

Dominion Energy Utah
333 South State Street, Salt Lake City, UT 84145
Mailing Address:
P.O. Box 45360, Salt Lake City, UT 84145
DominionEnergy.com



November 25, 2020

Heber M. Wells Building
P. O. Box 45585
Salt Lake City, UT 84145-0585

*Re: Replacement Infrastructure 2021 Annual Plan and Budget –
Docket No. 20-057-22*

Dear Commissioners:

In accordance with Section 2.07 of Dominion Energy Utah's Natural Gas Tariff No. 4500 (Tariff), Dominion Energy Utah (Dominion Energy or Company) hereby provides the annual plan and budget describing the estimated costs and schedule for the Replacement Infrastructure program for 2021. As shown in Exhibit 1, Dominion Energy has budgeted approximately \$63.4 million to replace segments of Feeder Lines 22, 23, 43 and 13 during 2021 (Column B, Line 5). Dominion Energy has also budgeted \$10 million to replace several segments of intermediate high pressure (IHP) belt lines in Salt Lake County (Column B, Line 8). In addition to 2021 replacement, the Company expects to spend about \$550,000 on engineering studies and preparation related to replacement projects scheduled to begin after 2021 (Column B, Line 9). Column B, Line 10 shows the total budgeted amount of \$73.9 million.

Exhibit 2 provides summaries taken from the High Pressure (HP) and IHP Master Lists. Page 1 shows the existing HP footages by size and year of installation in columns A-N. Column O shows the anticipated footage that will be replaced in 2021. Page 2 shows similar information for the IHP belt line footages to be replaced. Exhibit 3 shows the route of each of the respective projects. Exhibit 4 shows the projected time line for each of the projects identified above.

As set forth in Section 2.07 of the Tariff, Dominion Energy considers a number of elements in determining which pipelines to replace. The criteria the Company uses in scheduling HP and IHP pipeline replacements is set forth in Attachment 5 to the Company's May 1, 2017 correspondence to the Commission and Confidential Exhibit E to the Partial Settlement Stipulation in Docket 13-057-05, respectively. Where possible, the Company has made an effort to group projects in proximate geographic areas to minimize Company and contractor travel and mobilization/demobilization costs.

Page 13 of the Commission's Report and Order in Docket No. 19-057-02 provides that "a spending cap of \$72.2 million is just and reasonable in result and we approve a spending cap at that level...The GDP deflator will continue to be used as an annual index to adjust the cap on an ongoing basis." As shown in Exhibit 5, adjusting the Commission-allowed

\$72.2 million 2020 budget cap using the GDP deflator as of November 2020 results in a \$73.9 million cap for 2021. The Company anticipates that it will continue to replace HP and IHP infrastructure at a rate of \$72.2 million per year adjusted for inflation. The Company will continue to monitor the federal requirements related to pipeline safety and will report whether this level of spending is adequate in its next general rate case.

In accordance with the Report and Order in Docket No. 19-057-02 and with Section 2.07 of Dominion Energy's Tariff, the Company will continue to submit quarterly reports to the Division of Public Utilities showing the progress and costs associated with these projects.

Respectfully Submitted,

/s/ Kelly Mendenhall
Kelly Mendenhall
Director
Regulatory and Pricing

cc: Division of Public Utilities
Office of Consumer Services

2021 Feeder Line Replacement Budget

	(A) Feeder Line		(B) Projected 2021 Cost
1	High Pressure (HP)		
2	FL23/FL22	1/	\$8,000,000
3	FL43	2/	\$42,500,000
4	FL13		\$12,879,069
5	Total HP		\$63,379,069
6	Intermediate High Pressure (IHP)		
7	Salt Lake County Total		\$10,000,000
8	Total IHP		\$10,000,000
9	Pre-engineering (future projects)		\$550,000
10	Total 2021 budget		\$73,929,069

- 1/ FL23 and FL22 are one continuous line that will be replaced by FL127.
2/ FL43 will be replaced by FL43 and FL134, see map exhibit for configuration.

Specific vintages from which the pipe will be retired and replaced due to 2021 work are shown in yellow. 1/
NOTE: Footages listed below are those provided in the Spring 2020 Master List and do not reflect any 2020 retirements.

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
Line	Diameter	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1970	1971-2018	Estimated Amount to be Retired
FL022	Total	37,902	0	0	0	0	0	31	1,628	1,162	0	0	0	0	22,751
	1.25	0	0	0	0	0	0	0	0	0	0	0	0	0	
	2	0	0	0	0	0	0	0	0	0	0	0	0	0	31
	3	0	0	0	0	0	0	0	0	0	0	0	0	0	1
	4	0	0	0	0	0	0	0	0	11	0	0	0	0	18
	6	0	0	0	0	0	0	0	4	62	0	0	0	0	4,130
	8	0	0	0	0	0	0	0	0	0	0	0	0	0	10
	12	32,619	0	0	0	0	0	31	27	0	0	0	0	0	17,469
	20	5,283	0	0	0	0	0	0	1,597	1,054	0	0	0	0	1,054

FL023	Total	169,090	3,821	10	70	11,588	1,085	8,109	0	661	3,806	218	293	0	92,118
	0.75	0	20	10	6	25	0	0	0	0	0	0	0	0	
	2	17	20	0	0	5	0	8,127	0	0	0	0	154	0	17
	3	9	276	0	0	5	0	0	0	0	3,806	0	139	0	276
	4	2	3,564	0	0	11,574	6	0	0	6	0	0	0	0	6
	6	1,098	0	0	0	0	1,063	18	0	690	0	0	0	0	3,613
	8	4,284	41	0	0	0	0	0	0	0	0	0	0	0	
	10	62	0	0	0	0	0	0	0	0	0	0	0	0	
	12	143,098	0	0	64	27	57	0	0	0	0	218	0	0	88,205

FL043	Total	0	0	0	0	0	0	0	0	0	150,014	38	8,368	0	163,120
	0.75	0	0	0	0	0	0	0	0	0	570	38	0	0	
	2	0	0	0	0	0	0	0	0	0	128	0	0	0	
	3	0	0	0	0	0	0	0	0	0	94,096	0	8,368	0	102,420.00
	4	0	0	0	0	0	0	0	0	0	53,255	0	0	0	58,628.85
	6	0	0	0	0	0	0	0	0	0	1,965	0	0	0	2,071.00
	8	0	0	0	0	0	0	0	0	0	0	0	0	0	
	10	0	0	0	0	0	0	0	0	0	0	0	0	0	
	12	0	0	0	0	0	0	0	0	0	0	0	0	0	

1/ Although the Company has budgeted for work to be done on FL13, the project will not be completed in 2021. As such, no footages are included on this exhibit.
2/ 31,604.85' of High Pressure FL is being converted for use in the Intermediate High Pressure system

IHP Belt Line Master List

A B C D E F G H I J

Salt Lake County		Footage							Estimated 2021 Retirement/ Replacement Footages	
Size	Material	1929	1930-39	1940-49	1950-59	1960-69	1970	Total		
24"	Steel	0	0	0	0	11,497	0	11,497		
20"	Steel	0	0	5,572	0	2,785	0	8,357		
16"	Steel	31,613	0	0	0	0	33	31,646		
12"	Steel	3,067	0	0	1,765	2,686	0	7,518		
10"	Steel	1,068	3,402	7,930	9,373	688	24	22,485	5,321	
8"	Steel	2,408	0	9	12,933	14,907	0	30,257		
								Salt Lake County Footage	111,760	5,321
								Salt Lake County Miles	21.2	1.0

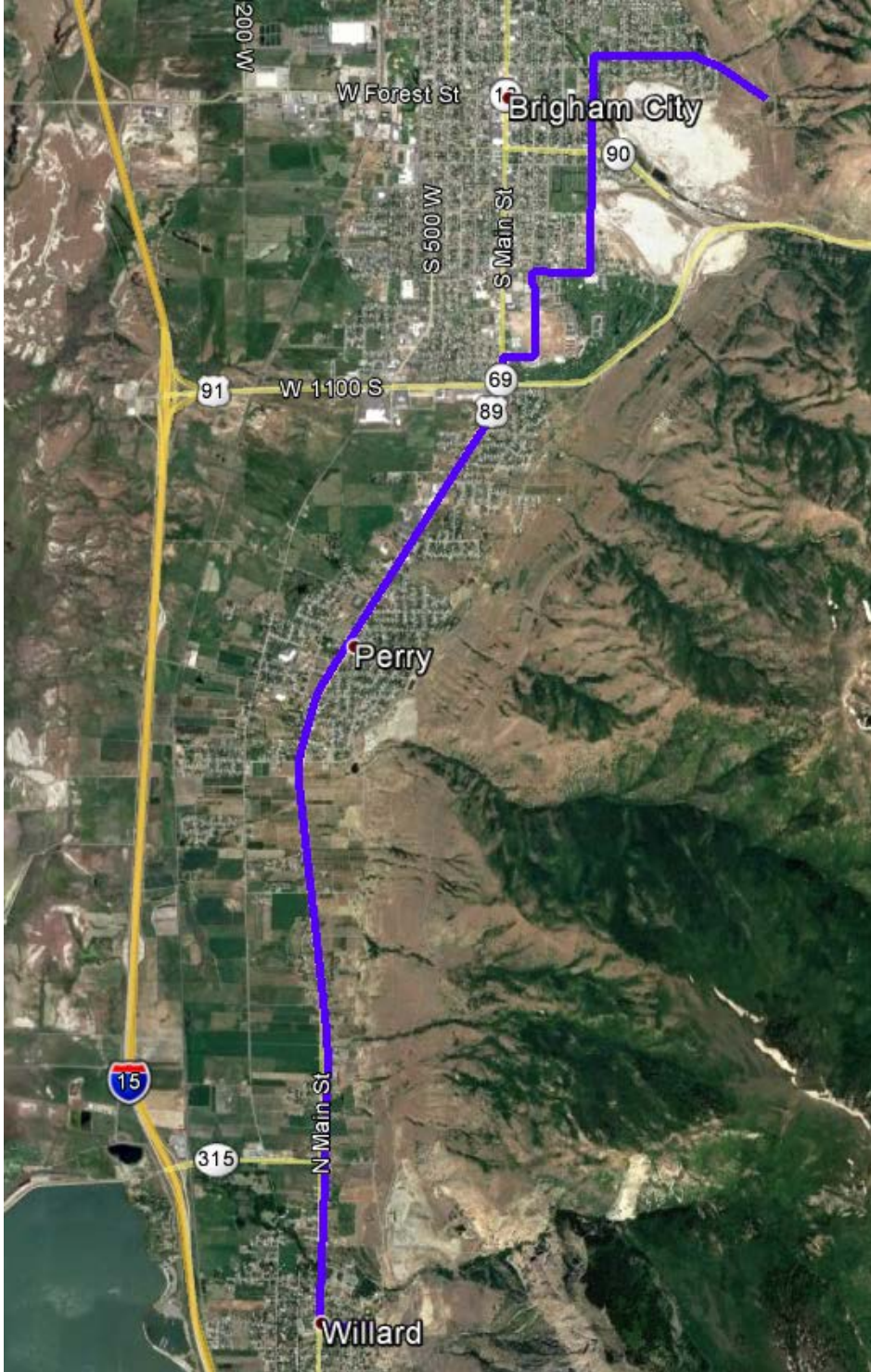
Utah County		Footage							Estimated 2021 Retirement/ Replacement Footages	
Size	Material	1929	1930-39	1940-49	1950-59	1960-69	1970	Total		
12"	Steel	0	0	154	0	0	0	154		
10"	Steel	0	0	0	0	64	0	64		
8"	Steel	0	0	0	86	1,629	0	1,715		
								Utah County Footage	1,933	0
								Utah County Miles	0.4	0.0

Weber County		Footage							Estimated 2021 Retirement/ Replacement Footages	
Size	Material	1929	1930-39	1940-49	1950-59	1960-69	1970	Total		
16"	Steel	0	0	0	0	17	0	17		
14"	Steel	0	0	0	17,737	36	0	17,773		
10"	Steel	766	5,838	0	12,789	2,401	0	21,794		
8"	Steel	2,093	0	3,983	13,199	15,202	0	34,477		
								Weber County Footage	74,061	0
								Weber County Miles	14.0	0.0

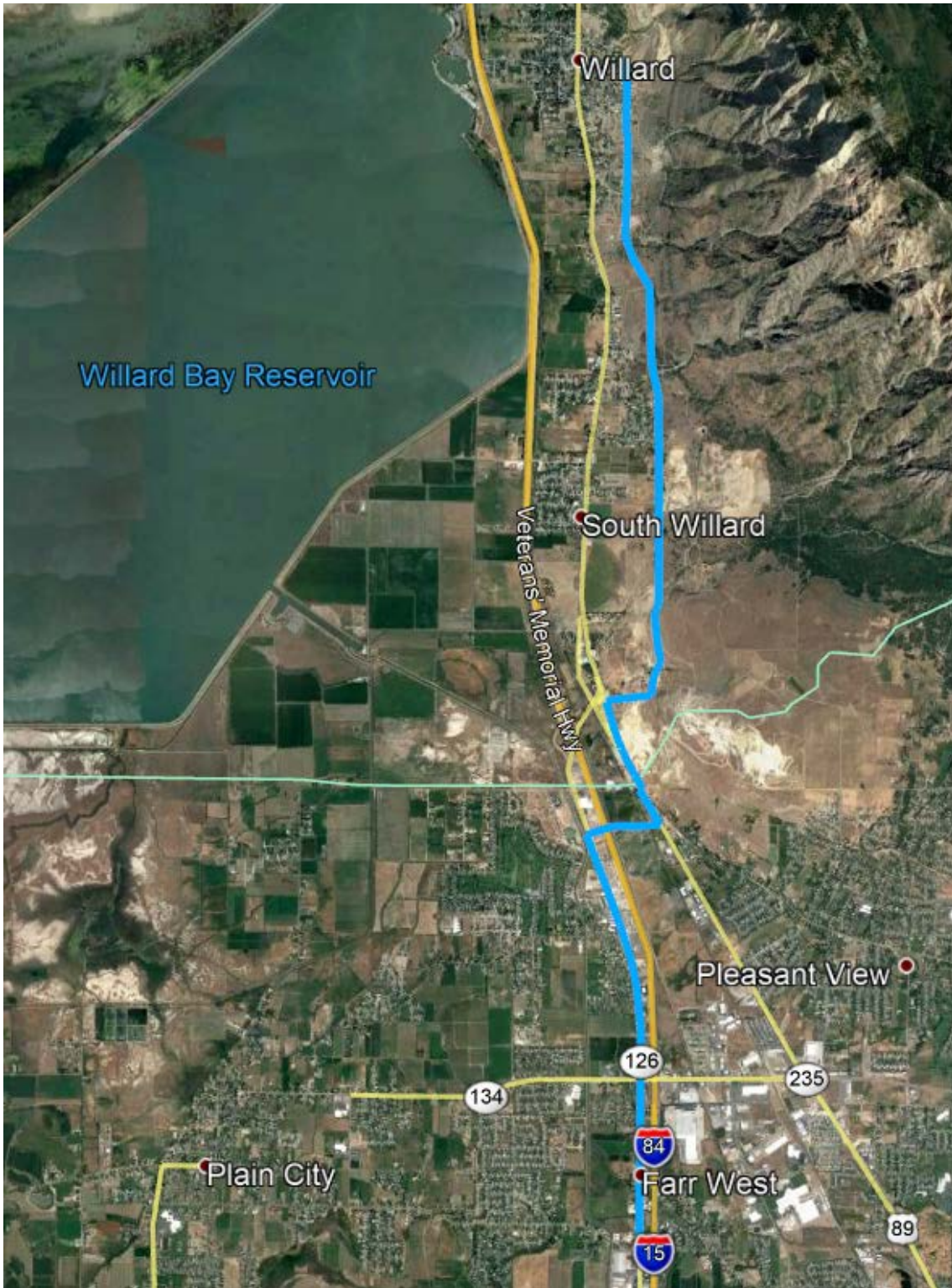
Davis County		Footage							Estimated 2021 Retirement/ Replacement Footages	
Size	Material	1929	1930-39	1940-49	1950-59	1960-69	1970	Total		
12"	Steel	0	0	0	0	2,901	0	2,901		
10"	Steel	418	0	0	18,376	0	0	18,794		
8"	Steel	0	0	0	0	7,336	0	7,336		
								Davis County Footage	29,031	0
								Davis County Miles	5.5	0.0

	Footage	Miles	Estimated 2021 Retirement/ Replacement Footages
Salt Lake County	111,760	21.2	Footage 5321
Utah County	1,933	0.4	
Weber County	74,061	14.0	Mileage 1.0
Davis County	29,031	5.5	
Total	216,785	41.1	

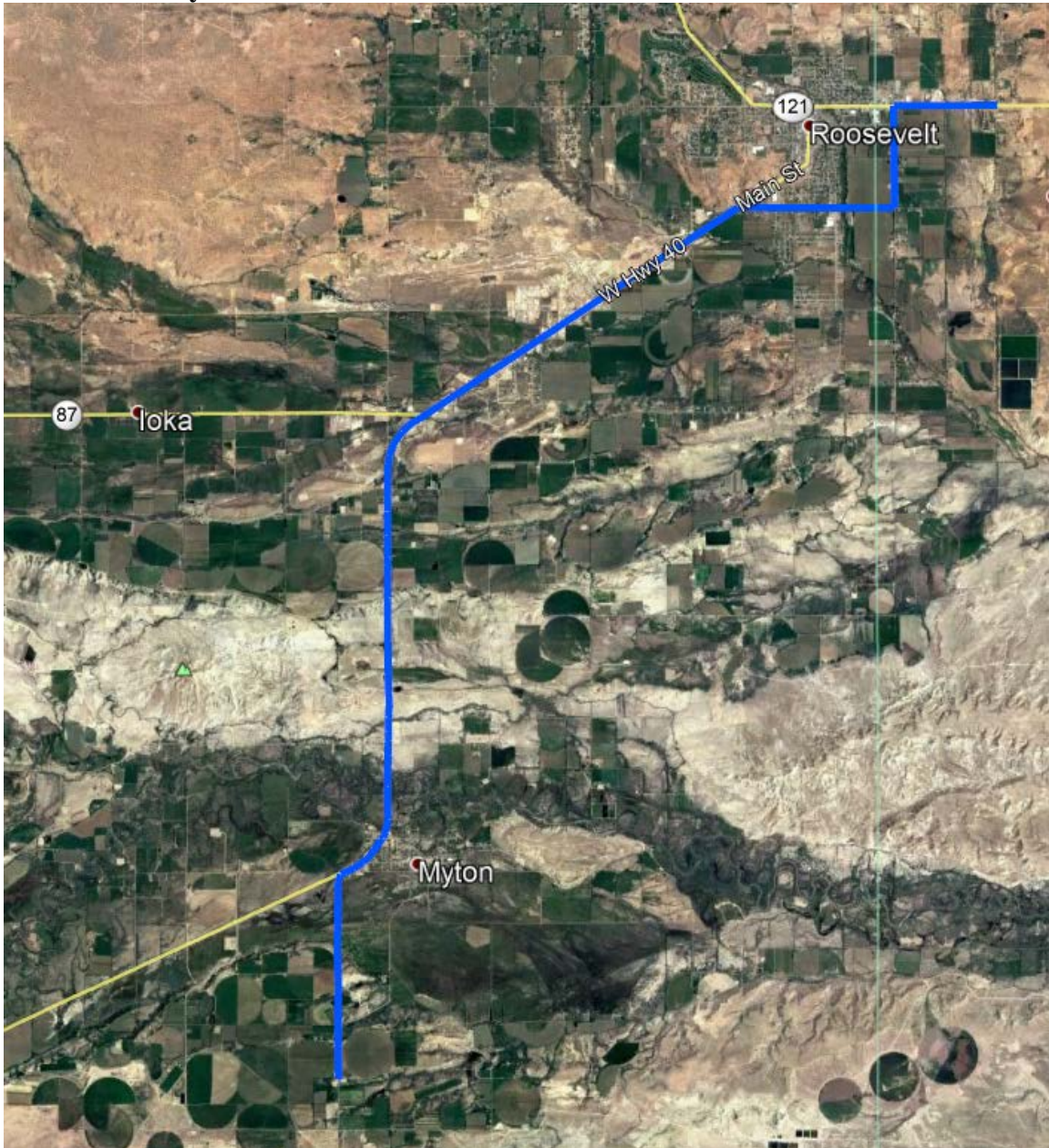
**FL22 Phase 2 Replacement:
Brigham City foothills to Wellsville**



**FL22 Phase 3 Replacement:
Wellsville to Farr West**



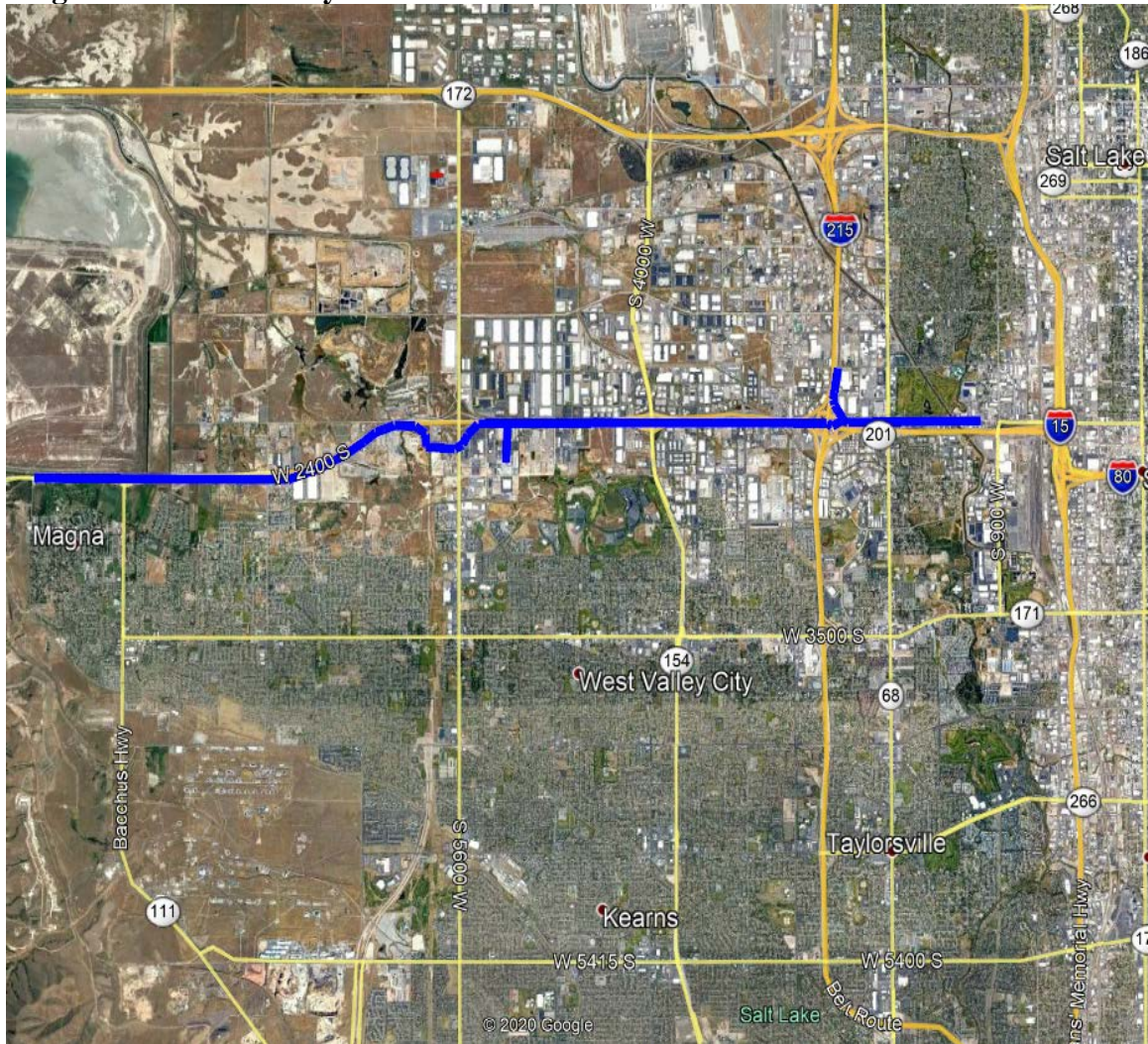
**FL43 Replacement:
Roosevelt to Myton**



**FL43 PH2 (FL134) Replacement:
Duchesne to Myton**



**FL13 Replacement:
Magna to Salt Lake City**



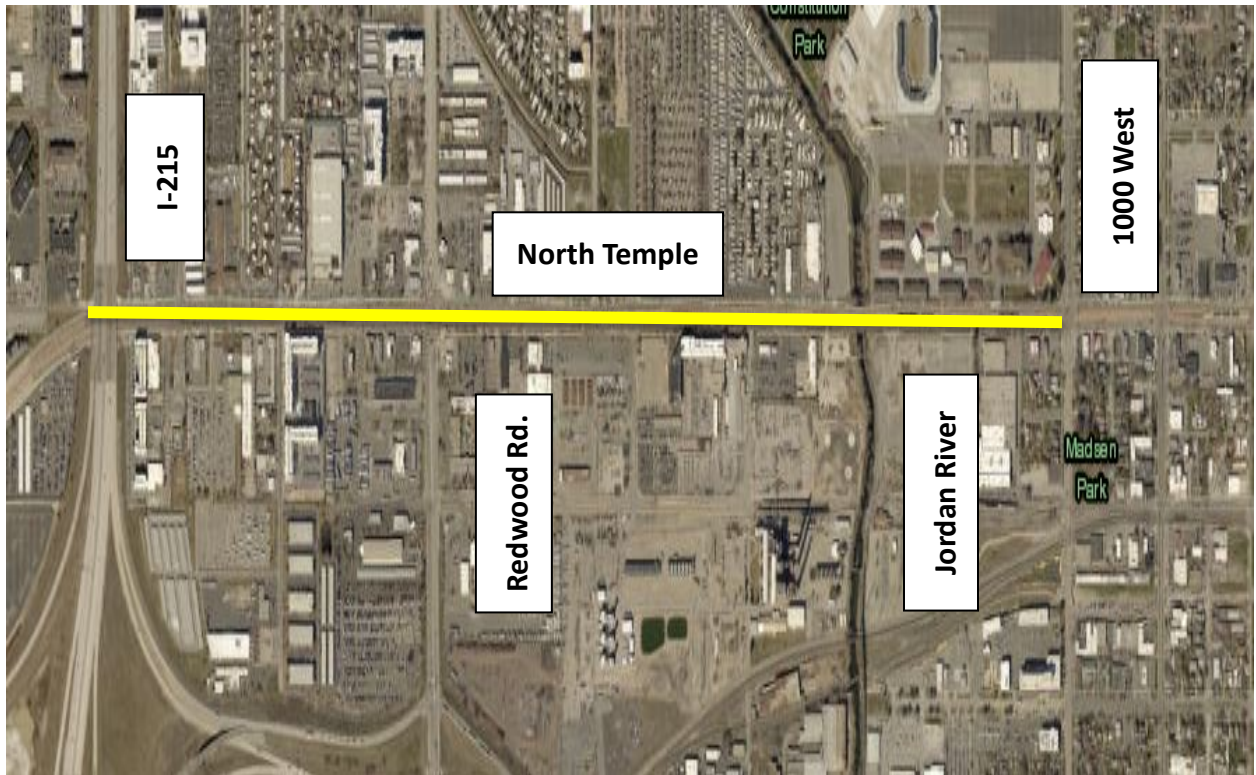
**BL32 Replacement
600N/700 N 1000W to 2200W**



**BL29 Replacement re-route
400W from 800N to 400N
Salt Lake City**



BL28 Replacement
North Temple from 2200 West to 1000 West
Salt Lake City



	A	B	C	D	E
	Real GDP 1/	Nominal GDP 1/	Deflator	Inflation Rate (Using GI GDP Deflator)	Amount
2020	19,431.1	22,409.5	1.15		72,200,000 2/
2021	19,813.8	23,398.1	1.18	2.4	73,929,069

1/ Real and Nominal GDP from November 2020 Global Insight Economic Outlook

2/ 2020 allowed budget (Docket No. 19-057-02)

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the 2021 Replacement Infrastructure Annual Plan and Budget was served upon the following persons by e-mail on November 25, 2020.

Patricia E. Schmid
Justin C. Jetter
Assistant Attorneys General
160 East 300 South
P.O. Box 140857
Salt Lake City, UT 84114-0857
pschmid@agutah.gov
jjetter@agutah.gov

Counsel for the Division of Public Utilities

Robert J. Moore
Assistant Attorney General
500 Heber M. Wells Building
160 East 300 South
Salt Lake City, UT 84111
rmoore@agutah.gov
Counsel for the Office of Consumer Services

William Powell
Utah Division of Public Utilities
160 East 300 South
P.O. Box 146751
Salt Lake City, Utah 84114-6751
wpowell@utah.gov

Michele Beck
Director
Office of Consumer Services
160 East 300 South
P.O. Box 146782
Salt Lake City, UT 84114-6782
mbeck@utah.gov

/s/ Ginger Johnson _____