

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
WEXPRO I			
1	Royalties Based on Historical Production	55,740,445	15,999,808
2	Test-Year Adjustment for IRP Production Forecast	(8,954,702)	(\$2,570,369)
3	Total Wexpro I Test-Year Royalties		\$13,429,439
4	Wexpro I Operator Service Fee		\$178,982,583
5	Total Wexpro I Company Production (IRP Forecast)	46,785,743	\$192,412,022
WEXPRO II			
6	Royalties Based on Historical Production	15,899,499	\$4,643,293
7	Test-Year Adjustment for IRP Production Forecast	(4,635,285)	(\$1,353,690)
8	Total Wexpro II Test-Year Royalties		\$3,289,603
9	Wexpro II Operator Service Fee		\$32,010,846
10	Total Wexpro II Company Production (IRP Forecast)	11,264,214	\$35,300,449
TOTAL WEXPRO			
11	Total Wexpro Test-Year Royalties		\$16,719,042
12	Total Wexpro Operator Service Fee		\$210,993,429
13	Total Wexpro Company Production	58,049,957	\$227,712,471

TEST-YEAR OTHER REVENUES 1/

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending May 2021
WEXPRO I				
1	483	Sales for Resale		\$2,228,746
2	490	Plant By-Product		3,053,673
3	492	Gasoline and Oil Sales	\$280,043	
4	758-1	Gasoline and Oil Cost	<u>(46,179)</u>	
5		Net Gasoline and Oil Sales		233,864
6	495-1	Overriding Royalty Revenue		7,335,186
7	495-2	Oil Revenue Received from Wexpro		0
8		3rd Party & Liquids Credits from MLPX Acquisition		1,307,712
9		Total Wexpro I		<u>\$14,159,181</u>
WEXPRO II				
10	483	Sales for Resale		\$0
11	490	Plant By-Product		216,000
12	492	Gasoline and Oil Sales	\$990,256	
13	758-1	Gasoline and Oil Cost	<u>(161,313)</u>	
14		Net Gasoline and Oil Sales		828,944
15	495-1	Overriding Royalty Revenue		0
16	495-2	Oil Revenue Received from Wexpro		139,580
17		Total Wexpro II		<u>\$1,184,523</u>
18		Sales of Cost-of-Service Gas		0
19		Grand Total (Line 9 + Line 17 + Line 18)		<u>\$15,343,704</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Dominion Energy Production 2/	\$192,412,022		
2	Wexpro I Revenue Sharing Credits 3/	<u>(14,159,181)</u>		
3	Net Dominion Energy Production Costs	\$178,252,841	45,783,546	\$3.89338
4	Gathering Demand	\$5,013,550		
5	Gathering Commodity	3,342,367		
6	Gathering Other Charges	<u>1,926,347</u>		
7	Gathering	<u>10,282,264</u>		
8	Total Wexpro I Cost of Production	\$188,535,106	45,783,546	\$4.11797
WEXPRO II				
9	Wexpro II Production 4/	\$35,300,449		
10	Wexpro II Revenue Sharing Credits 5/	<u>(1,184,523)</u>		
11	Net Cost of Wexpro II Production	\$34,115,926	11,022,923	\$3.09500
12	Gathering	<u>\$2,541,309</u>		
13	Total Wexpro II Cost of Production	\$36,657,235	11,022,923	\$3.32555
TOTAL WEXPRO				
14	Total Wexpro Production	\$227,712,471		
15	Total Wexpro Revenue Sharing Credits	<u>(15,343,704)</u>		
16	Net Cost of Total Wexpro Production	\$212,368,767	56,806,469	\$3.73846
17	Total Wexpro Gathering	<u>\$12,823,573</u>		
18	Total Wexpro Cost of Production	\$225,192,341	56,806,469	\$3.96420
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$225,192,341	56,806,469	\$3.96420

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ DEU Exhibit 1.2, Page 1, Line 5.
3/ DEU Exhibit 1.2, Page 2, Line 9.
4/ DEU Exhibit 1.2, Page 1, Line 10.
5/ DEU Exhibit 1.2, Page 2, Line 17.
6/ DEU Exhibit 1.2, Page 2, Line 18.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$44,499,543		
2	Stabilization Costs	<u>0</u>		
3	Total Current Contracts	\$44,499,543	19,360,000	\$2.29853
4	Forecast Spot	83,705,058	42,458,721	\$1.97145
5	Future Contracts	475,794	344,352	\$1.38171
6	Total Gas Purchased	<u>\$128,680,395</u>	62,163,073	\$2.07005

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$52,200,247	15,843,240	\$3.29480
2	Injections	(53,956,263)	(16,167,064)	\$3.33742
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3	Storage Adjustment	(\$1,756,016)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Mar-19	\$8,155,444		
5	Apr-19	6,352,626		
6	May-19	8,741,282		
7	Jun-19	19,062,048		
8	Jul-19	33,521,823		
9	Aug-19	44,111,456		
10	Sep-19	53,650,235		
11	Oct-19	55,516,772		
12	Nov-19	55,528,751		
13	Dec-19	45,965,723		
14	Jan-20	30,071,846		
15	Feb-20	17,550,004		
16	Mar-20	5,954,574		
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17	12-Month Average 2/	\$31,427,298	x 8.90%	= \$2,797,030

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12