/821	810/811
14	255,688	193,811	1,476,963	1,926,462						
15										
16										
17										
18	38,804	17,654	131,166	187,624					856/857/859	811/812
19										
20										
21										
22	38,804	17,654	131,166	187,624						
23										
24										
25										
26	175,200	79,708	592,220	847,128					813	812
27										
28										
29										
30	175,200	79,708	592,220	847,128						

Shipper Supplied Gas for the Current Quarter (continued)

Final Integration Progress Report

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				DEU Exhibit 56 Page 177 of 183 Month 3	
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)	Account(s) Debited (pp)	Account(s) Credited (qq)
31										
32										
33										
34	(73,138)	(33,275)	(247,226)	(353,639)					182.3/407.3	254/407.4
35										
36										
37	(73,138)	(33,275)	(247,226)	(353,639)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	73,138	33,275	247,226	353,639					182.3/407.3	254/407.4
57										
58										
59										
60										
61										
62										
63										
64										
65	73,138	33,275	247,226	353,639						

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 178 of 183 2019/Q4
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: e
Allocation method was based on throughput. Applies to lines 11, 18, and 26 also.

Schedule Page: 521 Line No.: 4 Column: i
Shipper Supplied Gas, Gas Consumed in Pipeline Operations, and Net Excess or (Deficiency) balances are valued based on the "Inside FERC's Gas Market Report" first-of-the-month posting for Northwest Pipeline Corp., Rocky Mountains, published for the first of the month following gas flow. Applies to lines 6, 11, 13, 18, 20, and 26 also.

Schedule Page: 521 Line No.: 4 Column: n
In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Any excess or deficiency in net Shipper Supplied Gas (line 37) is recorded as "Other Regulatory Assets/Liabilities" (Accounts 182.3 / 254) with offsetting entries booked to "Regulatory Debits/Credits", (Accounts 407.3 / .4). Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 6 Column: e
Allocation method was based on actual gas supplied and used. Applies to Line 13 also.

Schedule Page: 521 Line No.: 6 Column: n
In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 18 Column: e
Gas used for M&R Fuel, Mains Fuel, and other Operational Fuel. Applies to all other columns on this line.

Schedule Page: 521 Line No.: 34 Column: e
"Net excess or (deficiency)" balances are refunded or collected in-kind through Dominion Energy Questar Pipeline, LLC's annual Fuel Gas Reimbursement and Tracking provision (§12.15) of the General Terms and Conditions of Part I of Dominion Energy Questar Pipeline's FERC Gas Tariff. Applies to columns (s) and (gg) also.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	File Integration Progress Report DEU Exhibit 56 Page 179 of 183 2019/Q4
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

INDEX

Accrued and prepaid taxes	264-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254

Dividend appropriations	118-119
Earnings, retained	328
Exchange and imbalance transactions	320-325
Expenses, gas operation and maintenance	230
Extraordinary property losses	i-iii
Filing Requirements, this report form	551-552
Footnote Data	520
Gas account -- natural	328
Gas	
exchanged, natural	328
received	220
stored underground	331
used in utility operations, credit	204-209
plant in service	302-303
Gathering revenues	218
General description of construction overhead procedures	101
General information	
Income	
deductions -- details	256-259,
340	
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	
522	
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	253
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

Stock liability for conversion	256-257
Storage	252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230