

Dominion Energy Utah  
Docket No. 23-057-03  
DEU Updated Exhibit 1.7U  
Proposed Tariff Sheets

DOMINION ENERGY UTAH  
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PROPOSED RATE SCHEDULES  
Updated Exhibit 1.7U  
P.S.C. Utah No. 600  
Affecting All Rate Schedules  
and Classes of Service in  
Dominion Energy Utah's  
Utah Service Area

Date Issued: February 1, 2023  
To Become Effective: March 1, 2023

**2.02 GS RATE SCHEDULE**
**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$2.65544	\$1.38725	\$3.25401	\$1.98582
CET Amortization	0.03221	0.01231	0.04382	0.02392
DSM Amortization	0.20321	0.20321	0.20321	0.20321
Energy Assistance	0.01348	0.01348	0.01348	0.01348
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Rural Expansion Rate Adjustment	0.00000	0.00000	0.00000	0.00000
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.90780</b>	<b>\$1.61757</b>	<b>\$3.51923</b>	<b>\$2.22900</b>
Base SNG	\$0.38433	\$0.38433	\$0.91359	\$0.91359
SNG Amortization	<u>0.01392</u>	<u>0.01392</u>	<u>0.03321</u>	<u>0.03321</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.39825</b>	<b>\$0.39825</b>	<b>\$0.94680</b>	<b>\$0.94680</b>
Base Gas Cost	\$6.58934	\$6.58934	\$6.58934	\$6.58934
191 Amortization	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>
<b>Commodity Rate</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>
<b>Total Rate</b>	<b>\$11.85488</b>	<b>\$10.56465</b>	<b>\$13.01486</b>	<b>\$11.72463</b>

**GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

**GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	23-02	2	March 1, 2023

**2.03 FS RATE SCHEDULE**
**FS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.57367	\$1.05207	\$0.50300	\$2.05177	\$1.53017	\$0.98110
Energy Assistance	0.01091	0.01091	0.01091	0.01091	0.01091	0.01091
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Rural Expansion Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.58620</b>	<b>\$1.06383</b>	<b>\$0.51394</b>	<b>\$2.06514</b>	<b>\$1.54276</b>	<b>\$0.99287</b>
Base SNG	\$0.75121	\$0.75121	\$0.75121	\$0.90016	\$0.90016	\$0.90016
SNG Amortization	<u>0.02741</u>	<u>0.02741</u>	<u>0.02741</u>	<u>0.03283</u>	<u>0.03283</u>	<u>0.03283</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.77862</b>	<b>\$0.77862</b>	<b>\$0.77862</b>	<b>\$0.93299</b>	<b>\$0.93299</b>	<b>\$0.93299</b>
Base Gas Cost	\$6.58934	\$6.58934	\$6.58934	\$6.58934	\$6.58934	\$6.58934
191 Amortization	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>
<b>Commodity Rate</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>	<b>\$8.54883</b>
<b>Total Rate</b>	<b>\$10.91365</b>	<b>\$10.39128</b>	<b>\$9.84139</b>	<b>\$11.54696</b>	<b>\$11.02458</b>	<b>\$10.47469</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$275.00	
				Winter	\$359.00	

**FS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	23-02	2	March 1, 2023

**2.04 NATURAL GAS VEHICLE RATE (NGV)**
**NGV VOLUMETRIC RATES**

	Rate Per Dth Used
	Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$10.35287
Energy Assistance	0.01981
Infrastructure Rate Adjustment	0.00000
Rural Expansion Rate Adjustment	0.00000
STEP Surcharge	<u>0.01374</u>
<b>Distribution Non-Gas Rate</b>	<b>\$10.38642</b>
Base SNG	\$0.67962
SNG Amortization	<u>0.02481</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.70443</b>
Base Gas Cost	\$6.57313
Commodity Amortization	1.95949
RIN Credit	<u>(0.48096)</u>
<b>Commodity Rate</b>	<b>\$8.05166</b>
<b>Total Rate</b>	<b>\$19.14251</b>

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	23-02	2	March 1, 2023

**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
Base DNG	\$0.84853	\$0.10056	\$0.04583
Energy Assistance	0.00962	0.00962	0.00962
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Rural Expansion Rate Adjustment	0.00000	0.00000	0.00000
STEP Surcharge	0.00120	0.00018	0.00011
<b>Distribution Non-Gas Rate</b>	<b>\$0.85935</b>	<b>\$0.11036</b>	<b>\$0.05556</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17938</b>	<b>\$0.17938</b>	<b>\$0.17938</b>
Base Gas Cost	\$6.57313	\$6.57313	\$6.57313
191 Amortization	<u>1.95949</u>	<u>1.95949</u>	<u>1.95949</u>
<b>Commodity Rate</b>	<b>\$8.53262</b>	<b>\$8.53262</b>	<b>\$8.53262</b>
<b>Total Rate</b>	<b>\$9.57135</b>	<b>\$8.82236</b>	<b>\$8.76756</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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