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**TEST-YEAR GAS COST ALLOCATION**

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah	
<b>COMMODITY</b>					
1	Dominion Energy Production (DEU Exhibit 1.2, p 1)	2	\$239,203,844	\$7,689,103	\$231,514,741
2	Other Revenue's Credit (DEU Exhibit 1.2, p 2)	2	(23,280,597)	(748,345)	(22,532,253)
3	Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	1	6,199,001	193,764	6,005,236
4	Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	9,056,924	291,131	8,765,793
5	Net Cost of Dominion Energy Production		\$231,179,171	\$7,425,654	\$223,753,517
6	Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	2	314,789,426	10,118,769	304,670,657
7	Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	2	(2,081,608)	(66,912)	(2,014,696)
8	Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2	2,769,167	89,014	2,680,153
9	<b>TOTAL COMMODITY</b>		\$546,656,156	\$17,566,524	\$529,089,631
<b>SNG</b>					
10	Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand	1	68,088,786	2,128,277	65,960,509
11	Transportation (DEU Exhibit 1.4, p 1, ln 25) - Commodity	2	552,668	17,765	534,903
12	Other Transportation (DEU Exhibit 1.4, p 1, ln 26)	2	2,912,878	93,633	2,819,245
13	Peak Hour Service (DEU Exhibit 1.4, p 1, ln 29)	1	3,036,004	94,898	2,941,106
14	Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	1	14,025,058	438,386	13,586,672
15	Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	2	472,678	15,194	457,484
16	<b>TOTAL SNG</b>		\$89,088,072	\$2,788,153	\$86,299,919
17	<b>TOTAL GAS COST</b>		\$635,744,228	\$20,354,677	\$615,389,550

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,229,182 100.00%	38,421 3.13%	1,190,761 96.87%
#2 Commodity Sales - All	Dth- Percent-	118,335,278 100.00%	3,803,836 3.21%	114,531,442 96.79%