

APPLICATION OF DOMINION) Docket No. 20-057-18
ENERGY UTAH COMPANY)
TO AMORTIZE THE)
ENERGY EFFICIENCY)
DEFERRED ACCOUNT BALANCE) APPLICATION

All communications with respect to
these documents should be served upon:

Jennifer Nelson Clark (7947)
Attorney for the Applicant

333 South State Street
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Salt Lake City, Utah 84145-0433
(801) 324-5392

APPLICATION
AND
EXHIBITS

September 30, 2020

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION)	Docket No. 20-057-18
ENERGY UTAH COMPANY)	
TO AMORTIZE THE)	
ENERGY EFFICIENCY)	APPLICATION
DEFERRED ACCOUNT BALANCE)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) for approval to continue the current amortization of the Energy Efficiency deferred account balance.

If the Commission grants this Application, typical residential customers using 80 decatherms per year will see a decrease in their yearly bills of \$4.36 or 0.68%. The Company proposes to implement this request by charging the new rates effective November 1, 2020.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Dominion Energy Utah Company Utah Natural Gas Tariff PSCU No. 500 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities

Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Energy Efficiency Order. In the Order Approving Settlement Stipulation dated October 5, 2006 in Docket No. 05-057-T01 (2006 Order), the Commission authorized Dominion Energy Utah to establish a deferred expense account, Account 182.4 of the Uniform System of Accounts, in which to record the costs associated with the approved Energy Efficiency programs and market transformation initiative (2006 Order at ¶ 15). This filing is made under §2.09 of the Tariff, which sets forth procedures for recovering the deferred Energy Efficiency related expenses by means of periodic adjustments to rates and amortizations of this account. The Tariff requires that at least annually, the Company will file with the Commission an Application to amortize the balance in Account 182.4. This Application complies with the §2.09 of the Tariff.

3. Amortization of Account No. 182.4 Balance. Attached as Exhibit 1.1 is a summary of the Energy Efficiency deferred expenses accounting entries for the period from October 2019 through August 2020. In the Order dated January 16, 2007, in Docket 05-057-T01 (2007 Order) approving the Energy Efficiency programs, the Commission required that “Questar shall keep detailed records of all DSM expenditures and shall track them by each separate DSM program or marketing initiative, and by expenditure type. Summary statements prepared from these records shall be presented to the Commission as part of the Account 182.4 approval process” (2007 Order at ¶ 9). Attached as Exhibit 1.2 is a summary of the deferred Energy Efficiency related expenditures by Energy Efficiency program (page 1) and by Energy Efficiency expenditure type (page 2) since July 2018. The Energy Efficiency balance, as of the end of August 2020, is (\$424,451) (Exhibit 1.1, column F, line 12).

The actual and projected Energy Efficiency balance from July 2020 through December 2021 is shown in Exhibit 1.3. As page 1 of Exhibit 1.3 shows, based on the forecasted 2021 budgeted expenditures and projected volumes for the 2020-2021 test period, the company will be able to collect the necessary revenue while at the same time minimizing interest expense by using a \$0.20678 rate. Exhibit 1.5 shows, if the Commission grants this Application, typical residential customers using 80 decatherms per year will see a decrease of \$4.36 or 0.68% in their annual bills attributable to the amortization of the Energy Efficiency Deferred Account Balance.

4. Final Tariff Sheet. In addition to this Energy Efficiency Application, the Company is also concurrently filing a Pass-Through Application in Docket No. 20-057-14, an Application for an adjustment to the Daily Transportation Imbalance Charge in Docket No. 20-057-15, an Application to adjust the CET amortization rate in Docket No. 20-057-16, a Low Income/Energy Assistance Application in Docket No. 20-057-17, and an Application to implement a sustainable transportation energy plan surcharge in Docket No. 20-057-19. The Company has requested that these applications be made effective November 1, 2020. Exhibit 1.6 shows the legislative and proposed rate schedules, which reflects the final tariff sheets that would be effective if the Commission approves all of these applications.

5. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to amortize the Energy Efficiency balance:

Exhibit 1.1	Energy Efficiency Deferred Expense Account Entries in Account 182.4
Exhibit 1.2	Energy Efficiency Program Expenditures Report by Energy Efficiency Program and Expenditure Type
Exhibit 1.3	Projected Energy Efficiency Account 182.4 Balance Graph
Exhibit 1.4	Legislative and Proposed Tariff Sheets

- Exhibit 1.5 Effect on GS Typical Customer
Exhibit 1.6 Combined Legislative and Proposed GS Rate Schedule

WHEREFORE, Dominion Energy Utah respectfully requests that the Commission, in accordance with the 2006 Order, the 2007 Order, and the Company's Tariff:

1. Enter an order authorizing Dominion Energy Utah to assess the rates and charges applicable to its Utah natural gas service territory using the amortization for the Energy Efficiency deferred account balance, as more fully set out in this Application.

DATED this 30th day of September 2020.

Respectfully submitted,

DOMINION ENERGY UTAH COMPANY



Jennifer Nelson Clark (7947)
Attorney for the Applicant
333 South State Street
P O Box 45433
Salt Lake City, Utah 84145-0433
(801)324-5392

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on September 30, 2020:

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/s/ Ginger Johnson

ENERGY EFFICIENCY DEFERRED EXPENSE ACCOUNTING ENTRIES
in Account 182.4
October 2019 Through August 2020

	(A)	(B)	(C)	(D)	(E)	(F)
	Month	Monthly Accrual	Monthly Amortization	Interest	Total Monthly Entries	Balance in Account 182.4
1	September 30, 2019 Balance					\$ 2,424,450
2	October 2019	\$ 3,398,579	\$ (1,622,934)	\$ 11,517	\$ 1,787,162	4,211,612
3	November 2019	2,183,543	(3,313,201)	8,451	(1,121,206)	3,090,406
4	December 2019	1,710,331	(4,766,898)	93	(3,056,474)	33,932
5	January 2020	3,153,799	(5,551,122)	(8,607)	(2,405,930)	(2,371,998)
6	February 2020	1,494,345	(4,375,863)	(19,132)	(2,900,650)	(5,272,648)
7	March 2020	2,853,510	(3,318,989)	(20,896)	(486,376)	(5,759,024)
8	April 2020	2,262,008	(1,716,244)	(16,856)	528,908	(5,230,116)
9	May 2020	1,311,029	(1,377,023)	(17,124)	(83,118)	(5,313,234)
10	June 2020	2,558,993	(580,664)	(10,783)	1,967,546	(3,345,688)
11	July 2020	2,231,462	(571,923)	(5,452)	1,654,088	(1,691,600)
12	August 2020	1,861,086	(592,569)	(1,368)	1,267,149	(424,451)

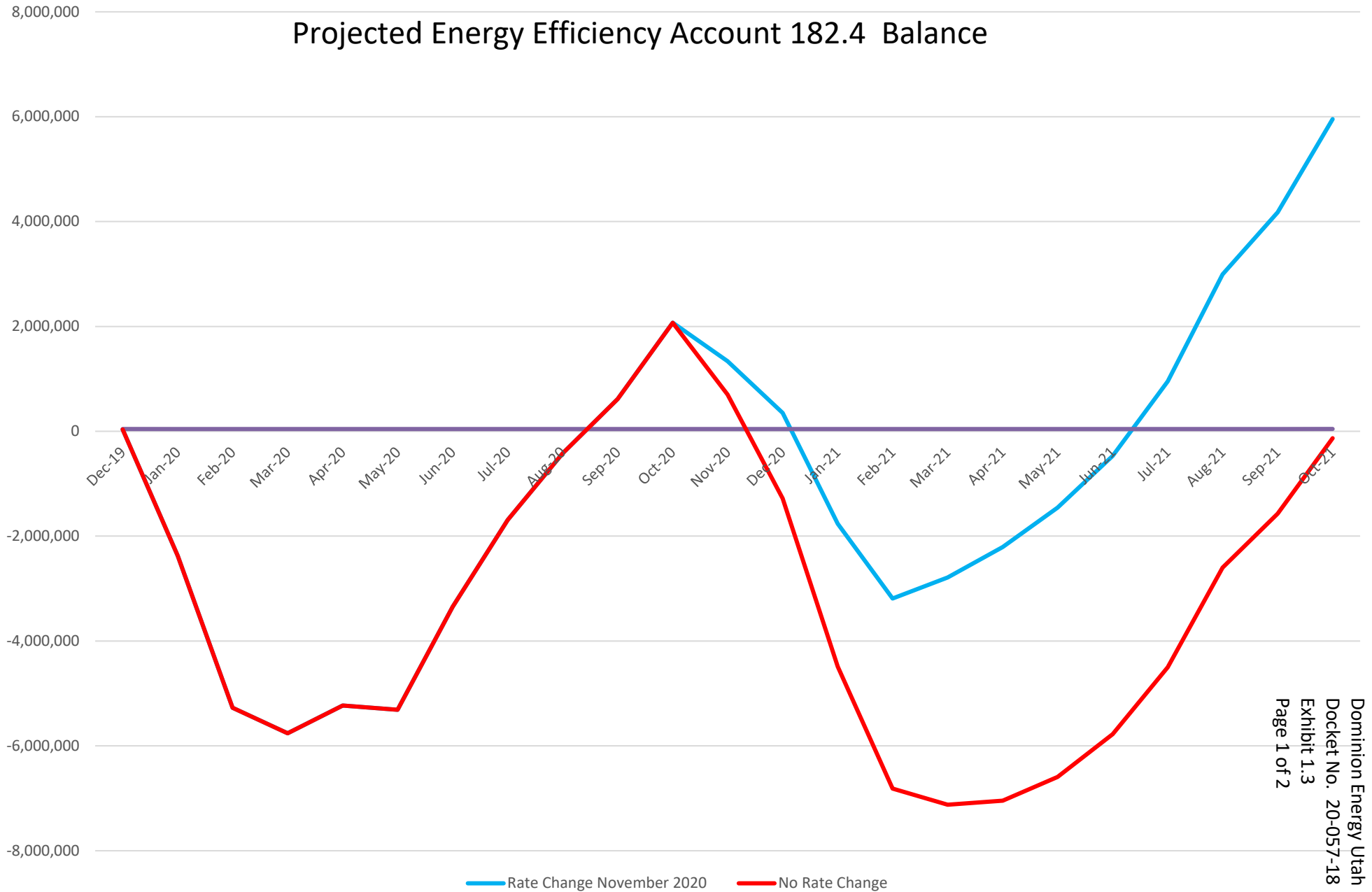
**ENERGY EFFICIENCY PROGRAM EXPENDITURES
by Program from October 2019 through August 2020**

	(A)	(B)
Program	Expenditures	Balance
1 September 30, 2019 Balance		\$2,424,450
2 ThermWise® Home Energy Plan	\$324,368	
3 ThermWise® Builder Rebate	\$7,898,416	
4 ThermWise® Appliance Rebates	\$3,577,028	
5 ThermWise® Business Rebates	\$3,509,875	
6 Market Transformation	\$666,759	
7 Low Income Efficiency	\$633,802	
8 ThermWise® Weatherization	\$8,293,127	
9 ThermWise® Energy Comparison Report	\$452,017	
10 Total Program Expenditures (Lines 2 - 10)		\$25,355,393
11 Interest		(\$80,156)
12 Amortization		(\$27,787,430)
13 Accruals		(\$336,709)
14 August 31, 2020 Balance (Lines 1 + 10 through 12)		(\$424,451)

ENERGY EFFICIENCY PROGRAM EXPENDITURES
By Program and Expenditure Type
From October 2019 through August 2020

	(A) Description	(B) Total
	September 30, 2020 Balance	\$2,424,450
	HOME ENERGY PLAN	
1	DESIGN	
2	EFFICIENCY MEASURES INCENTIVES	28,945
3	QGC MANAGEMENT & ADMINISTRATION	294,798
4	QGC AUDIT SERVICES	625
	HOME ENERGY PLAN TOTAL	\$324,368
	BUILDER REBATES	
5	CONTRACTOR ADMINISTRATION	54,905
6	INCENTIVES (REBATES)	7,545,150
7	ADVERTISING	
8	REBATE PROCESSING	52,717
9	QGC MANAGEMENT & ADMINISTRATION	245,644
	BUILDER REBATE TOTAL	\$7,898,416
	APPLIANCE REBATES	
10	CONTRACTOR ADMINISTRATION	5,508
11	INCENTIVES (REBATES)	2,977,150
12	OUTREACH	1,455
13	REBATE PROCESSING	158,152
14	QGC MANAGEMENT & ADMINISTRATION	434,763
	APPLIANCE REBATES TOTAL	\$3,577,028
	BUSINESS REBATES	
15	CONTRACTOR ADMINISTRATION	1,057,630
16	CONTRACTOR PROJECT DEVELOPMENT	
17	DESIGN	25,501
18	INCENTIVES (REBATES)	2,122,425
19	REBATE PROCESSING	52,717
20	QGC MANAGEMENT & ADMINISTRATION	251,602
	BUSINESS REBATES TOTAL	\$3,509,875
	MARKET TRANSFORMATION	
21	ADVERTISING	367,689
22	CONTRACTOR ONGOING MARKETING	55,646
23	SPECIAL STATE PROGRAM FUNDING	72,322
24	MEDIA	105,758
25	QGC MANAGEMENT & ADMINISTRATION	65,345
	MARKET TRANSFORMATION TOTAL	\$666,759
	LOW INCOME EFFICIENCY	
26	SPECIAL STATE PROGRAM FUNDING	500,000
27	INCENTIVES (REBATES)	123,800
28	QGC MANAGEMENT & ADMINISTRATION	10,003
	LOW INCOME EFFICIENCY TOTAL	\$633,802
	WEATHERIZATION	
29	CONTRACTOR ADMINISTRATION	115,480
30	INCENTIVES (REBATES)	7,527,006
31	REBATE PROCESSING	263,587
32	QGC MANAGEMENT & ADMINISTRATION	387,053
	WEATHERIZATION TOTAL	\$8,293,127
	ENERGY COMPARISON REPORT	
33	POSTAGE	448,424
34	QGC MANAGEMENT & ADMINISTRATION	3,593
	ENERGY COMPARISON REPORT TOTAL	\$452,017
	ENERGY EFFICIENCY ACCOUNTING	
35	ACCOUNTING - AMORTIZATION	(27,787,430)
36	ACCOUNTING - INTEREST	(80,156)
37	ACCOUNTING - ACCRUALS	(336,709)
	ENERGY EFFICIENCY ACCOUNTING TOTAL	(\$28,204,294)
	TOTAL EXPENSE	(\$2,848,902)
38		
39	August 31, 2020 BALANCE	(\$424,451)

Projected Energy Efficiency Account 182.4 Balance



Projected Energy Efficiency Account 182.4 Balance

		(A) Begining Balance	(B) Costs	(C) Amortization	(D) Interest	(E) Ending Balance	(F) Dth Volumes
1	Jul-20	-3,345,688	2,231,462 1/	571,923	-5,452	-1,691,600	2,464,334
2	Aug-20	-1,691,600	1,861,086 1/	592,569	-1,368	-424,451	2,256,237
3	Sep-20	-424,451	1,705,060 2/	667,561	1,492	614,540	2,555,787
4	Oct-20	614,540	2,988,350 2/	1,538,329	5,025	2,069,586	5,889,561
5	Nov-20	2,069,586	1,666,717 2/	2,404,747	3,241	1,334,797	11,629,437
6	Dec-20	1,334,797	2,790,118 2/	3,774,125	854	351,643	18,251,794
7	Jan-21	351,643	1,997,052 3/	4,107,062	-5,685	-1,764,053	19,861,886
8	Feb-21	-1,764,053	1,965,749 3/	3,380,564	-10,278	-3,189,147	16,348,519
9	Mar-21	-3,189,147	3,051,530 3/	2,642,642	-8,990	-2,789,248	12,779,904
10	Apr-21	-2,789,248	2,451,185 3/	1,859,900	-7,107	-2,205,069	8,994,535
11	May-21	-2,205,069	1,812,489 3/	1,060,478	-4,698	-1,457,756	5,128,505
12	Jun-21	-1,457,756	1,584,164 3/	593,980	-1,512	-469,084	2,872,509
13	Jul-21	-469,084	1,903,501 3/	486,189	2,308	950,537	2,351,224
14	Aug-21	950,537	2,510,435 3/	474,793	7,269	2,993,447	2,296,114
15	Sep-21	2,993,447	1,705,060 3/	531,891	10,142	4,176,758	2,572,240
16	Oct-21	4,176,758	2,988,350 3/	1,225,728	14,457	5,953,837	5,927,661
17	Nov-21	5,953,837	1,666,717 3/	2,420,304	12,658	5,212,908	11,704,668
18	Dec-21	5,212,908	2,790,118 3/	3,798,544	10,234	4,214,716	18,369,881

1/ July and August 2020 actual costs.

2/ The 2020 estimated costs were calculated by multiplying the budgeted monthly 2020 costs by 100%.
The 100% represents the actual cost to budget percentage for the eight months ended August 2020.

3/ Estimated monthly costs for 2020 were calculated by spreading the anticipated 2021 budget of \$26,426,350 costs by month based on three year historical percentages.

DOMINION ENERGY UTAH COMPANY
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500
GS Rate Schedule
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020
Energy Efficiency Only

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.261200678	0.261200678	0.261200678	0.261200678
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
Distribution Non-Gas Rate	\$2.2473219290	\$1.058720430	\$2.9411188669	\$1.7525169809
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.38583	\$0.38583	\$0.91868	\$0.91868
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.50521	\$3.50521	\$3.50521	\$3.50521
Total Rate	\$6.1383608394	\$4.9497689534	\$7.365001058	\$6.176402198

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-046	189	June November 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
Distribution Non-Gas Rate	\$2.19290	\$1.00430	\$2.88669	\$1.69809
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.38583	\$0.38583	\$0.91868	\$0.91868
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.50521	\$3.50521	\$3.50521	\$3.50521
Total Rate	\$6.08394	\$4.89534	\$7.31058	\$6.12198

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Schedule	Month	Usage In Dth	Billed at Current Rate Effective 6/1/2020	Billed at Proposed Rate	Change
1	GS	Jan	14.9	\$116.49	\$115.68	(\$0.81)
2		Feb	12.5	98.81	98.13	(0.68)
3		Mar	10.1	81.14	80.59	(0.55)
4		Apr	8.3	57.70	57.25	(0.45)
5		May	4.4	33.76	33.52	(0.24)
6		Jun	3.1	25.78	25.61	(0.17)
7		Jul	2.0	19.03	18.92	(0.11)
8		Aug	1.8	17.80	17.70	(0.10)
9		Sep	2.0	19.03	18.92	(0.11)
10		Oct	3.1	25.78	25.61	(0.17)
11		Nov	6.3	53.15	52.81	(0.34)
12		Dec	11.5	91.45	90.82	(0.63)
13		Total	80.0	\$639.92	\$635.56	(\$4.36)
					Percent Change:	(0.68) %

DOMINION ENERGY UTAH COMPANY
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500
GS Rate Schedule
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020
Energy Efficiency, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, CET,
Sustainable Transportation Energy Plan Surcharge

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.0 33190033	0.01 3230014	0.0 44830045	0.02 4880026
DSM Amortization	0.2 06786120	0.2 06786120	0.2 06786120	0.2 06786120
Energy Assistance	0.01 322244	0.01 322244	0.01 322244	0.01 322244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
<u>STEP Surcharge</u>	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
Distribution Non-Gas Rate	<u>\$2.2473223020</u>	<u>\$1.0587201963</u>	<u>\$2.9411193679</u>	<u>\$1.7525172623</u>
Base SNG	\$0.3 74458154	\$0.3 74458154	\$0. 8919390846	\$0. 8919390846
SNG Amortization	0.00429	0.00429	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	<u>\$0.378748583</u>	<u>\$0.378748583</u>	<u>\$0.902151868</u>	<u>\$0.902151868</u>
Base Gas Cost	\$3. 6626907628	\$3. 6626907628	\$3. 6626907628	\$3. 6626907628
191 Amortization	0. 2209943865	0. 2209943865	0. 2209943865	0. 2209943865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	<u>\$3.8739650521</u>	<u>\$3.8739650521</u>	<u>\$3.8739650521</u>	<u>\$3.8739650521</u>
Total Rate	<u>\$6.4383648290</u>	<u>\$4.94976527233</u>	<u>\$7.3650071290</u>	<u>\$6.1764050234</u>

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$7 7 .00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



DOMINION ENERGY UTAH
UTAH NATURAL GAS TARIFF
PSCU 500

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00 <u>952+016</u>	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €	0.00 <u>952+01</u> €
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
<u>STEP Surcharge</u>	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
Distribution Non-Gas Rate	\$1.08979090 56	\$0.5978159 794	\$0.0799407 939	\$1.6157561 721	\$1.1237712 459	\$0.6058960 603
Base SNG	\$0.64017757 64	\$0.64017757 64	\$0.64017757 64	\$0.8173879 36	\$0.8173879 36	\$0.8173879 36
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869766 16	\$0.6486976 616	\$0.6486976 616	\$0.8272789 25	\$0.8272789 25	\$0.8272789 25
Base Gas Cost	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628
191 Amortization	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521
Total Rate	\$5.3611661 321	\$4.8691851 2059	\$4.3513160 204	\$6.0102131 844	\$5.5182382 582	\$5.0003530 726

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$191.00
	Winter	\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.018 7033
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
<u>STEP Surcharge</u>	<u>0.01280</u>
Distribution Non-Gas Rate	\$8.0921710534
Base SNG	\$0. 9449876995
SNG Amortization	<u>0.00866</u>
Supplier Non-Gas Rate	\$0.9536477861
Base Gas Cost	\$3. 6626907628
Commodity Amortization	0. 2209943865
Tax Reform Surcredit 4	(0.00972)
<u>RIN Credit</u>	<u>(0.09963)</u>
Commodity Rate	\$3.7743350521
Total Rate	\$12.3759983331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20- 0406	+819	June <u>November</u> 1, 2020

2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, Utah Code Ann.
§ 54-20-105-(STEP)

STEP ACCOUNT ACCRUAL

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

ASSIGNMENT TO CLASSES

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company will file an application to adjust the Surcharge as needed.

CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

<u>Issued by C.C. Wagstaff, Senior</u>	<u>Advice</u>	<u>Section Revision</u>	<u>Effective Date</u>
<u>VP & General Manager</u>	<u>20-06</u>	<u>1</u>	<u>November 1, 2020</u>

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <u>893916</u>	0.00 <u>893916</u>	0.00 <u>893916</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
<u>STEP Surcharge</u>	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
Distribution Non-Gas Rate	<u>\$0.9160691801</u>	<u>\$0.1460014610</u>	<u>\$0.0896508961</u>
Supplier Non-Gas Rate	<u>\$0.17957898</u>	<u>\$0.17957898</u>	<u>\$0.17957898</u>
Base Gas Cost	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>	\$3. <u>6626907628</u>
191 Amortization	0. <u>2209943865</u>	0. <u>2209943865</u>	0. <u>2209943865</u>
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	<u>\$3.8739650521</u>	<u>\$3.8739650521</u>	<u>\$3.8739650521</u>
Total Rate	<u>\$4.6002597154</u>	<u>\$3.830194.19963</u>	<u>\$3.773844.14314</u>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	<u>0.000212</u>	<u>0.000212</u>	<u>0.000212</u>	<u>0.000212</u>
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.00460)</u>	<u>(0.00431)</u>	<u>(0.00303)</u>	<u>(0.00065)</u>
<u>STEP Surcharge</u>	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
Distribution Non-Gas Rate	<u>\$0.4417844217</u>	<u>\$0.414044144</u>	<u>\$0.290712909</u>	<u>\$0.0626606271</u>
	1		6	
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07 <u>690834</u>

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	<u>(0.20214)</u>
	<u>STEP Surcharge</u>	<u>0.01769</u>
	Supplier Non-Gas Adder	<u>1.055731339</u>
		<u>8</u>
	Total Annual	\$20. <u>4555</u>
	Monthly Equivalent	\$1. <u>7071</u>

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 656848 /Dth
Infrastructure Rate Adjustment	0.00000/Dth
<u>STEP Surcharge</u>	<u>0.00000/Dth</u>
Distribution Non-Gas Rate	\$0.82257449/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07 690834 /Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20- 0406	1819	June <u>November</u> 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.000 9584	0.000 9584	0.000 9584	0.000 9584
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
<u>STEP Surcharge</u>	<u>0.00142</u>	<u>0.00093</u>	<u>0.00038</u>	<u>0.00014</u>
Distribution Non-Gas Rate	\$1.0000500161	\$0.6540165508	\$0.2679326845	\$0.0996609994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07~~690834~~

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	<u>STEP Surcharge</u>	<u>0.05156</u>
	Supplier Non-Gas Adder	1. 161376794
		+
	Total Annual	<u>\$37.9537.48</u>
	Monthly Equivalent	\$3. 4612

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 0206	<u>56</u>	April <u>November</u> 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
Distribution Non-Gas Rate	\$2.23020	\$1.01963	\$2.93679	\$1.72623
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.48290	\$5.27233	\$7.71290	\$6.50234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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	20-06	19	November 1, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.00141	0.00077	0.00009	0.00210	0.00146	0.00078
Distribution Non-Gas Rate	\$1.09056	\$0.59794	\$0.07939	\$1.61721	\$1.12459	\$0.60603
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.61321	\$5.12059	\$4.60204	\$6.31844	\$5.82582	\$5.30726

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	<u>0.01280</u>
Distribution Non-Gas Rate	\$8.10534
Base SNG	\$0.94498
SNG Amortization	<u>0.00866</u>
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	<u>(0.09963)</u>
Commodity Rate	\$3.77433
Total Rate	\$12.83331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, (STEP)**STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

ASSIGNMENT TO CLASSES

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company will file an application to adjust the Surcharge as needed.

CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

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4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
Distribution Non-Gas Rate	\$0.91801	\$0.14610	\$0.08961
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.97154	\$4.19963	\$4.14314
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.

-
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
 - (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
Distribution Non-Gas Rate	\$0.44217	\$0.41441	\$0.29096	\$0.06271
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1 BSF Category 2 BSF Category 3 BSF Category 4	\$6.75 \$18.25 \$63.50 \$420.25
Administrative Charge, see § 5.01.	Annual Monthly Equivalent	\$3,000.00 \$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual Infrastructure Adder Tax Reform Surcredit 3 STEP Surcharge Supplier Non-Gas Adder Total Annual Monthly Equivalent	\$19.60 \$0.00000 (0.20214) 0.01769 1.13398 \$20.55 \$1.71

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07690/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
Distribution Non-Gas Rate	\$1.00161	\$0.65508	\$0.26845	\$0.09994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$37.48
	Monthly Equivalent	\$3.12

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

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