

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
WEXPRO I			
1	Royalties Based on Historical Production	40,252,653	34,605,030
2	Test-Year Adjustment for IRP Production Forecast	840,044	\$722,182
3	Total Wexpro I Test-Year Royalties		\$35,327,212
4	Wexpro I Operator Service Fee		\$160,237,976
5	Total Wexpro I Company Production (IRP Forecast)	41,092,697	\$195,565,188
WEXPRO II			
6	Royalties Based on Historical Production	10,711,991	\$9,229,637
7	Test-Year Adjustment for IRP Production Forecast	4,258,187	\$3,668,928
8	Total Wexpro II Test-Year Royalties		\$12,898,565
9	Wexpro II Operator Service Fee		\$46,263,001
10	Total Wexpro II Company Production (IRP Forecast)	14,970,178	\$59,161,566
TOTAL WEXPRO			
11	Total Wexpro Test-Year Royalties		\$48,225,777
12	Total Wexpro Operator Service Fee		\$206,500,977
13	Total Wexpro Company Production	56,062,875	\$254,726,754

TEST-YEAR OTHER REVENUES 1/

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Jul 2023
WEXPRO I				
1	483	Sales for Resale		\$2,639,591
2	490	Plant By-Product		8,865,739
3	492	Gasoline and Oil Sales	\$1,006,221	
4	758-1	Gasoline and Oil Cost	<u>(137,770)</u>	
5		Net Gasoline and Oil Sales		868,451
6	495-1	Overriding Royalty Revenue		13,932,949
7	495-2	Oil Revenue Received from Wexpro		2,739,903
8		3rd Party & Liquids Credits from MLPX Acquisition		3,680,274
9		EDIT Amortization		4,770,564
10		Total Wexpro I		<u>\$37,497,471</u>
WEXPRO II				
11	483	Sales for Resale		\$0
12	490	Plant By-Product		2,497,629
13	492	Gasoline and Oil Sales	\$1,963,140	
14	758-1	Gasoline and Oil Cost	<u>(218,062)</u>	
15		Net Gasoline and Oil Sales		1,745,078
16	495-1	Overriding Royalty Revenue		0
17	495-2	Oil Revenue Received from Wexpro		843,335
18		EDIT Amortization		96,228
19		Total Wexpro II		<u>\$5,182,270</u>
20		Sales of Cost-of-Service Gas		0
21		Grand Total (Line 10 + Line 19 + Line 20)		<u>\$42,679,741</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Dominion Energy Production 2/	\$195,565,188		
2	Wexpro I Revenue Sharing Credits 3/	<u>(37,497,471)</u>		
3	Net Dominion Energy Production Costs	\$158,067,717	40,277,007	\$3.92451
4	Gathering Demand	\$2,887,809		
5	Gathering Commodity	1,925,206		
6	Gathering Other Charges	<u>1,249,706</u>		
7	Gathering	<u>6,062,721</u>		
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8	Total Wexpro I Cost of Production	\$164,130,438	40,277,007	\$4.07504
WEXPRO II				
9	Wexpro II Production 4/	\$59,161,566		
10	Wexpro II Revenue Sharing Credits 5/	<u>(5,182,270)</u>		
11	Net Cost of Wexpro II Production	\$53,979,296	14,673,020	\$3.67881
12	Gathering	\$65,281		
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13	Total Wexpro II Cost of Production	\$54,044,577	14,673,020	\$3.68326
TOTAL WEXPRO				
14	Total Wexpro Production	\$254,726,754		
15	Total Wexpro Revenue Sharing Credits	<u>(42,679,741)</u>		
16	Net Cost of Total Wexpro Production	\$212,047,013	54,950,027	\$3.85891
17	Total Wexpro Gathering	\$6,128,002		
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18	Total Wexpro Cost of Production	\$218,175,015	54,950,027	\$3.97043
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
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20	Total Cost-of-Service Production	\$218,175,015	54,950,027	\$3.97043

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ DEU Exhibit 1.2, Page 1, Line 5.
3/ DEU Exhibit 1.2, Page 2, Line 10.
4/ DEU Exhibit 1.2, Page 1, Line 10.
5/ DEU Exhibit 1.2, Page 2, Line 19.
6/ DEU Exhibit 1.2, Page 2, Line 20.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$214,461,996		
2	Hedging Contracts	<u>0</u>		
3	Total Current Contracts	\$214,461,996	26,509,000	\$8.09016
4	Forecast Spot	197,418,935	37,938,502	\$5.20366
5	Future Contracts	<u>8,866,882</u>	1,992,636	\$4.44983
6	Total Gas Purchased	<u>\$420,747,813</u>	66,440,138	\$6.33274

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$63,344,347	14,360,924	\$4.41088
2	Injections	(59,911,857)	(14,360,926)	\$4.17187
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3	Storage Adjustment	\$3,432,490		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Apr-21	\$11,574,316		
5	May-21	17,495,295		
6	Jun-21	23,415,459		
7	Jul-21	30,738,133		
8	Aug-21	35,307,558		
9	Sep-21	37,462,514		
10	Oct-21	49,638,760		
11	Nov-21	48,688,525		
12	Dec-21	44,932,896		
13	Jan-22	32,520,297		
14	Feb-22	24,327,140		
15	Mar-22	13,377,222		
16	Apr-22	4,611,533		
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17	12-Month Average 2/	\$30,499,727	x 8.90%	= \$2,714,476

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES

COMMODITY	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate
<u>LNG PURCHASED GAS</u>				
1	Total Gas Purchased	\$6,669,593	1,233,000	\$5.40924
<u>LNG STORAGE 1/</u>				
2	Withdrawals	\$1,000,439	184,950	\$5.40924
3	Injections	(6,669,593)	(1,233,000)	\$5.40924
4	Storage Adjustment	(\$5,669,154)		
<u>WORKING LNG CHARGES</u>				
	Month	Amount 2/	Pre-Tax Return %	Total
5	Apr-22	\$0		
6	May-22	0		
7	Jun-22	0		
8	Jul-22	0		
9	Aug-22	0		
10	Sep-22	1,169,335		
11	Oct-22	2,475,709		
12	Nov-22	3,869,810		
13	Dec-22	5,684,498		
14	Jan-23	6,669,593		
15	Feb-23	6,669,593		
16	Mar-23	6,669,593		
17	Apr-23	7,670,032		
18	12-Month Average 3/	\$3,086,929	x 8.90%	= \$274,737

1/ Dominion Energy planned volumes.

2/ Estimated monthly balance. When history established, balance updated for historical actuals.

3/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12