

APPLICATION OF DOMINION ) Docket No. 20-057-16  
ENERGY UTAH COMPANY )  
TO AMORTIZE THE )  
CONSERVATION ENABLING TARIFF ) APPLICATION  
BALANCING ACCOUNT )

All communications with respect to  
these documents should be served upon:

Jennifer N. Clark (7947)  
Attorney for the Applicant

333 South State Street  
P.O. Box 45433  
Salt Lake City, Utah 84145-0433  
(801) 324-5392

APPLICATION  
AND  
EXHIBITS

September 30, 2020

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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APPLICATION OF DOMINION	)	Docket No. 20-057-16
ENERGY UTAH COMPANY	)	
TO AMORTIZE THE	)	
CONSERVATION ENABLING TARIFF	)	APPLICATION
BALANCING ACCOUNT	)	

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Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits to the Utah Public Service Commission (Commission) this Application for the approval of an amortization of the Conservation Enabling Tariff (CET) balance, and an adjustment to the distribution non-gas cost portions of its Utah GS natural gas rates pursuant to §2.08 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 Dth per year will see an increase in their yearly bill of \$3.24 or .51%. The Company proposes to implement this request by charging the new rates effective November 1, 2020 .

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities

Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 15 of the Order Approving Settlement Stipulation in Docket No. 05-057-T01, dated October 5, 2006, and page 12 of the Report and Order approving the Settlement Stipulation in Docket No. 09-057-16, dated June 3, 2010, the Commission authorized Dominion Energy Utah to establish and utilize a CET balancing account, Account 191.9 of the Uniform System of Accounts. This filing is made under §2.08 of the Tariff, which sets forth procedures for recovering the allowed distribution non-gas (DNG) revenue per customer by means of periodic adjustments to rates to amortize this account.

3. Test Year. The test year for this application is the 12 months ending October 31, 2021.

4. Amortization of Account No. 191.9 Balance. Attached as Exhibit 1.1, is a summary of the CET accounting entries and monthly balances from July 2019 through August 2020. The 41,456.91 shown on line 1, column F, of Exhibit 1.1 is the July 2019 balance shown in Docket No. 19-057-21. Column B of Exhibit 1.1 shows the monthly CET accrual amount, column C shows the amount amortized to customers each month, and column D shows the monthly interest calculation. The Company proposes to amortize the August 2020 ending balance (under collection) of \$4,119,108.70 (Exhibit 1.1, column F, line 14) by applying a percentage change to the GS DNG rates as set forth in Exhibit 1.2.

5. Proposed Tariff Sheet. Exhibit 1.3 shows the proposed GS rate schedule that reflects the amortization of the balance in Account 191.9 as explained in paragraph 4.

6. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in a \$3.24 or .51% increase for a typical GS residential customer using

80 Dth per year. The projected month-by-month bills for a typical GS residential customer are shown in Exhibit 1.4.

7. Final Tariff Sheet. In addition to this Conservation Enabling Tariff Application, the Company is also concurrently filing a Pass-Through Application in Docket No. 20-057-14, an Application for an adjustment to the Daily Transportation Imbalance Charge in Docket No. 20-057-15, a Low Income/Energy Assistance Application in Docket No. 20-057-17, an Application to adjust the Energy Efficiency rate in Docket No. 20-057-18, and an Application to implement a sustainable transportation energy plan surcharge in Docket No. 20-057-19. The Company has requested that these applications be made effective November 1, 2020. Exhibit 1.5 shows the proposed GS rate schedule that reflects the final Tariff sheet that would be effective if the Commission approved all of the applications.

8. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to amortize the CET balance:

- |             |   |
|-------------|---|
| Exhibit 1.1 | CET Accounting Entries, July 2019 through August 2020   |
| Exhibit 1.2 | Calculation of Proposed CET Rates and Price volume variance   |
| Exhibit 1.3 | Legislative and Proposed Rate Schedule for CET Amortization Changes Only  |
| Exhibit 1.4 | Effect on GS Typical Customer   |
| Exhibit 1.5 | Combined Legislative and Proposed Rate Schedule for CET Amortization, Low Income, Daily Transportation Imbalance Charge, Infrastructure Rate, Pass Through, STEP surcharge. |

WHEREFORE, Dominion Energy Utah respectfully requests that the Commission, in accordance with the Orders identified above and the Company's Tariff:

Enter an order authorizing Dominion Energy Utah to modify the rates and charges applicable to its Utah natural gas service as more fully set out in this Application.

DATED this 30th day of September, 2020.

Respectfully submitted,



Jennifer Nelson Clark (7947)  
Attorney for the Applicant  
333 South State Street  
P O Box 45433  
Salt Lake City, Utah 84145-0433  
(801)324-5392

## CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on September 30, 2020:

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/s/ Ginger Johnson

**CET ACCOUNTING ENTRIES**  
**July 2019 through August 2020**

	(A)	(B)	(C)	(D)	(E)	(F)
<b>Month</b>	<b>CET Monthly Accrual</b>	<b>CET Monthly Amortization</b>	<b>Interest</b>	<b>Total Monthly Entries</b>	<b>Balance in Account 191.9</b>	
<b>1</b> July-19						41,456.91
<b>2</b> Aug-19	286,073.23	48,786.45	1,031.17	335,890.85		377,347.76
<b>3</b> Sep-19	1,362,981.69	55,252.74	4,920.21	1,423,154.64		1,800,502.40
<b>4</b> Oct-19	89,855.83	43,309.44	5,298.59	138,463.86		1,938,966.26
<b>5</b> Nov-19	(1,417,960.22)	(871.81)	1,425.26	(1,417,406.77)		521,559.49
<b>6</b> Dec-19	42,573.27	(5,339.76)	1,531.19	38,764.70		560,324.19
<b>7</b> Jan-20	(425,817.73)	(9,475.43)	342.61	(434,950.55)		125,373.64
<b>8</b> Feb-20	(526,046.64)	(7,453.91)	(1,486.26)	(534,986.81)		(409,613.17)
<b>9</b> Mar-20	(498,299.63)	(5,130.34)	(3,325.00)	(506,754.97)		(916,368.16)
<b>10</b> Apr-20	3,926,667.49	(1,181.65)	7,321.43	3,932,807.27		3,016,439.09
<b>11</b> May-20	(460,216.85)	(498.15)	6,218.28	(454,496.72)		2,561,942.37
<b>12</b> Jun-20	1,095,095.08	(265.81)	8,897.22	1,103,726.46		3,665,668.82
<b>13</b> Jul-20	365,059.81	(170.77)	9,806.67	374,695.71		4,040,363.88
<b>14</b> Aug-20	68,878.42	(131.37)	9,997.80	78,744.85		4,119,108.70

**CALCULATION OF PROPOSED CET RATES**

				(A)		(B)		(C)
	GS	Block / Dth		Current CET Amortization		Proposed CET Amortization 1/		Difference in CET Rate
1	Summer	Block #1	0-45	\$0.00033	-	\$0.03319	=	\$0.03286
2		Block #2	Over 45	\$0.00014	-	\$0.01323	=	\$0.01309
3	Winter	Block #1	0-45	\$0.00045	-	\$0.04483	=	\$0.04439
4		Block #2	Over 45	\$0.00026	-	\$0.02488	=	\$0.02462

1/ CET Amortization:

	Revenue		Test-Year Dth		Proposed Rate
GS Summer Blk 1	\$850,655	/	25,632,001	=	\$0.03319
GS Summer Blk 2	\$61,245	/	4,628,117	=	\$0.01323
GS Winter Blk 1	\$2,784,692	/	62,110,650	=	\$0.04483
GS Winter Blk 2	\$422,518	/	16,981,993	=	\$0.02488
	\$4,119,109		109,352,761		

The proposed rates were calculated by allocating the total CET Account balance of 4,119,109 to the summer and winter blocks of the Test-Year using estimated DNG Revenues for each of these blocks.

**Price/Volume Variance**

19-057-21  
(Last Case)

	GS	Block	Previous Dth	Previous Rate	CET Balance
5	Summer	Block #1	25,656,397	\$0.00033	\$8,436
6		Block #2	4,781,553	\$0.00014	\$662
7	Winter	Block #1	62,347,045	\$0.00045	\$27,893
8		Block #2	17,383,529	\$0.00026	\$4,467
9			110,168,524		\$41,457

20-057-16  
(Current Case)

	GS	Block	Proposed Dth	Proposed Rate	CET Balance
10	Summer	Block #1	25,632,001	\$0.03319	\$850,655
11		Block #2	4,628,117	\$0.01323	\$61,245
12	Winter	Block #1	62,110,650	\$0.04483	\$2,784,692
13		Block #2	16,981,993	\$0.02488	\$422,518
14			109,352,761		\$4,119,109
15					
16	<b>Volume Effect</b>		<b>Change in Volume</b>	<b>Original Price</b>	<b>Change</b>
17	Summer	Block #1	-24,396	\$0.00033	-\$8
18		Block #2	-153,436	\$0.00014	-\$21
19	Winter	Block #1	-236,395	\$0.00045	-\$106
20		Block #2	-401,536	\$0.00026	-\$103
21			-815,763		-\$238
22					
23	<b>Price Effect</b>		<b>New Volume</b>	<b>Change in Price</b>	<b>Change</b>
24	Summer	Block #1	25,632,001	\$0.03286	\$842,227
25		Block #2	4,628,117	\$0.01309	\$60,604
26	Winter	Block #1	62,110,650	\$0.04439	\$2,756,905
27		Block #2	16,981,993	\$0.02462	\$418,154
			109,352,761		\$4,077,890

DOMINION ENERGY UTAH COMPANY  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500  
GS Rate Schedules  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: September 30, 2020  
To Become Effective: November 1, 2020  
CET Amortization Changes Only

**2.02 GS RATE SCHEDULE**
**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00333319	0.0041323	0.00454483	0.00262488
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
<b>Distribution Non-Gas Rate</b>	<b>\$2.247328018</b>	<b>\$1.058727181</b>	<b>\$2.941118549</b>	<b>\$1.752517713</b>
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	0.00429	0.00429	0.01022	0.01022
<b>Supplier Non-Gas Rate</b>	<b>\$0.38583</b>	<b>\$0.38583</b>	<b>\$0.91868</b>	<b>\$0.91868</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$6.138367122</b>	<b>\$4.949766285</b>	<b>\$7.3650040938</b>	<b>\$6.1764020102</b>

**GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

**GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



DOMINION ENERGY UTAH  
UTAH NATURAL GAS TARIFF  
PSCU 500

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-04 <u>6</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

**2.02 GS RATE SCHEDULE**
**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.28018</b>	<b>\$1.07181</b>	<b>\$2.98549</b>	<b>\$1.77713</b>
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.38583</b>	<b>\$0.38583</b>	<b>\$0.91868</b>	<b>\$0.91868</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$6.17122</b>	<b>\$4.96285</b>	<b>\$7.40938</b>	<b>\$6.20102</b>

**GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

**GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- 
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

**EFFECT ON GS TYPICAL CUSTOMER  
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Schedule	Month	Usage In Dth	Billed at Current Rate Effective 6/1/2020	Billed at Proposed Rate	Change
1	GS	Jan	14.9	\$116.49	\$117.15	\$0.66
2		Feb	12.5	98.81	99.37	0.56
3		Mar	10.1	81.14	81.58	0.44
4		Apr	8.3	57.70	57.97	0.27
5		May	4.4	33.76	33.90	0.14
6		Jun	3.1	25.78	25.88	0.10
7		Jul	2.0	19.03	19.09	0.06
8		Aug	1.8	17.80	17.86	0.06
9		Sep	2.0	19.03	19.09	0.06
10		Oct	3.1	25.78	25.88	0.10
11		Nov	6.3	53.15	53.43	0.28
12		Dec	11.5	91.45	91.96	0.51
13		Total	80.0	\$639.92	\$643.16	\$3.24
					Percent Change:	0.51 %

DOMINION ENERGY UTAH COMPANY  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500  
GS Rate Schedules  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: September 30, 2020  
To Become Effective: November 1, 2020  
CET, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, Energy Efficiency,  
Sustainable Transportation Energy Plan Surcharge

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.0 <del>33190033</del>	0.0 <del>13230014</del>	0.0 <del>44830045</del>	0.0 <del>24880026</del>
DSM Amortization	0.2 <del>06786120</del>	0.2 <del>06786120</del>	0.2 <del>06786120</del>	0.2 <del>06786120</del>
Energy Assistance	0.01 <del>322244</del>	0.01 <del>322244</del>	0.01 <del>322244</del>	0.01 <del>322244</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
<u>STEP Surcharge</u>	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$2.2473223020</u></b>	<b><u>\$1.0587201963</u></b>	<b><u>\$2.9411193679</u></b>	<b><u>\$1.7525172623</u></b>
Base SNG	\$0.3 <del>74458154</del>	\$0.3 <del>74458154</del>	\$0. <del>8919390846</del>	\$0. <del>8919390846</del>
SNG Amortization	0.00429	0.00429	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.378748583</u></b>	<b><u>\$0.378748583</u></b>	<b><u>\$0.902151868</u></b>	<b><u>\$0.902151868</u></b>
Base Gas Cost	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>
191 Amortization	0. <del>2209943865</del>	0. <del>2209943865</del>	0. <del>2209943865</del>	0. <del>2209943865</del>
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>
<b>Total Rate</b>	<b><u>\$6.4383648290</u></b>	<b><u>\$4.94976527233</u></b>	<b><u>\$7.3650071290</u></b>	<b><u>\$6.1764050234</u></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$ <del>7</del> 7.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



**DOMINION ENERGY UTAH**  
**UTAH NATURAL GAS TARIFF**  
**PSCU 500**

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020



## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00 <u>952+016</u>	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
<u>STEP Surcharge</u>	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.08979090</b> <b>56</b>	<b>\$0.5978159</b> <b>794</b>	<b>\$0.0799407</b> <b>939</b>	<b>\$1.6157561</b> <b>721</b>	<b>\$1.1237712</b> <b>459</b>	<b>\$0.6058960</b> <b>603</b>
Base SNG	\$0.64017757 <b>64</b>	\$0.64017757 <b>64</b>	\$0.64017757 <b>64</b>	\$0.8173879 <b>36</b>	\$0.8173879 <b>36</b>	\$0.8173879 <b>36</b>
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
<b>Supplier Non-Gas Rate</b>	<b>\$0.64869766</b> <b>16</b>	<b>\$0.6486976</b> <b>616</b>	<b>\$0.6486976</b> <b>616</b>	<b>\$0.8272789</b> <b>25</b>	<b>\$0.8272789</b> <b>25</b>	<b>\$0.8272789</b> <b>25</b>
Base Gas Cost	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>
191 Amortization	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>
<b>Total Rate</b>	<b>\$5.3611661</b> <b>321</b>	<b>\$4.8691851</b> <b>2059</b>	<b>\$4.3513160</b> <b>204</b>	<b>\$6.0102131</b> <b>844</b>	<b>\$5.5182382</b> <b>582</b>	<b>\$5.0003530</b> <b>726</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):  
 Does not apply as a credit toward the minimum monthly  
 distribution non-gas charge.  
 For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020



## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.0187033
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
<u>STEP Surcharge</u>	<u>0.01280</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.0921710534</b>
Base SNG	\$0.9449876995
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.9536477861</b>
Base Gas Cost	\$3.6626907628
Commodity Amortization	0.2209943865
Tax Reform Surcredit 4	(0.00972)
<u>RIN Credit</u>	<u>(0.09963)</u>
<b>Commodity Rate</b>	<b>\$3.7743350521</b>
<b>Total Rate</b>	<b>\$12.3759983331</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> 06	<del>+8</del> 19	<del>June</del> November 1, 2020

**2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, Utah Code Ann.  
§ 54-20-105 (STEP)**

**STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

**ASSIGNMENT TO CLASSES**

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

**ADJUSTMENT OF SURCHARGE**

The Company will file an application to adjust the Surcharge as needed.

**CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

<u>Issued by C.C. Wagstaff, Senior VP &amp; General Manager</u>	<u>Advice 20-06</u>	<u>Section Revision 1</u>	<u>Effective Date November 1, 2020</u>
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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <u>893916</u>	0.00 <u>893916</u>	0.00 <u>893916</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
<u>STEP Surcharge</u>	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.9160691801</u></b>	<b><u>\$0.1460014610</u></b>	<b><u>\$0.0896508961</u></b>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.17957898</u></b>	<b><u>\$0.17957898</u></b>	<b><u>\$0.17957898</u></b>
Base Gas Cost	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>
191 Amortization	0. <u>2209943865</u>	0. <u>2209943865</u>	0. <u>2209943865</u>
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>
<b>Total Rate</b>	<b><u>\$4.6002597154</u></b>	<b><u>\$3.830194.19963</u></b>	<b><u>\$3.773844.14314</u></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**

**TBF VOLUMETRIC RATES**

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	<u>0.000212</u>	<u>0.000212</u>	<u>0.000212</u>	<u>0.000212</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.00460)</u>	<u>(0.00431)</u>	<u>(0.00303)</u>	<u>(0.00065)</u>
<u>STEP Surcharge</u>	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.4417844217</u></b>	<b><u>\$0.414044144</u></b>	<b><u>\$0.290712909</u></b>	<b><u>\$0.0626606271</u></b>
	<b>1</b>		<b>6</b>	
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07 <u>690834</u>

**TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	<u>(0.20214)</u>
	<u>STEP Surcharge</u>	<u>0.01769</u>
	Supplier Non-Gas Adder	<u>1.055731339</u>
		<u>8</u>
	Total Annual	\$20. <u>4555</u>
	Monthly Equivalent	\$1. <u>7071</u>

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 <del>656848</del> /Dth
Infrastructure Rate Adjustment	0.00000/Dth
<u>STEP Surcharge</u>	<u>0.00000/Dth</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.82<del>257449</del>/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07 <del>690834</del> /Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>0406</del>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

**5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**
**TSF and TSI VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.000 <del>9584</del>	0.000 <del>9584</del>	0.000 <del>9584</del>	0.000 <del>9584</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
<u>STEP Surcharge</u>	<u>0.00142</u>	<u>0.00093</u>	<u>0.00038</u>	<u>0.00014</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.<del>0000500161</del></b>	<b>\$0.<del>6540165508</del></b>	<b>\$0.<del>2679326845</del></b>	<b>\$0.<del>0996609994</del></b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07~~690834~~

**TSF and TSI FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	<u>STEP Surcharge</u>	<u>0.05156</u>
	Supplier Non-Gas Adder	1. <del>161376794</del>
		+
	Total Annual	<u>\$37.9537.48</u>
	Monthly Equivalent	\$3. <del>4612</del>

**TSF and TSI CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

### 8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- <del>02</del> <u>06</u>	<u>56</u>	<del>April</del> <u>November</u> 1, 2020

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.23020</b>	<b>\$1.01963</b>	<b>\$2.93679</b>	<b>\$1.72623</b>
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.37874</b>	<b>\$0.37874</b>	<b>\$0.90215</b>	<b>\$0.90215</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$6.48290</b>	<b>\$5.27233</b>	<b>\$7.71290</b>	<b>\$6.50234</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.00141	0.00077	0.00009	0.00210	0.00146	0.00078
<b>Distribution Non-Gas Rate</b>	<b>\$1.09056</b>	<b>\$0.59794</b>	<b>\$0.07939</b>	<b>\$1.61721</b>	<b>\$1.12459</b>	<b>\$0.60603</b>
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
<b>Supplier Non-Gas Rate</b>	<b>\$0.64869</b>	<b>\$0.64869</b>	<b>\$0.64869</b>	<b>\$0.82727</b>	<b>\$0.82727</b>	<b>\$0.82727</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$5.61321</b>	<b>\$5.12059</b>	<b>\$4.60204</b>	<b>\$6.31844</b>	<b>\$5.82582</b>	<b>\$5.30726</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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UTAH NATURAL GAS TARIFF  
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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	<u>0.01280</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.10534</b>
Base SNG	\$0.94498
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.95364</b>
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	<u>(0.09963)</u>
<b>Commodity Rate</b>	<b>\$3.77433</b>
<b>Total Rate</b>	<b>\$12.83331</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

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**2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, (STEP)****STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

**ASSIGNMENT TO CLASSES**

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

**ADJUSTMENT OF SURCHARGE**

The Company will file an application to adjust the Surcharge as needed.

**CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	1	November 1, 2020

**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.91801</b>	<b>\$0.14610</b>	<b>\$0.08961</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17957</b>	<b>\$0.17957</b>	<b>\$0.17957</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$4.97154</b>	<b>\$4.19963</b>	<b>\$4.14314</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.

- 
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
  - (5) Customer must enter into a service agreement, see § 4.01.
  - (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.44217</b>	<b>\$0.41441</b>	<b>\$0.29096</b>	<b>\$0.06271</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.01769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20.55
	Monthly Equivalent	\$1.71

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.82257/Dth</b>
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07690/Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
  

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
<b>Distribution Non-Gas Rate</b>	<b>\$1.00161</b>	<b>\$0.65508</b>	<b>\$0.26845</b>	<b>\$0.09994</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$37.48
	Monthly Equivalent	\$3.12

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

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**8.07 CALCULATION OF CARRYING CHARGE**

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	6	November 1, 2020