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TEST-YEAR GAS COST ALLOCATION

(A)	(B)	(C)	(D)	(E)
	Allocation Factor 1/	System	Wyoming	Utah
COMMODITY				
1 Dominion Energy Production (Exhibit 1.2, p 1)	2	\$223,281,988	\$7,473,986	\$215,808,002
2 Other Revenue's Credit (Exhibit 1.2, p 2)	2	(15,181,814)	(508,185)	(14,673,628)
3 Gathering (Exhibit 1.2, p 3, ln 4) - Demand	1	12,340,512	378,459	11,962,053
4 Gathering (Exhibit 1.2, p 3, Ins 5, 6, 12) - Commodity	2	12,718,587	425,733	12,292,854
5 Net Cost of Dominion Energy Production		\$233,159,273	\$7,769,993	\$225,389,280
6 Dominion Energy Contract Gas (Exhibit 1.2, p 4)	2	130,510,508	4,368,618	126,141,890
7 Injection / Withdrawal Adjustment (Exhibit 1.2, p 5, ln 3)	2	2,700,391	90,391	2,610,000
8 Working Gas Costs (Exhibit 1.2, p 5, ln 17)	2	3,119,494	104,420	3,015,074
9 TOTAL COMMODITY		\$369,489,666	\$12,333,421	\$357,156,245
SNG				
10 Transportation (Exhibit 1.4, p 1, ln 14) - Demand	1	65,594,498	2,011,654	63,582,844
11 Transportation (Exhibit 1.4, p 1, ln 23) - Commodity	2	576,815	19,308	557,507
12 Other Transportation (Exhibit 1.4, p 1, ln 24)	2	3,792,843	126,959	3,665,884
13 Peak Hour Service (Exhibit 1.4, p 1, ln 27)	1	2,410,448	73,924	2,336,524
14 Storage (Exhibit 1.4, p 2, ln 5) - Demand	1	16,725,058	512,924	16,212,134
15 Storage (Exhibit 1.4, p 2, ln 12) - Commodity	2	543,499	18,193	525,306
16 TOTAL SNG		\$89,643,161	\$2,762,961	\$86,880,200
17 TOTAL GAS COST		\$459,132,827	\$15,096,383	\$444,036,444

1/ Allocation Factors	Total	Wyoming	Utah
#1 Peak Day Demand	Dth-Percent- 1,220,033 100.00%	37,416 3.07%	1,182,617 96.93%
#2 Commodity Sales - All	Dth-Percent- 117,352,653 100.00%	3,928,181 3.35%	113,424,472 96.65%