

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
WEXPRO I			
1	Royalties Based on Historical Production	41,744,996	42,581,675
2	Test-Year Adjustment for IRP Production Forecast	(511,837)	(\$522,096)
3	Total Wexpro I Test-Year Royalties		\$42,059,580
4	Wexpro I Operator Service Fee		\$180,114,962
5	Total Wexpro I Company Production (IRP Forecast)	41,233,159	\$222,174,542
WEXPRO II			
6	Royalties Based on Historical Production	14,958,729	\$14,215,481
7	Test-Year Adjustment for IRP Production Forecast	2,252,464	\$2,140,547
8	Total Wexpro II Test-Year Royalties		\$16,356,027
9	Wexpro II Operator Service Fee		\$54,305,069
10	Total Wexpro II Company Production (IRP Forecast)	17,211,193	\$70,661,096
TOTAL WEXPRO			
11	Total Wexpro Test-Year Royalties		\$58,415,607
12	Total Wexpro Operator Service Fee		\$234,420,031
13	Total Wexpro Company Production	58,444,352	\$292,835,638

TEST-YEAR OTHER REVENUES 1/

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Oct 2023
WEXPRO I				
1	483	Sales for Resale		\$2,608,104
2	490	Plant By-Product		7,054,646
3	492	Gasoline and Oil Sales	\$800,670	
4	758-1	Gasoline and Oil Cost	<u>(113,164)</u>	
5		Net Gasoline and Oil Sales		687,507
6	495-1	Overriding Royalty Revenue		13,230,203
7	495-2	Oil Revenue Received from Wexpro		2,393,371
8		3rd Party & Liquids Credits from MLPX Acquisition		4,401,797
9		EDIT Amortization		4,770,564
10		Total Wexpro I		<u>\$35,146,192</u>
WEXPRO II				
11	483	Sales for Resale		\$0
12	490	Plant By-Product		1,987,413
13	492	Gasoline and Oil Sales	\$1,562,110	
14	758-1	Gasoline and Oil Cost	<u>(231,587)</u>	
15		Net Gasoline and Oil Sales		1,330,523
16	495-1	Overriding Royalty Revenue		0
17	495-2	Oil Revenue Received from Wexpro		881,707
18		EDIT Amortization		96,228
19		Total Wexpro II		<u>\$4,295,872</u>
20		Sales of Cost-of-Service Gas		0
21		Grand Total (Line 10 + Line 19 + Line 20)		<u>\$39,442,063</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Dominion Energy Production 2/	\$222,174,542		
2	Wexpro I Revenue Sharing Credits 3/	<u>(35,146,192)</u>		
3	Net Dominion Energy Production Costs	\$187,028,350	39,583,832	\$4.72487
4	Gathering Demand	\$2,887,809		
5	Gathering Commodity	1,925,206		
6	Gathering Other Charges	<u>1,342,285</u>		
7	Gathering	<u>6,155,300</u>		
8	Total Wexpro I Cost of Production	\$193,183,651	39,583,832	\$4.88037
WEXPRO II				
9	Wexpro II Production 4/	\$70,661,096		
10	Wexpro II Revenue Sharing Credits 5/	<u>(4,295,872)</u>		
11	Net Cost of Wexpro II Production	\$66,365,224	16,522,745	\$4.01660
12	Gathering	\$224,616		
13	Total Wexpro II Cost of Production	\$66,589,841	16,522,745	\$4.03019
TOTAL WEXPRO				
14	Total Wexpro Production	\$292,835,638		
15	Total Wexpro Revenue Sharing Credits	<u>(39,442,063)</u>		
16	Net Cost of Total Wexpro Production	\$253,393,575	56,106,578	\$4.51629
17	Total Wexpro Gathering	\$6,379,917		
18	Total Wexpro Cost of Production	\$259,773,491	56,106,578	\$4.63000
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$259,773,491	56,106,578	\$4.63000

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ DEU Exhibit 1.2, Page 1, Line 5.
3/ DEU Exhibit 1.2, Page 2, Line 10.
4/ DEU Exhibit 1.2, Page 1, Line 10.
5/ DEU Exhibit 1.2, Page 2, Line 19.
6/ DEU Exhibit 1.2, Page 2, Line 20.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$264,909,700		
2	Hedging Contracts	<u>47,038,500</u>		
3	Total Current Contracts	\$311,948,200	32,359,000	\$9.64023
4	Forecast Spot	210,348,669	33,757,668	\$6.23114
5	Future Contracts	<u>10,911,378</u>	1,816,496	\$6.00683
6	Total Gas Purchased	<u>\$533,208,247</u>	67,933,164	\$7.84901

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$57,180,247	11,703,439	\$4.88576
2	Injections	(73,247,731)	(15,007,402)	\$4.88077
		<hr/>		
3	Storage Adjustment	(\$16,067,484)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Aug-21	\$35,307,558		
5	Sep-21	37,462,514		
6	Oct-21	49,638,760		
7	Nov-21	48,688,525		
8	Dec-21	44,932,896		
9	Jan-21	32,520,297		
10	Feb-21	24,327,140		
11	Mar-21	13,377,222		
12	Apr-21	4,611,533		
13	May-22	4,273,988		
14	Jun-22	9,042,868		
15	Jul-22	16,864,248		
16	Aug-22	25,992,903		
		<hr/>		
17	12-Month Average 2/	\$26,365,852	x 8.90%	= \$2,346,561

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES

COMMODITY	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate

LNG PURCHASED GAS 1/

1	Total Gas Purchased	\$7,575,865	1,048,950	\$7.22233
---	---------------------	-------------	-----------	-----------

LNG STORAGE 1/

2	Withdrawals	\$1,336,917	184,950	\$7.22853
3	Injections	(7,599,121)	(1,048,950)	\$7.24450
4	Storage Adjustment	(\$6,262,203)		

WORKING LNG CHARGES

	Month	Amount 2/	Pre-Tax Return %	Total
5	Aug-22	\$0		
6	Sep-22	456,302		
7	Oct-22	2,170,482		
8	Nov-22	4,040,202		
9	Dec-22	6,275,080		
10	Jan-23	8,635,622		
11	Feb-23	8,912,783		
12	Mar-23	7,575,865		
13	Apr-23	7,575,865		
14	May-23	7,575,865		
15	Jun-23	7,575,865		
16	Jul-23	7,575,865		
17	Aug-23	8,432,686		
18	12-Month Average 3/	\$6,048,845	x 8.90%	= \$538,347

1/ Dominion Energy planned volumes.

2/ Estimated monthly balance. When history established, balance updated for actuals.

3/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12