Questar Gas Rate Changes Updated November 1, 2018

Questar Gas Rate Changes 1992-2018

\$ Change

\$ Change

Typical Residentia

Customer Usage

Effective Date Docket No. Annual Bill Requested Approved Dth/vear Annual Bill Annual Bill Annual Bill Reason January 1, 1992 91-057-17 \$ (3,300,000) \$ (3,300,000) \$581.37 -0.79% \$581.37 Gas Pass-Through 115 July 1, 1992 92-057-07 \$ (14 742 000) \$ (14 742 000) 115 \$559.97 -3.68% \$559.97 Gas Pass-Through January 1, 1993 92-057-10 (5.830,000) \$ (5.830,000 115 \$551.26 -1.56% \$551.26 Gas Pass-Through July 1, 1993 93-057-04 (5.588.000) \$ (5.588.000) 115 \$543.01 -1 50% \$543.01 Gas Pass-Through January 1, 1994 93-057-01 17,953,000 \$ (1,605,536) \$533.87 General Rate Case 115 \$533.8 -1.68% July 1 1994 94-057-04 \$ (12 917 000) \$ (12 917 000) 115 \$514.66 -3 60% \$514.66 Gas Pass-Through (6,223,000) Gas Pass-Through January 1, 1995 94-057-12 (6,223,000) \$ 115 \$506.28 -1.63% \$506.28 June 1 1995 95-057-05 (431,580) \$ (431,580) 115 \$505.56 -0 14% \$505.56 Property Tax reduction - SB 254 July 1, 1995 95-057-21 (10,778,000) \$ (10,778,000) 115 \$493.46 -2.39% \$493.46 Gas Pass-Through September 1, 1995 95-057-02 9.559.000 \$ 3.700.000 115 \$496.35 0.59% \$496.35 General Rate Case January 1, 1996 95-057-30 (4,580,000) \$ (4,580,000) 115 \$490.42 -1.19% \$490.42 Gas Pass-Through July 1 1996 96-057-06 (469,000) \$ (469 000) 115 \$489.96 -0.09% \$489.96 Gas Pass-Through January 1, 1997 96-057-12 17.529.000 \$ 17.529.000 115 \$512.38 4.58% \$512.38 Gas Pass-Through February 18, 1997 97-057-03 stipulated non-gas cost reduction (2,855,000) 115 \$511.02 -0.27% \$511.02 July 1, 1997 October 22, 1997 \$551.84 \$594.60 7.99% 7.75% 07-057-11 \$ 35,200,000 35 200 000 115 115 \$551.84 Gas Pass-Through 97-057-11 \$ 34,029,000 \$ 34.029.000 \$594.60 Gas Pass-Through July 1, 1998 98-057-07 \$ (1.085.000) \$ (1.085.000) 115 \$591.46 -0.53% \$591.46 Gas Pass-Through January 1, 1999 98-057-13 \$ (39,337,000) \$ (39,337,000) Gas Pass-Through 115 \$543.45 -8.12% \$543.45 July 1, 1999 December 1, 1999 00.057.08 16 865 000 \$ 16 865 000 115 115 \$564.56 3.88% \$564.56 Gas Pass-Through 29,456,000 \$601.17 6.48% \$601.17 99-057-19 \$ 29.456.000 Gas Pass-Through January 1, 2000 99-057-20 7.065.000 \$ 7.065.000 115 \$611.19 1.67% \$611.19 Interim increase - general rate case August 11, 2000 99-057-20 15,162,000 6,432,484 115 \$624.42 \$624.42 final increase - general rate case 2.16% \$ 63.475.000 \$ 63.475.000 October 1, 2000 00-057-08 115 \$703.92 12.73% \$703.92 Gas Pass-Through 00-057-10 \$ 167,492,000 \$ 167,492,000 January 1, 2001 115 \$905.02 28.57% \$905.02 Gas Pass-Through October 1 2001 01-057-10 \$(110,936,000) \$(110,936,000) 115 \$767.02 -15 25% \$767.02 Gas Pass-Through 01-057-14 (66,947,000) \$ (66,947,000) 115 January 1, 2002 \$681.02 -11.21% \$681.02 Gas Pass-Through December 30, 2002 02-057-02 \$ 23.017.000 \$ 11.162.650 General Rate Case December 30, 2002 02-057-13 (6,468,000) \$ (6,468,000) 115 \$695.86 2.18% \$695.86 Gas Pass-Through & general rate case July 1 2003 03-057-05 \$ 146 357 000 \$ 146 357 000 115 \$866.80 24 57% \$866.80 Gas Pass-Through October 1, 2003 03-057-10 (43,402,000) \$ (43,402,000) 115 \$815.93 -5.87% \$815.93 Gas Pass-Through June 1, 2004 04-057-04 \$ 34.835.000 \$ 34.835.000 115 \$856.47 4.97% \$856.47 Gas Pass-Through \$ - \$ (4,736,538) \$ 77,212,000 \$ 77,212,000 September 1, 2004 98-057-12 115 \$850.83 -0.66% \$850.83 CO2 reduction October 1, 2004 04-057-11 115 10.40% Gas Pass-Through \$939.31 \$939.31 October 1 2004 04-057-09 \$ (29,000,000) 115 \$906.48 -3 50% \$906.48 CO2 refund \$ 115,402,000 \$ 115,402,000 June 1, 2005 05-057-06 \$1.037.17 14.42% \$1.037.17 115 Gas Pass-Through November 1 2005 05-057-11 \$ 196 481 000 \$ 196 481 000 115 \$1 287 35 24 12% \$1 287 35 Gas Pass-Through-also end of CO2 credit 06-057-01 \$ (93,731,000) \$ (93,731,000) 115 Gas Pass-Through February 1, 2006 \$1,183.33 -8.08% \$1,183.33 April 1 2006 06-057-T03 \$ (38,600,000) \$ (38,600,000) 115 \$1 139 50 -3 70% \$1 139 50 balancing account cost reduction June 1, 2006 05-057-T01 (9,700,000) \$ (9,700,000) 115 \$1,126.28 -1.169 \$1,126.28 stipulated non-gas cost reduction November 1 2006 06-057-09 \$(104 329 000) \$(104 329 000) 115 \$1,008,56 -10 45% \$1 008 56 Gas Pass-Through (1,100,000) \$ (1,100,000) November 1, 2006 06-057-10 115/80 \$1,007.01/\$720.13 -0.15% \$1.007.01 Amortization of CET Balance Pass Through July 1, 2007 07-057-03 844.035 \$ 844.035 80 \$722.05 0.27% \$1.009.76 Amortization of CET Balance Pass Through November 1, 2007 07-057-09 (89,563,000) \$ (89,563,000) 80 \$653.02 Gas Pass-Through -9.56% \$911.00 November 1 2007 07-057-10 3 498 253 \$ 3 498 298 80 80 \$655.54 0 40% \$914 73 Amortization of CET Balance Pass Through November 1, 2007 07-057-11 2,328,735 \$ 2.328.735 \$657.67 0.31% \$917.62 Amortization of DSM Balance Pass Through February 1, 2008 07-057-09 (4.600.000) \$ (4.600.000) 80 \$653.86 0.58% \$912.19 CO2 cost removal July 1, 2008 08-057-15 195,000,000 \$ 195,000,000 80 80 \$803.25 22.85% \$1 126 74 Gas Pass-Through DSM Change requested DSM Amortization Amount/Amount in rates 08-057-16 Amortization of CET Balance Pass Through July 1, 2008 366.000 \$ -0.38% \$1.122.38 366.000 \$800.19 July 1, 2008 08-057-17 6 375 119 \$ 6 375 119 80 80 \$805.80 0 70% \$1 130 45 Amortization of DSM Balance Pass Through 6 375 119 8 703 854 07-057-13 \$817.28 DNG General Rate Case - Uniform Rates August 15, 2008 26,966,000 \$ 11,966,500 1.42% \$1,146.88 November 1, 2008 08-057-23 \$ (68,809,033) \$ (68,809,033) 80 80 \$760.32 -5 87% \$1 077 61 Gas Pass-Through 08-057-24 435,495 \$ 435,495 \$769.38 0.01% \$1,077.70 Amortization of CET Balance Pass Through November 1, 2008 November 1 2008 08-057-25 5 177 711 \$ 5 177 711 80 80 \$773.96 0.60% \$1 084 27 Amortization of DSM Balance Pass Through 5 177 711 13 881 565 March 1, 2009 09-057-03 \$(161,396,000) \$(161,396,000) \$646.05 -16.53% Gas Pass-Through \$900.56 \$ 446,884 \$ 446,884 \$ 4,386,152 \$ 4,386,152 Amortization of CET Balance Pass Through March 1 2009 09-057-04 80 80 \$646.07 0.00% \$900 58 March 1, 2009 09-057-05 \$650.0 0.62% \$906.34 Amortization of DSM Balance Pass Through April 1 2009 07-057-13 \$ 11 218 774 80 \$660.93 1 67% \$921.91 DNG General Rate Case - Cost of Service Rates - Order on Reconsideration 4 386 152 18 267 717 09-057-09 \$ (50,000,000) 80 One time refund on May bills due to lower cost of gas April 29, 2009 \$ (50,000,000 \$619.98 -6.20% \$880.96 October 1, 2009 09-057-12 \$ (32,762,000) \$ (32,762,000) 80 \$595.39 -3.97% \$845.62 Gas Pass-Through \$ 1,857,014 \$ 1,857,014 \$ 24,659,888 \$ 24,659,888 Amortization of CET Balance Pass Through October 1, 2009 09-057-13 80 \$596.72 0.22% \$847.59 24 659 888 42 927 605 October 1 2009 09-057-14 80 \$616.52 3 32% \$876.03 Amortization of DSM Balance Pass Through \$657.47 Annual bill at current rates w/o effect of one time May refund May 1, 2010 80 3.11% \$916.98 10-057-05 June 1, 2010 \$ 24,000,000 \$ 24,000,000 80 \$676.75 2.93% \$944.68 Termination of balancing account amortization credit August 1, 2010 09-057-16 \$ 14,700,000 \$ 2,600,000 80/82 \$674.92 / \$691.79 -0.27% / 2.22% \$674.92 \$942.08 DNG General Rate Case - Gas measurement improvement approved 10-057-08 1,500,000 \$ 1,500,000 August 1, 2010 82 \$693.05 0.18% \$676.15 \$943.81 Implementation of a Low-income Assistance Program August 1, 2010 10-057-09 48 323 000 \$ 48 323 000 82 \$731.48 5 55% \$713.59 \$997.62 Gas Pass-Through Amortization of CET Balance Pass Through 10-057-10 (3.471.074) \$ (3.471.074) August 1, 2010 82 \$726.27 -0.71% \$708.55 \$990.37 August 1, 2010 10-057-11 (6 927 605) \$ (6 927 605) 82 \$720.13 -0.85% \$702.56 \$981 79 Amortization of DSM Balance Pass Through (6 927 605) 36 000 000 10-057-17 (6,636,000) \$ (6,636,000) 82 82 \$714.88 -0.73% \$697.42 \$974.32 Gas Pass-Through January 1, 2011 January 1, 2011 10-057-19 124 000 \$ 124 000 \$715.01 0.02% \$697.53 \$974.49 Amortization of CET Balance Pass Through January 1, 2011 10-057-20 3,123,623 \$ 3,179,618 82 \$717.86 0.40% \$700.32 \$978.49 Infrastructure Tracker Adjustment May 1 2011 10-057-20 (178.091) \$ (178 091) 82 82 \$717 73 -0.02% \$700 17 \$978 27 Infrastructure Tracker Adjustment June 1, 2011 11-057-02 (13,283,000) \$ (13,283,000 -1.48% \$707.13 \$689.84 \$963.41 Gas Pass-Through Amortization of CET Balance Pass Through June 1 2011 11-057-03 (2 378 137) \$ (2 378 137) 82 82 \$704.81 -0.33% \$687.60 \$960.19 -1 886 290 June 1, 2011 11-057-04 6,000,000 \$ 6,000,000 \$710.20 0.76% \$967.76 Amortization of DSM Balance Pass Through 42,000,000 \$692.84 6,000,000 October 1 2011 11-057-08 \$ (26 181 000) \$ (26 181 000) 82 \$691.14 -2 68% \$674.33 \$940 15 Gas Pass-Through October 1, 2011 11-057-09 3,838,647 \$ 3,838,647 82 \$694.85 0.54% \$677.92 \$945.31 Amortization of CET Balance Pass Through October 1, 2011 11-057-10 (59.002) \$ (59.002) 82 \$694.80 -0.01% \$677.88 \$945.25 Decrease in Low-Income Assistance Program 1.441.000 October 1, 2011 11-057-11 \$ 3,476,027 \$ 3,476,027 82 \$698.01 0.46% \$680.97 \$949 71 Infrastructure Tracker Adjustment 6 477 554 6,477,554 January 1 2012 11-057-TOP 82 \$688.26 -1 40% \$671 71 \$938.03 Suspension of SNG winter rate increase - one month Amortization of DSM Balance Pass Through (3.000.000) February 1, 2012 11-057-15 (3.000.000) \$ (3.000.000) 82 82 \$685.58 .0 39% \$669.14 \$934.30 39,000,000 8,706,535 11-057-16 February 1, 2012 2,228,981 \$ 2,228,981 \$687.61 0.30% \$671.11 \$937.11 Infrastructure Tracker Adjustment 8,706,535 February 1, 2012 12-057-02 \$ (13,300,000) \$ (13,300,000) 82 82 \$677.02 -1.54% \$660.78 \$922.28 Gas Pass-Through 12-057-T01 3.12% \$681.11 February 1, 2012 \$698.14 \$950.86 SNG winter rate change May 1, 2012 12-057-05 \$ (41 987 890) \$ (41 987 890) 82 \$662.26 -5 14% \$646.61 \$904.02 One time refund on May bills due to lower cost of gas

80 Dth/year

Peoidential

% Change

Desidentia

Residential

115 Dth/year

Residentia

Bester Dearth Radia Radia Radia Radia Radia Bester 100 0.00000 0.00000 0.00000	Questar Gas Rate Changes 1992-2018				Typical Residential		% Change	80 Dth/year	115 Dth/year			
selecter 1,201 10,247-00 8 (78,78) 8 (87,78) 8 (87,78) 8 (87,78) 8 (87,78) 3 (78,78) </th <th>Effective Date</th> <th>Docket No.</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Reason</th> <th></th> <th></th>	Effective Date	Docket No.								Reason		
sessent 201 1201 1201 8 0.00000 8 0.00000 9 0.00000 9 0.00000 sessent 2017 1201	September 1, 2012	12-057-08	\$ (5,720,000)	\$ (5,720,000)	82	\$657.69	-0.69%	\$642.18	\$897.75	Gas Pass-Through		
Selecter 1.07 10.071 1 0.075 0.014	September 1, 2012	12-057-09	\$ (784,769)	\$ (784,769)		\$657.01	-0.10%	\$641.50	\$896.76	Amortization of CET Balance Pass Through	\$ (784,769)	-2,671,059
Sester 1, 217 120, 17, 17 2 2, 17, 22, 10 2 2, 17, 22, 10 2 2, 17, 22, 10 2 2, 17, 22, 10 2 2, 17, 22, 10 2 2, 17, 22, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10 2 2, 10, 20, 10	September 1, 2012	2 12-057-10	\$ (9,000,000)	\$ (9,000,000)		\$648.69	-1.27%	\$633.41	\$885.13	Amortization of DSM Balance Pass Through	\$ (9,000,000)	30,000,000
Description Description S Status S Status Status<	September 1, 2012											
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Juni 1 100/50 \$ 0.1450/00 \$ 0.1450/00 \$ 0.1450/00 \$ 0.1450/00 \$ 0.1450/00		12-057-16	\$ (5,600,000)	\$ (5,600,000)							-5,600,000	24,400,000
Chaser, 10:1 11 10 64/57.00 6 410.00 8 77.2 3.7.8 800.0 Bene-Trough Bene-Trough Columar, 10:1 10.070 8 10.000 11.000 37.720.00 37.72												
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December 1,013 136,74 5 1,238,84 1,328,84 6 772,70 0,198 8770,8 8989,40 Accordance of CF Bainero Pass Through June 1,2014 14567,00 5 2,789,77 5 1,000 5 1,000 5 </td <td></td>												
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Mart 1,2014 134.57 § 18,2010 S 77.59.6 27.59.6 20.79.7 20.100 Gen Association and Decretion Sizuation Aun 1, 2014 14507-0 S 18,80400 S 77.50.8 17.50.9												
June 1, 2014 14.657.0 \$ 8.8,84.800												
July 1 134579 \$ 150589 \$ 11,1937 9 150,6948 DNG Base Rale Rockschon de Deprexibion Signation Novemer 1,2014 144567.20 \$ 12,225,000 2,2255,000 10,224,400 2,447,040.00 Novemer 1,2014 144567.20 \$ 11,224,400 2,247,040.00 10,024,000 2,447,040.00 December 1,2014 14567.27 \$ 11,224,400 2,2447,040.00 11,324,400 2,447,040.00 December 1,2014 14567.27 \$ 11,224,400 2,2447,040.00 11,324,400 2,447,040.00 December 1,2014 14567.27 \$ 11,324,400 2,2154,01 2,447,040.00 2,447,040.00 December 1,2015 15457.11 \$ 11,725,00 3,417,040,00 2,447,040.00 2,447,040.00 Junis 1,2015 15457.11 \$ 11,725,000 11,725,000 4,714,00 3,755,00 11,725,000 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 4,714,00 <t< td=""><td>June 1, 2014</td><td>14-057-09</td><td></td><td></td><td>82</td><td></td><td>9.01%</td><td>\$780.78</td><td>\$1.084.55</td><td></td><td></td><td></td></t<>	June 1, 2014	14-057-09			82		9.01%	\$780.78	\$1.084.55			
November 1, 2014 14-05-22 5 6 272.24 274.24 5 107.22 Gas Pas-Trough November 1, 2014 14-05-24 5 137.230 6 137.230 6 137.230 6 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 8 137.230 137.230 8 137.230	June 1, 2014	14-057-10	\$ (14,390,220)	\$ (14,390,220)	82	\$786.83	-1.65%	\$767.95	\$1,066.19	Amortization of CET Balance Pass Through		
November 1, 2014 14-07-23 8 1372-20 6 2374-20 0.1976 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 574-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 5774-63 0.1076 0.076 5774-63 0.1076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076 0.076<	July 1, 2014	13-057-19	\$ 1,559,691	\$ (1,199,329)	82	\$785.93	-0.11%	\$767.07	\$1,064.95	DNG Base Rate Reduction due to Depreciation Stipulation		
November 1, 2014 4-697-24 5 6 (17,21) 6 (7,21) 7 (7,20) 6 (7,21) 7 (7,21) 7 (7,21) 7 (7,21) 7 (7,21) 7 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 6 (7,21) 7 (7,21) 7 (7,21)	November 1, 2014		\$ (29,265,000)	\$ (29,265,000)				\$744.59	\$1,032.72	Gas Pass-Through		
December 1, 2014 14097-26 \$ 12,343,460 \$ 17,243,460 \$ 12,343,460 12,343,460 12,343,460 12,343,460 12,343,460 12,343,460												
December 1, 2015 14.457-27 \$ 3.23.2409 \$ 27.560 \$ 17.27.60 <												
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December 1. 2015 15 5457-17 5 7.346.006 82 8719.60 0.82% 8702.30 8971.43 Infrastructure Tracker Adjustment December 1. 2015 15 5457.13 and 17 5 1755.668 8 1719.60 0.0% \$702.30 \$971.43 Annotization of DSM/Eerrory Efficiency Balance Pass Through - no change June 1. 2016 16 5457.51 3 7.755.000 \$2 \$969.3 -0.1% \$700.97 \$930.30 Gas Pass-Through November 1. 2016 16 6457.11 \$ (5.566.89) \$6.566.89) \$2 \$969.4 -0.62% \$932.57 Annotization of DSM/Eerrory Efficiency Balance Pass Through November 1. 2016 16 6457.11 \$ (5.547.25%) \$2 \$969.4 -0.62% \$972.52 Low-Income Assistance Program Balance Pass Through November 1. 2016 16 6457.13 \$ 2.546.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 \$2.445.68 <												
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November 1, 2016 16-057-12 \$ (5,042,288) \$ (5,342,285) 82 S691 / 2 0-02% S675,24 S932,52 Amortization of DSM/Energy Efficiency Balance Pass Through November 1, 2016 16-057-13 \$ 6,264,204 \$ 6,264,204 8 S691 / 2 -002% S681 81 S932,52 Low-Income Assistance Program June 1, 2017 17-057-16 \$ 2,246,586 \$ 2,246,586 \$ S694,090 1,3% S691,06 S952,52 Case Pass Through October 1, 2017 17-057-16 \$ 12,841,497 \$ 12,841,497 82 S708,00 -001% S691,06 S952,52 Amortization of DSM/Energy Efficiency Balance Pass Through October 1, 2017 17-057-16 \$ 12,841,497 \$ 2,8708,00 -0.01% S691,00 S952,52 Amortization of DSM/Energy Efficiency Balance Pass Through October 1, 2017 17-057-16 \$ 5,915,107 S S708,00 -0.01% S692,20 S986,69 Amortization of DSM/Energy Efficiency Balance Pass Through												
November 1. 2016 16-057-12 \$ (22.348) \$ (23.48)	November 1, 2016	16-057-10	\$ (6,506,689)	\$ (6,506,689)		\$696.21	-0.82%	\$679.53	\$938.83	Amortization of CET Balance Pass Through		
November 1, 2016 16-057-13 \$ 6,264,204 6 26,245,648 5 6,246,204 6 24,245,688 5 2,245,688 2,245,688 2,245,688 5 2,256,78 5,951,07 5 5,915,107 5 5,915,107 5 5,915,107 5 5,915,107 6,257,31,22 2,55% 571,312 5,991,510 5,915,107 5 5,915,107 6,25,731,32 2,55% 571,312 5,991,510 6,397,312 2,55% 571,312 599,428	November 1, 2016	16-057-11	\$ (5,049,288)	\$ (5,387,255)		\$691.86	-0.62%	\$675.29	\$932.75	Amortization of DSM/Energy Efficiency Balance Pass Through		
December 1, 2016 16-057-16 \$ 2.246, 608 5 2.246, 608 6 2.568 0.256 5681.8 594.20 Infrastructure Tracker Adjustment October 1, 2017 17-057.15 \$ - \$ - 80 6081.06 5955.8 Gas Paas-Trough October 1, 2017 17-057.15 \$ - \$ - 80 6091.06 5955.8 Gas Paas-Trough October 1, 2017 17-057.17 \$ \$1,248.103 \$ 1,393.353 82 \$700.00 -0.01% \$695.38 Couh-norm Assistance Proarm October 1, 2017 17-057.17 \$ \$1,393.353 \$ 2 \$710.0 0.57% \$6963.28 Ston-Infrastructure Tracker Adjustment Norember 1, 2017 17-057.20 \$ 2.4570.078 \$2 \$770.70 \$10.57% \$6963.28 Ston-Infrastructure Tracker Adjustment Norember 1, 2017 17-057.20 \$2.4570.078 \$2.4570.078 \$2.4570.078 \$2.4570.078 \$2.4570.078 \$2.4570.078 \$2.4570.078 \$2.4570.078												
June 1, 2017 17-057-07 \$ 12.261/arr 5 12.461/arr 8 12.461/arr 48.47 12.461/arr												
October 1, 2017 17-057-16 S C/4,802 S S C/4,802 S S L/3,80,333 S L/3,80,333 S S S/1,803 S/2,803 S/2,803 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>												
October 1.2017 17-057-16 \$ (24.802) \$												
October 1, 2017 17-057-17 \$ 1,993,353 5 1,993,353 6 2 0.0 5 5692,00 4 mortization of DSMEnergy Efficiency Balance Pass Through October 1, 2017 17-057.18 \$ 5,915,107 \$ 5,915,107 5 5,915,107 \$ 5,915,107 \$ 5,915,107 \$ 5,915,107 \$ 5,915,107 \$ 5,915,107 \$ 2 \$ 71,00 0.67% \$ \$ \$												
October 1, 2017 17-057-18 \$ 5.915.107 \$ 5.915.107 8 2 \$ 71.10 0.57% \$ 689.30 \$ 992.20 Infrastructure Tracker Adjustment Docember 1, 2017 17-057-20 \$ 2.4570.078 \$ 5.915.107 \$ 0.027% \$ 5.914.281 Infrastructure Tracker Adjustment June 1, 2018 17-057-26 \$ (4.519.623) \$ (14.519.623) \$ 2.5716.88 -1.55% \$ 504.4 \$ 588.31 \$ Gas Pass-Trrough June 1, 2018 17-057-26 \$ (9.460.726) \$ 2.564.5 -8.52% \$ 640.87 \$ 883.13 \$ Gas Pass-Trrough October 1, 2018 17-057-25 </td <td></td>												
November 1, 2017 17-057-20 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.4,70/0.78 \$ 2.704/70 \$ \$ 3.70.77 -0.08% \$713.18 \$987.70 Infrastructure Tracker Adlustment (TCJA) June 1, 2018 17-057-28 \$ (2,161.623) \$ (2,516.623) \$ 2.517.68 -1.53% \$700.44 \$987.81 Ta Cut and Jobs Act (Tax Reform Surcedit 1) June 1, 2018 17.057-26 \$ (4,151.623) \$ 2.656.9 -8.52% \$604.37 \$883.13 Gas Pass-Trough June 1, 2018 19-057-14 \$ \$ (6,2769.45) \$ \$64.90 -1.01% \$634.39 \$873.30 Ta Cut and Jobs Act (Tax Reform Surcedit 1) Cut and Jobs Act (Tax Reform Surcedit 1) Surceasset 1,300.46 \$873.30 T												
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March 1, 2018 18-057-T01 \$ (2,518,628) \$ (2,518,618) \$ (2,518,618) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) \$ (2,768,613) <td></td>												
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August 1, 2018 17-057-26 \$ (9,486,726) (9,486,726) (9,486,726) <td></td>												
October 1, 2018 18-057-11 \$ 3,515,085 \$ 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 % 3,515,085 8 3,515,085 8 3,515,085 8 3,515,085 % 3,515,085 8 3,515,085 8 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % 3,515,085 % %												
November 1, 2018 18-057-14 \$ (45,784,195) \$ (45,784,195) \$ 82 \$618,65 -5,17% \$603,366 \$820,22 Gas Pass-Through November 1, 2018 18-057-15 \$ (9,153,146) \$ (9,153,146) \$ 2 \$611.00 -1,24% \$596,54 \$819,60 Amortization of CET Balance Pass Through November 1, 2018 18-057-15 \$ (5,413,921) \$ \$615,10 0.67% \$800,55 \$825,34 Amortization of CSM/Energy Efficiency Balance Pass Through												
November 1. 2018 18-057-15 \$ (9,153,146) \$ (9,153,146) 82 \$611.00 -1.24% \$596.54 \$819.60 Amortization of CET Balance Pass Through November 1. 2018 18-057-16 \$ 5,413,921 \$ 5,413,921 82 \$615.10 0.67% \$600.55 \$825.34 Amortization of DSM/Energy Efficiency Balance Pass Through												
November 1, 2018 18-057-16 \$ 5,413,921 \$ 5,413,921 82 \$615.10 0.67% \$600.55 \$825.34 Amortization of DSM/Energy Efficiency Balance Pass Through						\$611.00	-1.24%	\$596.54	\$819.60	Amortization of CET Balance Pass Through		
November 1, 2018 18-057-17 \$ (15.243) \$ (15.243) 82 \$615.03 -0.01% \$600.48 \$825.26 Low-Income Assistance Program												
	November 1, 2018	18-057-17	\$ (15,243)	\$ (15,243)	82	\$615.03	-0.01%	\$600.48	\$825.26	Low-Income Assistance Program		