

APPLICATION OF DOMINION )  
ENERGY UTAH FOR AN )  
ADJUSTMENT TO THE ) Docket No. 20-057-17  
LOW INCOME ASSISTANCE/ ) APPLICATION  
ENERGY ASSISTANCE RATE )

All communications with respect to  
these documents should be served upon:

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APPLICATION  
AND  
EXHIBITS

September 30, 2020

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**BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH COMPANY FOR AN ADJUSTMENT TO THE LOW INCOME/ ENERGY ASSISTANCE RATE	Docket No. 20-057-17  <b>APPLICATION FOR AN ADJUSTMENT TO THE ENERGY ASSISTANCE PROGRAM RATE</b>
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Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application for an adjustment to the Energy Assistance Program Rate Application, and a modification to the distribution non-gas (DNG) cost portions of its Utah natural gas rates, pursuant to §8.03 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Utah Public Service Commission (Commission) grants this Application, typical residential customers using 80 Dth per year will see an increase in their yearly bills of approximately \$0.03. The Company proposes to implement this request by charging the new rates effective November 1, 2020.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background: In the Report and Order dated July 29, 2010 in Docket 10-057-08, approving the Application of Dominion Energy Utah Company for a Tariff Change Implementing a Low-Income Assistance Program (Order), the Commission authorized Dominion Energy Utah to establish a balancing account, Account 191.8 of the Uniform System of Accounts, in which to record the debits and credits associated with the approved Low Income / Energy Assistance Program. This filing is made under the subsection Energy Assistance Fund in section §8.03 of the Tariff, which sets forth procedures for recovering the costs associated with the Low Income / Energy Assistance Fund by means of periodic adjustments to maintain the \$1.5 million target funding level. In its approved application in Docket 10-057-08, the Company stated, "Dominion Energy Utah also respectfully requests that the dollars collected and the costs associated with the Low-Income Assistance Program to be recorded in account number 191.8, and be subject to adjustment at least annually to ensure that the target funding level of \$1.5 million is maintained."

3. Adjustment of Account 191.8 Balance. Exhibit 1.1 is a summary of the accounting entries and monthly balances for the low income program. The collections, payouts, administrative charges and interest are shown on a month by month basis in columns B through E. During the period ending July 2020 (Exhibit 1.1, Line 25) the Company under collected \$55,738 from customers on a cumulative basis since the beginning of the program. Hence, this under collection has been added to the allowed amount of \$1,500,000 so that \$1,555,738 will be collected from customers during the test period (line 27).

In this Application, Dominion Energy Utah is proposing to adjust the credit from \$77 to \$79 for customers in the upcoming heating season. On August 17, 2020 Dominion Energy Utah met with interested parties including representatives from the Division of Public Utilities, the Office of Consumer Services, and AARP, and those in attendance determined it was appropriate to adjust the credit to \$79. The credit is calculated by using an estimated 20,993 participants in the upcoming heating season. This estimation is determined by averaging the actual participants from the prior three years, 2017, 2018 and 2019. The projected payout fund calculation is \$1,654,973 divided by the 20,993 customers to equal the rounded \$79 credit available to qualifying customers.

Exhibit 1.2 shows a breakdown and proposal to collect those rates by the applicable class. Column D illustrates the revenue responsibility by class. This revenue responsibility is divided by the test period volumes to calculate a rate. Pursuant to Utah Code Ann. § 54-7-13.6, those customers qualifying for program benefits are not charged the surcharge and, therefore, volumes attributable to program participants have been removed from the calculation. The rate calculation also takes into account the program and statutory requirement that no individual

customer will be assessed more than \$50 per month for the program (Columns G and H). The total projected revenue by class is shown in column I.

4. Proposed Tariff Sheets. Exhibit 1.3 shows the proposed Tariff sheets. The program will continue to provide eligible customers with a one-time credit on their monthly bill after the Company receives notification of the customer's qualification.

5. Change in Typical Customer's Bill. The annualized change in rates calculated in this application results in a \$0.03 or 0.00% increase for a typical GS residential customer using 80 decatherms per year. The projected month-by-month bills for a typical GS residential customer are shown in Exhibit 1.4.

6. Final Tariff Sheet. In addition to this Low Income Assistance/Energy Assistance Application, the Company is also concurrently filing a Pass-Through Application in Docket No. 20-057-14, an Application for an adjustment to the Daily Transportation Imbalance Charge in Docket No. 20-057-15, an Application to adjust the Conservation Enabling Tariff in Docket No. 20-057-16, an Application to adjust the Energy Efficiency rate in Docket No. 20-057-18, and an Application to implement a sustainable transportation energy plan surcharge in Docket No. 20-057-19. The Company has requested that these applications be made effective November 1, 2020. Exhibit 1.5 shows the proposed GS rate schedule that reflects the final Tariff sheet that would be effective if the Commission approved all of the applications.

7. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to adjust the Low Income balancing account:

Exhibit 1.1 Account 191800 UT/ID Low Income Credit/Charge

Exhibit 1.2 Energy Assistance Allocation and Rate Design

Exhibit 1.3 Legislative and Proposed Rate Schedules

Exhibit 1.4 Effect on GS Typical Customer

Exhibit 1.5 Combined Legislative and Proposed Rate Schedules

WHEREFORE, Dominion Energy Utah respectfully requests the Commission, in accordance with the Order approving the implementation of a Low-Income Assistance and the Company's Tariff:

1. Enter an order authorizing Dominion Energy Utah to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and
2. Authorize Dominion Energy Utah to implement its rates effective November 1, 2020.

DATED this 30<sup>th</sup> day of September, 2020.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer Nelson Clark (7947)  
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**CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on September 30, 2020:

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/s/ Ginger Johnson

**Account 191800 UT/ID Low Income Credit/Charge**

	A	B	C	D	E	F
		Collections	Payouts	Administration	Interest	Account Balance
1	Total Year 1:	(\$1,559,002)	\$1,296,077	\$40,148	(\$6,491)	(\$229,268)
2	Total Year 2:	(\$1,403,654)	\$1,604,976	\$0	(\$6,999)	(\$34,945)
3	Total Year 3:	(\$1,588,779)	\$1,181,788	\$0	(\$14,425)	(\$456,361)
4	Total Year 4:	(\$1,470,286)	\$1,718,185	\$0	(\$19,508)	(\$227,970)
5	Total Year 5:	(\$1,247,029)	\$1,555,745	\$0	(\$2,126)	\$78,620
6	Total Year 6:	(\$1,724,201)	\$1,362,900	\$0	(\$3,018)	(\$285,699)
7	Total Year 7:	(\$1,566,031)	\$1,543,596	\$0	(\$9,395)	(\$317,529)
8	Total Year 8:	(\$1,525,826)	\$1,531,971	\$0	(\$8,598)	(\$319,982)
9	Total Year 9:	(\$1,445,763)	\$1,593,288	\$0	(\$5,719)	(\$178,175)
10	Aug-19	(\$32,296)	\$16,408	\$0	(\$707)	(\$194,770)
11	Sep-19	(\$36,167)	\$16,928	\$0	(\$779)	(\$214,789)
12	Oct-19	(\$52,401)	\$111,942	\$0	(\$565)	(\$155,814)
13	Nov-19	(\$122,022)	\$171,918	\$0	(\$386)	(\$106,303)
14	Dec-19	(\$186,422)	\$332,531	\$0	\$145	\$39,952
15	Jan-20	(\$277,422)	\$313,780	\$0	\$278	\$76,587
16	Feb-20	(\$233,517)	\$202,152	\$0	\$165	\$45,387
17	Mar-20	(\$183,094)	\$38,165	\$0	(\$363)	(\$99,905)
18	Apr-20	(\$125,337)	\$159,303	\$0	(\$213)	(\$66,152)
19	May-20	(\$80,865)	\$62,929	\$0	(\$272)	(\$84,360)
20	Jun-20	(\$48,291)	\$38,368	\$0	(\$305)	(\$94,587)
21	Jul-20	(\$35,858)	\$31,529	\$0	(\$320)	(\$99,235)
22	Total Year 10:	(\$1,413,692)	\$1,495,954	\$0	(\$3,322)	

**Collection Calculation:**

Cumulative Collection 2010 - 2020		(\$14,944,262)	
Less Allowed Collection 2010 - 2020	-	\$15,000,000	
Under Collection			\$55,738
Plus Allowed Collection 2020 - 2021	+	\$1,500,000	
Projected Collection 2020 - 2021			\$1,555,738

**Payout Calculation:**

Projected Collection 2020 - 2021		\$1,555,738	
Plus Balance Owed as of July 2020	+	\$99,235	
Amount Available for Payout			\$1,654,973
Divided by Projected Participants			÷ 20,993
Payout per Customer			\$78.83

Year	Participant #	Credit \$	
2010/2011	30,000	\$ 52.00	<i>Inception</i>
2011/2012	31,000	\$ 41.00	
2012/2013	30,974	\$ 61.50	
2013/2014	27,744	\$ 61.50	
2014/2015	26,872	\$ 61.50	
2015/2016	22,656	\$ 70.00	
2016/2017	23,240	\$ 72.50	
2017/2018	21,432	\$ 77.00	
2018/2019	20,918	\$ 75.00	
2019/2020	20,630	\$ 79.00	<i>Proposed</i>



## Energy Assistance Allocation and Rate Design

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
Class	Total Revenue 1/	Dth (Test Period minus HEAT) 2/	\$ Recovery per class	Class % Increase	Per Dth Recovery	Collection from Low Customers 4/	Collection from High Customers 5/	Total Collection	Dth/Month to Max out at \$50 / Month Surcharge Threshold		
			(Class Revenue (B) / Total Revenue (B8) * D8)	(D / B)	(D / C)			(G + H)	\$50 / F	Old Rates	
1	GS	785,411,440	107,978,990	\$ 1,427,417	0.182%	\$ 0.01322	\$ 1,417,679	\$ 5,950	\$ 1,423,629	3,782	\$ 0.01244
2	FS	14,698,212	2,806,521	\$ 26,713	0.182%	\$ 0.00952	\$ 23,142	\$ 1,850	\$ 24,992	5,253	\$ 0.01016
3	NGV	2,739,047	266,152	\$ 4,978	0.182%	\$ 0.01870	\$ 4,978		\$ 4,978	2,673	\$ 0.01833
4	IS	743,132	151,174	\$ 1,351	0.182%	\$ 0.00893	\$ 2,310	\$ 350	\$ 2,660	5,597	\$ 0.00916
5	FT-1	4,666,369	40,892,544	\$ 8,481	0.182%	\$ 0.00021	\$ 5,957	\$ 200	\$ 6,157	241,091	\$ 0.00022
6	MT	87,779	24,321	\$ 160	0.182%	\$ 0.00656	\$ 160		\$ 160	7,623	\$ 0.00848
7	TS	28,553,450	54,720,636	\$ 51,893	0.182%	\$ 0.00095	\$ 85,713	\$ 7,450	\$ 93,163	52,724	\$ 0.00081
8		<u>836,899,428</u>	<u>206,840,338</u>	<u>\$1,520,992</u>	<u>3/</u>		<u>\$ 1,539,938</u>	<u>\$ 15,800</u>	<u>\$1,555,738</u>	<u>6/</u>	

1/ Based on historical revenue through July 2020

2/ Forecasted Dths for the test period (Oct 2020 - Sept 2021) less the Dths attributable to heat qualified customers.

3/ Goal Seek function used to account for \$50/month cap for targeted funding level. Column I Line 8 must equal \$1,555,738

The Goal Seek function is used to adjust cell D8 to achieve objective.

4/ Collection from Low Customers refers to the dollars contributed to the Low Income rate from customers who do not exceed the \$50/month cap.

5/ Collection from High Customers refers to the dollars contributed to the Low Income rate from customers who exceed the \$50/month cap.

6/ Proposed collection for the test period.

Dominion Energy Utah  
 Docket No 20-057-17  
 DEU Exhibit 1.2

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45360  
Salt Lake City, Utah 84145-0360

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
Affecting All Rate Schedules  
and Classes of Service in  
Dominion Energy Utah's  
Utah Service Area

Date Issued: September 30, 2020  
To Become Effective: November 1, 2020  
Low Income Assistance/Energy Assistant Only

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01 <del>244</del> <u>322</u>	0.01 <del>244</del> <u>322</u>	0.01 <del>244</del> <u>322</u>	0.01 <del>244</del> <u>322</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.24<del>732</del><u>810</u></b>	<b>\$1.05<del>872</del><u>950</u></b>	<b>\$2.94<del>118</del><u>9</u></b>	<b>\$1.75<del>251</del><u>329</u></b>
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.38583</b>	<b>\$0.38583</b>	<b>\$0.91868</b>	<b>\$0.91868</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$6.13<del>836</del><u>914</u></b>	<b>\$4.94<del>976</del><u>504</u></b>	<b>\$7.36<del>500</del><u>78</u></b>	<b>\$6.17<del>640</del><u>718</u></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$ <del>779</del> .00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- 
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-046	1819	<del>November</del> June 1, 2020

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance						
Infrastructure Rate Adjustment	0.0 <del>10160952</del>	0.0 <del>10160952</del>	0.0 <del>10160952</del>	0.0 <del>10160952</del>	0.0 <del>10160952</del>	0.0 <del>10160952</del>
Tax Reform Surcredit 3	<u>(0.01212)</u>	<u>(0.00665)</u>	<u>(0.00089)</u>	<u>(0.01797)</u>	<u>(0.01250)</u>	<u>(0.00674)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.0897915</b>	<b>\$0.5978417</b>	<b>\$0.0799430</b>	<b>\$1.6157511</b>	<b>\$1.1237713</b>	<b>\$0.6058925</b>
Base SNG	\$0.75764	\$0.75764	\$0.75764	\$0.87936	\$0.87936	\$0.87936
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.76616</b>	<b>\$0.76616</b>	<b>\$0.76616</b>	<b>\$0.88925</b>	<b>\$0.88925</b>	<b>\$0.88925</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$5.3611605</b>	<b>\$4.8691885</b>	<b>\$4.3513106</b>	<b>\$6.0102109</b>	<b>\$5.5182375</b>	<b>\$5.0003549</b>
	<b>2</b>	<b>4</b>	<b>7</b>	<b>57</b>	<b>9</b>	<b>9971</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$191.00
	Winter	\$284.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

- 
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-046	1819	<del>November</del> June 1, 2020

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.018 <del>3370</del>
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.09893)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.092<del>1754</del></b>
Base SNG	\$0.76995
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.77861</b>
Base Gas Cost	\$3.07628
Commodity Amortization	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$12.37<del>599636</del></b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0 <u>46</u>	<del>18</del> <u>19</u>	<u>November</u> <del>June</del> 1, 2020

**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <del>916893</del>	0.00 <del>916893</del>	0.00 <del>916893</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01222)</u>	<u>(0.00195)</u>	<u>(0.00120)</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.91606583</u></b>	<b><u>\$0.14600577</u></b>	<b><u>\$0.0896542</u></b>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.17898</u></b>	<b><u>\$0.17898</u></b>	<b><u>\$0.17898</u></b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b><u>\$3.50521</u></b>	<b><u>\$3.50521</u></b>	<b><u>\$3.50521</u></b>
<b>Total Rate</b>	<b><u>\$4.6002502</u></b>	<b><u>\$3.830192996</u></b>	<b><u>\$3.7738461</u></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



- 
- (5) Customer must enter into a service agreement, see § 4.01.
  - (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0 <u>46</u>	<del>18</del> <u>19</u>	<del>November</del> <u>June</u> 1, 2020

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**

**TBF VOLUMETRIC RATES**

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.0002 <del>21</del>	0.0002 <del>21</del>	0.0002 <del>21</del>	0.0002 <del>21</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
<b>Distribution Non-Gas Rate</b>	<b>\$0.4417<del>87</del></b>	<b>\$0.4140<del>43</del></b>	<b>\$0.2907<del>40</del></b>	<b>\$0.0626<del>65</del></b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07834

**TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	Supplier Non-Gas Adder	1.05573
	Total Annual	\$20.45
	Monthly Equivalent	\$1.70

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.



DOMINION ENERGY UTAH  
UTAH NATURAL GAS TARIFF  
PSCU 500

- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-046	1819	<del>November</del> June 1, 2020

### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 <del>848656</del> /Dth
Infrastructure Rate Adjustment	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.82<del>449</del>/Dth <u>257</u>/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07834/Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
  

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**
**TSF and TSI VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.000 <del>8195</del>	0.000 <del>8195</del>	0.000 <del>8195</del>	0.000 <del>8195</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
<b>Distribution Non-Gas Rate</b>	<b>\$1.000<del>0519</del></b>	<b>\$0.654<del>0115</del></b>	<b>\$0.267<del>93807</del></b>	<b>\$0.099<del>6680</del></b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07834

**TSF and TSI FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$37.95
	Monthly Equivalent	\$3.16

**TSF and TSI CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

Rates Per Dth Used Each Month  
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.24810</b>	<b>\$1.05950</b>	<b>\$2.94189</b>	<b>\$1.75329</b>
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.38583</b>	<b>\$0.38583</b>	<b>\$0.91868</b>	<b>\$0.91868</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$6.13914</b>	<b>\$4.95054</b>	<b>\$7.36578</b>	<b>\$6.17718</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00925	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01212)</u>	<u>(0.00665)</u>	<u>(0.00089)</u>	<u>(0.01797)</u>	<u>(0.01250)</u>	<u>(0.00674)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.08915</b>	<b>\$0.59717</b>	<b>\$0.07930</b>	<b>\$1.61511</b>	<b>\$1.12313</b>	<b>\$0.60525</b>
Base SNG	\$0.75764	\$0.75764	\$0.75764	\$0.87936	\$0.87936	\$0.87936
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.76616</b>	<b>\$0.76616</b>	<b>\$0.76616</b>	<b>\$0.88925</b>	<b>\$0.88925</b>	<b>\$0.88925</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$5.36052</b>	<b>\$4.86854</b>	<b>\$4.35067</b>	<b>\$6.00957</b>	<b>\$5.51759</b>	<b>\$4.99971</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$191.00	
				Winter	\$284.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

- 
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.09893)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.09254</b>
Base SNG	\$0.76995
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.77861</b>
Base Gas Cost	\$3.07628
Commodity Amortization	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$12.37636</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01222)</u>	<u>(0.00195)</u>	<u>(0.00120)</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.91583</b>	<b>\$0.14577</b>	<b>\$0.08942</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17898</b>	<b>\$0.17898</b>	<b>\$0.17898</b>
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.50521</b>	<b>\$3.50521</b>	<b>\$3.50521</b>
<b>Total Rate</b>	<b>\$4.60002</b>	<b>\$3.82996</b>	<b>\$3.77361</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20-06	19	November 1, 2020

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**
**TBF VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
<b>Distribution Non-Gas Rate</b>	<b>\$0.44177</b>	<b>\$0.41403</b>	<b>\$0.29070</b>	<b>\$0.06265</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07834

**TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	Supplier Non-Gas Adder	1.05573
	Total Annual	\$20.45
	Monthly Equivalent	\$1.70

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

- 
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
  - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
  - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
  - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
  - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
  - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
  - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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**5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)**
**MT RATES**

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.82257/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07834/Dth

**MT FIXED CHARGES**

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

**MT CLASSIFICATION PROVISIONS**

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
<b>Distribution Non-Gas Rate</b>	<b>\$1.00019</b>	<b>\$0.65415</b>	<b>\$0.26807</b>	<b>\$0.09980</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07834

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$37.95
	Monthly Equivalent	\$3.16

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- 
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
  - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
  - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
  - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
  - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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**EFFECT ON GS TYPICAL CUSTOMER**

	(A)	(B)	(C)	(D)	(E)	(F)
	<b>Rate Schedule</b>	<b>Month</b>	<b>Usage In Dth</b>	<b>Billed at Current Rate Effective 6/1/2020</b>	<b>Billed at Proposed Rate</b>	<b>Change</b>
1	GS	Jan	14.9	\$116.49	\$116.50	\$0.01
2		Feb	12.5	98.81	98.82	0.01
3		Mar	10.1	81.14	81.14	0.00
4		Apr	8.3	57.70	57.70	0.00
5		May	4.4	33.76	33.76	0.00
6		Jun	3.1	25.78	25.78	0.00
7		Jul	2.0	19.03	19.03	0.00
8		Aug	1.8	17.80	17.80	0.00
9		Sep	2.0	19.03	19.03	0.00
10		Oct	3.1	25.78	25.78	0.00
11		Nov	6.3	53.15	53.15	0.00
12		Dec	11.5	91.45	91.46	0.01
13		<b>Total</b>	<b>80.0</b>	<b>\$639.92</b>	<b>\$639.95</b>	<b>\$0.03</b>
					Percent Change:	0.00 %

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45433  
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
Affecting All Firm Sales Rate Schedules  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: September 30, 2020  
To Become Effective: November 1, 2020  
Low Income Assistance/Energy Assistance, Pass Through, Infrastructure Rate Adjustment, Conservation  
Enabling Adjustment, adjustment to the Daily Transportation Imbalance Charge, Energy Efficiency,  
Sustainable Transportation Energy Plan surcharge

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.0 <del>33190033</del>	0.01 <del>3230014</del>	0.0 <del>44830045</del>	0.02 <del>4880026</del>
DSM Amortization	0.2 <del>06786120</del>	0.2 <del>06786120</del>	0.2 <del>06786120</del>	0.2 <del>06786120</del>
Energy Assistance	0.01 <del>322244</del>	0.01 <del>322244</del>	0.01 <del>322244</del>	0.01 <del>322244</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
<u>STEP Surcharge</u>	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$2.2473223020</u></b>	<b><u>\$1.0587201963</u></b>	<b><u>\$2.9411193679</u></b>	<b><u>\$1.7525172623</u></b>
Base SNG	\$0.3 <del>74458154</del>	\$0.3 <del>74458154</del>	\$0. <del>8919390846</del>	\$0. <del>8919390846</del>
SNG Amortization	0.00429	0.00429	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.378748583</u></b>	<b><u>\$0.378748583</u></b>	<b><u>\$0.902151868</u></b>	<b><u>\$0.902151868</u></b>
Base Gas Cost	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>	\$3. <del>6626907628</del>
191 Amortization	0. <del>2209943865</del>	0. <del>2209943865</del>	0. <del>2209943865</del>	0. <del>2209943865</del>
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>
<b>Total Rate</b>	<b><u>\$6.4383648290</u></b>	<b><u>\$4.94976527233</u></b>	<b><u>\$7.3650071290</u></b>	<b><u>\$6.1764050234</u></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$7 <del>7</del> .00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



**DOMINION ENERGY UTAH**  
**UTAH NATURAL GAS TARIFF**  
**PSCU 500**

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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### 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00 <u>952+016</u>	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
<u>STEP Surcharge</u>	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.08979090</b> <b>56</b>	<b>\$0.5978159</b> <b>794</b>	<b>\$0.0799407</b> <b>939</b>	<b>\$1.6157561</b> <b>721</b>	<b>\$1.1237712</b> <b>459</b>	<b>\$0.6058960</b> <b>603</b>
Base SNG	\$0.64017757 <b>64</b>	\$0.64017757 <b>64</b>	\$0.64017757 <b>64</b>	\$0.8173879 <b>36</b>	\$0.8173879 <b>36</b>	\$0.8173879 <b>36</b>
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
<b>Supplier Non-Gas Rate</b>	<b>\$0.64869766</b> <b>16</b>	<b>\$0.6486976</b> <b>616</b>	<b>\$0.6486976</b> <b>616</b>	<b>\$0.8272789</b> <b>25</b>	<b>\$0.8272789</b> <b>25</b>	<b>\$0.8272789</b> <b>25</b>
Base Gas Cost	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>	\$3.6626907 <b>628</b>
191 Amortization	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>	0.22099438 <b>65</b>
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>	<b>\$3.8739650</b> <b>521</b>
<b>Total Rate</b>	<b>\$5.3611661</b> <b>321</b>	<b>\$4.8691851</b> <b>2059</b>	<b>\$4.3513160</b> <b>204</b>	<b>\$6.0102131</b> <b>844</b>	<b>\$5.5182382</b> <b>582</b>	<b>\$5.0003530</b> <b>726</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$191.00
	Winter	\$284.00

#### FS FIXED CHARGES

Monthly Basic Service Fee (BSF): Does not apply as a credit toward the minimum monthly distribution non-gas charge. For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.0187033
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
<u>STEP Surcharge</u>	<u>0.01280</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.0921710534</b>
Base SNG	\$0.9449876995
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.9536477861</b>
Base Gas Cost	\$3.6626907628
Commodity Amortization	0.2209943865
Tax Reform Surcredit 4	(0.00972)
<u>RIN Credit</u>	<u>(0.09963)</u>
<b>Commodity Rate</b>	<b>\$3.7743350521</b>
<b>Total Rate</b>	<b>\$12.3759983331</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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**2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, Utah Code Ann.  
§ 54-20-105 (STEP)****STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

**ASSIGNMENT TO CLASSES**

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

**ADJUSTMENT OF SURCHARGE**

The Company will file an application to adjust the Surcharge as needed.

**CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

<u>Issued by C.C. Wagstaff, Senior VP &amp; General Manager</u>	<u>Advice 20-06</u>	<u>Section Revision 1</u>	<u>Effective Date November 1, 2020</u>
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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <u>893916</u>	0.00 <u>893916</u>	0.00 <u>893916</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
<u>STEP Surcharge</u>	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.9160691801</u></b>	<b><u>\$0.1460014610</u></b>	<b><u>\$0.0896508961</u></b>
<b>Supplier Non-Gas Rate</b>	<b><u>\$0.17957898</u></b>	<b><u>\$0.17957898</u></b>	<b><u>\$0.17957898</u></b>
Base Gas Cost	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>
191 Amortization	0. <u>2209943865</u>	0. <u>2209943865</u>	0. <u>2209943865</u>
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>	<b><u>\$3.8739650521</u></b>
<b>Total Rate</b>	<b><u>\$4.6002597154</u></b>	<b><u>\$3.830194.19963</u></b>	<b><u>\$3.773844.14314</u></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

- 
- (5) Customer must enter into a service agreement, see § 4.01.
  - (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20- <del>04</del> <u>06</u>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**

**TBF VOLUMETRIC RATES**

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	<del>0.000212</del>	<del>0.000212</del>	<del>0.000212</del>	<del>0.000212</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<del>(0.00460)</del>	<del>(0.00431)</del>	<del>(0.00303)</del>	<del>(0.00065)</del>
<u>STEP Surcharge</u>	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
<b>Distribution Non-Gas Rate</b>	<b><u>\$0.4417844217</u></b>	<b><u>\$0.414044144</u></b>	<b><u>\$0.290712909</u></b>	<b><u>\$0.0626606271</u></b>
	<b>1</b>		<b>6</b>	
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07 <u>690834</u>

**TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	<del>(0.20214)</del>
	<u>STEP Surcharge</u>	<u>0.01769</u>
	Supplier Non-Gas Adder	<u>1.055731339</u>
		<u>8</u>
	Total Annual	\$20. <u>4555</u>
	Monthly Equivalent	\$1. <u>7071</u>

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)**

**MT RATES**

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 <del>656848</del> /Dth
Infrastructure Rate Adjustment	0.00000/Dth
<u>STEP Surcharge</u>	<u>0.00000/Dth</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.82<del>257449</del>/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07 <del>690834</del> /Dth

**MT FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

**MT CLASSIFICATION PROVISIONS**

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
  

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20- <del>0406</del>	<del>18</del> <u>19</u>	<del>June</del> <u>November</u> 1, 2020

**5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**
**TSF and TSI VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.000 <del>9584</del>	0.000 <del>9584</del>	0.000 <del>9584</del>	0.000 <del>9584</del>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
<u>STEP Surcharge</u>	<u>0.00142</u>	<u>0.00093</u>	<u>0.00038</u>	<u>0.00014</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.<del>0000500161</del></b>	<b>\$0.<del>6540165508</del></b>	<b>\$0.<del>2679326845</del></b>	<b>\$0.<del>0996609994</del></b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07~~690834~~

**TSF and TSI FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	<u>STEP Surcharge</u>	<u>0.05156</u>
	Supplier Non-Gas Adder	1. <del>161376794</del>
		+
	Total Annual	<u>\$37.9537.48</u>
	Monthly Equivalent	\$3. <del>4612</del>

**TSF and TSI CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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### 8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

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	20- <del>0206</del>	<u>56</u>	<del>April</del> <u>November</u> 1, 2020

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.23020</b>	<b>\$1.01963</b>	<b>\$2.93679</b>	<b>\$1.72623</b>
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.37874</b>	<b>\$0.37874</b>	<b>\$0.90215</b>	<b>\$0.90215</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$6.48290</b>	<b>\$5.27233</b>	<b>\$7.71290</b>	<b>\$6.50234</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.00141	0.00077	0.00009	0.00210	0.00146	0.00078
<b>Distribution Non-Gas Rate</b>	<b>\$1.09056</b>	<b>\$0.59794</b>	<b>\$0.07939</b>	<b>\$1.61721</b>	<b>\$1.12459</b>	<b>\$0.60603</b>
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
<b>Supplier Non-Gas Rate</b>	<b>\$0.64869</b>	<b>\$0.64869</b>	<b>\$0.64869</b>	<b>\$0.82727</b>	<b>\$0.82727</b>	<b>\$0.82727</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$5.61321</b>	<b>\$5.12059</b>	<b>\$4.60204</b>	<b>\$6.31844</b>	<b>\$5.82582</b>	<b>\$5.30726</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	<u>0.01280</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.10534</b>
Base SNG	\$0.94498
SNG Amortization	<u>0.00866</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.95364</b>
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	<u>(0.09963)</u>
<b>Commodity Rate</b>	<b>\$3.77433</b>
<b>Total Rate</b>	<b>\$12.83331</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, (STEP)****STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

**ASSIGNMENT TO CLASSES**

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

**ADJUSTMENT OF SURCHARGE**

The Company will file an application to adjust the Surcharge as needed.

**CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

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**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.91801</b>	<b>\$0.14610</b>	<b>\$0.08961</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17957</b>	<b>\$0.17957</b>	<b>\$0.17957</b>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
<b>Commodity Rate</b>	<b>\$3.87396</b>	<b>\$3.87396</b>	<b>\$3.87396</b>
<b>Total Rate</b>	<b>\$4.97154</b>	<b>\$4.19963</b>	<b>\$4.14314</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.

- 
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
  - (5) Customer must enter into a service agreement, see § 4.01.
  - (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20-06	19	November 1, 2020

## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.44217</b>	<b>\$0.41441</b>	<b>\$0.29096</b>	<b>\$0.06271</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.01769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20.55
	Monthly Equivalent	\$1.71

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.82257/Dth</b>
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07690/Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 

(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.



- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
  
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
  
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
  
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
<b>Distribution Non-Gas Rate</b>	<b>\$1.00161</b>	<b>\$0.65508</b>	<b>\$0.26845</b>	<b>\$0.09994</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$37.48
	Monthly Equivalent	\$3.12

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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**8.07 CALCULATION OF CARRYING CHARGE**

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

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