

TARIFF SHEETS

LEGISLATIVE

8.09 GREENTHERM™ VOLUNTARY RENEWABLE NATURAL GAS PROGRAM

PURPOSE

The GreenTherm™ Voluntary Renewable Natural Gas (RNG) Program is a voluntary
optional program that provides a customer the option to purchasesupport renewable natural
gasenergy development in Utah.

APPLICABILITY:

All Dominion Energy customers shall bear eligible to participate in the program.
Customers may begin or end participation at any point.

DEFINITIONS:

Block refers to five thermsone therm of RNGRenewable Natural Gas, or one-half (1/2)10 of a dekatherm.

Green Attribute is defined in Section 5.07, and, may be separatedsplit from the Biomethane and assigned to a volume of conventional gas.

Renewable Natural Gas or RNG is defined in Section 5.07, and, in this section, refers to pipeline quality gas with all of the Green Attributes associated with production from the aforementioned sources shown in section 5.07.

Surplus funds mean any credit remaining in the Voluntary Renewable Natural Gas Program Balance Account after RNG has been purchased and administrative costs have been paid.

ADMINISTRATION:

Funds received from customers participating in this program will be used to make purchases of RNG green attributes and to cover administrative costs (including but not limited to program marketing, labor costs, and information technology). Any surplus funds may be used to support qualifying initiatives (as described below).

SURCHARGE:

Customers participating in this program may opt to makereceive a monthly contributionsurcharge on their bills to help pay for renewable natural gas and associated program the costs as described below. Customers may choose to pay a monthly surcharge for one or more blocks at the cost of \$54 per Block.

Charges under this program will appear as a line-item on each participating customer's bill. The surcharge will be calculated by multiplying the number of Blocks the Customer has agreed to purchase by the charge per Block set forth herein. The surcharge will be based onapplied to the

customer's requested contribution, and will not be based on Customer's bill regardless of actual energy consumption.

QUALIFYING INITIATIVES:

The Company may use Surplus Funds to fund qualifying initiatives. Qualifying initiatives include the following:

1. Purchase additional RNG beyond the Company's obligation as provided by customer funds.
2. Investment in infrastructure development that will support RNG.
3. Project grants for energy efficiency projects for Utah customers that are non-profits and governmental institutions.

SPECIAL CONDITIONS:

1. Customers may apply for or leave this program at any time throughout the year.
2. Changes to a customer's bill will take effect 30 days after election, and will appear on the next bill thereafter.
3. Customers who have, in the most recent twelve-month period (a) received a shut-off notice, (b) entered into a payment agreement with the Company for a delinquent bill, or (c) have had service terminated are not eligible to participate in this program.
4. To ensure that all costs and activities associated with this program are attributed to contained for program participants, all funds will be separately identified, and tracked within the approved balancing account.

5. The Company will purchase RNG within two years of a customer's contribution.

VOLUNTARY RENEWABLE NATURAL GAS PROGRAM BALANCING ACCOUNT

The Voluntary Renewable Natural Gas Program Balancing Account (Account 191.4) will include the following costs and expenses:

1. Customer contributions
2. Marketing and administrative costs
3. Interest expense
4. Expenses associated with the purchase of RNG green attributes

5. Expenses associated with funding of qualifying initiatives

TWO-WAY CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied to the Voluntary Renewable Natural Gas Balancing Account (Account 191.4) as adjusted for the corresponding tax deferral balance in Account 283. Interest will be assessed on the monthly balance of this account.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	<u>19-08</u>		<u>November</u> <u>June</u> 1, 2019