

Questar Gas Company
Transportation Services Rate Calculation

Dominion Energy Utah
Docket No. 19-057-19
Exhibit 1.1

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----------------|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--------------------------------------|---|--|
| Line Component | Initial Volumetric Rate Docket 14-057-31 | Volumetric Rate Docket 16-057-06 | Volumetric Rate Docket 16-057-14 | Volumetric Rate Docket 17-057-08 | Volumetric Rate Docket 17-057-21 | Volumetric Rate Docket 18-057-05 | Volumetric Rate Docket 18-057-13 | Volumetric Rate Docket 19-057-05 | New Volumetric Rate Docket 19-057-19 | Percent Change from Initial (I - B) / B | Percent Change from Previous (I - H) / H |
| 1 | No Notice Transportation 1/ | 0.02852 | 0.02852 | 0.02852 | 0.02852 | 0.02852 | 0.02852 | 0.02852 | 0.02852 | 0.0% | 0.0% |
| 2 | ACA 2/ | 0.00140 | 0.00130 | 0.00130 | 0.00130 | 0.00130 | 0.00130 | 0.00130 | 0.00130 | -7.1% | 0.0% |
| 3 | Clay Basin Demand 3/ | 0.09381 | 0.09381 | 0.09381 | 0.09381 | 0.09381 | 0.09381 | 0.09381 | 0.09381 | 0.0% | 0.0% |
| 4 | Clay Basin Capacity | 0.02378 | 0.02378 | 0.02378 | 0.02378 | 0.02378 | 0.02378 | 0.02378 | 0.02378 | 0.0% | 0.0% |
| 5 | Clay Basin Fuel Gas Reimbursement 4/ | 0.08194 | 0.08152 | 0.08400 | 0.08137 | 0.08174 | 0.06834 | 0.06433 | 0.06298 | -23.1% | -2.1% |
| 6 | Injection/Withdrawal Avg 5/ | 0.01415 | 0.01415 | 0.01415 | 0.01415 | 0.01415 | 0.01415 | 0.01415 | 0.01415 | 0.0% | 0.0% |
| 7 | Total Charge | \$0.24360 | \$0.24318 | \$0.24556 | \$0.24293 | \$0.24330 | \$0.22821 | \$0.22589 | \$0.22454 | -7.8% | -0.6% |
| 8 | Total Imbalance Decathems 12 Months Ended January 31, 2019 | 3,333,731 | 2,763,249 | 2,534,127 | 2,571,814 | 2,603,546 | 2,772,586 | 3,173,267 | 3,353,130 | 0.6% | 5.7% |
| 9 | Total Annual Cost (Line 7 X Line 8) | \$812,097 | \$676,830 | \$622,280 | \$624,770 | \$633,442 | \$632,731 | \$716,809 | \$752,902 | -7.3% | 5.0% |
| 10 | Total Daily Imbalances over 5% Tolerance by Customer | 9,128,985 | 8,508,613 | 7,658,359 | 7,387,722 | 7,998,540 | 8,276,896 | 8,611,888 | 8,869,317 | -2.8% | 3.0% |
| 11 | Proposed Rate (Line 9 Divided by Line 10) | \$0.08896 | \$0.07955 | \$0.08125 | \$0.08457 | \$0.07919 | \$0.07645 | \$0.08323 | \$0.08489 | -4.6% | 2.0% |

1/ Reservation Charge of \$0.86753 X 12 / 365 = \$0.02852
 2/ Reflects the current FERC ACA rate effective October 1, 2017.
 3/ Clay Basin Demand Rate of \$2.85338 X 12 / 365 = \$0.09381
 4/ Base WACOG Rate (\$3.14865) X PAL 1 fuel reimbursement rate of 2% = \$0.06298
 5/ Average of Clay Basin Storage Service Injection and Withdrawal :
 (\$0.01049 + \$0.01781) / 2 = \$0.01415