

## TABLE OF CONTENTS

DEU Exhibit	Description	Type
1.1 Page 2	Test-Year Gas Cost Allocation	Summary
1.2 Page 1	Test-Year Royalties & Company Production	Commodity
Page 2	Test-Year Other Revenues	Commodity
Page 3	Summary of Wexpro Test-Year Gas Costs and Revenue Credits	Commodity
Page 4	Test-Year Purchased Gas Costs	Commodity
Page 5	Test-Year Storage Gas & Working Gas Charges	Commodity
Page 6	Test-Year LNG Purchased Gas, Storage Gas & Working Gas Charge	Commodity
1.3	Confidential Comparison of Natural Gas Price Forecasts	Commodity
1.4 Page 1	Test-Year Transportation Charges	SNG
Page 2	Test-Year Storage Charges and LNG Electricity Costs	SNG
Page 3	Supplier Non-Gas Cost Class Allocation	SNG
Page 4	Supplier Non-Gas Cost Summary	SNG
1.5 Page 1	Test-Year Gas Cost Change	Commodity
Page 2	Test-Year Supplier Non-Gas Cost Change	SNG
Page 3	Supplier Non-Gas Rate Calculation	SNG
Page 4	General Service Summer / Winter Differential	SNG
Page 5	Firm Service Summer / Winter Differential	SNG
Page 6	Summary of Rates	Summary
1.6	Effect on GS Typical Customer 70 Dth	Summary
1.7 Page 1-8	Legislative Rate Schedules	Summary
Page 9-17	Proposed Rate Schedules	Summary
1.8 Page 1-8	Legislative Combined Rate Schedules	Summary
Page 9-17	Proposed Combined Rate Schedules	Summary

**TEST-YEAR GAS COST ALLOCATION**

(A)	(B)	(C)	(D)	(E)
	Allocation Factor 1/	System	Wyoming	Utah
<b>COMMODITY</b>				
1				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
<b>SNG</b>				
13				
14				
15				
16				
17				
18				
19				
20				
21				
<hr/>				
1/	Allocation Factors	<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
	#1 Peak Day Demand	Dth- Percent- 1,263,733 100.00%	39,423 3.12%	1,224,310 96.88%
	#2 Commodity Sales - All	Dth- Percent- 119,580,866 100.00%	3,723,254 3.11%	115,857,612 96.89%
	#UT Utah Only	100.00%	0	100%