

IN THE MATTER OF THE
APPLICATION OF DOMINION
ENERGY UTAH FOR APPROVAL
OF MODIFICATIONS TO TARIFF
SECTION 2.06

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Docket No. 19-057-T01

APPLICATION

All communications with respect to
these documents should be served upon:

Jennifer Nelson Clark (7947)
Attorney for the Applicant

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APPLICATION
AND
EXHIBITS

January 22, 2019

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- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

IN THE MATTER OF THE)	Docket No. 19-057-T01
APPLICATION OF DOMINION)	
ENERGY UTAH FOR APPROVAL)	APPLICATION
OF MODIFICATIONS TO TARIFF)	
SECTION 2.06)	

Pursuant to Utah Code Ann. § 54-4-1 *et seq.*, and Utah Administrative Code §§ R746-1-101 *et seq.* and R746-405-1 and 2, Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) requesting approval to modify Section 2.06 of the Company’s Utah Natural Gas Tariff No. 500 (Tariff), Gas Balancing Account, to allow the Company to change the gas commodity and non-gas cost definitions as described in the Direct Testimony of Jessica L. Ipson, attached as DEU Exhibit 1.0 and incorporated herein by this reference.

When the Company files its semi-annual Pass Through filings, it establishes rates for both Commodity and Supplier Non-Gas (SNG) costs. The Company is proposing to change the way certain costs are classified between Commodity and SNG. Specifically, the Company proposes that all gathering and processing costs incurred prior to the gas entering the interstate transmission lines regulated by the Federal Energy Regulatory Commission (FERC-Regulated Pipelines) would be considered commodity costs. Under the Company’s proposal, all costs incurred when and after gas enters a FERC-Regulated Pipeline would be considered SNG costs. A legislative version and final version of the proposed Tariff language are attached as DEU Exhibits 1.4 and 1.5, respectively.

The Company offers DEU Exhibits 1.0 through 1.5 as support for this Application, and incorporates those Exhibits herein by reference. The information provided herewith demonstrates that the proposed changes are just, reasonable and in the public interest.

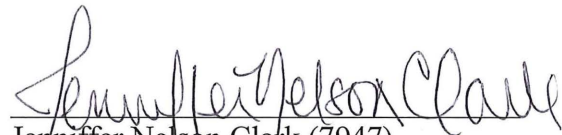
WHEREFORE, Dominion Energy respectfully requests that the Commission:

- 1) Promptly set a date for a Scheduling Conference to set a schedule and hearing in this matter; and
- 2) Enter an Order authorizing Dominion Energy to implement the proposed Tariff Section 2.06 modification effective March 1st, 2019, in accordance with its rules and procedures, and the Company's Tariff.

DATED this 22nd day of January 2019.

Respectfully submitted,

DOMINION ENERGY UTAH



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CERTIFICATE OF SERVICE

I hereby certify that on the 22nd day of January 2019, a true and correct copy of the foregoing Application was served upon the following by electronic mail:

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A handwritten signature in cursive script, appearing to read "Cathy Lee", is written above a horizontal line.