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TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah	
COMMODITY					
1	Dominion Energy Production (DEU Exhibit 1.2, p 1)	2	\$227,712,471	\$7,756,852	\$219,955,619
2	Other Revenue's Credit (DEU Exhibit 1.2, p 2)	2	(15,343,704)	(522,672)	(14,821,033)
3	Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	1	5,013,550	152,854	4,860,696
4	Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	7,810,023	266,042	7,543,981
5	Net Cost of Dominion Energy Production		\$225,192,341	\$7,653,077	\$217,539,263
6	Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	2	128,680,395	4,383,400	124,296,995
7	Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	2	(1,756,016)	(59,817)	(1,696,199)
8	Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2	2,797,030	95,279	2,701,751
9	TOTAL COMMODITY		\$354,913,749	\$12,071,938	\$342,841,811
SNG					
10	Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand	1	64,634,493	1,970,594	62,663,899
11	Transportation (DEU Exhibit 1.4, p 1, ln 24) - Commodity	2	560,418	19,090	541,328
12	Other Transportation (DEU Exhibit 1.4, p 1, ln 25)	2	3,873,365	131,943	3,741,422
13	Peak Hour Service (DEU Exhibit 1.4, p 1, ln 28)	1	2,410,448	73,490	2,336,958
14	Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	1	16,275,058	496,198	15,778,860
15	Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	2	494,160	16,833	477,327
16	TOTAL SNG		\$88,247,942	\$2,708,149	\$85,539,793
17	TOTAL GAS COST		\$443,161,691	\$14,780,088	\$428,381,603

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,227,226 100.00%	37,416 3.05%	1,189,810 96.95%
#2 Commodity Sales - All	Dth- Percent-	115,377,012 100.00%	3,930,230 3.41%	111,446,782 96.59%