

**TEST-YEAR ROYALTIES & COMPANY PRODUCTION**

<b>COMMODITY</b>		(A)	(B)	(C)
			<b>Base Year Dth</b>	<b>Test-Year Royalty \$</b>
<b>WEXPRO I</b>				
1	Royalties Based on Historical Production		40,435,278	31,519,431
2	Test-Year Adjustment for IRP Production Forecast		(256,630)	(\$200,044)
3	Total Wexpro I Test-Year Royalties			\$31,319,387
4	Wexpro I Operator Service Fee			\$172,323,405
5	Total Wexpro I Company Production (IRP Forecast)		40,178,648	\$203,642,793
<b>WEXPRO II</b>				
6	Royalties Based on Historical Production		15,065,377	\$11,657,573
7	Test-Year Adjustment for IRP Production Forecast		3,209,888	\$2,483,808
8	Total Wexpro II Test-Year Royalties			\$14,141,381
9	Wexpro II Operator Service Fee			\$54,381,102
10	Total Wexpro II Company Production (IRP Forecast)		18,275,264	\$68,522,483
<b>TOTAL WEXPRO</b>				
11	Total Wexpro Test-Year Royalties			\$45,460,768
12	Total Wexpro Operator Service Fee			\$226,704,507
13	Total Wexpro Company Production		58,453,912	\$272,165,275

**TEST-YEAR OTHER REVENUES 1/**

<b>COMMODITY</b>				
	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Feb 2024
<b>WEXPRO I</b>				
1	483	Sales for Resale		\$2,003,196
2	490	Plant By-Product		7,026,002
3	492	Gasoline and Oil Sales	\$797,419	
4	758-1	Gasoline and Oil Cost	<u>(112,046)</u>	
5		Net Gasoline and Oil Sales		685,373
6	495-1	Overriding Royalty Revenue		17,399,078
7	495-2	Oil Revenue Received from Wexpro		1,757,875
8		3rd Party & Liquids Credits from MLPX Acquisition		4,410,625
9		EDIT Amortization		4,770,564
10		Total Wexpro I		<u>\$38,052,712</u>
<b>WEXPRO II</b>				
11	483	Sales for Resale		\$0
12	490	Plant By-Product		1,979,343
13	492	Gasoline and Oil Sales	\$1,555,767	
14	758-1	Gasoline and Oil Cost	<u>(211,363)</u>	
15		Net Gasoline and Oil Sales		1,344,404
16	495-1	Overriding Royalty Revenue		0
17	495-2	Oil Revenue Received from Wexpro		681,300
18		EDIT Amortization		96,228
19		Total Wexpro II		<u>\$4,101,275</u>
20		Sales of Cost-of-Service Gas		0
21		Grand Total (Line 10 + Line 19 + Line 20)		<u>\$42,153,988</u>

1/ Forecasted 12-month test year.

**SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS**

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
<b>WEXPRO I</b>				
1	Dominion Energy Production 2/	\$203,642,793		
2	Wexpro I Revenue Sharing Credits 3/	<u>(38,052,712)</u>		
3	Net Dominion Energy Production Costs	\$165,590,080	38,571,502	\$4.29307
4	Gathering Demand	\$2,887,809		
5	Gathering Commodity	1,925,206		
6	Gathering Other Charges	<u>1,414,923</u>		
7	Gathering	<u>6,227,938</u>		
8	Total Wexpro I Cost of Production	\$171,818,019	38,571,502	\$4.45453
<b>WEXPRO II</b>				
9	Wexpro II Production 4/	\$68,522,483		
10	Wexpro II Revenue Sharing Credits 5/	<u>(4,101,275)</u>		
11	Net Cost of Wexpro II Production	\$64,421,207	17,544,254	\$3.67193
12	Gathering	\$806,499		
13	Total Wexpro II Cost of Production	\$65,227,706	17,544,254	\$3.71790
<b>TOTAL WEXPRO</b>				
14	Total Wexpro Production	\$272,165,275		
15	Total Wexpro Revenue Sharing Credits	<u>(42,153,988)</u>		
16	Net Cost of Total Wexpro Production	\$230,011,288	56,115,756	\$4.09887
17	Total Wexpro Gathering	\$7,034,437		
18	Total Wexpro Cost of Production	\$237,045,725	56,115,756	\$4.22423
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$237,045,725	56,115,756	\$4.22423

1/ Estimated into-pipe volumes used for Wexpro dths.  
2/ DEU Exhibit 1.2, Page 1, Line 5.  
3/ DEU Exhibit 1.2, Page 2, Line 10.  
4/ DEU Exhibit 1.2, Page 1, Line 10.  
5/ DEU Exhibit 1.2, Page 2, Line 19.  
6/ DEU Exhibit 1.2, Page 2, Line 20.

**TEST-YEAR PURCHASED GAS COSTS**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$255,490,826		
2	Fixed Price Contracts	<u>48,076,050</u>		
3	Total Current Contracts	\$303,566,876	31,994,000	\$9.48824
4	Forecast Spot	172,287,049	33,783,364	\$5.09976
5	Future Contracts	<u>902,835</u>	219,668	\$4.11000
6	Total Gas Purchased	<u>\$476,756,760</u>	65,997,032	\$7.22391

**TEST-YEAR STORAGE GAS & WORKING GAS CHARGES**

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<b><u>STORAGE GAS</u> 1/</b>				
1	Withdrawals	\$60,326,219	13,011,110	\$4.63652
2	Injections	(60,854,337)	(13,303,294)	\$4.57438
		<hr/>		
3	Storage Adjustment	(\$528,118)		

**WORKING GAS CHARGES**

	Month	Amount	Pre-Tax Return %	Total
4	Dec-21	\$44,932,896		
5	Jan-22	32,520,297		
6	Feb-22	24,327,140		
7	Mar-22	13,377,222		
8	Apr-22	4,611,533		
9	May-22	4,273,988		
10	Jun-22	9,042,868		
11	Jul-22	16,864,248		
12	Aug-22	25,992,903		
13	Sep-22	40,957,960		
14	Oct-22	53,451,266		
15	Nov-22	54,725,204		
16	Dec-22	48,124,019		
		<hr/>		
17	12-Month Average 2/	\$27,222,757	x 8.46%	= \$2,303,045

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

**TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES**

COMMODITY	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate

**LNG PURCHASED GAS 1/**

1	Total Gas Purchased	\$5,241,243	1,215,000	\$4.31378
---	---------------------	-------------	-----------	-----------

**LNG STORAGE 1/**

2	Withdrawals	\$548,958	108,000	\$5.08294
3	Injections	(\$5,108,818)	(1,215,000)	\$4.20479
4	Storage Adjustment	(\$4,559,860)		

**WORKING LNG CHARGES**

	Month	Amount 2/	Pre-Tax Return %	Total
5	Dec-21	\$1,512,117		
6	Jan-22	1,512,117		
7	Feb-22	1,512,117		
8	Mar-22	1,512,117		
9	Apr-22	1,512,117		
10	May-22	2,664,570		
11	Jun-22	3,806,155		
12	Jul-22	4,990,327		
13	Aug-22	6,172,290		
14	Sep-22	6,172,290		
15	Oct-22	6,071,976		
16	Nov-22	128,654		
17	Dec-22	1,512,117		
18	12-Month Average 3/	\$3,130,570	x 8.46%	= \$264,846

1/ Dominion Energy planned volumes.

2/ Estimated monthly balance. When history established, balance updated for actuals.

3/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12