

DOMINION ENERGY UTAH
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P. O. Box 45360
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LEGISLATIVE RATE SCHEDULES
Exhibit 1.7
P.S.C. Utah No. 500
Affecting GS, FS, NGV, IS, TBF and TSF
Rate Schedules and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: December 1, 2021
To Become Effective: January 1, 2022

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.08309	0.03175	0.11305	0.06172
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
Distribution Non-Gas Rate	\$2.35349	\$1.07974	\$3.09697	\$1.82323
Base SNG	\$0.374697355	\$0.37469355	\$0.890848317	\$0.890848317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.39825711	\$0.39825711	\$0.947023935	\$0.947023935
Base Gas Cost	\$4.6196044217	\$4.6196044217	\$4.6196044217	\$4.6196044217
191 Amortization	<u>0.570200038</u>	<u>0.570200038</u>	<u>0.570200038</u>	<u>0.570200038</u>
Commodity Rate	\$5.189804.94255	\$5.189804.94255	\$5.189804.94255	\$5.189804.94255
Total Rate	\$7.9415469315	\$6.6677941940	\$9.233798.97887	\$7.9600570513

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.03924	0.02044	0.00064	0.05935	0.04054	0.02075
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
Distribution Non-Gas Rate	\$1.09294	\$0.57448	\$0.02869	\$1.64724	\$1.12876	\$0.58298
Base SNG				\$0. 8029193	\$0. 8029193	\$0. 8029193
SNG Amortization	\$0. 78021599 4	\$0. 78021599 4	\$0. 78021599 4	437 <u>0.05319</u>	437 <u>0.05319</u>	437 <u>0.05319</u>
Supplier Non-Gas Rate	0.04298 \$0.82319029 2	0.04298 \$0.8231902 92	0.04298 \$0.8231902 92	0.8561098 \$0.8561098 756	0.8561098 \$0.8561098 756	0. \$0.856108756
Base Gas Cost	\$4. 6196044	\$4. 6196044	\$4. 6196044	\$4. 6196044	\$4. 6196044	\$4. 6196044
191 Amortization	217	217	217	217	217	217
Commodity Rate	0.57020003 <u>0.57020003</u>	0.57020003 <u>0.57020003</u>	0.57020003 <u>0.57020003</u>	0.57020003 <u>0.57020003</u>	0.57020003 <u>0.57020003</u>	0.57020003 <u>0.57020003</u>
	\$5.189804.9 \$5.189804.9 4255	\$5.189804.9 \$5.189804.9 4255	\$5.189804.9 \$5.189804.9 4255	\$5.189804.9 \$5.189804.9 4255	\$5.189804.9 \$5.189804.9 4255	\$5.189804.9 \$5.189804.9 4255
Total Rate	\$7.105936.8 \$7.105936.8 3841	\$6.5874731 \$6.5874731 995	\$6.041685.7 \$6.041685.7 7416	\$7.6931457 \$7.6931457 735	\$7.1746605 \$7.1746605 887	\$6.6288851 \$6.6288851 309

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer	\$182.00
Winter	\$275.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used
Dth = dekatherm = 10 therms = 1,000,000 Btu	
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.41445
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01374</u>
Distribution Non-Gas Rate	\$8.59610
Base SNG	\$0.974446427
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.036542637
Base Gas Cost	\$4.6196044217
Commodity Amortization	0.570200038
RIN Credit	<u>(0.378396648)</u>
Commodity Rate	\$4.8114157607
Total Rate	\$14.4440519854

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02877	0.00434	0.00256
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
Distribution Non-Gas Rate	\$0.96201	\$0.15326	\$0.09409
Supplier Non-Gas Rate	\$0.1790563	\$0.1790563	\$0.1790563
Base Gas Cost	\$4.6196044217	\$4.6196044217	\$4.6196044217
191 Amortization	0.570200038	0.570200038	0.570200038
Commodity Rate	\$5.189804.94255	\$5.189804.94255	\$5.189804.94255
Total Rate	\$6.3308608419	\$5.5221127544	\$5.4629421627
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01517	0.01422	0.00998	0.00215
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
Distribution Non-Gas Rate	\$0.56343	\$0.52807	\$0.37077	\$0.07993
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.66119
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1. 387282570
		0
	Total Annual	\$25. 9481
	Monthly Equivalent	\$2.1 65

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.04501	0.02942	0.01203	0.00445
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
Distribution Non-Gas Rate	\$1.22326	\$0.80003	\$0.32782	\$0.12203

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.82980
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2. 216060080
		0
	Total Annual	\$51. 9069
	Monthly Equivalent	\$4. 334

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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