



Utah Jurisdiction
CLASS COST OF SERVICE

For Period Ended
December 31, 2010

Rocky Mountain Power
Cost of Service
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Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2010
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6.27% = Earned Return on Rate Base

A	B	C	D	E	F	G	H	I	J	K	L	M	
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	604,241,736	4.48%	0.71	645,542,039	290,680,616	79,660,603	194,503,731	78,993,810	1,703,280	41,300,303	6.84%
2	6	General Service - Large	431,836,542	7.42%	1.18	414,642,801	262,239,982	70,640,788	80,557,301	21,627	1,183,102	(17,193,742)	-3.98%
3	8	General Service - Over 1 MW	127,021,073	6.91%	1.10	124,079,249	85,190,210	22,074,326	21,868,798	(5,418,261)	364,176	(2,941,824)	-2.32%
4	7,11,12,13	Street & Area Lighting	13,381,663	13.72%	2.19	11,336,583	3,413,087	633,712	6,198,851	1,064,165	26,767	(2,045,060)	-15.28%
5	9	General Service - High Voltage	197,398,199	7.52%	1.20	189,133,199	166,839,196	40,697,253	(10,269)	(18,942,036)	549,055	(8,264,999)	-4.19%
6	10	Irrigation	13,221,923	5.59%	0.89	13,562,634	8,461,702	1,923,442	3,312,874	(173,320)	37,937	340,711	2.58%
7	15	Traffic Signals	524,613	-1.07%	(0.17)	641,498	194,662	37,654	138,881	269,232	1,068	116,866	22.28%
8	15	Outdoor Lighting	1,112,425	15.81%	2.52	904,550	617,215	127,001	108,517	49,839	1,978	(207,875)	-18.69%
9	23	General Service - Small	114,530,131	9.61%	1.53	101,801,284	61,756,600	16,665,632	31,727,191	(8,654,456)	306,317	(12,728,847)	-11.11%
10	25	Mobile Home Parks	911,173	5.61%	0.90	935,411	541,894	150,012	240,821	(115)	2,798	24,238	2.66%
11	SpC	Customer A	10,725,336	5.74%	0.91	10,908,635	8,863,811	1,947,870	67,157	2,285	27,512	183,299	1.71%
12	SpC	Customer B	27,322,204	5.95%	0.95	27,588,847	27,171,546	4,761,515	119,553	(4,531,452)	67,684	266,642	0.98%
13	SpC	Customer C	18,918,329	4.43%	0.71	20,068,617	16,469,476	3,456,281	89,799	4,070	48,992	1,150,288	6.08%
14		Total Utah Jurisdiction	1,561,145,346	6.27%	1.00	1,561,145,346	932,439,999	242,776,086	338,923,205	42,685,388	4,320,668	0	0.00%

Footnotes:

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Rocky Mountain Power
 Cost Of Service By Rate Schedule - All Functions
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	DESCRIPTION	Uah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch. 6	General Street & Area Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 2,3	Home Park Sch. 25	Mobile Cust.A	Industrial Cust.B	Industrial Cust.C		
14	Operating Revenues	1,920,196,170	731,798,208	533,111,968	159,018,418	14,497,377	252,319,151	15,867,924	623,350	1,287,482	138,362,544	1,132,994	13,595,215	34,532,923	24,048,616	
15	Operating Expenses															
16	Operation & Maintenance Expenses	1,209,682,545	446,115,246	319,101,527	102,944,216	7,244,653	184,071,943	10,108,517	41,828	652,316	696,126	696,126	10,025,015	30,014,560	18,820,158	
17	Depreciation Expense	219,265,204	91,627,606	58,493,502	17,961,329	2,094,448	25,043,776	1,930,233	61,205	19,162	143,727	143,727	1,280,909	3,050,940	2,313,349	
18	Amortization Expense	20,360,023	9,060,413	5,723,995	1,524,763	161,000	2,496,531	161,000	8,902	3,306	11,303	11,303	128,057	306,171	280,786	
19	Taxes Other Than Income	31,856,414	13,723,494	8,743,593	3,463,321	301,910	3,248,768	430,632	40,166	24,946	34,300	34,300	312,039	105,177	568,038	
20	Income Taxes - Federal	(275,000,123)	(116,538,699)	(71,614,267)	(23,407,644)	(1,125,594)	(39,106,991)	(2,481,806)	(97,721)	2,186	(188,076)	(188,076)	(2,221,956)	(57,166,162)	(4,426,211)	
21	Income Taxes - State	392,718,228	166,935,289	102,241,726	31,788,904	2,352,692	3,173,628	3,123,923	173,829	4,522,959	2,530,459	2,530,459	2,530,459	2,624,254	4,901,461	
22	Income Taxes - Deferred	(1,054,146)	(647,783)	(412,182)	(136,801)	(175,714)	(173,997)	(445)	(1,213)	(592)	(107,162)	(107,162)	(9,089)	(22,248)	(16,541)	
23	Investment Tax Credit Adj	(3,054,135)	(895,630)	(931,704)	(296,526)	(29,769)	(463,477)	(31,273)	(1,213)	(2,011)	(247,445)	(247,445)	(26,916)	(64,408)	(51,804)	
24	Misc Revenues & Expense															
25	Total Operating Expenses	1,571,025,306	628,647,403	421,996,163	127,194,751	10,731,666	202,623,484	13,065,718	640,355	942,979	101,772,510	926,264	11,623,884	29,584,535	21,275,594	
26	Operating Revenue For Return	349,170,865	103,150,805	111,115,805	31,823,667	3,765,711	49,695,667	2,802,206	(17,006)	344,504	38,590,034	206,730	1,971,332	4,948,388	2,773,022	
27	Rate Base :															
28	Electric Plant In Service	9,302,002,861	3,869,183,170	2,475,654,785	761,331,743	59,819,267	1,085,217,292	82,620,759	2,781,040	3,619,930	644,618,322	6,087,056	55,560,655	134,571,508	100,937,333	
29	Plant Held For Future Use	7,122,170	2,888,297	2,119,230	649,772	13,009	700,840	63,170	2,363	484,964	1,417	36,482	36,482	91,377	66,266	
30	Electric Plant Acquisition Adj	24,728,698	8,692,314	6,992,314	2,218,239	58,653	3,913,548	10,631	5,166	1,568,353	15,752	201,956	201,956	483,509	362,431	
31	Nuclear Fuel															
32	Prepayments	19,715,672	7,802,125	5,316,280	1,659,733	112,726	2,562,078	176,424	5,357	8,484	12,728	12,728	133,588	346,013	245,922	
33	Fuel Stock	83,614,229	25,625,315	22,540,161	7,625,454	343,776	15,737,990	789,596	21,623	60,239	51,497,713	46,975	897,160	3,025,511	1,750,715	
34	Materials & Supplies	75,247,877	29,203,100	20,682,301	6,446,855	348,602	10,090,770	654,866	18,803	30,343	5,022,505	48,996	520,916	1,245,409	934,212	
35	Misc Deferred Debits	35,178,331	12,332,643	9,811,633	3,132,229	106,051	5,625,173	303,639	7,834	16,405	2,237,315	22,062	292,484	752,816	538,046	
36	Cash Working Capital	27,803,238	11,332,989	7,243,638	2,283,979	225,740	3,580,362	1,300	10,958	13,100	1,910,223	16,307	193,379	583,862	380,403	
37	Weatherization Loans	5,209,303	1,753,159	1,449,894	469,765	15,392	876,088	45,956	1,173	2,740	327,122	3,186	46,966	130,612	87,257	
38	Miscellaneous Rate Base	34,271	12,042	9,690	3,074	5,424	289	289	7	15	2,174	22	22	670	502	
39	Total Rate Base Additions	9,580,656,650	3,988,623,325	2,551,819,928	785,820,844	61,086,346	1,128,309,566	85,088,911	2,852,478	3,764,250	662,655,504	6,258,208	57,883,857	141,211,346	105,283,087	
40	Rate Base Deductions :															
41	Accum Provision For Depreciation	(2,660,349,365)	(1,104,051,046)	(709,834,222)	(218,551,797)	(25,808,057)	(308,559,111)	(23,161,540)	(739,809)	(1,010,222)	(183,897,888)	(1,727,828)	(15,829,740)	(38,740,780)	(28,740,780)	
42	Accum Provision For Amortization	(185,667,984)	(66,714,289)	(38,636,261)	(11,694,972)	(1,331,199)	(13,397,429)	(1,331,199)	(154,395)	(27,686)	(33,667,524)	(62,439)	(883,266)	(2,127,355)	(1,599,253)	
43	Accum Deferred Income Taxes	(1,118,401,978)	(469,430,724)	(298,017,409)	(91,514,937)	(5,780,278)	(129,631,846)	(10,062,954)	(333,924)	(437,270)	(777,722,307)	(738,398)	(6,633,948)	(16,046,450)	(12,051,010)	
44	Unamortized ITC	(141,519)	(59,528)	(37,816)	(11,595)	(1,418)	(16,163)	(41)	(65)	(94)	(86,664)	(94)	(828)	(2,004)	(1,503)	
45	Customer Service Deposits	(8,098,225)	(1,274,342)	(818,685)	(224,373)	(587,144)	(4,522,583)	(17,908)	(23,018)	(48,101)	(1,281,361)	-	-	(880,444)	(312,137)	
46	Customer Service Deposits	(14,610,438)	(3,809,804)	(2,509,289)	(847,853)	(1,201,728)	(4,176,191)	(105,092)	(597)	(3,883,103)	(597)	(3,883,103)	(170,777)	(435,373)	(312,137)	
47	Misc Rate Base Deductions	(23,964,591)	(9,226,289)	(6,535,336)	(2,049,512)	(118,516)	(3,275,119)	(211,810)	(6,167)	(10,371)	(15,977,770)	(15,411)	(170,777)	(435,373)	(312,137)	
48	Total Rate Base Deductions	(4,011,233,600)	(1,664,566,023)	(1,053,723,269)	(325,143,226)	(33,641,365)	(467,472,874)	(34,938,055)	(1,259,335)	(1,584,969)	(282,059,668)	(2,574,171)	(23,516,584)	(58,029,406)	(42,704,629)	
49	Total Rate Base	5,569,423,050	2,304,057,302	1,498,096,659	460,677,618	27,444,781	660,636,687	50,130,856	1,593,123	2,179,281	380,596,036	3,684,037	34,367,273	83,181,940	62,578,457	
50	Calculated Return On Rate Base	6.27%	4.48%	7.42%	6.91%	13.72%	7.52%	5.59%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%	
51	Return On RB @ Jurisdictional Ave.	349,170,865	144,451,108	93,922,064	28,881,843	1,720,630	41,430,668	3,142,917	99,880	136,628	23,861,187	230,968	2,154,631	5,215,030	3,923,310	
52	Total Operating Expenses	1,571,025,306	628,647,403	421,996,163	127,194,751	10,731,666	202,623,484	13,065,718	640,355	942,979	101,772,510	926,264	11,623,884	29,584,535	21,275,594	
53	Revenue Credits	(359,050,824)	(127,556,472)	(101,275,426)	(31,997,345)	(1,115,713)	(54,920,952)	(2,646,001)	(98,737)	(175,057)	(23,832,413)	(221,821)	(2,869,879)	(7,210,719)	(5,130,287)	
54	Total Revenue Requirements	1,561,145,346	645,542,039	414,642,801	124,079,249	11,336,983	189,133,199	13,562,634	641,498	904,550	101,801,284	935,411	10,908,635	27,588,847	20,088,617	
55	Class Revenue	1,561,145,346	604,241,736	431,836,542	127,021,073	13,361,663	197,398,199	13,221,923	524,613	1,112,425	114,530,131	911,173	10,725,336	27,322,204	18,918,329	
56	Increase / (Decrease) Required to Earn Equal Rates of Return	0	0	0	0	0	(8,264,989)	340,711	116,886	(207,875)	(12,728,847)	24,238	183,299	266,642	1,150,286	
57	Percent %	0.00%	6.84%	-3.98%	-2.32%	-15.28%	-4.19%	2.56%	22.28%	-16.69%	-11.11%	2.66%	1.71%	0.98%	6.08%	
58	Return On Rate Base @ Target ROR	349,170,865	144,451,108	93,922,064	28,881,843	1,720,630	41,430,668	3,142,917	99,880	136,628	23,861,187	230,968	2,154,631	5,215,030	3,923,310	
59	Total Operating Expenses Adjusted for Taxes	1,571,025,306	628,647,403	421,996,163	127,194,751	10,731,666	202,623,484	13,065,718	640,355	942,979	101,772,510	926,264	11,623,884	29,584,535	21,275,594	
60	Revenue Credits	(359,050,824)	(127,556,472)	(101,275,426)	(31,997,345)	(1,115,713)	(54,920,952)	(2,646,001)	(98,737)	(175,057)	(23,832,413)	(221,821)	(2,869,879)	(7,210,719)	(5,130,287)	
61	Total Target Revenue Requirements	1,561,145,347	645,542,039	414,642,801	124,079,249	11,336,983	189,133,199	13,562,634	641,498	904,550	101,801,284	935,411	10,908,635	27,588,847	20,088,617	
62	Class Revenue	1,561,145,346	604,241,736	431,836,542	127,021,073	13,361,663	197,398,199	13,221,923	524,613	1,112,425	114,530,131	911,173	10,725,336	27,322,204	18,918,329	
63	Increase / (Decrease) Required to Earn Target Rate of Return	0	0	0	0	0	(6,264,989)	340,711	116,886	(207,875)	(12,728,847)	24,238	183,299	266,642	1,150,286	
64	Percent %	0.00%	6.84%	-3.98%	-2.32%	-15.28%	-4.19%	2.56%	22.28%	-16.69%	-11.11%	2.66%	1.71%	0.98%	6.08%	

Rocky Mountain Power
Cost Of Service By Rate Schedule - Generation Function
 State of Utah
 Monthly Wgr Factors
 12 Months Ended Dec 2010

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
DESCRIPTION	Utah Jurisdiction Normalized	Residential Schl 1	General Large Dist. Schl 6	General MW Schl 9	Street & Area Lighting Schl 1,11,12	General Trans Schl 1,11,12	General Irrigation Schl 9	Traffic Signals Schl 9	Outdoor Lighting Schl 9	General Small Dist. Schl 2,3	Mobile Home Park Schl 9	Industrial Cust A	Industrial Cust B	Industrial Cust C		
14 Operating Expenses	954,409,896	309,872,155	264,009,468	86,554,504	3,199,578	167,059,296	8,351,787	227,080	564,137	59,659,073	565,573	9,156,065	27,814,768	17,256,411		
15 Depreciation & Maintenance Expenses	116,558,184	40,957,231	32,557,988	10,455,536	277,418	18,448,702	982,647	24,349	50,112	7,992,379	74,244	951,940	2,279,162	1,705,367		
16 Amortization Expense	4,763,221	1,432,320	3,833,106	1,216,041	32,272	2,145,547	114,291	2,832	8,829	859,758	8,635	110,725	265,441	198,715		
17 Taxes Other Than Income	26,368,639	9,181,252	7,431,227	2,568,127	66,012	4,229,337	224,343	5,602	11,881	1,668,875	16,654	220,156	546,882	398,292		
18 Income Taxes - Federal	(239,316,546)	(84,905,757)	(63,328,083)	(20,764,948)	(273,774)	(34,927,816)	(2,121,335)	(74,519)	(55,086)	(12,025,511)	(160,784)	(2,027,838)	(4,732,511)	(3,838,485)		
19 Income Taxes - State	(28,094,900)	(10,493,940)	(6,846,829)	(2,254,742)	(52,872)	(3,768,858)	(232,705)	(8,456)	(2,913)	(1,268,832)	(17,644)	(222,101)	(516,759)	(435,249)		
20 Income Taxes Deferred	208,215,604	72,498,244	58,579,459	18,699,521	521,255	33,396,258	1,771,485	44,231	93,818	13,177,952	131,502	1,738,422	4,318,367	3,145,048		
21 Investment Tax Credit Adj	(773,549)	(269,341)	(218,002)	(69,471)	(1,937)	(124,072)	(6,581)	(164)	(349)	(48,988)	(489)	(6,458)	(16,043)	(11,684)		
22 Misc. Revenues & Expense	(2,168,095)	(676,015)	(587,425)	(197,231)	(8,483)	(400,458)	(20,541)	(547)	(1,488)	(133,883)	(1,235)	(22,603)	(74,304)	(43,882)		
23 Total Operating Expenses	1,050,755,453	330,927,159	295,530,919	96,107,437	3,786,468	186,065,937	9,063,390	220,408	685,941	69,290,896	616,456	9,898,306	29,884,604	18,277,533		
24																
25																
26																
27																
28 Rate Base :	4,716,480,114	1,648,359,344	1,330,557,446	423,365,749	11,572,427	752,422,444	39,998,577	995,146	2,085,757	298,751,589	2,989,008	39,030,928	95,565,914	70,391,785		
29 Electric Plant In Service	4,126,707	1,432,590	1,161,647	370,738	10,499	664,870	35,251	881	2,603,977	260,987	2,599	34,701	87,195	62,950		
30 Plant Held For Future Use	24,728,698	8,689,474	6,992,314	2,218,239	58,853	3,913,548	208,474	5,166	10,631	1,568,353	15,752	201,956	483,509	362,431		
31																
32 Nuclear Fuel	10,783,828	3,673,864	3,014,766	971,037	30,136	1,783,786	93,957	2,380	5,384	679,062	6,672	94,658	253,787	174,338		
33 Prepayments	83,614,229	25,625,315	22,540,161	7,625,454	343,776	15,737,990	789,596	21,623	60,239	5,149,713	46,975	897,160	3,025,511	1,750,715		
34 Fuel Stock	63,036,083	22,150,393	17,824,153	5,654,528	150,022	9,976,050	531,422	13,168	27,100	3,997,898	40,153	514,808	1,232,874	923,874		
35 Materials & Supplies	24,939,722	8,536,139	6,984,064	2,244,447	68,162	4,098,899	216,249	5,460	12,195	1,672,137	15,499	216,657	572,208	397,605		
36 Misc. Deferred Debits	15,270,505	4,957,937	4,224,137	1,386,467	51,193	2,673,099	133,628	3,633	9,026	954,702	9,049	146,497	445,035	276,102		
37 Cash Working Capital																
38 Weatherization Loans																
39 Miscellaneous Rate Base	34,271	12,042	9,690	3,074	82	5,424	289	7	15	2,174	22	280	670	502		
40																
41 Total Rate Base Additions	4,943,014,157	1,723,437,099	1,393,706,378	443,843,735	12,285,151	791,276,022	42,007,443	1,047,465	2,212,233	312,936,613	3,125,728	41,137,645	101,656,343	74,340,301		
42																
43 Rate Base Deductions :																
44 Accum Provision For Depreciation	(1,390,170,386)	(485,495,673)	(392,190,591)	(124,796,472)	(8,424,649)	(222,011,046)	(11,796,809)	(293,707)	(617,064)	(68,041,324)	(880,400)	(11,524,460)	(28,296,470)	(20,797,722)		
45 Accum Provision For Amortization	(81,833,988)	(28,668,815)	(23,113,490)	(7,343,541)	(196,129)	(13,009,119)	(682,190)	(17,191)	(35,744)	(5,186,433)	(51,978)	(673,292)	(1,632,412)	(1,211,653)		
46 Accum Deferred Income Taxes	(653,319,580)	(193,603,154)	(156,298,654)	(49,711,445)	(1,356,988)	(88,316,294)	(4,695,425)	(116,798)	(244,596)	(35,082,160)	(351,060)	(4,580,299)	(11,202,121)	(8,256,630)		
47 Unamortized JTC	(71,024)	(24,828)	(20,044)	(6,375)	(174)	(11,326)	(602)	(15)	(31)	(4,499)	(45)	(697)	(1,437)	(1,059)		
48 Customer Advance For Construction																
49 Customer Service Deposits	(16,889,893)	(5,808,165)	(4,732,613)	(1,516,103)	(44,626)	(2,745,889)	(145,201)	(3,650)	(8,001)	(1,064,369)	(10,541)	(144,324)	(372,873)	(263,498)		
50 Misc. Rate Base Deductions	(2,042,754,870)	(713,600,655)	(576,355,392)	(193,375,937)	(5,024,536)	(326,095,675)	(17,332,228)	(431,361)	(905,436)	(129,276,795)	(1,294,024)	(16,922,959)	(41,505,312)	(30,532,561)		
51 Total Rate Base Deductions	2,900,289,287	1,009,836,445	817,352,986	280,467,798	7,260,615	465,180,347	24,675,215	616,104	1,306,797	183,557,819	1,831,704	24,214,686	60,151,031	43,807,740		
52																
53 Total Rate Base	1,811,829,614	633,103,950	512,433,342	163,235,836	465,199	291,664,138	1,546,984	38,626	81,929	11,508,022	114,837	1,518,122	3,771,124	2,746,484		
54																
55 Return On Rate Base	1,050,755,453	330,927,159	295,530,919	96,107,437	3,786,468	186,065,937	9,063,390	220,408	685,941	69,290,896	616,456	9,898,306	29,884,604	18,277,533		
56 Total Operating Expenses	(300,145,068)	(103,557,493)	(84,534,278)	(27,247,063)	(2,168,095)	(773,549)	(269,341)	(218,002)	(69,471)	(124,072)	(6,581)	(22,603)	(74,304)	(43,882)		
57 Revenue Credits	932,439,999	290,680,616	262,239,982	85,190,210	3,413,087	166,839,196	8,461,702	194,682	617,215	61,756,600	541,894	8,863,811	27,171,546	16,465,476		
58 Total Revenue Requirements	181,829,614	63,310,950	51,243,342	16,325,836	465,199	291,664,138	1,546,984	38,626	81,929	11,508,022	114,837	1,518,122	3,771,124	2,746,484		
59 Return On Rate Base @ Target ROR	1,050,755,453	330,927,159	295,530,919	96,107,437	3,786,468	186,065,937	9,063,390	220,408	685,941	69,290,896	616,456	9,898,306	29,884,604	18,277,533		
60 Total Op. Exp. Allocated For Taxes	(300,145,068)	(103,557,493)	(84,534,278)	(27,247,063)	(2,168,095)	(773,549)	(269,341)	(218,002)	(69,471)	(124,072)	(6,581)	(22,603)	(74,304)	(43,882)		
61 Revenue Credits	932,439,999	290,680,616	262,239,982	85,190,210	3,413,087	166,839,196	8,461,702	194,682	617,215	61,756,600	541,894	8,863,811	27,171,546	16,465,476		
62 Total Target Revenue Requirements	932,439,999	290,680,616	262,239,982	85,190,210	3,413,087	166,839,196	8,461,702	194,682	617,215	61,756,600	541,894	8,863,811	27,171,546	16,465,476		
63																
64																
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Rocky Mountain Power
 Cost Of Service By Rate Schedule - Transmission Function
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010

DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Operating Expenses	94,940,649	26,887,958	256,104	15,329,284	738,514	20,693	43,593	6,017,467	59,538	788,214	2,017,482	1,430,383	596,403	596,403	1,430,383	
Depreciation Expense	39,368,138	13,715,996	1,037,096	3,501,404	329,068	8,154	16,781	2,475,584	24,863	320,390	763,199	31,844	31,844	763,199	31,844	
Amortization Expense	2,102,072	732,376	589,334	186,960	17,571	1,328	4,752	132,186	1,328	17,107	40,752	158,455	158,455	40,752	158,455	
Income Taxes - Federal	11,073,823	3,866,350	3,116,312	22,697	1,804,544	2,164	4,446	152,914	7,023	90,505	215,663	464,409	464,409	215,663	464,409	
Income Taxes - State	(2,408,364)	(1,434,723)	(1,418,852)	(1,285,157)	(3,111,024)	(14,030)	(14,487)	(179,919)	(1,880)	(2,073)	(24,108)	(63,752)	(63,752)	(24,108)	(63,752)	
Income Taxes Deferred	77,905,453	27,207,528	21,925,506	6,954,976	159,721	12,698,584	653,118	31,284	49,419	638,884	1,517,619	1,185,420	1,185,420	638,884	1,517,619	
Investment Tax Credit Adj	(316,201)	(170,429)	(85,007)	(646)	(81,541)	(2,851)	(62)	(19,251)	(201)	(2,585)	(6,160)	(4,811)	(4,811)	(2,585)	(6,160)	
Misc. Revenues & Expense	(914,964)	(179,422)	(144,379)	(45,603)	(1,215)	(84,849)	(4,305)	(32,384)	(201)	(4,191)	(9,364)	(7,802)	(7,802)	(4,191)	(9,364)	
Total Operating Expenses	204,173,616	65,970,112	59,796,946	18,655,228	575,346	34,396,103	1,604,482	114,196	125,216	1,842,298	4,083,658	2,873,256	2,873,256	1,842,298	4,083,658	
Rate Base :																
Electric Plant In Service	1,999,111,244	696,497,834	560,463,375	177,801,193	4,717,299	329,372,906	16,710,043	852,118	1,262,559	16,269,374	38,755,240	30,285,194	30,285,194	16,269,374	38,755,240	
Plant Held For Future Use	218,856	76,250	61,358	19,465	516	36,059	1,829	93	45	1,781	4,243	3,316	3,316	1,781	4,243	
Electric Plant Acquisition Adj																
Nuclear Fuel																
Prepayments	3,385,590	1,179,651	949,171	301,115	7,989	567,811	28,299	1,443	701	27,553	65,634	51,290	51,290	27,553	65,634	
Fuel Stock																
Materials & Supplies	603,337	210,205	169,149	53,661	1,424	99,406	5,043	257	125	381	11,696	9,140	9,140	381	11,696	
Misc Deferred Debits	7,648,907	2,654,906	2,144,417	680,294	18,049	1,260,236	63,335	4,831	1,584	62,249	148,283	115,876	115,876	62,249	148,283	
Cash Working Capital	5,275,358	1,822,267	1,494,024	475,416	14,230	851,769	41,035	2,422	1,150	3,308	43,797	79,479	79,479	3,308	43,797	
Weatherization Loans																
Miscellaneous Rate Base																
Total Rate Base Additions	2,016,243,290	702,451,013	565,281,493	179,331,144	4,759,508	332,178,186	16,850,185	859,595	1,273,355	16,409,664	39,097,198	30,544,295	30,544,295	16,409,664	39,097,198	
Rate Base Deductions :																
Accum Provision For Depreciation	(518,854,189)	(180,770,605)	(145,463,918)	(46,146,919)	(1,224,338)	(85,486,537)	(4,336,962)	(221,161)	(107,465)	(4,222,591)	(10,058,622)	(7,860,315)	(7,860,315)	(4,222,591)	(10,058,622)	
Accum Provision For Amortization	(25,335,363)	(8,836,933)	(7,102,926)	(2,253,330)	(59,784)	(4,174,251)	(211,772)	(10,799)	(5,247)	(206,187)	(481,157)	(383,814)	(383,814)	(206,187)	(481,157)	
Accum Deferred Income Taxes	(248,281,056)	(86,502,076)	(69,607,173)	(22,082,154)	(858,869)	(40,906,644)	(2,075,316)	(105,929)	(51,424)	(156,804)	(4,813,236)	(3,761,287)	(3,761,287)	(156,804)	(4,813,236)	
Unamortized ITC	(29,032)	(10,116)	(8,139)	(2,582)	(69)	(4,783)	(243)	(12)	(6)	(236)	(563)	(440)	(440)	(236)	(563)	
Customer Advance For Construction	(5,385,209)	(848,050)	(148,316)	(76,983)	(390,739)	(3,009,690)	(11,917)	(32,482)	(15,316)	(19)	(19)	(19)	(19)	(19)	(19)	
Customer Service Deposits	(2,784,305)	(970,210)	(780,716)	(247,674)	(6,571)	(466,420)	(23,277)	(1,167)	(577)	(1,759)	(53,965)	(42,156)	(42,156)	(1,759)	(53,965)	
Misc Rate Base Deductions	(800,673,154)	(277,927,990)	(223,112,189)	(70,811,642)	(2,267,363)	(134,040,325)	(6,659,487)	(371,471)	(180,037)	(6,472,262)	(15,417,564)	(12,048,012)	(12,048,012)	(6,472,262)	(15,417,564)	
Total Rate Base	1,216,570,136	424,523,023	342,169,304	108,519,502	2,492,145	198,137,861	10,190,699	488,124	771,086	9,937,402	23,679,634	18,496,283	18,496,283	9,937,402	23,679,634	
Return On Rate Base	76,209,272	26,615,157	21,452,052	6,803,550	156,243	12,422,107	638,898	30,603	14,898	623,018	1,484,577	1,159,611	1,159,611	623,018	1,484,577	
Total Operating Expenses	204,173,616	65,970,112	59,798,946	18,655,228	575,346	34,396,103	1,604,482	114,196	125,216	1,842,298	4,083,658	2,873,256	2,873,256	1,842,298	4,083,658	
Revenue Credits	(37,606,802)	(12,924,667)	(10,610,210)	(3,384,452)	(97,877)	(6,120,958)	(319,539)	(17,797)	(7,841)	(317,446)	(806,720)	(576,586)	(576,586)	(317,446)	(806,720)	
Total Revenue Requirements	242,776,086	79,660,603	70,640,788	22,074,326	633,712	40,697,253	1,923,442	127,001	150,012	1,947,870	4,761,615	3,456,281	3,456,281	1,947,870	4,761,615	
Return On Rate Base @ Target ROR	76,209,272	26,615,157	21,452,052	6,803,550	156,243	12,422,107	638,898	30,603	14,898	623,018	1,484,577	1,159,611	1,159,611	623,018	1,484,577	
Total Operating Expenses Adjusted for Taxes	204,173,616	65,970,112	59,798,946	18,655,228	575,346	34,396,103	1,604,482	114,196	125,216	1,842,298	4,083,658	2,873,256	2,873,256	1,842,298	4,083,658	
Revenue Credits	(37,606,802)	(12,924,667)	(10,610,210)	(3,384,452)	(97,877)	(6,120,958)	(319,539)	(17,797)	(7,841)	(317,446)	(806,720)	(576,586)	(576,586)	(317,446)	(806,720)	
Total Target Revenue Requirements	242,776,086	79,660,603	70,640,788	22,074,326	633,712	40,697,253	1,923,442	127,001	150,012	1,947,870	4,761,615	3,456,281	3,456,281	1,947,870	4,761,615	

Rocky Mountain Power
 Cost Of Service By Rate Schedule - Distribution Function
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
DESCRIPTION	Utah Jurisdiction Normalized	General Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C	
14 Operating Expenses															
15 Operation & Maintenance Expenses	109,595,158	62,348,364	25,498,461	7,095,243	3,348,529	765,872	821,460	57,566	21,587	9,349,560	66,859	47,330	101,810	72,518	
16 Depreciation Expense	62,514,654	36,235,308	14,483,278	4,004,002	1,714,836	109,565	1,116,641	26,610	14,651	5,240,441	44,609	8,571	8,571	8,571	
17 Amortization Expense	1,898,025	1,118,704	439,688	120,785	32,231	2,563	19,359	488	3,640	161,318	1,384	199	203	201	
18 Taxes Other Than Income	14,079,614	8,355,983	3,778,389	897,931	470,632	3,159	148,567	6,817	3,640	1,189,800	10,485	1,406	1,404	1,402	
19 Income Taxes - Federal	(15,432,136)	(4,251,741)	(703,959)	(605,225)	(958,658)	(165,301)	(116,365)	(27,757)	18,482	1,300,544	(9,847)	(6,180)	(7,205)	(7,912)	
20 Income Taxes - State	(3,665,247)	(3,384,896)	(167,195)	(119,995)	(227,656)	(37,123)	(27,589)	(6,595)	4,390	308,889	(2,352)	(1,458)	(1,711)	(1,879)	
21 Income Taxes Deferred	94,994,606	56,353,752	22,109,650	6,095,784	1,150,760	21,303	1,001,986	45,973	24,547	8,091,994	70,710	9,484	9,472	9,454	
22 Investment Tax Credit Adj	(451,595)	(268,013)	(105,152)	(28,801)	(5,473)	(1,001)	(4,878)	(117)	(303)	(38,463)	(356)	(45)	(45)	(45)	
23 Misc Revenues & Expense	(1,178,244)	(694,517)	(272,935)	(74,975)	(20,011)	(1,564)	(12,018)	(599)	(503)	(100,147)	(122)	(122)	(122)	(122)	
24 Total Operating Expenses	262,314,837	145,812,943	64,660,425	17,444,720	5,205,279	707,383	2,446,196	102,727	87,365	25,513,517	180,541	89,176	112,378	82,189	
25															
26															
27															
28 Rate Base :	2,516,571,022	1,483,395,878	582,951,906	160,136,510	42,741,708	3,319,861	25,668,302	1,194,605	647,462	213,901,085	1,834,564	259,714	259,714	259,714	
29 Electric Plant In Service	2,776,808	1,379,457	896,225	259,569	1,994	-	26,089	491	382	210,214	2,386	-	-	-	
30 Plant Held For Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31 Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32 Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33 Prepayments	3,693,731	2,177,274	855,635	235,042	62,735	4,873	37,675	1,753	950	313,956	2,693	381	381	381	
34 Fuel Stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35 Materials & Supplies	11,608,257	6,842,502	2,688,999	738,666	197,156	15,314	118,401	5,510	2,987	986,668	8,462	1,198	1,198	1,198	
36 Misc Deferred Debits	307,370	181,180	71,201	19,559	5,220	405	3,135	146	79	26,126	224	32	32	32	
37 Cash Deferred Capital	6,403,371	3,642,859	1,489,811	414,557	195,646	44,748	47,996	3,363	1,261	546,271	3,906	2,765	5,948	4,237	
38 Weatherization Loans	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39 Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40															
41 Total Rate Base Additions	2,541,360,560	1,497,619,149	588,953,778	161,803,903	43,204,459	3,385,201	25,901,598	1,205,869	653,121	215,984,320	1,852,236	264,090	267,273	265,562	
42															
43 Rate Base Deductions :															
44 Accum Provision For Depreciation	(747,948,481)	(434,839,215)	(172,117,734)	(47,605,231)	(21,120,983)	(1,056,593)	(7,013,980)	(330,069)	(170,325)	(62,936,681)	(519,696)	(82,658)	(82,658)	(82,658)	
45 Accum Provision For Amortization	(32,721,889)	(19,287,958)	(7,579,873)	(2,082,185)	(655,752)	(43,167)	(333,754)	(15,533)	(8,119)	(2,781,264)	(23,854)	(3,377)	(3,377)	(3,377)	
46 Accum Deferred Income Taxes	(305,912,441)	(183,751,773)	(71,993,315)	(19,718,735)	(3,785,272)	(396,949)	(3,269,398)	(151,566)	(83,655)	(26,487,272)	(230,450)	(31,030)	(31,030)	(31,030)	
47 Unamortized ITC	(41,463)	(24,585)	(9,632)	(2,632)	(603)	(53)	(488)	(200)	(11)	(3,540)	(31)	(4)	(4)	(4)	
48 Customer Advance For Construction	(2,709,016)	(426,293)	(159,057)	(39,703)	(196,411)	(1,512,893)	(5,990)	(7,700)	(16,328)	(428,641)	-	-	-	-	
49 Customer Service Deposits	(4,201,054)	(2,405,960)	(988,261)	(275,030)	(67,035)	(51,925)	(42,327)	(1,916)	(1,132)	(350,701)	(3,035)	(2,617)	(6,162)	(4,735)	
50 Misc Rate Base Deductions	(1,097,534,344)	(640,735,783)	(252,763,873)	(69,723,525)	(25,706,656)	(3,061,279)	(10,666,427)	(506,824)	(279,873)	(92,948,098)	(777,066)	(119,885)	(123,250)	(121,803)	
51															
52 Total Rate Base Deductions	1,443,826,216	856,883,367	336,189,905	92,080,377	17,497,803	323,922	15,235,171	699,045	373,249	123,036,222	1,075,170	144,205	144,023	143,759	
53															
54 Total Rate Base	13,911,251	5,030,882	5,080,301	1,348,833	103,440	737,960	88,480	7,671	2,249	1,489,991	7,127	1,060	1,854	1,403	
55															
56 Return On Rate Base	90,519,618	53,721,670	21,077,178	5,772,911	1,097,012	20,308	955,158	43,826	23,401	7,713,665	67,407	9,041	9,029	9,013	
57 Total Operating Expenses	262,314,837	145,812,943	64,660,425	17,444,720	5,205,279	707,383	2,446,196	102,727	87,365	25,513,517	180,541	89,176	112,378	82,189	
58 Revenue Credits	(13,911,251)	(5,030,882)	(5,080,301)	(1,348,833)	(103,440)	(737,960)	(88,480)	(7,671)	(2,249)	(1,489,991)	(7,127)	(1,060)	(1,854)	(1,403)	
59															
60 Total Revenue Requirements	338,923,205	194,503,731	80,557,301	21,868,798	6,198,851	(10,269)	3,312,874	138,881	108,517	31,727,191	240,821	67,157	119,553	89,799	
61															
62															
63 Return On Rate Base @ Target ROR	90,519,618	53,721,670	21,077,178	5,772,911	1,097,012	20,308	955,158	43,826	23,401	7,713,665	67,407	9,041	9,029	9,013	
64 Total Operating Expenses Adjusted For Taxes	262,314,837	145,812,943	64,660,425	17,444,720	5,205,279	707,383	2,446,196	102,727	87,365	25,513,517	180,541	89,176	112,378	82,189	
65 Revenue Credits	(13,911,251)	(5,030,882)	(5,080,301)	(1,348,833)	(103,440)	(737,960)	(88,480)	(7,671)	(2,249)	(1,489,991)	(7,127)	(1,060)	(1,854)	(1,403)	
66															
67 Total Target Revenue Requirements	338,923,205	194,503,731	80,557,301	21,868,798	6,198,851	(10,269)	3,312,874	138,881	108,517	31,727,191	240,821	67,157	119,553	89,799	
68															

Rocky Mountain Power
Cost Of Service By Rate Schedule - Retail Services Function
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010

DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
																	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Operating Expenses																		Operation & Maintenance Expenses	45,095,982			38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211	Depreciation Expense	824,229			719,072	15,130	287	9,298	1,205	2,878	2,092	408	73,826	11	8	8	8	Amortization Expense	2,803,706			2,446,004	51,468	975	31,627	4,098	9,789	7,115	1,389	251,127	37	26	26	26	Taxes Other Than Income	335,886			6,288,317	(102,922)	(801,206)	(2,787,462)	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)	Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070
Operation & Maintenance Expenses	45,095,982			38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211	Depreciation Expense	824,229			719,072	15,130	287	9,298	1,205	2,878	2,092	408	73,826	11	8	8	8	Amortization Expense	2,803,706			2,446,004	51,468	975	31,627	4,098	9,789	7,115	1,389	251,127	37	26	26	26	Taxes Other Than Income	335,886			6,288,317	(102,922)	(801,206)	(2,787,462)	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)	Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																		
Depreciation Expense	824,229			719,072	15,130	287	9,298	1,205	2,878	2,092	408	73,826	11	8	8	8	Amortization Expense	2,803,706			2,446,004	51,468	975	31,627	4,098	9,789	7,115	1,389	251,127	37	26	26	26	Taxes Other Than Income	335,886			6,288,317	(102,922)	(801,206)	(2,787,462)	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)	Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																			
Amortization Expense	2,803,706			2,446,004	51,468	975	31,627	4,098	9,789	7,115	1,389	251,127	37	26	26	26	Taxes Other Than Income	335,886			6,288,317	(102,922)	(801,206)	(2,787,462)	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)	Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																				
Taxes Other Than Income	335,886			6,288,317	(102,922)	(801,206)	(2,787,462)	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)	Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																					
Income Taxes - Federal	(1,183,116)			4,361,561	(1,018)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317	Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																						
Income Taxes - State	(135,773)			500,528	(117)	(80,982)	9,338	(292,796)	(3,890)	1,875	432	(202,076)	43	276	(668,990)	495	Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																							
Income Taxes Deferred	1,643,887			30,776,183	(603,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,321,166)	(647)	Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																								
Investment Tax Credit Adj																	Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																									
Misc Revenues & Expense	807,187			654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																										
Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																											
Rate Base :																	Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																												
Electric Plant In Service	69,840,481			60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640	Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																													
Plant Held For Future Use	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																														
Electric Plant Acquisition Adj	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																															
Nuclear Fuel	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																
Prepayments	28,456			11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306	Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																	
Fuel Stock	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																		
Materials & Supplies	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																			
Misc Deferred Debits	102,899			42,850	27,590	8,473	659	11,976	916	29	39	7,126	68	611	1,456	1,106	Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																				
Cash Working Capital	799,920			687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4	Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																					
Weatherization Loans	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																						
Miscellaneous Rate Base	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																							
Total Rate Base Additions	70,771,757			61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056	Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																								
Rate Base Deductions :																	Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																									
Accum Provision For Depreciation	(3,376,308)			(2,945,553)	(61,979)	(1,174)	(38,086)	(4,935)	(11,788)	(8,568)	(1,672)	(302,415)	(45)	(31)	(31)	(31)	Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																										
Accum Provision For Amortization	(45,776,744)			(39,930,583)	(839,972)	(15,915)	(517,535)	(65,328)	(159,713)	(116,424)	(22,724)	(4,106,715)	(606)	(410)	(410)	(410)	Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Accum Deferred Income Taxes	(6,388,403)			(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(570,230)	(84)	(62)	(63)	(63)	Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
Unamortized ITC	-			-	-	-	-	-	-	-	-	-	-	-	-	-	Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
Customer Advance For Construction	(14,610,438)			(3,809,804)	(437,853)	(1,201,728)	(15,626)	(4,176,191)	(105,092)	-	(597)	(3,883,103)	-	-	(980,444)	-	Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Customer Service Deposits	(119,338)			(41,935)	(33,744)	(10,705)	(284)	(18,886)	(1,006)	(25)	(51)	(7,569)	(76)	(975)	(2,333)	(1,749)	Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
Misc Rate Base Deductions	(70,271,231)			(52,301,596)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,253)	Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
Total Rate Base Deductions	500,525			9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)	Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Return On Rate Base	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
Total Operating Expenses	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Total Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070	Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
Return On Rate Base @ Target ROR	31,380	6.27%		587,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)	Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
Total Operating Expenses Adjusted for Taxes	50,191,988			84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,548,773)	4,278	Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
Revenue Credits	(7,537,980)			(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)	Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Total Target Revenue Requirements	42,685,388			78,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	269,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

Rocky Mountain Power
 Cost Of Service By Rate Schedule - Miscellaneous Function
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010

DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C		
Operating Expenses	5,640,860	2,348,991	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635		
Operation & Maintenance Expenses																
Depreciation Expense																
Amortization Expense																
Taxes Other Than Income	1,452	539	398	126	6	211	13	0	1	95	1	11	29	21		
Income Taxes - Federal	(1,814,357)	(805,846)	(470,184)	(145,559)	(10,642)	(192,907)	(16,512)	(615)	(446)	(116,260)	(1,233)	(10,423)	(24,008)	(19,721)		
Income Taxes - State	(237,419)	(105,450)	(61,526)	(19,047)	(1,393)	(25,243)	(2,161)	(80)	(58)	(15,213)	(161)	(1,364)	(3,142)	(2,581)		
Income Taxes Deferred	(1,125)	(418)	(308)	(98)	(5)	(164)	(10)	(0)	(1)	(74)	(1)	(9)	(23)	(16)		
Investment Tax Credit Adj																
Misc Revenues & Expense																
Total Operating Expenses	3,589,411	1,437,817	980,837	295,895	24,099	438,417	31,550	895	1,647	259,216	2,336	21,697	52,669	38,338		
Rate Base :																
Electric Plant In Service																
Plant Held For Future Use																
Electric Plant Acquisition Adj																
Nuclear Fuel	1,824,067	759,586	489,079	150,195	11,684	212,297	16,239	514	696	126,329	1,206	10,827	25,809	19,607		
Prepayments																
Fuel Stock																
Materials & Supplies																
Misc Deferred Debits	2,179,434	907,569	584,362	179,456	13,960	253,657	19,403	614	831	150,941	1,441	12,936	30,837	23,427		
Cash Working Capital	54,093	22,521	14,501	4,453	346	6,295	481	15	21	3,746	36	321	765	581		
Weatherization Loans	5,209,303	1,753,159	1,443,894	463,765	15,392	876,088	45,956	1,173	2,740	327,122	3,186	46,956	130,612	87,257		
Miscellaneous Rate Base																
Total Rate Base Additions	9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,317	4,288	608,138	5,869	71,040	188,022	130,873		
Rate Base Deductions :																
Accum Provision For Depreciation																
Accum Provision For Amortization																
Accum Deferred Income Taxes																
Unamortized ITC																
Customer Advance For Construction																
Customer Service Deposits																
Misc Rate Base Deductions																
Total Rate Base Deductions																
Total Rate Base	9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,317	4,288	608,138	5,869	71,040	188,022	130,873		
Return On Rate Base	580,981	215,846	159,108	50,398	2,594	84,533	5,146	145	259	38,127	368	4,454	11,788	8,205		
Total Operating Expenses	3,589,411	1,437,817	980,837	295,895	24,099	438,417	31,550	895	1,647	259,216	2,336	21,697	52,669	38,338		
Revenue Credits	150,277	49,517	43,158	13,884	74	26,105	1,241	29	63	8,974	95	1,361	3,228	2,450		
Total Revenue Requirements	4,320,669	1,703,280	1,183,102	364,176	26,767	549,055	37,937	1,068	1,978	306,317	2,798	27,512	67,684	48,992		
Return On Rate Base @ Target ROR	580,981	215,846	159,108	50,398	2,594	84,533	5,146	145	259	38,127	368	4,454	11,788	8,205		
Total Operating Expenses Adjusted for Taxes	3,589,411	1,437,817	980,837	295,895	24,099	438,417	31,550	895	1,647	259,216	2,336	21,697	52,669	38,338		
Revenue Credits	150,277	49,517	43,158	13,884	74	26,105	1,241	29	63	8,974	95	1,361	3,228	2,450		
Total Target Revenue Requirements	4,320,669	1,703,280	1,183,102	364,176	26,767	549,055	37,937	1,068	1,978	306,317	2,798	27,512	67,684	48,992		

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DESCRIPTION	Residential Sch 1	General Sch 8	General Sch 8	Street & Area Lighting Sch. 11.1.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	Small Dist. Sch 15	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C			
Operating Revenues	1,920,198,170	731,798,208	533,111,968	14,497,377	252,319,151	15,867,924	623,350	1,387,482	138,362,544	1,132,984	13,595,215	34,532,923	24,048,616			
Operating Expenses	1,209,682,545	446,118,246	319,101,527	7,244,653	184,071,943	10,106,517	413,828	652,316	79,471,441	686,126	10,025,015	30,014,860	18,820,158			
Depreciation & Maintenance Expenses	219,265,204	91,627,606	58,493,502	2,094,448	25,043,776	1,390,233	61,205	81,952	15,162,229	143,727	1,280,009	3,050,940	2,313,349			
Amortization Expense	20,348,023	9,680,413	4,513,585	324,763	2,498,551	141,632	1,283	1,430	1,460,070	1,300	13,339	30,388	20,348			
Operating Expense	20,348,023	9,680,413	4,513,585	324,763	2,498,551	141,632	1,283	1,430	1,460,070	1,300	13,339	30,388	20,348			
Income Taxes - Federal	(275,720,123)	(116,234,699)	(67,614,267)	(1,126,584)	(39,708,991)	(2,481,806)	(99,721)	2,186	(12,449,184)	(186,078)	(2,231,959)	(6,766,162)	(4,426,211)			
Income Taxes - State	(32,541,704)	(14,908,480)	(7,492,520)	(240,766)	(4,376,000)	(236,348)	(15,036)	3,923	(1,156,743)	(22,066)	(248,765)	(644,354)	(501,441)			
Income Taxes Deferred	382,718,428	186,835,289	102,214,787	2,333,682	32,476,628	3,254,751	230,348	172,057	17,144,542	252,315	2,384,950	2,624,269	4,339,260			
Investment Tax Credit Adj	(1,541,346)	(647,783)	(412,162)	(6,058)	(175,774)	(13,987)	(445)	(692)	(107,192)	(1,025)	(8,089)	(22,248)	(16,541)			
Misc Revenues & Expense	(3,054,135)	(895,630)	(931,704)	(298,526)	(453,477)	(51,273)	(445)	(2,011)	(107,192)	(1,025)	(8,089)	(22,248)	(16,541)			
Total Operating Expenses	1,571,025,306	628,647,403	421,986,163	10,731,686	202,623,484	13,065,718	640,355	942,979	101,772,510	936,364	11,623,684	29,584,535	21,275,954			
Operating Revenue For Return	348,170,865	103,150,805	111,115,805	3,765,711	49,695,667	2,802,206	(17,006)	344,504	36,590,034	206,730	1,971,532	4,948,388	2,773,022			
Rate Base	9,892,809,861	3,888,183,170	2,476,654,785	761,331,743	59,818,267	1,085,917,292	2,781,040	3,519,830	644,518,322	6,087,045	55,580,655	134,571,508	100,937,333			
Plant Held For Future Use	7,122,370	2,119,230	1,416,826	13,009	65,170	705,840	1,417	2,363	484,964	5,123	36,482	91,437	66,266			
Electric Plant Acquisition Adj	24,728,698	8,688,474	5,892,314	2,218,238	58,853	3,913,548	5,166	10,631	1,568,353	15,752	201,956	483,509	362,431			
Nuclear Fuel	19,715,672	7,802,125	5,316,280	11,276	2,562,078	176,424	5,357	8,484	1,334,214	12,728	133,888	346,013	245,922			
Fuel Stock	83,614,229	26,625,315	22,440,161	7,625,454	15,737,390	789,586	21,623	60,239	5,149,713	46,975	697,160	3,025,311	1,750,715			
Materials & Supplies	1,849,877	686,870	468,870	10,870	1,849,877	1,849,877	1,849,877	1,849,877	1,849,877	1,849,877	1,849,877	1,849,877	1,849,877			
Misc Debt & Debts	35,174,311	12,332,643	9,811,633	3,123,229	5,625,173	303,639	7,834	16,405	2,237,315	22,862	292,484	752,816	538,046			
Cash Working Capital	27,803,238	11,132,699	7,243,638	2,283,979	3,580,362	225,740	10,058	13,100	1,910,823	16,307	193,379	563,862	350,403			
Weatherization Loans	5,209,303	1,753,159	1,449,894	469,765	1,332	876,088	1,173	2,740	327,122	3,186	46,956	130,612	87,257			
Miscellaneous Rate Base	34,271	12,042	9,680	3,074	82	5,424	289	15	2,174	22	280	670	502			
Total Rate Base Additions	9,580,656,650	3,988,622,325	2,551,819,328	765,620,844	1,128,309,586	85,088,911	2,852,478	3,764,250	682,655,504	6,258,208	57,883,857	141,211,346	105,283,087			
Rate Base Deductions :	(2,660,348,365)	(1,104,051,046)	(709,834,222)	(21,551,787)	(308,559,111)	(23,161,540)	(739,809)	(1,010,222)	(183,897,488)	(1,727,828)	(15,829,740)	(38,437,760)	(28,740,726)			
Accum Provision For Depreciation	(185,667,984)	(86,714,289)	(58,638,261)	(11,684,972)	(17,281,865)	(1,397,429)	(154,385)	(77,666)	(13,697,574)	(92,438)	(883,266)	(2,127,355)	(1,589,253)			
Accum Deferred Income Taxes	(1,116,401,479)	(469,430,724)	(298,017,409)	(9,570,937)	(129,637,646)	(10,062,994)	(535,924)	(437,229)	(77,722,307)	(738,398)	(6,631,374)	(16,046,450)	(12,051,010)			
Unamortized ITC	(14,519)	(3,528)	(2,816)	(1,368)	(7,460)	(1,588)	(61)	(48,810)	(1,283,364)	(84)	(280)	(2,004)	(1,600)			
Customer Service Deposits	(14,610,438)	(6,809,804)	(4,378,531)	(1,201,728)	(15,629)	(17,268)	(23,161)	(69,571)	(3,883,103)	(15,411)	(170,777)	(890,444)	(312,137)			
Misc Rate Base Deductions	(23,964,591)	(9,226,289)	(6,335,336)	(2,049,512)	(3,275,191)	(21,810)	(6,167)	(10,371)	(1,897,770)	(15,411)	(170,777)	(435,373)	(120,510)			
Total Rate Base Deductions	(4,011,233,600)	(1,684,566,023)	(1,053,723,289)	(33,641,226)	(467,472,879)	(34,959,055)	(1,259,355)	(1,384,969)	(282,059,468)	(2,574,171)	(23,516,584)	(58,023,406)	(42,704,259)			
Total Rate Base	5,569,423,050	2,304,056,302	1,498,096,559	469,677,618	660,836,687	50,130,856	1,631,123	2,179,281	380,596,036	3,984,037	34,367,273	83,181,940	62,578,827			
Return On Rate Base	6.27%	4.48%	7.42%	8.91%	13.72%	7.52%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%			
Return On Equity	6.63%	3.19%	8.84%	7.86%	20.96%	9.04%	-7.47%	24.98%	13.07%	5.37%	5.61%	6.02%	3.10%			

Rocky Mountain Power
Cost of Service By Rate Schedule
State of Utah
Monthly Wdr Factors
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DESCRIPTION	Residential Sch 1	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General -1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
Total Rate Base	2,394,656,302		5,568,423,050	2,394,656,302	1,488,986,658	460,677,618	27,444,781	660,836,687	50,130,856	1,593,123	2,178,281	380,586,036	3,684,037	34,367,273	83,181,940	62,578,457
Return On Ratebase (\$\$)	144,451,108	6.27%	346,170,865	144,451,108	93,922,064	28,881,843	1,720,630	41,430,668	3,142,917	99,890	136,628	23,861,187	230,968	2,154,631	5,215,030	3,922,310
Operating & Maintenance Expense	446,118,246		1,209,662,545	446,118,246	319,101,527	102,944,216	7,244,653	184,071,943	10,106,517	413,828	652,316	79,477,441	696,126	10,025,015	30,074,560	18,820,156
Bad Debt to Produce ROR		F80														
Debt Expense	91,637,606		219,265,204	91,637,606	58,483,502	17,961,329	2,084,448	25,043,776	1,930,233	61,205	81,952	15,182,229	143,727	1,280,909	3,050,940	2,313,249
Amortization Expense	9,660,413		20,366,023	9,660,413	4,913,595	1,524,763	101,090	2,496,531	161,009	11,283	8,602	1,404,390	11,383	128,057	306,121	230,786
Taxes Other Than Income	27,592,441		51,856,414	27,592,441	13,723,404	3,453,321	361,910	3,246,788	430,632	40,106	24,546	1,860,071	34,301	312,039	1,051,177	588,038
Federal Income Taxes	(116,234,699)		(275,720,124)	(116,234,699)	(67,614,267)	(23,407,644)	(1,125,584)	(39,706,991)	(2,481,806)	(89,721)	(2,186)	(12,445,184)	(186,076)	(2,221,956)	(5,766,162)	(4,428,211)
State Income Taxes	(14,908,480)		(32,541,704)	(14,908,480)	(7,492,520)	(2,647,110)	(240,765)	(4,376,000)	(292,348)	(15,038)	(3,523)	(1,156,743)	(22,066)	(248,765)	(644,354)	(591,441)
State Add to Produce Target ROR		F101														
Debt Add to Produce Target ROR		F101														
Investment Tax Credit	(647,783)		(1,541,346)	(647,783)	(102,744,787)	(27,788,804)	(2,313,892)	(32,475,628)	(3,254,751)	(230,348)	(172,057)	(17,814,542)	(252,315)	(2,384,590)	(2,652,289)	(4,339,260)
Misc Revenue & Expenses	(895,630)		(3,054,135)	(895,630)	(101,275,426)	(296,526)	(29,099)	(453,477)	(31,273)	(1,213)	(2,011)	(247,045)	(2,419)	(26,816)	(64,408)	(16,541)
Revenue Credits	(127,556,472)		(359,050,824)	(127,556,472)	(101,275,426)	(31,997,345)	(1,115,713)	(64,920,922)	(2,646,001)	(66,737)	(175,057)	(23,832,413)	(221,821)	(2,869,879)	(7,210,719)	(5,130,267)
Total Revenue Requirements	645,646,050		1,651,146,346	645,646,050	414,649,801	124,079,249	11,336,833	189,133,199	13,562,634	641,488	894,550	101,801,284	935,411	10,908,635	27,888,847	20,068,617
Operating Revenues	604,841,736		1,551,146,346	604,841,736	431,836,542	127,021,073	13,381,663	197,398,199	13,221,923	524,613	1,112,425	114,530,131	911,173	10,725,336	27,322,204	18,918,329
Increase / (Decrease) Required to Earn Equal Rates of Return	0		1,051,146,347	0	17,813,259	(2,941,824)	(2,045,000)	(8,264,999)	340,711	116,886	(207,875)	(12,728,847)	24,238	183,299	266,642	1,150,288
Existing Revenues	604,241,736		1,551,146,347	604,241,736	431,836,542	127,021,073	13,381,663	197,398,199	13,221,923	524,613	1,112,425	114,530,131	911,173	10,725,336	27,322,204	18,918,329
Percent Increase / (Decrease) Over Existing Rates To Equal Authorized ROE & ROR	6.84%	0.00%	0.00%	6.84%	-3.96%	-2.32%	-15.28%	-4.19%	2.58%	22.28%	-16.69%	-11.11%	2.66%	1.71%	0.96%	6.09%

Mo	Wgt	Fac	C	B	A	E	F	G	H	I	J	K	L	M	N	O	P	Q	
120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139
140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159
160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179
180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199
200	201	202																	
120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139
140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159
160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179
180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199
200	201	202																	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor F106	Normalized Jurisdiction	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street Lighting Sch 7,1,1,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
388																
389																
390																
391																
392																
393																
394																
395																
396	Operation Supervision & End		2,310,017	804,818	647,627	205,653	5,451	386,599	18,369	478	985	145,261	1,459	18,800	44,782	34,895
397	Load Dispatching	F106	4,325,282	1,506,943	1,212,619	384,691	10,206	712,654	36,154	896	1,844	271,586	2,752	35,200	83,851	65,525
398	Station Expense	F106	889,093	312,421	251,401	78,754	2,116	148,707	7,495	186	382	56,388	566	7,261	17,364	13,031
399																
400																
401																
402																
403																
404	Underground Line Expense	F106			14,102	4,474		8,287	420	10	21	3,163	32	408	975	762
405																
406																
407	Transm of Electricity by Others	F86	56,527,603	19,294,473	16,208,030	5,169,763	146,271	9,090,528	415,390	12,183	26,404	3,583,036	35,414	474,754	1,238,617	844,940
408	Energy	F96	2,217,724	882,089	897,812	201,337	9,238	417,152	17,910	587	1,616	137,693	1,274	23,929	80,825	46,461
409			56,745,528	19,976,562	16,805,642	5,351,101	155,509	9,507,680	433,300	12,770	28,020	3,720,729	36,689	498,683	1,317,442	891,402
409																
410	Misc. Transmission Expense	F106	1,446,763	504,057	405,609	128,675	3,414	238,369	12,093	300	617	90,977	914	11,774	28,047	21,918
411																
412	Rents - Transmission	F106	549,742	191,323	153,955	48,841	1,296	90,477	4,590	114	234	34,532	347	4,469	10,646	8,319
413																
414	Maint Supervision & Engineering	F106	558,214	184,519	156,527	49,657	1,317	91,988	4,667	116	238	35,108	353	4,544	10,824	8,458
415																
416	Maintenance of Structures	F106	1,953,884	680,775	547,811	173,787	4,611	321,939	16,333	405	833	122,872	1,234	16,902	37,880	29,602
417																
418	Maint of Station Equipment	F106	4,222,971	1,471,298	1,183,935	375,991	9,965	695,778	35,289	875	1,800	265,553	2,867	34,368	81,867	63,976
419																
420	Maintenance of Overhead Lines	F106	8,451,158	2,844,413	2,368,333	751,648	19,942	1,392,415	70,641	1,750	3,602	531,454	5,337	68,778	163,836	128,030
421																
422	Maint of Underground Lines	F106	15,432	5,377	4,327	1,373	36	2,543	129	3	7	970	10	126	299	234
423																
424	Maint of Misc Transmission Plant	F106	114,427	38,867	32,080	10,777	270	18,853	956	24	49	7,196	72	831	2,218	1,734
425																
426																
427	TOTAL TRANSMISSION EXPENSE		83,632,410	28,649,896	23,784,969	7,575,220	214,522	13,602,288	641,386	17,926	36,831	5,286,169	52,411	701,245	1,800,052	1,267,964

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,1,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
442																
443																
444																
445	Operation Supervision & Eng	F131	8,142,275	4,670,610	1,866,180	522,257	269,198	19,926	58,018	4,385	1,447	700,719	4,856	1,559	1,559	1,559
446																
447																
448	Load Dispatching	F20	6,507,002	3,332,536	2,100,160	608,257	4,672	-	61,137	1,148	885	482,604	5,892	-	-	-
449																
450	Station Expense	F120	1,773,763	863,278	560,867	162,441	1,248	-	16,327	307	239	131,554	1,483	-	-	-
451																
452	Overhead Line Expense	F132	1,575,526	911,388	390,333	113,047	18,328	-	11,362	214	166	125,659	1,039	-	-	-
453																
454	Underground Line Expense	F133	264	163	58	17	1	-	2	0	0	23	0	-	-	-
455																
456	Street Lighting & Signal Systems	F130	98,137	-	-	-	98,137	-	-	-	-	-	-	-	-	-
457																
458	Meter Expenses	F127	1,955,983	1,344,859	210,005	25,504	-	76,120	21,565	4,052	791	252,383	390	6,111	6,111	6,111
459																
460	Customer Installation Expenses	F20	5,167,135	2,866,919	1,867,713	483,010	3,710	-	48,548	913	711	391,171	4,441	-	-	-
461																
462	Misc. Distribution Expenses	F131	2,975,735	1,706,955	689,337	190,863	98,383	7,282	21,204	1,603	529	256,090	1,775	570	570	570
463																
464	Rents	F131	546,873	314,847	127,148	35,205	16,147	1,343	3,911	296	98	47,236	327	105	105	105
465																
466	Maint Supervision & Engineering	F119	2,586,894	1,466,698	592,312	164,003	84,536	6,297	18,219	1,377	454	220,045	1,526	480	480	480
467																
468	Maintenance of Structures	F119	720,017	357,689	232,388	67,305	517	-	6,765	127	99	54,508	619	-	-	-
469																
470	Maint of Station Equipment	F120	4,765,549	2,367,420	1,538,099	445,471	3,422	-	44,775	842	656	360,769	4,096	-	-	-
471																
472	Maintenance of Overhead Lines	F134	37,210,471	22,532,441	8,393,564	2,341,736	376,228	-	233,244	19,930	6,449	3,292,544	21,335	-	-	-
473																
474	Maint of Underground Lines	F135	12,375,764	8,026,596	2,421,476	657,502	26,927	-	65,439	8,307	2,339	1,161,191	5,986	-	-	-
475																
476	Maint of Line Transformers	F125	418,445	245,765	101,873	26,520	1,599	-	11,227	44	270	30,151	597	-	-	-
477																
478	Maint of Street Lighting & Signals	F120	2,021,111	-	-	-	2,021,111	-	-	-	-	-	-	-	-	-
479																
480	Maintenance of Meters	F127	2,782,879	1,913,262	298,764	36,283	-	111,137	30,680	5,765	1,125	358,024	554	8,694	8,694	8,694
481																
482	Maint of Misc. Distribution Plant	F131	1,437,695	824,697	333,046	92,516	47,533	3,518	10,244	774	265	123,727	858	275	275	275
483	TOTAL DISTRIBUTION EXPENSE		92,998,308	53,346,121	21,543,314	5,965,042	3,074,897	227,583	662,667	50,086	16,522	8,003,379	55,467	17,804	17,804	17,804
484																
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489																
490	Supervision	F136	1,204,320	1,031,590	34,558	5,863	10,133	8,149	3,902	2,772	541	106,920	13	15	33	33
491																
492	Meter Reading Expense	F47	5,332,860	4,280,293	184,586	55,983	-	40,918	40,987	15,022	2,932	710,601	48	182	748	748
493																
494	Customer Receipts & Collections	F48	27,341,929	23,928,377	603,488	9,540	309,396	40,069	50,046	69,603	13,585	2,456,668	363	251	251	251
495																
496	Uncollectible Accounts	F80	4,057,896	3,288,539	367,105	107,981	-	167,808	28,101	-	-	97,362	-	-	-	-
497																
498	Misc. Customer Accounts Exp	F136	79,802	68,185	2,284	374	670	539	258	183	36	7,967	1	2	2	2
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE		36,056,207	32,597,985	1,092,021	178,941	320,199	257,503	123,293	87,579	17,094	3,376,638	426	459	1,035	1,035

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utility Jurisdiction Normalized	Residential Sch 1	General Line Dist. Sch 6	General Line Dist. Sch 8	Street & Area Use Sch 7, 11, 12	General Sch 9	Irrigation Sch 10	Trunk Line Sch 15	Overhead Line Sch 15	General Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
501																
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503																
504																
505																
506																
507	Supervision	F40	127,385	110,533	2,303	44	Sch 7, 11, 12	Sch 9	Sch 10	Sch 15	Sch 15	Sch 23	Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
508	Customer Assistance	F40	4,237,504	3,676,917	76,602	1,451	51,708	835	14,426	11,625	2,289	401,589	56	5	5	5
509	Informational & Instructional Adv	F40	1,922,279	1,867,577	34,749	659	23,457	379	6,544	6,274	1,029	182,179	25	2	2	2
510																
511																
512																
513																
514	Misc. Customer Service	F40	43,524	37,766	767	15	531	9	148	119	23	4,125	1	0	0	0
515	TOTAL CUSTOMER SERVICE EXPENSE		6,330,692	5,493,192	114,440	2,168	77,251	1,247	21,552	17,368	3,390	599,976	83	8	8	8
516																
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520																
521	Supervision	F40														
522																
523	Demonstration & Selling Expense	F40														
524																
525	Advertising Expense	F40														
526																
527																
528	Misc. Sales Expense	F40														
529																
530	TOTAL SALES EXPENSE															
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540	Administrative & General Salaries	F102D F42	28,191,721	11,655,393	7,535,405	2,309,135	187,605	3,202,903	251,868	8,074	10,673	1,963,069	18,686	163,468	386,610	295,831
541	Office Supplies & expenses	F102D F42	7,824,367	(3,290,361)	(2,091,386)	(640,840)	(62,068)	(868,938)	(69,504)	(2,241)	(2,962)	(644,833)	(5,186)	(45,369)	(108,133)	(82,105)
542	Customer - System	F102D F42	4,469,202	1,879,422	1,194,578	366,065	29,741	507,753	39,928	1,280	1,692	311,203	2,962	25,914	(106,133)	(82,105)
543	Customer - System	F102D F42	4,469,202	1,879,422	1,194,578	366,065	29,741	507,753	39,928	1,280	1,692	311,203	2,962	25,914	(106,133)	(82,105)
544	Outside Services	F102D F42														
545	Outside Services	F102D F42														
546	Property Insurance	F102D F10	6,577,095	2,765,811	1,757,977	538,711	43,768	747,223	58,760	1,884	2,490	457,975	4,359	38,136	90,894	69,016
547	System Generation	F102D F10	721,453	233,513	64,717	1,717	6,062	114,777	6,062	151	310	45,756	460	3,892	14,106	10,374
548	Injuries & Damages	F102D F10	3,193,006	1,343,125	853,704	261,607	21,254	362,864	28,535	915	1,208	222,401	2,117	18,520	44,140	33,515
549	Employee Pensions & Benefits	F138D F102														
550	Franchise Requirements	F102 F103	6,692,761	2,787,028	1,794,489	551,087	42,870	778,946	59,585	1,886	2,553	463,519	4,425	39,724	94,695	71,942
551	Regulatory Commission Expense	F102 F103														
552	Regulatory Expense - CCS	F102 F103														
553	Duplicate Charges	F102D F103	(2,966,447)	(1,147,709)	(672,166)	(203,030)	(21,231)	(245,159)	(23,452)	(811)	(924)	(184,989)	(1,729)	(12,600)	(29,994)	(22,658)
554	Misc. General Expenses	F102D F42														
555	Customer	F102D F42	1,609,200	676,713	430,125	131,807	10,709	182,824	14,377	461	609	112,053	1,067	9,331	22,239	16,886
556	Labor	F138D F102D	5,679,043	2,874,104	1,286,542	385,161	82,292	453,183	40,889	3,662	1,952	428,483	3,010	23,175	55,092	41,491
557	Rents	F102D F108	2,238,381	941,385	596,353	183,358	14,897	254,328	20,000	641	847	155,879	1,484	12,980	30,937	23,491
558	Maintenance of General Plant	F102D F108	9,374,918	3,855,930	2,418,439	759,620	67,232	1,159,943	86,568	3,267	4,553	647,959	5,821	62,650	184,267	118,878
559	TOTAL ADMINISTRATIVE & GEN EXPENSE		58,357,748	24,795,030	15,310,065	4,707,378	428,793	6,630,062	513,007	19,171	23,003	4,078,544	37,476	341,823	848,618	623,759
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571	TOTAL O & M EXPENSE		1,209,682,646	446,112,246	318,101,527	102,844,216	7,244,653	184,071,843	10,108,517	413,828	652,316	79,471,441	696,126	10,035,015	30,014,560	18,520,158
572																
573																
574																

776	F160D	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
777	F10	State Income Taxes Before Credits	1,320,196,170	731,798,208	169,018,418	14,497,377	252,319,151	15,867,924	693,350	14,967	4,066	1,132,894	13,362,544	1,132,894	13,595,215	34,532,923	24,046,618
778	F10	Renewable Energy Credits	(331,312)	(63,682)	(116,421)	(7,398,377)	(2,733)	(283,554)	(14,967)	(89)	(21,865)	(1,132,730)	(21,865)	(246,059)	(63,479)	(4,888)	
779	F10	State Income Taxes	(32,084,704)	(7,462,590)	(2,647,110)	(240,733)	(4,376,000)	(283,554)	(14,967)	(89)	(21,865)	(1,132,730)	(21,865)	(246,059)	(63,479)	(4,888)	
780	F10	Calculation of Taxable Income															
781		Operating Revenues															
782		Operating Deductions:															
783		Cost of Sales															
784		Depreciation															
785		Depletion															
786		Amortization Expense															
787		Taxes Other Than Income															
788		Interest & Dividends (AFUDC-Equity)															
789		Interest & Dividends (AFUDC-Equity)															
790		Interest & Dividends (AFUDC-Equity)															
791		Interest & Dividends (AFUDC-Equity)															
792		Interest & Dividends (AFUDC-Equity)															
793		Other Deductions:															
794		Interest on PCRBs															
795		Interest on PCRBs															
796		Schedule M Adjustments															
797		Income Before State Taxes															
798		State Income Taxes															
800		Adjustments to Calculated Tax:															
801		Renewable Energy Credits															
802		Tax Rate @ 35.00%															
803		Federal Income Tax															
804		TOTAL OPERATING EXPENSES															
805																	
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
972		F20	31,285,186	15,546,760	10,100,642	2,925,391	22,472	-	294,034	5,528	4,305	2,995,158	26,898	-	-	-
973	Land and Land Rights	F20	31,295,186	15,546,760	10,100,642	2,925,391	22,472	-	294,034	5,528	4,305	2,995,158	26,898	-	-	-
974	Assigned	A	31,295,186	15,546,760	10,100,642	2,925,391	22,472	-	294,034	5,528	4,305	2,995,158	26,898	-	-	-
975	Structures and Improvements	F20	37,956,195	18,857,293	12,251,477	3,548,325	27,257	-	356,645	6,705	5,221	2,873,648	32,823	-	-	-
976	Assigned	A	37,956,195	18,857,293	12,251,477	3,548,325	27,257	-	356,645	6,705	5,221	2,873,648	32,823	-	-	-
977	Station Equipment	F20	402,048,928	199,728,557	129,163,169	37,562,559	288,700	-	3,777,458	71,019	55,304	30,438,629	345,532	-	-	-
978	Assigned	A	402,048,928	199,728,557	129,163,169	37,562,559	288,700	-	3,777,458	71,019	55,304	30,438,629	345,532	-	-	-
979	Poles, Towers & Fixtures	F20	310,758,987	154,378,724	100,288,988	29,048,018	223,147	-	2,919,744	54,893	42,747	23,525,651	267,075	-	-	-
980	Demand Primary	F20	1,778,170	1,583,856	1,000,888,988	29,048,018	223,147	-	2,919,744	54,893	42,747	23,525,651	267,075	-	-	-
981	Demand Secondary	F22	1,778,170	1,583,856	1,000,888,988	29,048,018	223,147	-	2,919,744	54,893	42,747	23,525,651	267,075	-	-	-
982	Assigned	A	1,778,170	1,583,856	1,000,888,988	29,048,018	223,147	-	2,919,744	54,893	42,747	23,525,651	267,075	-	-	-
983	Overhead Conductors	F20	85,587,343	42,517,909	27,623,646	8,000,477	61,458	-	804,135	15,118	11,773	6,479,270	73,556	-	-	-
984	Demand Primary	F20	172,854,244	86,429,804	58,580,878	11,023,002	84,676	-	1,107,932	20,830	16,221	8,927,094	101,345	-	-	-
985	Demand Secondary	F22	172,854,244	86,429,804	58,580,878	11,023,002	84,676	-	1,107,932	20,830	16,221	8,927,094	101,345	-	-	-
986	Assigned	A	172,854,244	86,429,804	58,580,878	11,023,002	84,676	-	1,107,932	20,830	16,221	8,927,094	101,345	-	-	-
987	Underground Conduit	F20	117,921,844	58,580,878	38,659,667	11,023,002	84,676	-	1,107,932	20,830	16,221	8,927,094	101,345	-	-	-
988	Demand Primary	F20	41,903,145	37,324,075	38,659,667	11,023,002	116,847	-	1,107,932	20,830	16,221	13,806,163	101,345	-	-	-
989	Demand Secondary	F22	41,903,145	37,324,075	38,659,667	11,023,002	116,847	-	1,107,932	20,830	16,221	13,806,163	101,345	-	-	-
990	Assigned	A	41,903,145	37,324,075	38,659,667	11,023,002	116,847	-	1,107,932	20,830	16,221	13,806,163	101,345	-	-	-
991	Underground Conductors	F20	298,953,778	148,513,660	96,488,488	27,946,405	214,670	-	2,808,818	52,808	41,123	22,631,879	256,928	-	-	-
992	Demand Primary	F20	147,978,888	74,259,830	48,244,244	14,473,202	126,335	-	1,404,409	26,404	20,561	11,315,439	133,464	-	-	-
993	Demand Secondary	F22	147,978,888	74,259,830	48,244,244	14,473,202	126,335	-	1,404,409	26,404	20,561	11,315,439	133,464	-	-	-
994	Assigned	A	147,978,888	74,259,830	48,244,244	14,473,202	126,335	-	1,404,409	26,404	20,561	11,315,439	133,464	-	-	-
995	Lines, Transformers	F20	395,123,260	200,321,762	131,808,102	39,419,807	341,005	-	4,212,625	82,212	65,176	3,800,534	45,893	-	-	-
996	Demand Primary	F20	197,561,635	100,160,881	65,904,051	19,709,903	170,502	-	2,106,312	40,404	32,588	1,800,267	22,145	-	-	-
997	Demand Secondary	F22	197,561,635	100,160,881	65,904,051	19,709,903	170,502	-	2,106,312	40,404	32,588	1,800,267	22,145	-	-	-
998	Assigned	A	197,561,635	100,160,881	65,904,051	19,709,903	170,502	-	2,106,312	40,404	32,588	1,800,267	22,145	-	-	-
999	Services	F70	395,123,260	234,416,854	147,712,854	42,706,999	370,493	-	10,708,182	42,145	257,059	28,759,216	588,893	-	-	-
1000	Customer	F70	210,397,760	165,244,904	103,397,760	30,544,904	267,075	-	10,708,182	42,145	257,059	28,759,216	588,893	-	-	-
1001	Assigned	A	210,397,760	165,244,904	103,397,760	30,544,904	267,075	-	10,708,182	42,145	257,059	28,759,216	588,893	-	-	-
1002	Meters	F60	76,491,400	52,982,528	33,414,400	9,977,124	84,676	-	843,347	158,476	131,118	27,266,446	15,242	-	-	-
1003	Assigned	A	76,491,400	52,982,528	33,414,400	9,977,124	84,676	-	843,347	158,476	131,118	27,266,446	15,242	-	-	-
1004	Install on Customers' Premises	F20	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1005	Assigned	A	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1006	Leased Property	F20	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1007	Demand Primary	F20	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1008	Demand Secondary	F22	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1009	Assigned	A	4,471,625	-	-	-	-	-	-	-	-	-	-	-	-	-
1010	Street Lights	A	25,377,848	-	-	-	25,377,848	-	-	-	-	-	-	-	-	-
1011																
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1037	TOTAL DISTRIBUTION PLANT		2,315,790,367	1,365,039,579	538,439,690	147,359,634	39,331,458	3,054,978	23,620,295	1,099,291	595,803	196,834,474	1,688,189	238,892	238,892	238,892

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	FISC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General MW Sch 9	Street & Area Lighting Sch. 7,11,12	Trans Sch 9	Induction Sch 10	Traffic Signals Sch 10	Outdoor Lighting Sch 10	General Small Dist. Sch 20	Mobile Home Sch 20	Industrial Cust A	Industrial Cust B	Industrial Cust C	
1123	388	Misc. Equipment																
1124	F107D	Situs	194,852	368,673	88,941	25,618	4,899	15,717	3,589	150	111	150	29,275	260	787	1,835	1,440	
1125	F105D	System Generation	277,138	792,113	223,009	70,747	1,877	127,979	6,649	165	339	50,020	502	6,458	6,458	15,421	11,808	
1126	F102D	System Overheads	588,211	1,388,746	373,873	114,689	9,008	158,914	12,497	401	530	97,389	927	138,689	138,689	19,331	14,678	
1127	F42	Customer - System	86,394	89,258	1,822	35	1,120	145	347	252	40	8,890	1	7	7	7	1	
1128	F102D	System Overheads	211	669	106	3	3	3	7	6	0	0	0	0	0	0	25	14
1135	F10	Simple Cycle Combustion Turbine	1,147,006	2,659,476	688,830	211,331	17,206	302,884	23,087	967	1,029	185,627	1,691	15,363	15,363	38,612	27,941	
1137	F30	Coal Mine	61,301,306	199,778,613	53,832,470	18,205,434	819,999	37,561,117	1,918,801	51,539	143,511	12,294,859	112,100	2,139,225	2,139,225	7,214,631	4,183,022	
1138	F30	WIDCO Capital Lease																
1139	F30	Remove Capital Lease																
1141	F30	Remove Capital Lease																
1142	F102D	System Overheads	6,191,240	11,714,234	2,857,777	820,343	155,654	498,393	114,031	4,768	3,514	930,196	8,251	25,000	25,000	66,305	46,760	
1144	F105D	System Generation	2,492,482	7,093,162	2,005,670	636,278	16,881	1,122,559	58,798	1,482	3,049	448,865	4,518	57,929	57,929	138,689	103,959	
1145	F102D	System Overheads	2,229,346	5,301,309	1,416,985	434,221	55,278	602,389	47,362	1,518	2,007	30,739	3,514	30,739	30,739	73,264	56,630	
1146	F107D	Remove Capital Lease																
1147	F107D	Situs	(6,191,240)	(11,714,234)	(2,857,777)	(820,343)	(155,654)	(498,393)	(114,031)	(4,768)	(3,514)	(930,196)	(8,251)	(25,000)	(25,000)	(66,305)	(46,760)	
1148	F105D	System Generation	(2,492,482)	(7,093,162)	(2,005,670)	(636,278)	(16,881)	(1,122,559)	(58,798)	(1,482)	(3,049)	(448,865)	(4,518)	(57,929)	(57,929)	(138,689)	(103,959)	
1149	F102D	System Overheads	(2,229,346)	(5,301,309)	(1,416,985)	(434,221)	(55,278)	(602,389)	(47,362)	(1,518)	(2,007)	(30,739)	(3,514)	(30,739)	(30,739)	(73,264)	(56,630)	
1150	F30	General Vehicles Capital Lease																
1151	F30	Remove Capital Lease																
1152	F30	Remove Capital Lease																
1154	G00	Unclassified Gen Plant - Acct 300	472,360	1,123,255	300,237	92,004	7,475	127,615	10,035	322	425	76,215	745	6,513	6,513	16,523	11,787	
1155	G10	Unclassified Gen Veh - Acct 300																
1157	TOTAL GENERAL PLANT		232,159,537	564,449,171	145,610,427	45,735,665	4,047,213	69,838,387	5,199,458	196,708	274,136	39,012,600	350,471	3,772,079	3,772,079	11,094,431	7,157,480	
1158																		
1160																		
1162																		
1163	301	Organization																
1164	F107D	Situs																
1165	F105D	System Generation																
1166	F102D	System Overheads																
1167	F102D	System Overheads																
1168		Total Organization																
1169																		
1170	302	Franchise & Consent																
1171	F107D	Situs																
1172	F105D	System Generation																
1173	F102D	System Overheads																
1174		Total Franchise & Consent																
1175	303	Miscellaneous Intangible Plant																
1176	F107D	Situs																
1177	F105D	System Generation																
1178	F102D	System Overheads																
1179	F102D	System Overheads																
1180		Energy																
1181		Cholla																
1182		Total Miscellaneous Intangible Plant																
1183	100	Unclass Intangible Plant - Acct 300																
1184																		
1185	TOTAL INTANGIBLE PLANT		182,325,011	345,398,258	79,883,821	24,579,560	2,015,961	38,646,727	2,707,244	216,997	144,496	24,391,663	187,910	1,977,458	1,977,458	4,737,433	3,570,984	
1187	TOTAL ELECTRIC PLANT IN SERVICE		3,889,183,170	9,302,002,861	2,475,654,785	761,331,743	59,919,267	1,085,217,282	85,620,759	2,781,040	3,619,930	644,618,322	6,087,096	55,860,655	55,860,655	134,671,608	100,337,333	
1188																		

Distribution - METER - Unbonded		C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 9	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 19	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Chpt A	Industrial Chpt B	Industrial Chpt C
1255																
1256																
1257																
1258																
1259																
1260																
1261																
1262	235 Customer Service Deposits	F51	(14,610.43)	(3,209,804)	(437,853)	(1,201,728)	(116,626)	(4,176,191)	(105,092)	(597)	(3,883,103)				(880,444)	
1263																
1264	2281 Accum Prov for Property Insurance	F102D														
1265																
1266	2282 Accum Prov for Injuries & Damages	F102D	(3,346.138)	(1,407,143)	(894,394)	(274,076)	(22,267)	(389,160)	(29,895)	(958)	(1,267)	(233,001)	(2,216)	(19,402)	(46,244)	(35,113)
1267																
1268	2293 Accum Prov for Pension & Benefits	F102D	(9,969,879)	(4,188,823)	(2,862,458)	(816,278)	(66,286)	(1,131,670)	(88,992)	(2,853)	(3,771)	(693,604)	(6,602)	(57,758)	(137,659)	(104,525)
1269	22844 Accum Hydro Reimbursement Obligation	F10	(627,847)	(220,550)	(177,474)	(96,302)	(1,994)	(99,331)	(6,291)	(151)	(270)	(39,807)	(400)	(5,128)	(12,272)	(9,199)
1270																
1271	254 Reg Liabilities - Insurance Provision	F30	(9,126)	(2,800)	(2,459)	(832)	(67)	(1,716)	(88)	(2)	(7)	(62)	(6)	(89)	(330)	(191)
1272																
1273	25398 System Overhead	F102D	(23,325)	(3,044)	(1,878)	(1,031)	(153)	(2,695)	(269)	(7)	(9)	(1,597)	(15)	(133)	(371)	(241)
1274																
1275	22842 Accum Misc Oper Prov - Trolicn	F10	(2,221,690)	(780,685)	(628,208)	(199,992)	(5,287)	(351,603)	(18,730)	(464)	(955)	(140,965)	(1,415)	(18,144)	(43,440)	(32,562)
1276																
1277	252 Customer Advances for Const	F50	(6,098,225)	(1,274,342)	(224,373)	(118,685)	(597,144)	(4,522,593)	(17,908)	(23,018)	(48,810)	(1,281,361)				
1278																
1279	25398 SO2 Emissions	F30	(2,600,623)	(700,768)	(236,990)	(10,674)	(858,954)	(24,976)	(671)	(1,868)	(27,847)	(1,459)	(1,459)	(27,847)	(93,177)	(64,453)
1280																
1281	2281 Other Deferred Credits	F10	(5,175,555)	(1,218,650)	(464,263)	(12,118)	(12,118)	(819,000)	(43,632)	(1,001)	(2,225)	(328,246)	(3,297)	(42,266)	(101,195)	(75,854)
1282																
1283	190 Accum Deferred Income Taxes	F104D	42,899,211	15,748,583	11,771,783	3,791,635	121,006	6,564,674	359,168	11,893	18,905	2,769,528	26,539	340,352	832,408	613,897
1284																
1285	281 Labor	F104D														
1286	281 Customer - System	F42	27,200	23,730	499	9	307	40	96	69	13	2,436	0	0	0	0
1287	281 Simple Cycle Combustion Turbine	F42														
1288	281 Total Accum Deferred Income Taxes	F10	42,926,411	15,770,313	11,772,282	3,791,644	121,313	6,564,714	359,263	11,962	18,918	2,762,964	26,540	340,392	832,408	613,898
1289																
1290	281 Accum Deferred Income Taxes	F104D	(2,435,837)	(850,684)	(686,123)	(218,063)	(5,904)	(392,195)	(20,567)	(511)	(1,065)	(155,973)	(1,542)	(20,052)	(46,876)	(36,491)
1291																
1292	282 Accum Deferred Income Taxes	F104D	(1,144,808,886)	(478,835,738)	(305,274,445)	(93,833,634)	(5,834,989)	(133,916,351)	(10,279,497)	(343,503)	(449,261)	(79,389,264)	(754,351)	(6,854,918)	(16,993,207)	(12,462,099)
1293																
1294	282 Total Accum Deferred Income Taxes	F42	(1,144,808,886)	(478,835,738)	(305,274,445)	(93,833,634)	(5,834,989)	(133,916,351)	(10,279,497)	(343,503)	(449,261)	(79,389,264)	(754,351)	(6,854,918)	(16,993,207)	(12,462,099)
1295																
1297	283 Accum Deferred Income Taxes	F104D	(1,307,925)	(516,213)	(327,816)	(1,148,126)	(51,649)	(1,894,246)	(117,253)	(4,429)	(5,651)	(991,242)	(8,681)	(94,594)	(230,316)	(171,102)
1298																
1299	283 Customer - System	F42	(800,443)	(241,402)	(153,308)	(46,296)	(1,247)	(34,739)	(6,349)	(443)	(236)	(51,782)	(584)	(2,801)	(6,599)	(5,016)
1300																
1301	283 Total Accum Deferred Income Taxes	F10	(14,083,468)	(5,514,615)	(3,828,123)	(1,194,684)	(61,886)	(1,889,025)	(122,193)	(3,872)	(6,301)	(843,034)	(9,045)	(87,396)	(236,915)	(176,117)
1302																
1303	255 Accum Investment Tax Credit	F104D	(741,519)	(69,628)	(37,818)	(11,995)	(746)	(16,193)	(1,262)	(41)	(63)	(9,864)	(84)	(6,803,578)	(2,094)	(1,603)
1304																
1305	TOTAL RATE BASE DEDUCTIONS	F104D	(1,165,276,251)	(483,909,868)	(305,257,937)	(94,996,459)	(6,502,369)	(141,921,302)	(10,399,007)	(365,151)	(497,301)	(84,494,468)	(753,904)	(6,803,578)	(17,464,271)	(12,364,658)
1306																
1307																
1308																
1309	106SP Steam Prod Accumulated Depr	F10	(875,949,874)	(342,941,293)	(275,966,706)	(87,546,872)	(2,322,702)	(154,453,222)	(8,227,644)	(203,873)	(418,568)	(61,897,659)	(691,658)	(7,670,464)	(19,862,989)	(14,303,797)
1310																
1311	106NP Nuclear Prod Accumulated Depr	F10	(1,045,233,034)	(386,229,358)	(284,700,171)	(85,490,748)	(2,480,432)	(164,841,870)	(8,786,411)	(217,771)	(448,038)	(66,100,361)	(42,339,663)	(6,511,724)	(20,378,133)	(15,275,133)
1312																
1313	106NP Nuclear Prod Accumulated Depr	F10	(108,372,752)	(38,081,349)	(30,643,601)	(8,721,955)	(257,921)	(17,151,003)	(913,630)	(22,699)	(46,590)	(6,872,257)	(69,031)	(845,067)	(2,116,961)	(1,388,340)
1314																
1315	106HP Hydraulic Prod Accum Depr	F10	(134,046,854)	(47,103,065)	(37,903,267)	(12,024,418)	(319,024)	(21,214,186)	(1,130,074)	(28,002)	(57,627)	(8,501,575)	(95,385)	(1,094,745)	(2,620,967)	(1,564,629)
1316																
1317	106OP Other Production - Accum Depr	F10	(3,946,899)	(1,246,389)	(2,370,924)	(752,151)	(19,668)	(70,989)	(70,688)	(1,723)	(3,605)	(531,790)	(6,341)	(68,479)	(163,946)	(122,891)
1318																
1319	106OP Simple Cycle Combustion Turbine	F10	(142,431,853)	(50,049,454)	(40,274,190)	(12,776,669)	(338,979)	(22,541,174)	(1,200,631)	(29,754)	(61,232)	(9,033,368)	(90,726)	(1,163,224)	(2,784,903)	(2,087,520)
1320																
1321	106EP Experimental Plant - Accum Depr	F10														
1322																
1323	TOTAL PRODUCTION PLANT DEPRECIATION	F106	(1,293,029,639)	(454,360,642)	(365,618,507)	(116,988,680)	(3,077,332)	(204,634,048)	(10,900,803)	(270,109)	(655,860)	(82,007,003)	(623,631)	(10,860,015)	(25,281,896)	(18,850,993)
1324																
1325																
1326																
1327																
1328																
1329																
1330	108TP Transmission Plant Accum Depr	F106	(487,276,100)	(169,768,688)	(136,810,808)	(43,338,982)	(1,149,624)	(60,293,724)	(4,073,009)	(100,924)	(207,701)	(30,641,345)	(307,744)	(3,865,599)	(9,448,442)	(7,381,927)
1331																
1332																
1333																
1334	108360 Land and Land Rights	F116	(2,101,067)	(1,043,764)	(678,127)	(196,402)	(1,569)	(19,741)	(19,741)	(371)	(289)	(159,058)	(1,906)			
1335																
1336	108361 Structures and Improvements	F119	(6,879,532)	(3,417,600)	(2,220,396)	(643,080)	(4,940)	(64,637)	(1,215)	(846)	(846)	(620,895)	(5,812)			
1337																
1338	108362 Station Equipment	F120	(86,976,831)	(43,207,854)	(28,071,900)	(8,130,302)	(62,455)	(8								

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
	ACCT		Factor	Jurisdiction	Sch 1	Large Dist.	+1 MW	Lighting	Trans	Sch 10	Signals	Lighting	Small Dist.	Home Park	Chart A	Chart B	Chart C
			Normalized	Sch 1	Sch 6	Sch 6	Sch 6	Sch. 7,11,12	Sch 9	Sch 10	Sch 10	Sch 19	Sch 23	Sch 25			
1341	108364	Poles, Towers & Fixtures	(135,388,421)	(88,874,248)	(44,164,167)	(12,791,013)	(1,868,268)	(24,171)	(1,285,637)	(24,171)	(18,822)	(10,444,497)	(117,600)				
1342	108365	Overhead Conductors	(53,951,887)	(38,542,124)	(19,489,263)	(2,166,383)	(476,276)	(4,082)	(217,142)	(4,082)	(3,179)	(5,095,555)	(19,882)				
1343	108366	Underground Conduit	(95,298,973)	(35,576,142)	(14,118,313)	(4,089,066)	(41,045)	(7,727)	(410,990)	(7,727)	(6,017)	(5,010,139)	(37,894)				
1344	108367	Underground Conductors	(167,343,974)	(104,659,013)	(36,024,281)	(10,433,505)	(560,414)	(18,716)	(1,046,651)	(18,716)	(15,353)	(14,487,086)	(95,925)				
1345	108368	Line Transformers	(89,844,415)	(62,168,273)	(21,873,192)	(5,779,909)	(343,324)	(9,487)	(2,410,459)	(9,487)	(57,865)	(6,473,327)	(128,083)				
1346	108369	Services	(64,683,382)	(42,955,793)	(4,481,490)	(158,971)	-	(174,628)	(896,527)	(174,628)	(34,084)	(7,087,979)	-				
1347	108370	Meters	(24,951,323)	(17,155,565)	(2,878,912)	(325,340)	-	(61,695)	(274,098)	(61,695)	(3,219,248)	(4,972)	(77,859)	(77,859)			
1348	108371	Install on Customers' Premises	(3,876,804)	(3,876,804)	-	-	-	-	-	-	-	-	-	-	-	-	-
1349	108372	Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1350	108373	Street Lights	(13,312,830)	-	-	-	(13,312,830)	-	-	-	-	-	-	-	-	-	-
1351	108D00	Unclassified Dist Plant - Acct 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1352	108D5	Unclassified Dist Sub - Acct 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1353	108D	Unclassified Dist Sub - Acct 300	3,521,414	2,076,880	816,182	224,205	59,842	35,938	1,673	907	299,480	364	364	364	364	364	364
1354		TOTAL DISTRIBUTION PLANT DEPR	(698,893,158)	(465,923,494)	(180,754,298)	(44,483,703)	(20,287,822)	(306,783)	(6,513,630)	(306,783)	(157,704)	(58,757,154)	(483,895)	(77,859)	(77,859)	(77,859)	(77,859)
1355	108GP	General Plant Accumulated Depr	(53,784,334)	(28,628,248)	(13,121,101)	(3,766,495)	(714,653)	(21,557)	(2,292,888)	(21,557)	(16,135)	(4,270,872)	(37,884)	(114,788)	(114,788)	(67,699)	(210,100)
1356	F10D	System Generation	(25,513,773)	(8,530,148)	(7,085,982)	(2,279,678)	(60,483)	(6,309)	(214,248)	(6,309)	(10,325)	(1,611,792)	(208,031)	(16,188)	(16,188)	(496,900)	(379,743)
1357	F10D	System Overheads	(30,258,893)	(12,225,116)	(6,088,210)	(2,478,535)	(201,868)	(6,567)	(270,345)	(6,567)	(1,456)	(2,107,082)	(175,461)	(175,461)	(418,192)	(317,634)	(317,634)
1358	F42	Customer - System	(3,378,308)	(2,545,553)	(1,744)	(38,088)	(4,935)	(11,788)	(1,788)	(1,788)	(1,788)	(302,415)	(45)	(45)	(31)	(31)	(31)
1359	F30	Energy	(139,980)	(42,676)	(37,477)	(12,674)	(671)	(1,398)	(26,198)	(1,398)	(100)	(6,559)	(78)	(78)	(63)	(63)	(63)
1360	F10	Simple Cycle Combustion Turbine	(1,448,816)	(848,816)	(448,816)	(138,816)	(26,816)	(6,816)	(26,816)	(6,816)	(6,816)	(26,816)	(26,816)	(26,816)	(26,816)	(26,816)	(26,816)
1361	F10	Cholla	(683,984)	(433,984)	(244,617)	(72,893)	(2,693)	(1,951)	(7,293)	(1,951)	(1,951)	(54,867)	(651)	(651)	(1,631)	(1,631)	(1,631)
1362	F10	Total General Plant Accumulated Depr	(113,953,902)	(63,378,148)	(28,743,724)	(8,617,542)	(1,017,287)	(44,657)	(1,028,697)	(44,657)	(40,867)	(8,356,564)	(74,812)	(506,889)	(506,889)	(1,205,061)	(923,228)
1363	108MP	Mining Plant Accumulated Depr.	(67,198,565)	-	(18,106,883)	(6,123,510)	(275,412)	(12,335)	(645,400)	(12,335)	(48,271)	(4,135,452)	(37,706)	(719,541)	(719,541)	(2,406,696)	(1,406,985)
1364	1081390	Accum Depr - Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1365	1081391	Remove Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1366	1081392	Accum Depr - Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1367	1081393	Remove Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1368	1081394	Accum Depr - Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1369	1081395	Remove Capital Lease	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1370		TOTAL GENERAL PLANT ACCUM DEPR	(73,998,221)	(46,850,607)	(14,741,052)	(1,293,079)	(1,293,079)	(61,992)	(1,674,097)	(61,992)	(68,337)	(12,492,016)	(112,510)	(1,226,531)	(1,226,531)	(3,631,747)	(2,330,211)
1371		TOTAL ACCUM DEPR - PLANT IN SERVICE	(1,104,051,046)	(708,834,222)	(218,551,797)	(218,551,797)	(25,808,057)	(25,808,057)	(308,558,111)	(218,551,797)	(739,809)	(1,010,222)	(183,897,488)	(1,727,828)	(1,727,828)	(38,437,780)	(28,740,726)
1401	111CLS	Accum Prov for Amort-Stream	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1402	111CLG	Accum Prov for Amort-General	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1403	111CLD	System Overheads	(11,388)	(4,326,988)	(1,137,440)	(396,680)	(797)	(151)	(111)	(111)	(1,316)	(804)	(24)	(24)	(67)	(67)	(67)
1404	111CLE	Customer - System	(1,754,835)	(1,137,440)	(645,616)	(153,753)	(31,355)	(46,456)	(46,456)	(46,456)	(46,456)	(118,434)	(15)	(15)	(2)	(2)	(2)
1405	111CLF	Total Accum Prov for Amort-General	(5,598,958)	(1,162,898)	(1,162,898)	(337,909)	(46,755)	(46,755)	(638,494)	(46,755)	(4,745)	(2,737)	(417,956)	(2,782)	(2,782)	(84,345)	(64,750)
1411	111CLH	Accum Prov for Amort-Hydro	(204,287)	(171,765)	(67,764)	(18,325)	(488)	(1,722)	(32,330)	(1,722)	(43)	(12,958)	(130)	(130)	(1,668)	(3,994)	(2,994)
1412	111IP	Accum Prov for Amort-Intangible	(26,518)	(16,648)	(6,768)	(1,723)	(231)	(1,841)	(1,841)	(1,841)	(8)	(1,677)	(15)	(15)	(92)	(218)	(168)
1413	111IS	System Generation	(27,522,289)	(9,483,862)	(7,776,383)	(2,465,980)	(65,452)	(4,371,428)	(231,851)	(231,851)	(6,745)	(11,823)	(1,744,218)	(17,518)	(224,702)	(537,726)	(404,570)
1414	111ISD	System Overheads	(107,288,456)	(45,116,903)	(23,676,751)	(6,797,647)	(713,951)	(12,188,971)	(958,508)	(958,508)	(30,728)	(40,616)	(7,470,658)	(71,112)	(622,098)	(1,482,898)	(1,125,817)
1415	111ISF	Customer - System	(44,527,880)	(38,548,240)	(17,382)	(15,487)	(602,286)	(115,459)	(66,082)	(115,459)	(115,459)	(22,055)	(408)	(408)	(408)	(408)	(408)
1416	111ISG	Energy	(146,187)	(146,187)	(128,378)	(43,415)	(1,955)	(4,578)	(89,573)	(4,578)	(133)	(342)	(29,300)	(5,101)	(17,205)	(9,975)	(9,975)
1417	111ISJ	Cholla	(38,898)	(13,689)	(3,489)	(893)	(3,489)	(893)	(6,196)	(3,489)	(17)	(2,497)	(25)	(25)	(316)	(761)	(670)
1418	111ISK	Simple Cycle Combustion Turbine	(175,873,739)	(83,397,509)	(37,415,688)	(11,318,742)	(1,283,588)	(148,607)	(1,350,932)	(148,607)	(74,861)	(13,236,621)	(89,427)	(852,717)	(852,717)	(2,039,016)	(1,541,510)
1419	111ISL	Total Accum Prov for Amort-Intangible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1420	111399	Accum Prov for Amort-Mining	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1421		TOTAL ACCUM PROV FOR AMORTIZATION	(66,714,289)	(38,636,261)	(11,654,872)	(1,331,189)	(1,331,189)	(154,395)	(1,397,429)	(154,395)	(77,886)	(13,867,574)	(83,439)	(883,266)	(883,266)	(2,127,355)	(1,599,253)
1422			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1423			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1424			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1425			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1426			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1427			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wat Factors
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Utah Jurisdiction Normalized	Residential Sch 1	General + 1 MW Sch 6	General Large Dist. Sch 6	General + 1 MW Sch 6	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 15	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14	Operating Revenues	1,236,798,285	376,136,749	356,555,066	356,555,066	114,100,595	4,762,700	221,048,026	10,442,681	213,831	892,521	86,937,918	719,243	11,297,278	33,462,912	20,218,774
15	Operating Expenses	954,409,896	309,872,155	264,009,488	264,009,488	86,654,504	3,199,578	167,069,296	8,351,787	227,080	564,137	59,669,073	565,573	9,156,065	27,814,768	17,256,411
16	Operation & Maintenance Expenses	116,556,184	40,957,231	32,957,998	32,957,998	10,455,638	277,418	18,444,702	882,647	24,349	50,112	7,392,379	74,244	951,940	2,279,162	1,708,367
17	Depreciation Expense	13,556,221	9,181,252	7,431,227	7,431,227	2,368,137	1,216,041	2,145,547	22,429	2,832	5,829	859,758	8,635	110,725	265,141	198,715
18	Taxes Other Than Income	26,366,039	(94,905,757)	(63,328,083)	(63,328,083)	(20,764,948)	(273,174)	(4,927,816)	(2,127,355)	(74,519)	(35,088)	(1,205,521)	(160,764)	(2,027,938)	(4,752,011)	(3,936,485)
19	Income Taxes - Federal	16,864,949	72,489,244	(5,679,427)	(5,679,427)	(2,698,529)	52,545	(3,786,598)	(232,165)	(6,495)	(2,913)	(17,266,521)	(17,266,521)	(2,736,122)	(5,181,967)	(3,936,485)
20	Income Taxes - State	20,501,090	(73,548,000)	(5,679,427)	(5,679,427)	(2,698,529)	52,545	(3,786,598)	(232,165)	(6,495)	(2,913)	(17,266,521)	(17,266,521)	(2,736,122)	(5,181,967)	(3,936,485)
21	Investment Tax Credit Adj	(773,548)	(285,341)	(218,002)	(218,002)	(69,471)	(6,937)	(120,072)	(6,981)	(154)	(349)	(148,958)	(11,489)	(6,458)	(16,437)	(11,684)
22	Misc Revenues & Expense	(2,168,095)	(675,015)	(587,425)	(587,425)	(197,231)	(8,483)	(400,458)	(20,541)	(547)	(1,488)	(133,863)	(1,235)	(22,603)	(74,304)	(43,882)
23	Total Operating Expenses	1,050,755,453	330,927,159	295,930,919	295,930,919	96,107,437	3,766,658	186,055,937	9,063,390	220,408	655,941	69,290,696	616,456	9,698,306	29,854,604	18,277,533
24	Operating Revenue For Return	186,042,833	45,209,591	60,624,149	60,624,149	17,993,148	995,232	34,982,089	1,376,291	(6,577)	206,580	17,647,023	102,786	1,388,972	3,578,308	1,941,240
25	Rate Base -	4,716,460,114	1,648,359,344	1,330,857,446	1,330,857,446	423,360,749	11,572,027	752,427,444	39,998,577	995,146	2,083,757	298,751,589	2,989,006	39,030,928	95,555,014	70,991,785
26	Electric Plant In Service	4,716,460,114	1,648,359,344	1,330,857,446	1,330,857,446	423,360,749	11,572,027	752,427,444	39,998,577	995,146	2,083,757	298,751,589	2,989,006	39,030,928	95,555,014	70,991,785
27	Electric Plant Accum. Depreciation	1,000,000,000	350,000,000	297,000,000	297,000,000	97,000,000	2,600,000	1,000,000,000	100,000,000	100,000	100,000	100,000,000	100,000	100,000,000	100,000,000	100,000,000
28	Electric Plant Acquisition Adj	24,728,688	8,889,474	6,992,314	6,992,314	2,216,239	58,853	3,915,548	208,474	5,166	10,631	1,566,353	15,752	201,956	483,009	362,431
29	Nuclear Fuel	10,783,828	3,673,864	3,014,766	3,014,766	971,037	30,336	1,783,786	93,957	2,390	5,384	679,062	6,672	94,658	253,787	174,338
30	Preparations	83,614,229	25,625,315	22,540,161	22,540,161	7,625,454	343,776	15,737,990	789,596	21,623	60,239	5,148,713	46,975	897,160	3,025,311	1,750,715
31	Fuel Stock	63,036,063	22,150,393	17,824,153	17,824,153	5,654,528	150,022	9,976,050	531,422	13,168	27,100	3,997,898	40,153	514,808	1,232,515	923,874
32	Materials & Supplies	24,936,722	8,536,139	6,964,064	6,964,064	2,244,447	68,162	4,096,899	2,244,447	5,460	12,195	1,572,137	15,489	216,857	572,208	397,605
33	Misc Deferred Debits	15,270,505	4,957,937	4,224,137	4,224,137	1,386,467	51,193	2,673,099	133,628	3,633	9,026	954,702	9,049	146,497	445,035	276,102
34	Cash Working Capital	34,271	12,042	9,680	9,680	3,074	82	5,424	289	7	15	2,174	22	260	670	592
35	Weatherization Loans															
36	Miscellaneous Rate Base															
37	Total Rate Base Additions	4,943,014,157	1,723,437,099	1,393,708,378	1,393,708,378	443,843,735	12,265,151	791,276,022	42,007,443	1,047,465	2,212,233	312,936,613	3,125,728	41,137,645	101,656,343	74,340,301
38	Rate Base Deductions :															
39	Accum Provision For Depreciation	(1,390,170,386)	(485,495,673)	(392,190,591)	(392,190,591)	(124,798,472)	(3,424,649)	(222,011,046)	(11,798,809)	(293,707)	(617,064)	(88,041,324)	(880,400)	(11,524,460)	(28,296,470)	(20,797,722)
40	Accum Provision For Amortization	(81,833,988)	(28,868,815)	(23,115,490)	(23,115,490)	(7,343,541)	(198,129)	(13,009,119)	(692,190)	(17,191)	(35,744)	(5,186,433)	(51,978)	(673,292)	(1,632,412)	(1,211,653)
41	Accum Deferred Income Taxes	(553,819,580)	(193,603,154)	(156,298,654)	(156,298,654)	(48,711,449)	(1,356,958)	(88,316,296)	(4,695,425)	(116,798)	(244,598)	(35,092,150)	(351,060)	(4,580,295)	(11,202,121)	(8,256,630)
42	Unamortized ITC	(71,024)	(24,828)	(20,044)	(20,044)	(6,375)	(174)	(11,326)	(602)	(15)	(31)	(4,499)	(45)	(807)	(1,437)	(1,089)
43	Customer Advance For Construction	(16,859,693)	(5,808,185)	(4,732,613)	(4,732,613)	(1,516,103)	(44,626)	(2,745,889)	(145,201)	(3,650)	(8,001)	(1,064,389)	(10,541)	(144,324)	(372,073)	(263,498)
44	Customer Service Deposits															
45	Misc Rate Base Deductions															
46	Total Rate Base Deductions	(2,042,754,870)	(713,800,655)	(576,355,392)	(576,355,392)	(183,375,937)	(6,024,536)	(326,095,675)	(17,332,228)	(431,361)	(905,436)	(129,376,795)	(1,284,024)	(16,922,959)	(41,505,312)	(30,532,561)
47	Total Rate Base	2,900,259,287	1,009,636,444	817,352,986	817,352,986	260,467,798	7,260,615	465,180,347	24,675,215	616,104	1,306,797	183,557,819	1,831,704	24,214,686	60,151,031	43,807,740
48	Return On Rate Base	6.41%	4.48%	7.42%	7.42%	6.91%	13.72%	7.52%	5.59%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%
49	Return On Equity	6.91%	3.19%	8.84%	8.84%	7.86%	20.96%	9.04%	5.33%	-7.47%	24.98%	13.07%	5.37%	5.61%	6.02%	3.10%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist Sch 6	General 1 MW Sch 6	Street & Area Lighting Sch 7.1.1.1.2	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 10	Outdoor Lighting Sch 10	General Small Dist Sch 23	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83	Total Rate Base		2,900,259,287	1,009,836,445	817,352,986	260,467,798	7,260,615	465,190,347	24,675,215	616,104	1,306,797	183,157,819	1,831,704	24,214,686	60,151,031	43,807,740
84																
85	Return On Ratebase (\$)	6.27%	181,829,614	63,310,950	51,243,342	16,328,936	455,199	29,164,138	1,546,584	38,626	81,929	11,506,022	114,837	1,518,122	3,771,124	2,746,494
86	Operating & Maintenance Expense		954,409,896	309,872,155	264,009,468	86,654,304	3,199,678	187,069,296	8,351,787	227,080	564,137	59,669,073	585,573	9,156,065	27,814,768	17,256,411
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		116,556,184	40,957,231	32,957,988	10,456,036	277,418	18,446,702	982,847	24,349	50,112	7,392,379	74,244	951,940	2,279,162	1,708,397
89	Tuition Expense		12,386,254	4,763,329	3,635,106	1,216,001	32,272	2,145,347	114,291	2,632	5,029	695,758	8,635	10,725	265,141	196,715
90	Transfer to Other Rate Schedules		7,386,553	2,456,421	1,927,427	636,252	17,427	1,046,252	52,427	1,046	2,164	1,025,511	10,725	2,164	5,141	3,838,485
91	Federal Income Taxes		(239,316,546)	(84,994,757)	(63,326,083)	(20,784,348)	(273,774)	(54,927,516)	(2,111,335)	(74,519)	(35,668)	(12,025,511)	(160,784)	(2,027,838)	(4,732,811)	(3,938,485)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(26,094,900)	(10,493,940)	(6,846,629)	(2,254,742)	(25,672)	(3,768,658)	(232,705)	(6,456)	(2,513)	(1,266,832)	(17,644)	(222,101)	(516,759)	(435,249)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		208,215,604	72,496,244	58,679,459	18,699,321	521,255	33,386,258	1,771,465	44,231	93,818	13,177,995	131,502	1,738,422	4,318,367	3,145,048
96	Investment Tax Credit		(773,549)	(269,341)	(216,002)	(69,471)	(1,937)	(154,072)	(6,581)	(164)	(349)	(48,958)	(489)	(6,458)	(16,043)	(11,664)
97	Misc Revenue & Expenses		(2,166,095)	(676,015)	(587,425)	(197,231)	(8,483)	(400,458)	(20,541)	(547)	(1,488)	(133,883)	(1,235)	(22,603)	(74,304)	(43,882)
98	Revenue Credits		(300,145,068)	(103,557,493)	(84,934,278)	(27,247,063)	(828,579)	(48,390,979)	(2,148,682)	(84,372)	(150,655)	(19,042,317)	(189,399)	(2,592,616)	(6,484,182)	(4,554,552)
99																
100	Total Revenue Requirements		932,438,969	290,690,616	262,236,982	85,190,210	3,413,087	166,839,198	8,461,702	194,652	617,215	61,758,600	541,894	8,863,811	27,171,546	16,469,476
101	Operating Revenues		936,653,217	272,579,256	271,620,790	86,653,321	3,954,121	172,657,147	8,293,998	149,480	741,866	67,895,601	529,843	8,734,662	26,978,730	15,664,222
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		(4,213,219)	18,101,359	(9,360,807)	(1,663,312)	(541,033)	(5,817,951)	167,704	45,203	(124,652)	(6,139,001)	12,051	129,150	192,816	805,254
104																
105	Existing Revenues		936,653,217	272,579,256	271,620,790	86,653,321	3,954,121	172,657,147	8,293,998	149,480	741,866	67,895,601	529,843	8,734,662	26,978,730	15,664,222
106																
107	Percent Increase / (Decrease) Over Existing Rates of Return		-0.45%	6.64%	-3.45%	-1.92%	-13.68%	-3.37%	2.02%	30.24%	-16.80%	-9.04%	2.27%	1.48%	0.71%	5.14%
108	Equal Authorized ROC & ROR															
109																
110																
111																
112																
113																
114																

check

Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
204	500	Operation Supervn & Engineering	F10	8,716,797	3,065,015	2,464,771	781,923	207,445	1,379,515	73,468	1,821	3,747	552,640	5,552	71,169	170,435	127,756
205		Cholla	F10	738,684	235,919	205,154	66,532	17,600	117,062	6,238	155	318	69,913	1,141	6,941	14,433	10,343
206		Total 500	F10	9,455,481	3,322,934	2,673,925	846,275	22,366	1,496,377	79,722	1,975	4,065	592,572	6,694	77,250	184,868	138,097
207	501	Fuel/Rabbed	F90	283,486,112	86,538,168	76,513,504	25,898,895	1,174,738	53,507,853	2,603,335	73,723	205,225	17,484,978	158,740	3,050,979	10,355,958	5,923,018
208		SE - Non NPC	F30	6,186,296	1,898,861	1,667,507	563,929	25,000	1,163,488	59,436	1,596	4,445	380,844	3,472	66,264	223,479	128,573
209		Simple Cycle Combustion Turbine	F30	1,371,951	408,280	373,162	127,189	5,646	284,381	8,166	373	1,050	85,873	791	15,366	51,748	28,716
210		Cholla - Non NPC	F33	21,340,894	6,527,061	5,754,332	1,946,066	88,359	4,030,407	188,865	5,565	15,478	1,316,398	11,980	232,296	778,313	442,174
211		Total 501	F91	312,389,253	95,374,379	84,306,505	28,539,078	1,291,341	58,966,128	2,860,802	81,258	226,199	19,266,094	174,983	3,364,906	11,410,099	6,523,480
212	502	Steam Expenses	F10	13,171,105	4,626,225	3,724,276	1,161,488	31,346	2,084,451	111,038	2,751	5,682	855,343	8,300	107,627	267,628	193,038
213		Cholla	F10	12,696,386	4,296,676	3,470,222	1,124,678	29,878	1,922,475	108,278	2,625	5,372	816,276	7,826	102,401	257,126	188,826
214		Total 502	F10	16,036,486	5,653,101	4,654,498	1,456,322	38,166	2,657,926	135,195	3,356	6,894	1,071,073	10,215	130,968	313,554	231,864
215	503	Steam From Other Sources	F94	1,369,224	418,086	369,705	125,125	5,662	258,288	12,314	357	995	84,531	768	14,666	50,135	28,592
216		SE - Non NPC	F30	1,369,224	418,086	369,705	125,125	5,662	258,288	12,314	357	995	84,531	768	14,666	50,135	28,592
217		Total 503	F10	1,369,224	418,086	369,705	125,125	5,662	258,288	12,314	357	995	84,531	768	14,666	50,135	28,592
218	505	Electric Expenses	F10	1,290,927	453,622	365,024	115,600	3,072	204,301	10,883	270	555	81,874	822	10,543	25,241	18,920
219		Cholla	F10	491,575	172,736	138,988	44,096	1,170	77,796	103	211	313	31,177	313	4,015	9,812	7,205
220		Total 505	F10	1,782,501	626,357	504,022	159,696	4,242	282,096	15,027	372	766	113,050	1,135	14,557	34,852	26,125
221	506	Misc. Steam Expense	F10	19,383,423	6,811,185	5,460,878	1,738,752	46,131	3,067,608	163,411	4,049	8,333	1,229,343	12,347	158,302	378,965	284,089
222		Cholla	F10	792,118	278,344	223,980	71,055	1,885	125,360	6,678	165	341	50,238	505	6,469	15,488	11,610
223		Total 506	F10	20,175,541	7,089,530	5,704,859	1,809,807	48,017	3,192,988	170,089	4,215	8,574	1,279,581	12,851	164,771	394,483	295,698
224	507	Rents	F10	141,532	48,733	40,020	12,696	337	22,389	1,193	61	0	8,976	90	1,156	2,767	2,074
225		Cholla	F10	180	63	51	16	0	29	2	0	0	11	0	1	4	3
226		Total 507	F10	141,713	48,797	40,071	12,712	337	22,427	1,195	30	61	8,988	90	1,157	2,771	2,077
227	510	Maint Supervision & Engineering	F10	793,165	270,188	225,407	71,508	1,827	1,135	6,720	181	343	49,559	509	6,510	15,877	11,683
228		Cholla	F10	170,989	54,899	47,189	15,151	401	26,678	1,421	35	72	10,691	107	1,377	3,296	2,471
229		Total 510	F10	964,154	325,087	272,596	86,659	2,234	1,361	8,141	216	375	60,150	516	7,887	19,173	14,154
230	511	Maintenance of Structures	F10	10,489,847	3,686,051	2,966,121	940,571	24,965	1,660,117	88,434	2,181	4,510	665,291	6,682	85,669	205,103	153,742
231		Cholla	F10	168,572	59,235	47,666	15,121	401	26,678	1,421	35	72	10,691	107	1,377	3,296	2,471
232		Total 511	F10	10,658,419	3,745,286	3,013,786	956,092	25,366	1,686,795	89,855	2,227	4,582	675,982	6,789	87,046	208,399	156,213
233	512	Maintenance of Boiler Plant	F10	45,996,647	16,022,310	12,892,959	4,090,198	108,517	7,216,098	384,400	9,525	19,602	2,891,847	29,044	372,382	891,530	668,277
234		Cholla	F10	3,441,977	1,206,484	973,257	308,756	8,182	544,725	23,017	719	1,480	216,298	2,192	28,000	70,878	53,747
235		Total 512	F10	49,438,624	17,228,794	13,866,216	4,398,954	116,709	7,760,823	413,417	10,244	21,082	3,110,146	31,236	400,482	962,623	716,723
236	513	Maintenance of Electric Plant	F10	15,963,471	5,609,440	4,513,849	1,431,972	37,892	2,526,369	134,579	3,335	6,863	1,012,441	10,168	130,372	372,126	233,965
237		Cholla	F10	320,959	112,737	90,766	28,785	764	50,801	2,706	67	138	20,359	204	2,622	6,278	4,676
238		Total 513	F10	16,284,470	5,722,237	4,604,615	1,460,756	38,756	2,577,170	137,285	3,402	7,001	1,032,800	10,373	132,993	318,403	238,670
239	514	Maint of Misc. Steam Plant	F10	3,872,492	1,360,764	1,094,990	347,374	9,216	612,558	32,647	809	1,685	245,603	2,467	31,626	75,717	56,756
240		Cholla	F10	1,151,691	404,695	325,653	103,310	2,741	182,266	9,709	241	495	73,004	734	9,406	22,518	16,879
241		Total 514	F10	5,024,182	1,765,459	1,420,643	450,684	11,957	795,124	42,356	1,050	2,180	318,646	3,200	41,032	98,235	73,636
242	Total Steam Power Generation			442,330,668	140,971,742	121,033,426	40,197,519	1,602,997	79,572,169	3,957,036	108,473	282,468	27,506,977	257,649	4,429,605	13,974,146	8,436,461
243	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244		Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245		Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246		Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
247		Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248		Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249		Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250		Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251		Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253		Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-

TRANSMISSION EXPENSE

388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	
Generation - Total - Unbundled		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q																						
FERC	ACCT	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial																						
580	580	Operation Supervision & Eng	Factor	Jurisdiction	Sch 1	Large Dist.	+1 MW	Lighting	Sch 8	Trans	Sch 10	Signals	Lighting	Small Dist	Home Park	Cust A	Cust B	Cust C																						
581	581	Lead Dispatching	F106	Normalized	Sch 1	Sch 6	Sch 8	Sch 7,11,12	Sch 8	Sch 9	Sch 10	Sch 15	Sch 15	Sch 23	Sch 25	Sch A	Sch B	Sch C																						
388	388	Operation Supervision & Eng	F106																																					
389	389	Lead Dispatching	F106																																					
390	390	Station Expense	F10																																					
391	391	Overhead Line Expense	F106																																					
392	392	Underground Line Expense	F106																																					
393	393	Transm of Electricity by Others	F95																																					
394	394	Energy	F96																																					
395	395	Misc. Transmission Expense	F106																																					
396	396	Rents - Transmission	F106																																					
397	397	Maint Supervision & Engineering	F106																																					
398	398	Maintenance of Structures	F106																																					
399	399	Maint of Station Equipment	F106																																					
400	400	Maint of Station Equipment	F106																																					
401	401	Maintenance of Overhead Lines	F106																																					
402	402	Maint of Underground Lines	F106																																					
403	403	Maint of Misc Transmission Plant	F106																																					
404	404	TOTAL TRANSMISSION EXPENSE																																						

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
442																
443																
444																
445	Operation Supervision & Eng	F131														
446																
447	Load Dispatching	F20														
448																
449																
450	Station Expense	F120														
451																
452	Overhead Line Expenses	F132														
453																
454	Underground Line Expense	F133														
455																
456	Street Lighting & Signal Systems	F130														
457																
458	Meter Expenses	F127														
459																
460	Customer Installation Expenses	F20														
461																
462	Misc. Distribution Expenses	F131														
463																
464	Rents	F131														
465																
466	Maint Supervision & Engineering	F131														
467																
468	Maintenance of Structures	F119														
469																
470	Maint of Station Equipment	F120														
471																
472	Maintenance of Overhead Lines	F134														
473																
474	Maint of Underground Lines	F135														
475																
476	Maint of Line Transformers	F125														
477																
478	Maint of Street Lighting & Signals	F130														
479																
480	Maintenance of Meters	F127														
481																
482	Maint of Misc. Distribution Plant	F131														
483																
484	TOTAL DISTRIBUTION EXPENSE															
485																
486																
487																
488																
489	Supervision	F136														
490																
491	Meter Reading Expense	F47														
492																
493	Customer Receipts & Collections	F48														
494																
495	Uncollectible Accounts	F80														
496																
497	Misc. Customer Accounts Exp	F136														
498																
499	TOTAL CUSTOMER ACCOUNTS EXPENSE															
500																

CUSTOMER ACCOUNTS EXPENSE

Generation - Total - Unbundled		DEPRECIATION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
576	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
577	ACCT	F10	51,796,125	18,200,789	14,645,930	4,646,289	12,222	8,197,222	436,664	10,820	22,287	3,285,033	32,993	423,013	1,072,745	7,138
578	Cholla	F10	3,213,320	1,128,136	800,602	266,245	130,919	8,706,760	463,754	11,481	23,649	3,468,829	35,040	448,255	1,075,574	47,095
579	Total 403SP	F10	55,009,444	19,328,924	15,546,532	4,912,534	130,919	8,706,760	463,754	11,481	23,649	3,468,829	35,040	448,255	1,075,574	606,233
580	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
581	Hydro Depreciation	F10	8,675,598	3,048,538	2,453,122	778,227	20,647	1,372,995	73,139	1,812	3,730	550,227	5,526	70,853	169,630	127,152
582	Other Production Depreciation	F10	13,456,058	4,728,355	3,804,850	1,207,049	32,025	2,129,547	113,440	2,911	5,785	853,415	8,571	109,894	263,100	197,216
583	Simple Cycle Combustion Turbine	F10	1,089,284	382,766	308,007	97,712	2,592	172,389	9,183	228	468	69,085	694	8,896	21,268	15,985
584	System Generation	F10	33,838,596	11,990,608	9,864,228	3,035,421	80,534	5,352,266	283,274	7,089	14,547	2,146,121	21,534	276,335	679,339	401,183
585	Total 403OP	F10	48,383,889	17,001,129	13,687,065	4,340,182	115,151	7,657,205	407,697	10,107	20,800	3,096,621	30,819	395,145	946,627	705,128
586	Transmission Depreciation	F108	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587	Distribution Depreciation	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588	Land Rights	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589	Structures	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
590	Stations Equip	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
591	Poles & Towers	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592	OH Conductors	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
593	UG Conduit	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
594	UG Conductor	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595	Line Transformer	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596	Services	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597	Meters	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598	Inst Cust Premises	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599	Leased Property	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600	Street Lighting	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	Total Distribution Expense	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	General Depreciation	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Titus	F105G	1,699,476	526,904	423,984	134,508	3,569	237,306	12,641	313	645	95,100	955	12,246	29,319	21,977
604	System Generation	F102G	2,917,623	1,025,230	824,990	261,720	6,944	461,741	24,597	609	1,254	185,043	1,858	23,828	57,447	42,761
605	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606	Customer - System	F30	9,344	2,867	2,518	852	38	1,757	90	2	7	575	5	100	337	196
607	Energy	F10	2,517	884	712	226	6	388	21	1	1	160	2	21	49	37
608	Simple Cycle Combustion Turbine	F10	60,263	21,183	17,046	5,408	143	5,408	508	13	26	3,823	38	492	1,179	864
609	Cholla	F10	4,489,243	1,577,069	1,269,259	402,712	10,700	710,743	37,857	938	1,933	284,701	2,659	36,867	87,331	65,854
610	Total General Expense	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
611	General Vehicles	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
612	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614	Total Depreciation Expense	F10	116,556,184	40,857,231	32,857,998	10,455,636	277,418	18,446,702	982,647	24,349	50,112	7,392,379	74,244	951,940	2,279,162	1,706,387
615	Amort of LT Plant - Cap. Lease Gen	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616	System Overheads	F42	68	24	19	6	0	11	1	0	0	4	0	1	1	1
617	Customer - System	F30	245,131	86,137	69,313	21,989	583	38,794	2,067	51	105	15,547	156	2,002	4,793	3,593
618	Total Amort. Cap. Lease General	F10	245,199	86,161	69,333	21,995	584	38,805	2,067	51	105	15,551	156	2,003	4,794	3,594
619	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620	Situs	F107G	1,230	432	348	110	3	105	10	0	1	78	1	10	24	18
621	System Generation	F102G	7,843,754	2,745,764	2,217,551	709,482	18,664	1,241,125	66,114	1,638	3,371	497,380	4,995	64,048	153,338	114,940
622	System Overheads	F42	2,995,821	1,052,006	846,536	268,535	7,125	473,800	25,239	825	1,287	189,875	1,907	24,450	58,537	43,878
623	Customer - System	F30	4,984	1,529	1,343	454	20	937	48	1	4	307	3	53	180	104
624	Energy	F10	20,219	7,105	5,717	1,814	48	3,200	170	4	9	1,262	13	165	395	296
625	Cholla	F10	10,862,603	3,816,813	3,071,455	974,416	25,861	1,719,257	91,582	2,269	4,671	686,923	6,919	88,726	212,474	158,237
626	Total Amort. Intangible Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Generation - Total - Unbundled		DISTRIBUTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Jurisdiction Normalized	Utah Residential Sch 1	General Large Dist. Sch 6	+1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	Trans Sch 9	General Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch. 23	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
971																
972																
973																
974																
975																
976																
977	Land and Land Rights	F20														
978	Assigned Primary	A														
979	Assigned															
980																
981	Structures and Improvements	F20														
982	Demand Primary	A														
983	Assigned															
984																
985	Station Equipment	F20														
986	Demand Primary	A														
987	Assigned															
988																
989	Poles, Towers & Fixtures	F20														
990	Demand Primary	A														
991	Demand Secondary															
992	Assigned															
993																
994	Overhead Conductors	F20														
995	Demand Primary	A														
996	Demand Secondary															
997	Assigned															
998																
999	Underground Conduit	F20														
1000	Demand Primary	A														
1001	Demand Secondary															
1002	Assigned															
1003																
1004	Underground Conductors	F20														
1005	Demand Primary	A														
1006	Demand Secondary															
1007	Assigned															
1008																
1009	Line Transformers	F21														
1010	Demand Primary	A														
1011	Demand Secondary															
1012	Assigned															
1013																
1014	Services	F70														
1015	Customer	A														
1016	Assigned															
1017																
1018	Meters	F60														
1019	Customer	A														
1020	Assigned															
1021																
1022	Install on Customers' Premises	F20														
1023	Demand Primary	A														
1024	Demand Secondary															
1025	Assigned															
1026																
1027	Leased Property	F20														
1028	Demand Primary	A														
1029	Demand Secondary															
1030	Assigned															
1031																
1032	Street Lights	A														
1033																
1034																
1035	Unclassified Dist Plant - Acct 300	F22														
1036	DSO Unclassified Dist Sub - Acct 300	F20														
1037	TOTAL DISTRIBUTION PLANT															

Generation - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1039	1040	1041	1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055
FERC	DESCRIPTION	COS	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
387	Land and Land Rights	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
388	System Overheads	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
389	Customer - System	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
390	Total Land & Land Rights	F42	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
391	Structures and Improvements	F107G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
392	Office Furniture & Equipment	F105G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
393	Transportation Equipment	F102G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
394	Tools, Shop & Garage Equipment	F107G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
395	Laboratory Equipment	F107G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
396	Power Operated Equipment	F107G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
397	Communication Equipment	F107G	23,047,467	8,095,702	6,516,928	2,067,428	54,852	194,300	4,815	9,908	256	3,773,737	14,302	163,366	439,002	329,069
1103	Situs	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1104	System Generation	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1105	System Overheads	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1106	Energy	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1107	Cholla	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1108	Simple Cycle Combustion Turbine	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1109	Total Laboratory Equipment	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1110	Situs	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1111	System Generation	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1112	System Overheads	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1113	Energy	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1114	Cholla	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1115	Simple Cycle Combustion Turbine	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1116	Total Power Operated Equipment	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1117	Situs	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1118	System Generation	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1119	System Overheads	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1120	Energy	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1121	Cholla	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1122	Simple Cycle Combustion Turbine	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237
1123	Total Communication Equipment	F107G	1,176,076	413,264	332,549	105,523	2,799	1	9,915	3	0	74,590	749	9,605	22,995	17,237

Generation - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1191	Production	F10	3,733,789	1,312,025	1,055,770	334,932	6,886	560,807	31,477	780	1,605	236,806	2,376	30,493	73,005	54,723
1192	Transmission	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1193	Distribution	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1195	Mining	F30	392,917	120,566	105,876	35,806	1,613	73,874	3,774	101	292	24,181	220	4,207	14,190	8,227
1201	Total Plant Held For Future Use	F10	4,126,707	1,432,590	1,161,647	370,738	10,489	664,781	35,251	881	1,867	260,987	2,599	34,701	87,195	62,950
1202	Electric Plant Acquisition Adjust	F10	24,728,698	8,689,474	6,892,314	2,218,239	58,853	3,813,548	206,474	5,166	10,631	1,868,353	15,752	201,956	483,509	362,431
1206	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1208	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1211	Fuel Stock	F30	81,757,985	25,087,201	22,030,624	7,450,488	335,580	15,377,668	785,258	21,092	58,731	5,031,599	45,876	875,665	2,950,546	1,711,877
1212	Cholla	F33	3,693,455	1,101,856	1,004,595	342,409	15,738	711,744	21,984	1,005	2,828	231,181	2,129	41,368	138,313	77,306
1213	Total Fuel Stock	F30	85,451,440	26,189,058	23,035,219	7,792,876	351,317	16,083,412	807,242	22,097	61,559	5,262,780	48,006	916,833	3,091,858	1,789,183
1214	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1215	DGRT Working Capital Deposit	F30	(1,036,969)	(318,804)	(279,962)	(84,679)	(4,264)	(195,341)	(8,979)	(268)	(746)	(63,941)	(563)	(11,125)	(37,521)	(21,754)
1216	DGRT Working Capital Deposit	F30	(798,243)	(244,939)	(215,096)	(72,743)	(3,276)	(150,081)	(7,687)	(206)	(573)	(48,126)	(448)	(8,548)	(28,827)	(16,714)
1219	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221	Materials and Supplies	F102G	63,131,545	22,183,938	17,851,146	5,663,091	150,249	9,891,158	532,226	13,188	27,141	4,003,952	40,213	515,588	1,234,381	925,273
1222	Cholla	F10	63,131,545	22,183,938	17,851,146	5,663,091	150,249	9,891,158	532,226	13,188	27,141	4,003,952	40,213	515,588	1,234,381	925,273
1226	Total Materials and Supplies	F102G	63,131,545	22,183,938	17,851,146	5,663,091	150,249	9,891,158	532,226	13,188	27,141	4,003,952	40,213	515,588	1,234,381	925,273
1227	Stores Expense Undistributed	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1228	Provo Working Capital Deposit	F102G	(65,462)	(33,544)	(26,993)	(8,583)	(277)	(15,108)	(805)	(20)	(41)	(6,054)	(61)	(780)	(1,867)	(1,389)
1229	Prepayments	F102G	8,191,175	2,878,316	2,316,146	734,773	19,495	1,296,330	68,055	1,711	3,521	519,504	5,218	66,896	160,158	120,052
1231	System Energy	F30	2,892,653	958,620	868,620	296,284	10,642	24,902	1,852	668	1,852	159,559	1,455	27,762	93,629	54,286
1232	Total Prepayments	F30	10,783,828	3,673,864	3,014,766	971,037	30,136	1,783,786	93,957	2,380	5,384	679,062	6,672	94,658	253,787	174,338
1234	Misc Regulatory Assets	F102G	4,593,176	1,614,007	1,298,772	412,022	10,931	726,913	38,722	959	1,975	291,310	2,926	37,512	88,808	67,319
1235	Cholla	F10	4,593,176	1,614,007	1,298,772	412,022	10,931	726,913	38,722	959	1,975	291,310	2,926	37,512	88,808	67,319
1236	Total Misc Regulatory Assets	F102G	4,593,176	1,614,007	1,298,772	412,022	10,931	726,913	38,722	959	1,975	291,310	2,926	37,512	88,808	67,319
1238	Misc Deferred Debts	F30	15,235,689	5,355,102	4,399,186	1,387,045	38,269	2,411,820	128,477	3,184	6,552	966,536	9,707	124,461	297,974	223,357
1239	System Energy	F30	5,108,877	1,867,030	1,376,106	465,381	20,981	860,186	48,050	1,317	3,669	314,291	2,866	54,684	184,426	106,930
1241	Cash Working Capital	F137G	10,983,731	3,566,133	3,038,326	897,255	38,822	1,922,700	96,116	2,613	6,492	686,696	6,509	105,372	320,103	198,594
1243	Other Working Capital	F33	4,286,775	1,391,805	1,185,810	389,213	14,371	750,399	37,512	1,020	2,534	268,006	2,540	41,125	124,931	77,508
1245	Cholla	F33	4,286,775	1,391,805	1,185,810	389,213	14,371	750,399	37,512	1,020	2,534	268,006	2,540	41,125	124,931	77,508
1246	Total Other Working Capital	F33	4,286,775	1,391,805	1,185,810	389,213	14,371	750,399	37,512	1,020	2,534	268,006	2,540	41,125	124,931	77,508
1247	Nuclear Plant	F10	34,271	12,042	9,680	3,074	82	5,424	289	7	15	2,174	22	280	670	502
1248	Misc Deferred Debts-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1249	Impact Housing - Notes Receivable	F30	226,534,043	75,077,755	62,750,933	20,473,986	712,723	38,853,578	2,008,866	52,319	126,476	14,165,025	136,720	2,106,717	6,100,429	3,948,517
1251	TOTAL RATE BASE ADDITIONS															
1252																
1253																

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial CUST.A	Industrial CUST.B	Industrial CUST.C
83	Total Rate Base		1,215,570,136	424,523,023	342,168,304	108,519,502	2,482,145	198,137,861	10,180,699	237,624	488,124	75,927,450	771,066	9,937,402	23,679,634	18,486,283
84	Return On Ratebase (RS)	6.27%	76,209,272	26,615,157	21,452,052	6,803,550	156,243	12,422,107	638,898	14,898	30,603	4,760,215	48,343	623,018	1,484,577	1,159,611
85	Operating & Maintenance Expense		94,940,648	32,795,352	26,887,958	8,556,068	256,104	15,329,284	738,514	20,693	43,593	6,017,487	59,538	788,214	2,017,482	1,430,383
86	Bad Debt to Produce ROR	F80														
87	Depreciation Expense		38,388,138	13,715,996	11,037,096	3,501,404	92,897	6,486,304	329,068	8,154	16,781	2,475,584	24,863	320,390	763,199	596,403
88	Amortization Expense		2,102,072	732,376	589,334	186,960	4,960	348,323	17,571	435	896	132,186	1,328	17,107	40,752	31,844
89	Taxes Other Than Income		11,070,823	3,866,350	3,116,312	988,343	22,697	1,804,544	92,812	2,164	4,446	691,510	7,023	90,505	215,663	168,455
90	Federal Income Taxes		(17,973,970)	(10,632,915)	(3,111,024)	(1,286,157)	36,006	(1,880,566)	(193,652)	(14,030)	15,471	152,914	(14,487)	(179,919)	(401,161)	(464,409)
91	FIT Adj to Produce Target ROR	F101														
92	State Income Taxes		(2,408,364)	(1,424,723)	(416,852)	(172,334)	4,825	(251,960)	(25,953)	(1,880)	2,073	20,489	(1,841)	(24,108)	(53,752)	(62,227)
93	ST Adj to Produce Target ROR	F101														
94	Deferred Income Taxes		77,905,453	27,207,528	21,929,508	6,954,976	155,721	12,698,584	653,118	15,229	31,284	4,866,163	49,419	636,884	1,577,619	1,185,420
95	Investment Tax Credit		(316,201)	(110,428)	(89,007)	(28,229)	(648)	(51,541)	(2,651)	(62)	(127)	(19,751)	(201)	(2,585)	(6,180)	(4,811)
96	Misc Revenue & Expenses		(514,984)	(179,422)	(144,379)	(45,803)	(1,215)	(84,849)	(4,305)	(107)	(220)	(32,384)	(325)	(4,191)	(9,684)	(7,802)
97	Revenue Credits		(37,606,802)	(12,924,867)	(10,610,210)	(3,384,452)	(97,677)	(6,120,958)	(319,939)	(7,841)	(17,797)	(2,396,762)	(23,947)	(317,446)	(806,120)	(576,966)
98	Total Revenue Requirements		242,776,086	79,660,603	70,640,788	22,074,326	633,712	40,897,253	1,923,442	37,654	127,001	16,665,632	150,012	1,947,870	4,761,515	3,456,281
99	Operating Revenues		242,475,623	72,051,011	74,567,885	22,767,317	819,417	43,175,337	1,854,181	20,220	173,562	19,204,988	144,938	1,894,868	4,685,609	3,116,291
100	Increase / (Decrease) Required to Earn Equal Rates of Return		(1,699,537)	7,609,592	(3,927,097)	(692,991)	(185,705)	(2,478,085)	69,260	17,434	(46,561)	(2,539,356)	5,073	53,001	75,906	339,990
101	Existing Revenues		244,475,623	72,051,011	74,567,885	22,767,317	819,417	43,175,337	1,854,181	20,220	173,562	19,204,988	144,938	1,894,868	4,685,609	3,116,291
102	Percent Increase / (Decrease) Over Existing Rates To Earn Authorized RoE & RoR		-0.70%	10.56%	-5.27%	-3.04%	-22.66%	-5.74%	3.74%	86.22%	-26.83%	-13.22%	3.50%	2.80%	1.62%	10.91%
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Transmission - Total - Unbundled		ELECTRIC REVENUES																
A	B	C	Mo Wgr Fac	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C		
120	Residential Sales	A	72,185,949	72,051,011	74,567,885	22,767,317	819,417	43,715,337	1,854,181	-	-	-	-	-	1,894,668	4,685,609	3,116,291	
121		A	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475	171,266,475
122	Commercial & Industrial Sales	F10	1,013,198	-	-	-	819,417	-	-	-	20,220	173,582	-	-	-	-	-	
123	Interruptible Demand	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
124	Public Street & Highway Lighting	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
125	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
126	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
127	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
128	Total Sales to Ultimate Customers		244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	244,475,623	144,838	1,894,668	4,685,609	3,116,291		
129	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
130	Demand	F85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
131	Energy	F86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
132	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
133	State Specific Revenue Credit	F140T	4,760,595	1,571,997	1,379,553	432,262	12,422	794,922	38,090	772	2,459	323,693	2,947	38,463	94,543	68,474		
134	AGA Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
135	Total Sales from Electricity		249,236,218	73,623,007	75,947,438	23,199,579	831,838	43,370,259	1,892,271	20,992	176,021	19,528,681	147,885	1,933,331	4,780,151	3,184,764		
136	Other Electric Operating Revenues	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
137	Forfeited Discounts & Interest	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
138	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
139	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
140	Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
141	Water Sales	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
142	Rent of Electric Property	A	2,868,747	798,518	640,948	203,334	5,395	358,734	19,110	474	974	1,444	1,444	18,512	44,321	33,222		
143	Amortization	F102T	313,696	109,293	87,947	27,900	740	51,695	2,622	65	134	198	198	2,553	6,081	4,752		
144	System Overhead	F102T	2,560,443	905,810	728,895	231,234	6,135	410,419	21,732	538	1,108	1,642	1,642	21,065	50,402	37,874		
145	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
146	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
147	Customer	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
148	Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
149	Total Other Electric Operating Revenues		32,846,206	11,352,670	9,230,657	2,952,190	85,456	5,226,036	261,849	7,068	15,339	2,075,069	20,600	276,984	712,176	508,112		
150	Total Electric Operating Revenues		282,982,424	84,975,677	85,176,085	26,151,769	917,294	49,296,295	2,174,120	28,060	191,359	21,603,750	168,485	2,212,314	5,492,329	3,692,877		
151	Miscellaneous Revenues	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
152	Gain on Sale of Utility Plant - CR	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
153	Loss on Sale of Utility Plant	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
154	Gain from Emission Allowances	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
155	Gain from Loss of Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
156	MOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
157	Impact Housing Interest Income	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
158	(Gain)/Loss on Sale of Utility Plant		(514,984)	(179,422)	(144,379)	(45,803)	(1,215)	(84,849)	(4,305)	(107)	(220)	(32,364)	(325)	(4,191)	(9,984)	(7,802)		
159	Total Miscellaneous Revenues		(514,984)	(179,422)	(144,379)	(45,803)	(1,215)	(84,849)	(4,305)	(107)	(220)	(32,364)	(325)	(4,191)	(9,984)	(7,802)		
160	Miscellaneous Expenses	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
161	Interest on Customer Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
162	Divergence Fairness Adjustment	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
163	Production	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
164	Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
165	Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
166	Net Miscellaneous Revenues And Expense		(514,984)	(179,422)	(144,379)	(45,803)	(1,215)	(84,849)	(4,305)	(107)	(220)	(32,364)	(325)	(4,191)	(9,984)	(7,802)		

Transmission - Total - Unbundled		STEAM POWER GENERATION											NUCLEAR POWER GENERATION										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C							
204																							
205																							
206																							
207																							
208																							
209																							
210	OPERATION SUPERV & ENGINEERING																						
211	Cholla	F10																					
212	Total 500																						
213																							
214	Fuel Related	F90																					
215	SE - Non NPC	F30																					
216	Simple Cycle Combustion Turbine	F93																					
217	Cholla - Non NPC	F33																					
218	Cholla	F91																					
219	Total 501																						
220																							
221	Steam Expenses	F10																					
222	Cholla	F10																					
223	Total 502																						
224																							
225	Steam From Other Sources	F94																					
226	SE - Non NPC	F30																					
227	Total 503																						
228																							
229	Electric Expenses	F10																					
230	Cholla	F10																					
231	Total 505																						
232																							
233	Misc. Steam Expense	F10																					
234	SE	F30																					
235	Cholla	F10																					
236	Total 506																						
237																							
238	Rents	F10																					
239	Cholla	F10																					
240	Total 507																						
241																							
242	Maint Supervision & Engineering	F10																					
243	Cholla	F10																					
244	Total 510																						
245																							
246	Maintenance of Structures	F10																					
247	Cholla	F10																					
248	Total 511																						
249																							
250	Maintenance of Boiler Plant	F10																					
251	Cholla	F10																					
252	Total 512																						
253																							
254	Maintenance of Electric Plant	F10																					
255	Cholla	F10																					
256	Total 513																						
257																							
258	Maint of Misc. Steam Plant	F10																					
259	Cholla	F10																					
260	Total 514																						
261																							
262	Total Steam Power Generation																						
263																							
264																							
265																							
266																							
267																							
268																							
269	Operation Super & Engineering	F10																					
270	Total 517																						
271	Nuclear Fuel Expense	F30																					
272	Total 518																						
273	Coolants and Water	F10																					
274	Total 519																						
275	Steam Expenses	F10																					
276	Electric Expenses	F10																					
277	Total 520																						
278	Misc. Nuclear Expenses	F10																					
279	Total 521																						
280	Maint Supervision & Eng	F10																					
281	Total 522																						
282	Maintenance of Structures	F10																					
283	Total 523																						
284	Maintenance of Reactor Plant	F10																					
285	Total 524																						
286	Maintenance of Electric Plant	F10																					
287	Total 525																						
288	Maintenance of Misc Nuclear	F10																					
289	Total 526																						
290	Total Nuclear Power Generation																						
291																							
292																							
293																							

Transmission - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
388	388	F106	2,310,017	804,818	647,627	205,453	5,451	380,599	19,309	478	985	145,261	1,459	16,800	44,782	34,995
389	389	F106	4,325,282	1,506,943	1,212,619	384,681	10,206	712,634	36,154	886	1,844	271,886	2,732	35,200	83,851	65,525
390	390	F106	889,093	312,421	251,401	79,754	2,116	140,707	7,495	186	382	56,388	566	7,261	17,384	13,031
391	391	F106	50,299	17,524	14,102	4,474	119	8,287	420	10	21	3,163	32	409	975	762
392	392	F106														
393	393	F106														
394	394	F95	56,527,803	19,294,473	16,208,030	5,159,763	146,271	9,090,528	415,390	12,183	26,404	3,583,036	35,414	474,754	1,236,617	844,940
395	395	F96	2,217,724	682,089	597,612	201,337	9,238	417,152	17,910	587	1,616	137,693	1,274	23,929	80,425	46,461
396	396	F106	58,745,528	19,976,562	16,805,642	5,361,101	155,509	9,507,680	433,300	12,770	28,020	3,720,729	36,689	498,663	1,317,442	891,402
397	397	F106	1,446,763	504,057	405,609	128,675	3,414	238,369	12,093	300	617	90,977	914	11,774	28,047	21,918
398	398	F106	549,142	191,323	153,955	48,841	1,296	90,477	4,580	114	234	34,532	347	4,489	10,646	8,319
399	399	F106	558,314	194,519	156,527	49,657	1,317	91,988	4,667	116	238	35,108	353	4,544	10,824	8,456
400	400	F106	1,953,984	680,775	547,611	173,787	4,611	321,939	16,333	405	833	122,872	1,234	15,902	37,880	29,602
401	401	F106	4,222,971	1,471,298	1,183,935	375,591	9,965	695,778	35,299	875	1,800	265,553	2,667	34,368	81,867	63,975
402	402	F106	8,451,158	2,944,413	2,369,333	751,646	19,942	1,392,415	70,641	1,750	3,602	531,434	5,337	68,778	163,838	128,030
403	403	F106	15,432	5,377	4,327	1,373	36	2,543	129	3	7	970	10	126	299	234
404	404	F106	114,427	39,867	32,080	10,177	270	18,853	956	24	49	7,196	72	931	2,218	1,734
405	405	F106														
406	406	F106	83,632,410	28,649,896	23,784,969	7,575,220	214,252	13,602,288	641,386	17,926	38,631	5,286,169	52,411	701,245	1,800,052	1,287,964
407	407	F106														
408	408	F106														
409	409	F106														
410	410	F106														
411	411	F106														
412	412	F106														
413	413	F106														
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422	422	F106														
423	423	F106														
424	424	F106														
425	425	F106														
426	426	F106														
427	427	F106														
	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
442		F131														
443	Operation Supervision & Eng	F131														
444	Load Dispatching	F20														
445	Station Expense	F120														
446	Overhead Line Expenses	F132														
447	Underground Line Expense	F133														
448	Street Lighting & Signal Systems	F130														
449	Meter Expenses	F127														
450	Customer Installation Expenses	F20														
451	Misc. Distribution Expenses	F131														
452	Rents	F131														
453	Maint Supervision & Engineering	F131														
454	Maintenance of Structures	F119														
455	Maint of Station Equipment	F120														
456	Maintenance of Overhead Lines	F134														
457	Maint of Underground Lines	F135														
458	Maint of Line Transformers	F125														
459	Maint of Street Lighting & Signals	F130														
460	Maintenance of Meters	F127														
461	Maint of Misc. Distribution Plant	F131														
462	TOTAL DISTRIBUTION EXPENSE															
463																
464																
465																
466																
467																
468																
469	Supervision	F136														
470	Meter Reading Expense	F47														
471	Customer Receipts & Collections	F48														
472	Uncollectible Accounts	F80														
473	Misc. Customer Accounts Exp	F136														
474	TOTAL CUSTOMER ACCOUNTS EXPENSE															
475																
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Transmission - Total - Unbundled	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	Trans Sch 9	General Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
971																
972																
973																
974	FERC ACCT															
975																
976																
977	Land and Land Rights	F20														
978	Demand Primary	A														
979	Assigned															
980	Structures and Improvements															
981	Demand Primary	F20														
982	Assigned	A														
983	Station Equipment															
984	Demand Primary	F20														
985	Assigned	A														
986																
987																
988																
989	Poles, Towers & Fixtures	F20														
990	Demand Primary	F22														
991	Demand Secondary	A														
992	Assigned															
993	Overhead Conductors	F20														
994	Demand Primary	F22														
995	Demand Secondary	A														
996	Assigned															
997	Underground Conduit	F20														
998	Demand Primary	F22														
999	Demand Secondary	A														
1000	Assigned															
1001																
1002																
1003																
1004	Underground Conductors	F20														
1005	Demand Primary	F22														
1006	Demand Secondary	A														
1007	Assigned															
1008	Line Transformers	F21														
1009	Demand Primary	F22														
1010	Demand Secondary	A														
1011	Assigned															
1012																
1013	Services	F70														
1014	Customer	F60														
1015	Assigned	A														
1016	Meters															
1017	Customer															
1018	Assigned															
1019	Assigned															
1020	Install on Customers' Premises	F20														
1021	Demand Primary	F22														
1022	Demand Secondary	A														
1023	Assigned															
1024																
1025	Leased Property	F20														
1026	Demand Primary	F22														
1027	Demand Secondary	A														
1028	Assigned															
1029																
1030																
1031	Street Lights															
1032																
1033																
1034	Unclassified Dist Plant - Acct 300															
1035	Unclassified Dist Sub - Acct 300															
1036																
1037	TOTAL DISTRIBUTION PLANT															

Transmission - Total - Unbundled		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1123	1124	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1125	1126	1127	Misc. Equipment	F1077	83,187	32,467	26,126	8,288	220	15,354	779	19	40	5,860	59	758	1,807	1,412
1128	1129	1130	System Generation	F105T	402,954	140,390	112,970	35,839	951	66,391	3,368	83	172	25,339	254	3,279	7,812	6,104
1131	1132	1133	System Overheads	F102T	286,947	99,973	80,447	25,521	677	47,277	2,389	59	122	18,044	181	2,335	5,383	4,347
1134	1135	1136	Energy Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1137	1138	1139	Simple Cycle Combustion Turbine	F30	783,088	272,831	219,544	69,648	1,848	129,022	6,546	162	334	49,243	495	6,373	15,181	11,863
1140	1141	1142	Total Misc. Equipment	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143	1144	1145	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1146	1147	1148	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1149	1150	1151	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1152	1153	1154	General Capital Lease	F107T	2,860,946	1,031,604	830,119	263,347	6,987	487,846	24,750	613	1,262	186,193	1,870	24,087	57,402	44,856
1155	1156	1157	System Generation	F105T	1,087,543	378,904	304,889	96,726	2,566	179,164	9,090	225	464	68,388	687	8,851	21,983	16,476
1158	1159	1160	System Overheads	F102T	(2,960,946)	(1,031,604)	(830,119)	(263,347)	(6,987)	(487,846)	(24,750)	(613)	(1,262)	(186,193)	(1,870)	(24,087)	(57,402)	(44,856)
1161	1162	1163	General Vehicles Capital Lease	F105T	(1,087,543)	(378,904)	(304,889)	(96,726)	(2,566)	(179,164)	(9,090)	(225)	(464)	(68,388)	(687)	(8,851)	(21,983)	(16,476)
1164	1165	1166	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1167	1168	1169	Unclassified Gen Plant - Acct 300	F102T	230,431	80,283	64,603	20,495	544	37,986	1,928	48	98	14,490	146	1,875	4,467	3,491
1170	1171	1172	Unclassified Gen Veh - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1173	1174	1175	TOTAL GENERAL PLANT	F107T	103,746,646	36,146,211	29,068,419	9,227,365	244,814	17,092,193	867,203	21,488	44,222	6,523,996	65,523	844,326	2,011,284	1,571,611
1176	1177	1178		F105T	7,175,958	2,500,128	2,011,823	638,230	16,933	1,182,313	59,982	1,486	3,059	451,245	4,532	58,400	139,115	108,711
1179	1180	1181		F105T	7,175,958	2,500,128	2,011,823	638,230	16,933	1,182,313	59,982	1,486	3,059	451,245	4,532	58,400	139,115	108,711
1182	1183	1184	Miscellaneous Intangible Plant	F107T	1,134,864	395,391	318,166	100,935	2,678	186,990	9,486	235	484	71,364	717	9,236	22,001	17,192
1185	1186	1187	System Generation	F105T	4,298,368	1,497,566	1,205,073	382,297	10,143	706,200	35,929	890	1,832	270,284	2,715	34,981	83,328	65,116
1188	1189	1190	System Overheads	F102T	31,517,999	10,980,981	8,835,262	2,803,213	74,373	5,192,913	263,450	6,528	13,434	1,981,944	19,905	256,503	611,015	477,478
1191	1192	1193	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194	1195	1196	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197	1198	1199	Simple Cycle Combustion Turbine	F107T	36,951,231	12,873,838	10,355,502	3,286,444	87,194	6,086,093	308,865	7,653	15,790	2,323,601	23,337	300,720	716,345	589,788
1200	1201	1202	Total Miscellaneous Intangible Plant	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1203	1204	1205	Unclass Intangible Plant - Acct 300	F102T	44,127,190	15,374,066	12,371,325	3,924,675	104,127	7,270,406	368,847	9,140	18,809	2,774,847	27,869	359,120	855,459	688,489
1206	1207	1208	TOTAL INTANGIBLE PLANT	F102T	1,989,111,244	698,497,834	580,463,375	177,801,193	4,717,299	329,372,906	16,710,043	414,056	852,118	125,710,052	1,262,559	16,269,374	38,755,240	30,285,194
1209	1210	1211	TOTAL ELECTRIC PLANT IN SERVICE	F102T	1,989,111,244	698,497,834	580,463,375	177,801,193	4,717,299	329,372,906	16,710,043	414,056	852,118	125,710,052	1,262,559	16,269,374	38,755,240	30,285,194

GENERAL PLANT

INTANGIBLE PLANT

		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1181	Transmission - Total - Unbundled															
1182																
1183																
1184																
1185																
1186	Plant Held For Future Use															
1187	Production	F10	218,856	76,250	61,388	19,465	516	36,059	1,829	45	93	13,762	138	1,781	4,243	3,316
1188	Transmission	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1189	Distribution	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1200	General															
1201	General															
1202	Mining															
1203	Total Plant Held For Future Use		218,856	76,250	61,388	19,465	516	36,059	1,829	45	93	13,762	138	1,781	4,243	3,316
1204																
1205	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1206																
1207																
1208	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1209																
1210	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1211	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1212	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1213	Total Fuel Stock															
1214																
1215	152 Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1216																
1217																
1218	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1219	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1220	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221																
1222	Materials and Supplies															
1223	Cholla	F102T	604,250	210,523	169,405	53,742	1,426	99,556	5,051	125	258	37,997	382	4,918	11,714	9,154
1224	Total Materials and Supplies	F10	604,250	210,523	169,405	53,742	1,426	99,556	5,051	125	258	37,997	382	4,918	11,714	9,154
1225																
1226																
1227	Stores Expense Undistributed															
1228																
1229	Provo Working Capital Deposit	F102T	(914)	(318)	(256)	(81)	(2)	(151)	(8)	(0)	(0)	(0)	(57)	(7)	(18)	(14)
1230																
1231	Prepayments	F102T	3,385,590	1,179,551	946,171	301,115	7,989	557,811	26,299	701	1,443	212,896	2,138	27,553	65,634	51,290
1232	System Energy	F30	3,385,590	1,179,551	946,171	301,115	7,989	557,811	26,299	701	1,443	212,896	2,138	27,553	65,634	51,290
1233	Total Prepayments															
1234																
1235	Misc Regulatory Assets	F102T	(1,816)	(633)	(509)	(161)	(4)	(299)	(15)	(0)	(0)	(1)	(1)	(15)	(35)	(28)
1236	Cholla	F10	(1,816)	(633)	(509)	(161)	(4)	(299)	(15)	(0)	(0)	(1)	(1)	(15)	(35)	(28)
1237	Total Misc Regulatory Assets															
1238	Misc Deferred Debts	F102T	7,650,722	2,685,538	2,144,928	680,456	18,053	1,260,535	63,950	1,585	3,261	481,100	4,832	62,264	148,319	115,904
1239	System Energy	F30														
1240																
1241	Cash Working Capital	F137T	1,284,178	443,594	363,689	115,730	3,464	207,346	9,989	280	590	81,353	805	10,661	27,289	19,348
1242																
1243	Other Working Capital	F137T	3,991,180	1,378,674	1,130,334	355,696	10,766	644,423	31,046	870	1,633	252,966	2,503	33,135	84,812	60,131
1244	Cholla	F33	3,991,180	1,378,674	1,130,334	355,696	10,766	644,423	31,046	870	1,633	252,966	2,503	33,135	84,812	60,131
1245	Total Other Working Capital															
1246																
1247	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1248																
1249																
1250	Misc Deferred Debts-Triolan	E10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1251																
1252	Impact Housing - Notes Receivable	F30	17,132,047	5,953,179	4,816,118	1,529,951	42,208	2,805,279	140,142	3,606	7,476	1,079,943	10,796	140,280	341,957	259,100
1253	TOTAL RATE BASE ADDITIONS															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1255	Transmission - Total - Unbundled															
1256		F51														
1257	Customer Service Deposits	F102T														
1258	Accum Prov for Property Insurance	F102T														
1259	Accum Prov for Injuries & Damages	F102T														
1260	Accum Prov for Pension & Benefits	F102T														
1261	Accum Hydro Relicensing Obligation	F10														
1262	Accum Hydro Relicensing Obligation	F10														
1263	Reg Liabilities - Insurance Provision	F30														
1264	System Overhead	F102T														
1265	Accum Misc Oper Prov - Trojan	F10														
1266	Customer Advances for Const	F50														
1267	SO2 Emissions	F30														
1268	Other Deferred Credits	F10														
1269	Accum Deferred Income Taxes	F104T														
1270	Labor	F138T														
1271	Customer - System	F42														
1272	Simple Cycle Combustion Turbine	F10														
1273	Total Accum Deferred Income Taxes	F10														
1274	Accum Deferred Income Taxes	F104T														
1275	Accum Deferred Income Taxes	F104T														
1276	Accum Deferred Income Taxes	F138T														
1277	Total Accum Deferred Income Taxes	F42														
1278	Accum Deferred Income Taxes	F104T														
1279	Labor	F138T														
1280	Customer - System	F42														
1281	Total Accum Deferred Income Taxes	F10														
1282	Accum Deferred Income Taxes	F104T														
1283	Accum Deferred Income Taxes	F138T														
1284	Total Accum Deferred Income Taxes	F42														
1285	Accum Deferred Income Taxes	F104T														
1286	Accum Deferred Income Taxes	F138T														
1287	Total Accum Deferred Income Taxes	F42														
1288	Accum Deferred Income Taxes	F104T														
1289	Accum Deferred Income Taxes	F138T														
1290	Total Accum Deferred Income Taxes	F42														
1291	Accum Deferred Income Taxes	F104T														
1292	Accum Deferred Income Taxes	F138T														
1293	Total Accum Deferred Income Taxes	F42														
1294	Accum Deferred Income Taxes	F104T														
1295	Accum Deferred Income Taxes	F138T														
1296	Total Accum Deferred Income Taxes	F42														
1297	Accum Deferred Income Taxes	F104T														
1298	Accum Deferred Income Taxes	F138T														
1299	Total Accum Deferred Income Taxes	F42														
1300	Accum Deferred Income Taxes	F104T														
1301	Accum Deferred Income Taxes	F138T														
1302	Total Accum Deferred Income Taxes	F42														
1303	Accum Investment Tax Credit	F104T														
1304	TOTAL RATE BASE DEDUCTIONS															
1305																
1306																
1307																
1308																
1309	Steam Prod Accumulated Depr	F10														
1310	Cholla	F10														
1311	Total Steam Prod Accumulated Depr	F10														
1312	Nuclear Prod Accumulated Depr	F10														
1313	Cholla	F10														
1314	Total Nuclear Prod Accumulated Depr	F10														
1315	Hydraulic Prod Accum Depr	F10														
1316	Cholla	F10														
1317	Total Hydraulic Prod Accum Depr	F10														
1318	Other Production - Accum Depr	F10														
1319	Simple Cycle Combustion Turbine	F10														
1320	Total Other Production - Accum Depr	F10														
1321	Experimental Plant - Accum Depr	F10														
1322	Cholla	F10														
1323	Total Experimental Plant - Accum Depr	F10														
1324	TOTAL PRODUCTION PLANT DEPRECIATION															
1325																
1326																
1327																
1328																
1329	Transmission Plant Accum Depr	F106														
1330	Cholla	F106														
1331	Total Transmission Plant Accum Depr	F106														
1332	Land and Land Rights	F118														
1333	Structures and Improvements	F119														
1334	Station Equipment	F120														
1335																
1336																
1337																
1338																
1339																

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Utah Jurisdiction Normalized	General Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	
14	Operating Revenues	347,213,900	184,174,944	89,496,073	23,805,643	7,606,161	731,742	3,297,809	95,265	146,369	37,342,067	240,874	67,448	120,945	88,559	
15	Operating Expenses															
16	Operation & Maintenance Expenses	105,595,158	62,346,364	25,498,461	7,095,243	3,348,529	765,872	821,460	57,566	21,587	9,349,580	66,859	47,330	101,810	72,518	
17	Depreciation Expense	62,514,654	36,235,308	14,483,278	4,004,002	1,774,836	109,565	615,641	26,610	14,651	5,240,441	44,609	6,571	8,571	6,571	
18	Amortization Expense	1,898,025	1,118,704	439,688	120,786	32,231	2,563	19,359	801	488	161,318	1,384	199	203	1,404	
19	Taxes Other Than Income	14,079,614	8,355,983	3,278,389	897,931	370,632	3,199	148,387	6,877	3,840	1,199,800	10,465	1,468	1,404	1,404	
20	Income Taxes - Federal	(15,432,136)	(14,251,741)	(703,958)	(505,226)	(998,598)	(156,301)	(116,368)	(27,767)	(8,462)	(1,306,584)	(3,362)	(6,168)	(7,205)	(7,205)	
21	Income Taxes - State	(3,665,247)	(3,358,893)	(167,165)	(119,995)	(227,665)	(37,123)	(27,658)	(6,873)	(4,783)	(703,584)	(1,922)	(2,484)	(2,484)	(2,484)	
22	Income Taxes - Other	94,858	56,288	22,193	6,058	1,158	21,173	1,004	43,873	24,587	8,091,584	70,710	9,484	9,472	9,472	
23	Income Tax Credit Adj.	(451,509)	(688,033)	(193,450)	(138,801)	(5,473)	(10,011)	(43,765)	(219)	(1,171)	(38,483)	(336)	(445)	(445)	(445)	
24	Miscellaneous	(1,178,244)	(684,517)	(272,335)	(74,975)	(20,011)	(1,554)	(12,018)	(559)	(303)	(106,147)	(859)	(122)	(122)	(122)	
25	Miscellaneous	(1,178,244)	(684,517)	(272,335)	(74,975)	(20,011)	(1,554)	(12,018)	(559)	(303)	(106,147)	(859)	(122)	(122)	(122)	
26	Miscellaneous	(1,178,244)	(684,517)	(272,335)	(74,975)	(20,011)	(1,554)	(12,018)	(559)	(303)	(106,147)	(859)	(122)	(122)	(122)	
27	Total Operating Expenses	262,314,837	145,812,943	64,560,425	17,444,720	5,205,279	707,383	2,446,196	102,727	87,365	25,513,517	180,519	59,176	112,378	82,189	
28	Operating Revenue For Return	84,899,062	38,362,001	24,935,649	6,360,924	2,400,881	24,359	851,613	(7,462)	59,004	11,826,551	60,333	8,272	8,568	6,370	
29	Rate Base :															
30	Electric Plant In Service	2,516,571,022	1,483,395,878	582,951,906	160,136,510	42,741,708	3,319,861	25,668,302	1,194,605	647,462	213,901,085	1,834,564	259,714	259,714	259,714	
31	Plant Held For Future Use	2,776,808	1,375,457	896,225	259,569	1,994	1,994	26,089	491	382	210,214	2,386	-	-	-	
32	Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33	Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	Prepayments	3,693,731	2,177,274	855,635	235,042	62,735	4,873	37,675	1,753	950	313,956	2,693	381	381	381	
35	Fuel Stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	Materials & Supplies	11,608,257	6,842,502	2,688,999	738,696	197,156	15,314	118,401	5,510	2,987	886,668	8,462	1,198	1,198	1,198	
37	Misc Deferred Debits	307,370	181,180	71,201	19,559	5,220	405	3,135	146	79	26,126	224	32	32	32	
38	Cash Working Capital	6,403,371	3,642,859	1,489,811	414,557	195,646	44,748	47,996	3,363	1,261	546,271	3,906	2,765	5,948	4,237	
39	Weatherization Loans	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
41	Total Rate Base Additions	2,541,360,560	1,497,619,149	586,953,778	161,803,913	43,204,459	3,385,201	25,901,598	1,205,869	655,121	215,884,320	1,852,236	264,090	267,273	265,562	
42	Rate Base Deductions :															
43	Accum Provision For Depreciation	(747,948,481)	(434,839,215)	(172,117,734)	(47,605,231)	(21,120,983)	(1,056,593)	(7,013,890)	(330,059)	(170,325)	(62,626,681)	(519,696)	(82,658)	(82,658)	(82,658)	
44	Accum Provision For Amortization	(32,721,689)	(19,267,998)	(7,579,873)	(2,062,186)	(557,522)	(48,101)	(353,364)	(15,533)	(6,301)	(2,781,264)	(23,854)	(3,377)	(3,377)	(3,377)	
45	Accum Deferred Income Taxes	(308,912,441)	(163,751,973)	(71,963,315)	(15,716,319)	(3,763,522)	(396,469)	(3,269,138)	(131,586)	(85,658)	(25,457,272)	(230,450)	(31,030)	(31,030)	(31,030)	
46	Unamortized P.C.	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	(4,445)	
47	Construction For Construction	(2,769,016)	(426,293)	(175,057)	(59,703)	(196,411)	(5,990)	(5,990)	(7,700)	(16,328)	(426,641)	(51)	(4)	(4)	(4)	
48	Customer Service Deposits	(4,201,054)	(2,405,960)	(988,261)	(275,030)	(67,035)	(51,925)	(42,327)	(1,916)	(1,132)	(930,701)	(3,035)	(2,817)	(2,817)	(2,817)	
49	Misc Rate Base Deductions	(1,097,534,344)	(640,735,783)	(252,763,873)	(69,723,526)	(25,706,656)	(3,061,279)	(10,666,427)	(506,824)	(279,873)	(82,946,088)	(777,066)	(119,885)	(123,250)	(121,803)	
50	Total Rate Base	1,443,826,216	856,883,367	336,189,905	92,080,377	17,497,803	323,922	15,235,171	699,045	373,249	123,036,222	1,075,170	144,205	144,023	143,759	
51	Return On Rate Base	5.88%	4.48%	7.42%	6.91%	13.72%	7.52%	5.59%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%	
52	Return On Equity	5.89%	3.19%	8.84%	7.85%	20.96%	9.04%	5.33%	-7.47%	24.98%	13.07%	5.37%	6.02%	6.02%	3.10%	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wot Factors
12 Months Ended Dec 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial CustA	Industrial CustB	Industrial CustC
83	Total Rate Base		1,443,826,216	856,883,367	336,189,905	92,080,377	17,497,803	323,922	15,235,171	699,045	373,249	123,036,222	1,075,170	144,205	144,023	143,759
84	Operating & Maintenance Expense		90,519,618	53,721,670	21,077,178	5,772,911	1,097,012	20,308	955,158	43,826	23,401	7,713,665	67,407	9,041	9,029	9,013
85	Bad Debt to Produce ROR	6.27%	109,595,158	62,348,364	25,499,461	7,095,243	3,348,529	765,872	821,460	57,566	21,587	9,349,960	66,859	47,330	101,810	72,518
86	Depreciation Expense	F80	62,514,654	36,235,308	14,483,278	4,004,002	1,714,836	109,585	615,641	26,610	14,651	5,240,441	44,609	8,571	8,571	8,571
87	Amortization Expense		1,896,025	1,118,704	439,688	120,786	32,231	2,363	19,359	901	688	161,316	1,364	1,408	1,203	1,301
88	Taxes Other Than Income		14,079,014	8,359,983	3,278,369	897,931	170,652	4,969	148,567	6,193	3,669	1,199,600	10,364	1,408	1,203	1,403
89	Federal Income Taxes		(15,432,136)	(14,251,741)	(703,958)	(365,226)	(956,358)	(156,301)	(116,366)	(27,767)	(8,482)	(1,300,344)	(9,947)	(6,180)	(7,205)	(7,912)
90	State Income Taxes	F101	(3,685,247)	(3,384,895)	(167,195)	(119,995)	(227,665)	(37,123)	(27,638)	(6,595)	4,390	308,869	(2,362)	(1,468)	(1,711)	(1,879)
91	SIT Act to Produce Target ROR	F101	94,954,608	56,353,752	22,109,850	6,055,754	1,150,760	21,303	1,001,656	45,973	24,547	8,091,594	70,710	9,484	9,472	9,454
92	Deferred Income Taxes		(451,595)	(268,013)	(105,152)	(28,801)	(5,473)	(101)	(4,765)	(219)	(117)	(38,483)	(336)	(45)	(45)	(45)
93	Investment Tax Credit		(1,178,244)	(694,517)	(272,935)	(74,975)	(20,011)	(1,554)	(12,018)	(599)	(303)	(100,147)	(859)	(122)	(122)	(122)
94	Misc Revenue & Expenses		(13,911,251)	(5,030,882)	(5,080,301)	(1,348,833)	(103,440)	(737,960)	(88,480)	(7,671)	(2,248)	(1,499,991)	(7,127)	(1,060)	(1,854)	(1,403)
95	Revenue Credits		338,923,205	184,503,731	80,557,301	21,868,798	6,198,851	(10,269)	3,312,874	138,881	108,517	31,727,191	240,821	67,157	119,553	89,799
96	Total Revenue Requirements		333,302,649	179,144,061	84,415,772	22,456,810	7,502,721	(6,218)	3,209,329	87,593	144,120	35,842,076	233,748	66,388	119,092	87,156
97	Operating Revenues		5,620,556	15,359,669	(3,858,471)	(588,013)	(1,303,870)	(4,051)	103,545	51,288	(35,603)	(4,114,886)	7,074	769	462	2,643
98	Increase / (Decrease) Required to Earn Equal Rates of Return		333,302,649	179,144,061	84,415,772	22,456,810	7,502,721	(6,218)	3,209,329	87,593	144,120	35,842,076	233,748	66,388	119,092	87,156
99	Existing Revenues		0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		1.69%	8.27%	-4.57%	-2.62%	-17.38%	65.16%	3.23%	58.55%	-24.70%	-11.48%	3.03%	1.16%	0.39%	3.03%
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Mo Wght Fac	C	B	ELECTRIC REVENUES										Q				
			A	D	E	F	G	H	I	J	K	L		M	N	O	P
			Residential	General	Large Dist.	General	Street & Area	General	Trans	Irrigation	Traffic	Outdoor	General	Home Park	Industrial	Industrial	Industrial
			Sch.1	+1 MW	Sch.6	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.15	Sch.23	Sch.25	Cust.B	Cust.A	Cust.C
			179,144,061	22,456,810	84,415,772	22,456,810	7,502,721	(6,218)	3,209,329	-	-	144,120	35,842,076	-	119,092	66,388	87,156
120	A	FERC ACCT	179,377,809	-	-	-	-	-	-	-	-	-	-	-	-	-	-
121	A	Commercial & Industrial Sales	146,190,405	22,456,810	84,415,772	22,456,810	7,502,721	(6,218)	3,209,329	-	-	144,120	35,842,076	-	119,092	66,388	87,156
122	A	Interruptible Demand	146,190,405	-	-	-	7,502,721	-	3,209,329	-	-	-	35,842,076	-	119,092	66,388	87,156
123	A	Highway Lighting	7,734,434	-	-	-	-	-	-	-	87,593	-	-	-	-	-	-
124	A	Public Street & Highway Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125	A	Other Sales to Public Authority	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
126	A	Interdepartmental Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
127	F10	Interdepartmental Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128		Total Sales to Ultimate Customers	333,302,649	22,456,810	84,415,772	22,456,810	7,502,721	(6,218)	3,209,329	87,593	144,120	35,842,076	233,748	-	119,092	66,388	87,156
129	F11	Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130	F85	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131	F86	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
132	F11	Provision for Rate Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
133	F140D	State Specific Revenue Credit	5,267,850	1,278,577	346,641	94,094	2,188	10,864	50,783	2,188	1,654	496,085	3,702	1,018	1,813	1,362	1,362
134	A	AGA Revenue	4,669,471	2,554,757	642,242	-	-	726,571	-	4,662	-	702,584	58	-	-	-	-
135		Total Sales from Electricity	343,239,969	88,249,106	23,445,693	7,596,815	7,596,815	731,217	3,280,111	94,443	145,774	37,040,745	237,508	-	120,904	67,406	88,518
136	A	Other Electric Operating Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	A	Forfeited Discounts & Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138	F40	Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139	A	Misc Electric Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
140	F10	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	F40	Customer	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
142	F10	Water Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
143	F10	Rent of Electric Property	3,574,980	1,778,053	1,154,553	334,564	2,570	(1)	33,628	632	482	267,413	3,076	-	-	-	-
144	F102D	System Overhead	368,951	235,162	92,415	25,386	6,776	526	4,069	189	103	33,910	291	-	41	41	41
145		Total Other Electric Operating Revenues	3,973,931	2,013,215	1,246,968	359,950	9,346	525	37,697	822	595	301,323	3,367	-	41	41	41
146	A	Other Electric Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
147	F10	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	F30	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149	F40	Customer	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150		Total Other Electric Operating Revenues	3,973,931	2,013,215	1,246,968	359,950	9,346	525	37,697	822	595	301,323	3,367	-	41	41	41
151		Total Electric Operating Revenues	347,213,900	89,498,073	23,805,643	7,606,161	7,606,161	731,742	3,297,809	95,255	146,369	37,342,067	240,874	120,945	67,448	88,559	88,559
152	F10	Miscellaneous Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153	F10	Gain on Sale of Utility Plant - CR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	F10	Loss on Sale of Utility Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
155	F30	Gain from Emission Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
156	F10	Gain from Disposition of NOX Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
157	F10	Impact Housing Interest Income	(1,178,244)	(272,935)	(74,975)	(20,011)	(1,554)	(12,018)	(12,018)	(559)	(303)	(100,147)	(859)	-	(122)	(122)	(122)
158	F102D	(Gain) Loss on Sale of Utility Plant	(1,178,244)	(272,935)	(74,975)	(20,011)	(1,554)	(12,018)	(12,018)	(559)	(303)	(100,147)	(859)	-	(122)	(122)	(122)
159		Total Miscellaneous Revenues	(1,178,244)	(272,935)	(74,975)	(20,011)	(1,554)	(12,018)	(12,018)	(559)	(303)	(100,147)	(859)	-	(122)	(122)	(122)
160	F80	Miscellaneous Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	F411	Interest on Customer Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	F105	Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163	F105	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
164	F105	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
165	DFA	Divergence Fairness Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166		Net Miscellaneous Revenues And Expense	(1,178,244)	(272,935)	(74,975)	(20,011)	(1,554)	(12,018)	(12,018)	(559)	(303)	(100,147)	(859)	-	(122)	(122)	(122)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
204		Distribution - Total - Unbundled															
205																	
206																	
207																	
208																	
209	500	Operation Suprvn & Engineering	F10														
210		Cholla	F10														
211		Total 500															
212																	
213																	
214																	
215	501	Fuel Related	F90														
216		SE - Non NPC	F30														
217		Simple Cycle Combustion Turbine	F93														
218		Cholla - Non NPC	F33														
219		Cholla	F91														
220		Total 501															
221																	
222	502	Steam Expenses	F10														
223		Cholla	F10														
224		Total 502															
225																	
226	503	Steam From Other Sources	F94														
227		SE - Non NPC	F30														
228		Total 503															
229																	
230	505	Electric Expenses	F10														
231		Cholla	F10														
232		Total 505															
233																	
234	506	Misc. Steam Expense	F10														
235		SE	F30														
236		Cholla	F10														
237		Total 506															
238																	
239	507	Rents	F10														
240		Cholla	F10														
241																	
242	510	Maint Supervision & Engineering	F10														
243		Cholla	F10														
244																	
245																	
246	511	Maintenance of Structures	F10														
247		Cholla	F10														
248																	
249																	
250	512	Maintenance of Boiler Plant	F10														
251		Cholla	F10														
252																	
253																	
254	513	Maintenance of Electric Plant	F10														
255		Cholla	F10														
256																	
257																	
258																	
259	514	Maint of Misc. Steam Plant	F10														
260		Cholla	F10														
261																	
262																	
263		Total Steam Power Generation															
264																	
265																	
266																	
267																	
268																	
269	517	Operation Super & Engineering	F10														
270		Nuclear Fuel Expense	F30														
271																	
272	519	Coolants and Water	F10														
273																	
274	520	Steam Expenses	F10														
275																	
276	523	Electric Expenses	F10														
277																	
278	524	Misc. Nuclear Expenses	F10														
279																	
280	528	Maint Supervision & Eng	F10														
281																	
282	529	Maintenance of Structures	F10														
283																	
284	530	Maintenance of Reactor Plant	F10														
285																	
286	531	Maintenance of Electric Plant	F10														
287																	
288	532	Maintenance of Misc Nuclear	F10														
289																	
290		Total Nuclear Power Generation															
291																	
292																	
293																	

NUCLEAR POWER GENERATION

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HYDRAULIC POWER GENERATION																		
OTHER POWER GENERATION																		
OTHER POWER SUPPLY																		
TOTAL PRODUCTION EXPENSE																		

TRANSMISSION EXPENSE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
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TOTAL TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Home Park Home Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442		F131	8,142,275	4,670,610	1,886,180	522,257	269,199	19,926	58,018	4,385	1,447	700,719	4,858	1,559	1,559	1,559
443	Operation Supervision & Eng	F131	6,507,002	3,232,536	2,100,160	608,257	4,672	-	61,137	1,149	895	492,604	5,592	-	-	-
444	Load Dispatching	F20	1,737,753	863,278	560,867	162,441	1,248	-	16,327	307	239	131,554	1,483	-	-	-
445	Station Expense	F120	1,575,526	911,388	390,323	113,047	18,328	-	11,362	214	166	129,659	1,039	-	-	-
446	Overhead Line Expenses	F132	264	163	58	17	1	-	2	0	0	23	0	-	-	-
447	Underground Line Expense	F133	99,137	-	-	-	99,137	-	-	-	-	-	-	-	-	-
448	Street Lighting & Signal Systems	F130	1,955,983	1,344,859	210,005	25,504	-	78,120	21,965	4,052	791	252,363	390	6,111	6,111	6,111
449	Meter Expenses	F127	5,167,135	2,565,919	1,667,713	483,010	3,710	-	48,548	913	711	391,171	4,441	-	-	-
450	Customer Installation Expenses	F20	2,975,735	1,706,955	689,337	190,868	98,383	7,282	21,204	1,803	529	256,090	1,775	570	570	570
451	Misc. Distribution Expenses	F131	548,873	314,847	127,148	35,205	18,147	1,343	3,911	296	98	47,236	327	105	105	105
452	Rents	F131	2,556,894	1,466,698	592,312	164,003	84,536	6,257	18,219	1,377	454	220,045	1,526	490	490	490
453	Maint Supervision & Engineering	F131	720,017	357,689	232,388	67,305	517	-	6,765	127	99	54,508	619	-	-	-
454	Maintenance of Structures	F119	4,765,549	2,367,420	1,538,059	445,471	3,422	-	44,775	842	656	360,769	4,096	-	-	-
455	Maint of Station Equipment	F120	37,210,471	22,532,441	8,393,564	2,334,736	376,228	-	233,244	19,830	6,449	3,292,544	21,335	-	-	-
456	Maintenance of Overhead Lines	F134	12,375,764	8,026,596	2,421,476	657,502	26,927	-	65,439	8,307	2,339	1,161,191	5,986	-	-	-
457	Maint of Underground Lines	F135	418,445	245,765	101,873	26,920	1,599	-	11,227	44	270	30,151	587	-	-	-
458	Maint of Line Transformers	F125	2,021,111	-	-	-	2,021,111	-	-	-	-	-	-	-	-	-
459	Maint of Street Lighting & Signals	F130	2,782,679	1,913,262	298,764	36,283	-	111,137	30,660	5,765	1,125	359,024	554	8,694	8,694	8,694
460	Maintenance of Meters	F127	1,437,695	824,697	333,046	92,216	47,533	3,518	10,244	774	255	123,727	856	275	275	275
461	Maint of Misc. Distribution Plant	F131	92,998,308	53,346,121	21,543,314	5,965,042	3,074,697	227,583	662,667	50,086	16,522	8,003,379	55,487	17,804	17,804	17,804
462	TOTAL DISTRIBUTION EXPENSE															
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491	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
492	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
494	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
496																
497																
498																
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

502	A	B	C	CUSTOMER SERVICE EXPENSE											Q			
				D	E	F	G	H	I	J	K	L	M	N		O	P	
503	F40	Supervision	F40	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C	
504	F40	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
505	F40	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
506	F40	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
507	TOTAL CUSTOMER SERVICE EXPENSE																	
508	F40	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
509	F40	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
510	F40	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
511	F40	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
512	TOTAL SALES EXPENSE																	
513	F102D	Administrative & General Salaries	F102D	8,259,827	4,866,765	1,913,350	525,596	140,286	10,896	84,248	3,921	2,125	702,061	6,021	852	852	852	
514	F42	Customer - System	F42	8,259,827	4,866,765	1,913,350	525,596	140,286	10,896	84,248	3,921	2,125	702,061	6,021	852	852	852	
515	F102D	Administrative & General Salaries	F102D	(2,292,443)	(1,351,283)	(531,034)	(145,875)	(38,935)	(3,024)	(23,382)	(1,088)	(590)	(194,851)	(1,671)	(237)	(237)	(237)	
516	F42	Customer - System	F42	(2,292,443)	(1,351,283)	(531,034)	(145,875)	(38,935)	(3,024)	(23,382)	(1,088)	(590)	(194,851)	(1,671)	(237)	(237)	(237)	
517	F102D	Office Supplies & expenses	F102D	1,309,421	771,840	303,321	83,322	22,239	1,727	13,356	622	337	111,297	955	135	135	135	
518	F42	Customer - System	F42	1,309,421	771,840	303,321	83,322	22,239	1,727	13,356	622	337	111,297	955	135	135	135	
519	F102D	Office Supplies & expenses	F102D	1,926,981	1,135,862	446,376	122,619	32,728	2,542	19,655	915	406	163,788	1,405	199	199	199	
520	F10	System Generation	F10	1,926,981	1,135,862	446,376	122,619	32,728	2,542	19,655	915	406	163,788	1,405	199	199	199	
521	F102D	Injuries & Damages	F102D	935,775	551,594	216,768	59,546	15,893	1,234	9,545	444	241	79,538	682	97	97	97	
522	F138D	Employee Pensions & Benefits	F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
523	F102	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
524	F102	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
525	F103	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
526	F102D	Duplicate Charges	F102D	(932,010)	(549,374)	(215,896)	(59,306)	(15,829)	(1,230)	(9,506)	(442)	(240)	(79,218)	(679)	(96)	(96)	(96)	
527	F102D	Misc General Expenses	F102D	471,476	277,912	109,215	30,001	8,008	622	4,809	224	121	40,074	344	49	49	49	
528	F42	Customer Labor	F42	471,476	277,912	109,215	30,001	8,008	622	4,809	224	121	40,074	344	49	49	49	
529	F138D	Customer Labor	F138D	2,062,355	1,163,018	477,750	132,292	66,165	5,047	14,695	1,111	366	177,485	1,230	395	395	395	
530	F102D	Rents	F102D	655,877	386,607	151,931	41,735	11,139	865	6,690	311	169	55,748	478	68	68	68	
531	F108	Maintenance of General Plant	F108	4,199,592	1,727,304	1,083,365	340,280	30,117	519,609	38,885	1,464	2,040	290,260	2,608	82,544	82,544	53,253	
532	TOTAL ADMINISTRATIVE & GEN EXPENSE																	
533	F108	Maintenance of General Plant	F108	16,996,850	9,002,243	3,955,147	1,130,201	273,832	539,289	158,793	7,480	5,065	29,526	11,372	84,006	84,006	54,714	
534	TOTAL O & M EXPENSE																	
535	F108	Maintenance of General Plant	F108	109,895,158	62,348,364	25,498,461	7,095,243	3,348,529	765,872	821,460	57,566	21,587	9,340,560	66,859	101,810	101,810	72,518	

Distribution - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	CDOS	Factor	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10
	CDOS	Factor	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10
	CDOS	Factor	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10
652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669
670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687
688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705
706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723
724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741
742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759
760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777
778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795
796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813
814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831
832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849
850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867
868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885
886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903
904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921
922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939
940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957
958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975
976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993
994	995	996	997	998	999	1000											

971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000 1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037	A	Distribution - Total - Unbundled	B	C	D	E	F	G	H	I	DISTRIBUTION PLANT					M	N	P	Q
											Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12				
360	F20	Land and Land Rights Demand Primary Assigned	31,295,186	15,546,760	10,100,642	2,925,351	22,472	294,034	5,528	4,305	2,369,158	26,896	-	-	-	-	-	-	
361	F20	Structures and Improvements Demand Primary Assigned	37,959,195	18,857,293	12,251,477	3,548,325	27,257	356,645	6,705	5,221	2,873,648	32,623	-	-	-	-	-	-	
362	F20	Station Equipment Demand Primary Assigned	402,049,926	199,729,557	128,763,169	37,592,559	288,700	3,777,458	71,019	55,304	30,436,629	345,532	-	-	-	-	-	-	
364	F20	Poles, Towers & Fixtures Demand Primary Assigned	310,759,987	154,378,724	100,298,988	29,049,018	223,147	2,919,744	54,893	42,747	23,525,651	267,075	-	-	-	-	-	-	
365	F20	Overhead Conductors Demand Primary Assigned	1778,170	1,383,656	100,298,988	29,049,018	4,019,781	2,919,744	54,893	42,747	23,719,965	267,075	-	-	-	-	-	-	
366	F20	Underground Conduit Demand Primary Assigned	112,508,544	42,517,909	27,623,646	8,000,477	61,458	804,135	15,118	11,773	6,479,270	73,556	-	-	-	-	-	-	
367	F20	Underground Conductors Demand Primary Assigned	199,798,207	142,731,804	27,623,646	8,000,477	1,702,320	804,135	15,118	11,773	18,773,920	73,556	-	-	-	-	-	-	
368	F21	Line Transformers Demand Secondary Assigned	395,123,260	234,416,854	97,169,087	25,676,549	1,525,175	10,708,182	42,145	257,059	28,755,216	568,993	-	-	-	-	-	-	
369	F70	Services Customer Assigned	395,123,260	234,416,854	97,169,087	25,676,549	1,525,175	10,708,182	42,145	257,059	28,755,216	568,993	-	-	-	-	-	-	
370	F60	Meters Customer Assigned	210,397,760	165,244,904	16,471,985	611,539	671,768	671,768	131,118	131,118	27,266,446	-	-	-	-	-	-	-	
371	F20	Install on Customers' Premises Demand Primary Assigned	76,491,400	52,592,528	8,212,540	997,370	3,054,978	843,347	158,476	30,932	9,869,011	15,242	238,992	238,992	238,992	238,992	238,992	238,992	
372	F20	Leased Property Demand Primary Assigned	76,491,400	52,592,528	8,212,540	997,370	3,054,978	843,347	158,476	30,932	9,869,011	15,242	238,992	238,992	238,992	238,992	238,992	238,992	
373	A	Street Lights	25,377,848	-	-	-	25,377,848	-	-	-	-	-	-	-	-	-	-	-	
D00	F22	Unclassified Dist Plant - Acct 300	4,188,267	3,730,584	-	-	-	-	-	-	457,683	-	-	-	-	-	-	-	
D50	F20	Unclassified Dist Sub - Acct 300	2,315,780,367	1,365,039,579	536,439,690	147,359,634	39,331,458	23,620,295	1,099,291	595,803	196,834,474	1,688,169	238,992	238,992	238,992	238,992	238,992	238,992	
TOTAL DISTRIBUTION PLANT																			

1123 1124 1125 1126 1127 1128 1129 1130 1131 1132 1133 1134 1135 1136 1137 1138 1139 1140 1141 1142 1143 1144 1145 1146 1147 1148 1149 1150 1151 1152 1153 1154 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168 1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188	A FERC ACCT 398	B DESCRIPTION Misc. Equipment Situs System Generation System Overheads Customer - System Energy Simple Cycle Combustion Turbine Total Misc. Equipment Coal Mine WDCO Capital Lease Remove Capital Lease General Capital Lease Situs System Generation System Overheads Remove Capital Lease Situs System Generation System Overheads General Vehicles Capital Lease Remove Capital Lease Unclassified Gen Plant - Acct 300 Unclassified Gen Veh - Acct 300 TOTAL GENERAL PLANT	C COS Factor F107D F105D F102D F42 F30 F10 F30 F30 F30 F107D F105D F102D F107D F105D F102D F30 F30 F107D F105D F102D F107D F105D F102D F107D F105D F102D F107D F105D F102D	D Utah Jurisdiction Normalized 275,485 409,815 241,566 - - 685,300 - - - - 8,753,288 1,553,218 (8,753,288) (1,553,218) - - 329,100 - 154,345,171	E Residential Sch 1 162,385 - - - 403,951 - - - - 5,159,636 915,546 (5,159,636) (915,546) - - 193,988 - 90,978,950	F General Large Dist. Sch 6 63,815 94,932 - - 158,747 2,027,658 (2,027,658) (359,796) - - 76,234 - 35,753,337	G General +1 MW Sch 8 17,530 26,078 - - 43,608 556,996 (556,996) (98,836) - - 20,942 - 9,821,418	H Street & Area Lighting Sch. 7,11,12 4,679 6,960 - - 11,639 148,667 26,380 (148,667) (26,380) - - 5,589 - 2,621,418	I General Trans Sch 9 363 541 - - 904 11,547 2,049 (11,547) (2,049) - - 434 - 203,612	J Irrigation Sch 10 2,810 4,180 - - 6,990 89,281 15,842 (89,281) (15,842) - - 3,357 - 1,574,276	K Traffic Signals Sch 15 131 195 - - 325 4,155 737 (4,155) (737) - - 156 - 73,267	L Outdoor Lighting Sch 15 71 105 - - 176 2,252 400 (2,252) (400) - - 85 - 39,710	M General Small Dist. Sch. 23 23,415 34,833 - - 58,248 744,004 132,019 (744,004) (132,019) - - 27,973 - 13,118,882	N Mobile Home Park Sch 25 201 299 - - 500 6,381 1,132 (6,381) (1,132) - - 240 - 112,917	O Industrial Cust A 28 42 - - 71 903 160 (903) (160) - - 34 - 15,929	P Industrial Cust B 28 42 - - 71 903 160 (903) (160) - - 34 - 15,929	Q Industrial Cust C 28 42 - - 71 903 160 (903) (160) - - 34 - 15,929	
																		1189 1190 1191 1192 1193 1194 1195 1196 1197 1198 1199 1200 1201 1202 1203 1204 1205 1206 1207 1208 1209 1210 1211 1212 1213 1214 1215 1216 1217 1218 1219 1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1249 1250 1251 1252 1253 1254 1255 1256 1257 1258 1259 1260 1261 1262 1263 1264 1265 1266 1267 1268 1269 1270 1271 1272 1273 1274 1275 1276 1277 1278 1279 1280 1281 1282 1283 1284 1285 1286 1287 1288
1189	100	TOTAL INTANGIBLE PLANT		46,445,485	27,377,348	10,758,879	2,955,457	788,835	61,271	473,731	22,047	11,949	3,947,729	33,858	4,793	4,793		
1188		TOTAL ELECTRIC PLANT IN SERVICE		2,516,571,022	1,483,395,878	582,951,906	160,136,510	42,741,708	3,319,961	25,688,302	1,194,605	647,462	213,901,085	1,834,964	259,714	259,714		

Distribution - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1191	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1192	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1193	Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194	Distribution	F20	2,776,808	1,379,457	896,225	259,569	1,984	-	26,089	491	382	210,214	2,386	-	-	-
1195	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197	Mining	F30	2,776,808	1,379,457	896,225	259,569	1,984	-	26,089	491	382	210,214	2,386	-	-	-
1198	Total Plant Held For Future Use															
1200	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1201	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1202	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1203	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1204	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1205	Total Fuel Stock															
1206	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1207	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1208	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1209	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1210	Materials and Supplies	F102D	11,625,837	6,852,864	2,693,071	739,785	197,454	15,337	118,580	5,519	2,991	988,162	8,475	1,200	1,200	1,200
1211	Cholla	F10	11,625,837	6,852,864	2,693,071	739,785	197,454	15,337	118,580	5,519	2,991	988,162	8,475	1,200	1,200	1,200
1212	Total Materials and Supplies															
1213	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1214	Provo Working Capital Deposit	F102D	(17,579)	(10,362)	(4,072)	(1,119)	(299)	(23)	(179)	(8)	(5)	(1,494)	(13)	(2)	(2)	(2)
1215	Prepayments	F30	3,693,731	2,177,274	855,635	235,042	62,735	4,873	37,675	1,753	950	313,956	2,693	381	381	381
1216	Total Prepayments		3,693,731	2,177,274	855,635	235,042	62,735	4,873	37,675	1,753	950	313,956	2,693	381	381	381
1217	Misc Regulatory Assets	F102D	305,948	180,341	70,871	19,488	5,196	404	3,121	145	79	26,005	223	32	32	32
1218	Cholla	F10	305,948	180,341	70,871	19,488	5,196	404	3,121	145	79	26,005	223	32	32	32
1219	Total Misc Regulatory Assets		1,422	838	329	90	24	2	15	1	0	121	1	0	0	0
1220	Misc Deferred Debits	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221	System Energy	F137D	1,386,406	788,722	322,562	88,757	42,360	9,688	10,392	728	273	118,274	846	599	1,288	917
1222	Cash Working Capital	F137D	5,016,965	2,854,137	1,167,249	324,801	153,286	35,060	37,604	2,635	988	427,997	3,061	2,167	4,661	3,320
1223	Other Working Capital	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1224	Cholla		5,016,965	2,854,137	1,167,249	324,801	153,286	35,060	37,604	2,635	988	427,997	3,061	2,167	4,661	3,320
1225	Total Other Working Capital															
1226	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1227	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1228	Impact Housing - Notes Receivable	F30	24,789,537	14,223,271	6,001,872	1,667,393	462,751	65,340	233,296	11,264	5,659	2,083,235	17,672	4,376	7,559	5,846
1229	TOTAL RATE BASE ADDITIONS															

Table with columns A-Q and rows 1341-1426. Columns represent various categories: A (Distribution - Total - Unbundled), B (FERC ACCT), C (COS Factor), D (Utah Jurisdiction Normalized), E (Residential Sch 1), F (General Large Dist. Sch 6), G (General +1 MW Sch 8), H (Street & Area Lighting Sch. 7, 11, 12), I (General Trans Sch 9), J (Irrigation Sch 10), K (Traffic Signals Sch 15), L (Outdoor Lighting Sch 15), M (General Small Dist. Sch 23), N (Mobile Home Park Sch 25), O (Industrial Cust A), P (Industrial Cust B), Q (Industrial Cust C). Rows include various account types like Poles, Towers & Fixtures, Overhead Conductors, Underground Conductors, Line Transformers, Services, Meters, etc., with numerical values in each column.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Weight Factors
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
14	Operating Revenues		45,922,080	84,918,888	713,661	(5,395,005)	1,161,445	(19,296,726)	(82,823)	285,323	54,908	(7,838,873)	1,727	2,404	(4,607,118)	4,269
15	Operating Expenses		45,095,982	38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211
16	Depreciation & Maintenance Expenses		824,229	719,072	15,130	287	9,298	1,205	2,878	2,092	408	73,826	11	8	8	8
17	Amortization Expense		2,803,706	2,446,004	51,668	975	31,627	4,088	9,789	7,115	1,389	251,127	37	26	26	26
18	Taxes Other Than Income		335,886	6,288,317	(102,922)	(801,206)	102,562	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(688,162)	(132)
19	Income Taxes - Federal		(1,183,116)	4,351,561	(1,018)	(1,183,116)	81,375	(2,551,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317
20	Income Taxes - State		(135,773)	500,528	(117)	(80,992)	9,338	(292,786)	(3,890)	1,975	432	(202,076)	43	276	(68,990)	495
21	Income Taxes Deferred		1,643,887	30,776,183	(503,721)	(3,921,250)	501,962	(13,643,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,221,166)	(647)
22	Investment Tax Credit Adj															
23	Misc. Revenues & Expense		807,187	654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1
24	Total Operating Expenses		50,191,968	84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,859)	285,729	53,830	(7,695,297)	1,715	2,407	(4,548,773)	4,278
25	Operating Revenue For Return		(269,908)	419,516	(11,376)	(82,477)	20,971	(912,369)	(2,924)	(406)	1,079	(243,576)	12	(3)	(58,345)	(9)
26	Rate Base :		69,840,481	60,930,114	1,282,059	24,291	787,832	102,081	243,836	177,233	34,593	6,255,596	925	640	640	640
27	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Prepayments		28,456	11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306
32	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Misc. Deferred Debits		102,899	42,850	27,590	8,473	689	11,976	916	29	39	7,126	68	611	1,466	1,106
35	Cash Working Capital		799,920	687,414	21,165	3,085	7,172	4,452	2,599	1,896	370	71,745	8	(1)	12	4
36	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Rate Base Additions		70,771,757	61,672,228	1,338,443	38,192	795,845	121,820	247,605	179,166	35,013	6,336,439	1,019	1,418	2,511	2,056
39	Rate Base Deductions :		(5,376,308)	(2,945,553)	(61,979)	(1,174)	(88,086)	(4,935)	(11,768)	(8,568)	(1,872)	(302,415)	(48)	(31)	(31)	(31)
40	Accum Provision For Depreciation		(45,776,744)	(39,930,583)	(89,972)	(15,915)	(917,351)	(65,328)	(169,713)	(116,424)	(22,724)	(4,106,715)	(806)	(410)	(410)	(410)
41	Accum Deferred Income Taxes		(6,388,403)	(5,573,721)	(118,267)	(2,600)	(71,478)	(10,260)	(22,314)	(16,116)	(3,146)	(670,230)	(64)	(62)	(63)	(63)
42	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Customer Advances For Construction		(14,610,438)	(3,809,804)	(437,053)	(1,201,728)	(16,626)	(4,176,191)	(105,092)	-	(597)	(3,893,103)	-	-	(980,444)	-
44	Customer Service Deposits		(119,338)	(41,959)	(33,744)	(10,709)	(284)	(16,886)	(1,006)	(25)	(51)	(7,589)	(76)	(975)	(2,333)	(1,748)
45	Misc. Rate Base Deductions		(70,271,231)	(52,301,595)	(1,491,815)	(1,232,122)	(643,010)	(4,275,600)	(299,913)	(141,133)	(28,190)	(8,870,031)	(811)	(1,477)	(983,281)	(2,252)
46	Total Rate Base		500,525	9,370,632	(153,371)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(59)	(980,770)	(197)
47	Return On Rate Base		-53.92%	4.48%	7.42%	6.91%	13.72%	7.52%	5.59%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%
48	Return On Equity		-109.12%	3.19%	8.84%	7.86%	20.96%	9.04%	5.33%	-7.47%	24.98%	13.07%	5.37%	5.61%	6.02%	3.10%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wtd Factors
12 Months Ended Dec 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		500,525	9,370,632	(1,533,771)	(1,193,929)	152,836	(4,153,779)	(52,308)	38,034	6,823	(2,533,593)	208	(69)	(980,770)	(197)
84	Return On Ratebase (\$\$)	6.27%	31,380	567,485	(9,616)	(74,853)	9,582	(260,418)	(3,279)	2,384	428	(158,842)	13	(4)	(61,489)	(12)
85	Operating & Maintenance Expense		45,095,982	38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211
86	Bad Debt to Produce ROR	F80														
87	Depreciation Expense		824,229	719,072	15,130	287	9,298	1,205	2,878	2,092	408	73,826	11	8	8	8
88	Amortization Expense		2,803,706	2,446,004	51,468	975	31,627	4,088	9,789	7,115	1,389	251,127	37	26	26	26
89	Taxes Other Than Income		335,886	6,288,317	(102,922)	(801,206)	102,563	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(658,162)	(132)
90	Federal Income Taxes		(1,183,116)	4,361,561	(1,0718)	(705,754)	81,375	(2,651,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317
91	FIT Adj to Produce Target ROR	F101														
92	State Income Taxes		(135,773)	500,528	(117)	(80,992)	9,338	(292,796)	(3,890)	1,975	432	(202,076)	43	276	(68,990)	495
93	SIT Adj to Produce Target ROR	F101														
94	Deferred Income Taxes		1,643,887	30,776,183	(503,721)	(3,921,250)	501,962	(13,642,354)	(171,797)	124,914	22,409	(8,321,137)	683	(192)	(3,221,166)	(647)
95	Investment Tax Credit		807,187	654,324	73,034	21,483	0	33,384	5,590	0	0	19,370	0	0	1	1
96	Misc Revenue & Expenses		(7,537,980)	(6,093,047)	(693,794)	(30,881)	(85,890)	302,740	(90,141)	(18,882)	(4,419)	(900,318)	(1,843)	(118)	78,810	(196)
97	Revenue Credits															
98	Total Revenue Requirements		42,685,388	76,993,810	21,627	(5,418,261)	1,064,165	(18,942,036)	(173,320)	289,232	49,839	(8,654,456)	(115)	2,285	(4,531,452)	4,070
99	Operating Revenues		42,384,100	76,825,841	19,866	(5,425,885)	1,075,554	(18,993,986)	(172,964)	266,442	50,489	(8,739,191)	(116)	2,285	(4,528,308)	4,073
100	Increase / (Decrease) Required to Earn Equal Rates of Return		301,288	167,969	1,760	7,624	(11,389)	51,951	(356)	2,790	(651)	84,735	1	(0)	(3,144)	(4)
101	Existing Revenues		42,384,100	76,825,841	19,866	(5,425,885)	1,075,554	(18,993,986)	(172,964)	266,442	50,489	(8,739,191)	(116)	2,285	(4,528,308)	4,073
102	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized ROE & ROR		0.71%	0.21%	8.86%	-0.14%	-1.06%	-0.27%	0.21%	1.05%	-1.29%	-0.97%	-1.16%	-0.01%	0.07%	-0.09%
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q																						
388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427
Retail - Total - Unbundled	FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial Cust A	Industrial Cust B	Industrial Cust C																						
	560	Operation Supervision & Eng	F106		Sch.1	Sch.6	Sch.3	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.23	Sch.25																									
		Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
		TOTAL TRANSMISSION EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-																						

Retail - Total - Unbundled		CUSTOMER SERVICE EXPENSE													ADMINISTRATION & GENERAL EXPENSE			
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q		
ACCY	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General Large Dist. Sch 6	Street & Area Lighting Sch 7.1-12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 19	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust LA	Industrial Cust LP	Industrial Cust C		
502	Supervision	F40	127,385	110,533	2,303	44	1,554	25	434	349	68	72,073	2	0	0	0		
503	Customer Assistance	F40	4,237,504	3,676,917	76,602	1,451	51,708	835	14,426	11,625	2,269	401,599	56	5	5	5		
504	Informational & Instructional Adv	F40	1,922,279	1,667,977	34,748	688	23,457	379	6,544	5,274	1,029	182,179	25	2	2	2		
505	Misc. Customer Service	F40	43,524	37,766	787	15	531	9	148	119	23	4,125	1	0	0	0		
506	TOTAL CUSTOMER SERVICE EXPENSE		6,330,692	5,493,192	114,440	2,168	77,251	1,247	21,552	17,368	3,390	699,976	83	8	8	8		
507	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
508	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
509	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
510	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
511	TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-		
512	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
513	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
514	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
515	Office Supplies & expenses	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
516	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
517	Office Supplies & expenses	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
518	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
519	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
520	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
521	Property Insurance	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
522	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
523	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
524	Employee Pensions & Benefits	F138R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
525	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
526	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
527	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
528	Duplicate Charges	F102R	(376,339)	(156,717)	(100,906)	(30,988)	(2,411)	(43,801)	(3,350)	(106)	(144)	(26,064)	(248)	(2,234)	(6,325)	(4,045)		
529	Misc. General Expenses	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
530	Sinus	F42	773	674	14	0	9	1	3	2	0	69	0	0	0	0		
531	Customer Labor	F138R	832,765	714,648	22,635	3,398	7,457	4,855	2,718	1,969	384	74,645	10	9	20	20		
532	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
533	Maintenance of General Plant	F108	251,885	103,601	64,979	20,409	1,806	31,165	2,320	88	122	17,409	156	1,683	4,951	3,194		
534	TOTAL ADMINISTRATIVE & GEN EXPENSE		709,083	662,206	(13,278)	(7,180)	6,861	(7,780)	1,690	1,953	363	66,059	(83)	(542)	(354)	(832)		
535	TOTAL O & M EXPENSE		45,095,992	38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211		

Retail - Total - Unbundled		DEPRECIATION EXPENSE											AMORTIZATION EXPENSE										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Traffic Sch 9	Irrigation Sch 10	Traffic Signs Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C							
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Account	F150R F10	(135,773)	500,528	(117)	(80,992)	9,338	(292,796)	(3,890)	1,975	432	(202,076)	43	276	(66,990)	495
State Income Taxes Before Credits															
Renewable Energy Credits															
State Income Taxes		(135,773)	500,528	(117)	(80,992)	9,338	(292,796)	(3,890)	1,975	432	(202,076)	43	276	(66,990)	495
Calculation of Taxable Income															
Operating Revenues		49,922,080	84,918,888	713,661	(5,395,005)	1,161,445	(19,296,726)	(82,823)	285,323	54,908	(7,838,873)	1,727	2,404	(4,607,118)	4,268
Operating Deductions															
O & M Expenses		45,065,982	38,753,383	1,193,183	173,929	404,311	250,970	146,535	106,900	20,847	4,044,673	426	(75)	688	211
Depreciation Expense		824,229	719,072	15,130	9,298	2,878	4,088	2,878	2,082	408	73,826	11	8	8	8
Amortization Expense		2,803,706	2,446,004	51,468	975	31,627	4,088	9,789	7,116	1,389	251,127	37	26	26	26
Taxes Other Than Income		335,886	6,288,317	(102,922)	(801,206)	102,563	(2,787,462)	(35,102)	25,523	4,579	(1,700,209)	140	(39)	(656,162)	(132)
Interest & Dividends (AFUDC-Equity)		(213,085)	(185,960)	(3,915)	(74)	(2,392)	(328)	(745)	(538)	(105)	(19,019)	(3)	(2)	(2)	(2)
Misc Revenue & Expense		807,187	654,324	73,034	21,483	0	33,384	5,690	0	0	19,370	0	0	1	1
Total Operating Deductions		49,653,904	48,675,140	1,225,977	(604,607)	545,407	(2,498,132)	128,944	141,091	27,118	2,669,768	611	(82)	(657,442)	110
Other Deductions															
Interest Deductions		1,018,343	19,065,002	(312,042)	(2,425,107)	310,952	(8,451,064)	(106,424)	77,381	13,882	(5,154,716)	423	(119)	(1,995,424)	(401)
Interest on PCRBS		(2,765,936)	(4,216,615)	197,260	263,860	(63,248)	766,012	4,593	(15,703)	(2,717)	120,788	422	4,538	167,614	8,270
Schedule M Adjustments		(8,516,103)	12,962,130	(3,025)	(2,097,430)	241,838	(7,862,517)	(100,750)	51,148	11,191	(5,233,138)	1,115	7,143	(1,786,638)	12,830
Income Before State Taxes		(135,773)	500,528	(117)	(80,992)	9,338	(292,796)	(3,890)	1,975	432	(202,076)	43	276	(66,990)	495
State Income Taxes															
Adjustments to Calculated Tax:															
Renewable Energy Credits															
Federal Income Tax		(1,183,116)	4,361,561	(1,018)	(705,754)	81,375	(2,551,402)	(33,901)	17,211	3,766	(1,760,872)	375	2,404	(601,177)	4,317
TOTAL OPERATING EXPENSES		50,191,988	84,499,372	725,036	(5,312,528)	1,140,474	(18,984,357)	(79,899)	285,729	53,830	(7,595,297)	1,715	2,407	(4,546,773)	4,278
Retail - Total - Unbundled															
DESCRIPTION															
Land and Land Rights															
Cholla															
Total 310															
Structures and Improvements															
Cholla															
Total 311															
Boiler Plant Equipment															
Cholla															
Total 312															
Turbogenerator Units															
Cholla															
Total 314															
Accessory Electric Equipment															
Cholla															
Total 316															
Misc Power Plant Equipment															
Cholla															
Total 316															
Unclassified Steam Plant - Acct 300															
Total Steam Production Plant															
Land and Land Rights															
Structures and Improvements															
Reactor Plant Equipment															
Turbogenerator Units															
Land and Land Rights															
Misc. Power Plant Equipment															
Unclassified Nuclear Pfl - Acct 300															
Total Nuclear Production Plant															

Retail - Total - Unbundled		DISTRIBUTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	Trans Sch 9	General Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch. 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
971																
972																
973																
974																
975																
976																
977	Land and Land Rights	F20														
978	Demand Primary	A														
979	Assigned															
980																
981	Structures and Improvements															
982	Demand Primary	F20														
983	Assigned	A														
984																
985	Station Equipment	F20														
986	Demand Primary	A														
987	Assigned															
988																
989	Poles, Towers & Fixtures															
990	Demand Primary	F20														
991	Demand Secondary	F22														
992	Assigned	A														
993																
994	Overhead Conductors															
995	Demand Primary	F20														
996	Demand Secondary	F22														
997	Assigned	A														
998																
999	Underground Conduit															
1000	Demand Primary	F20														
1001	Demand Secondary	F22														
1002	Assigned	A														
1003																
1004	Underground Conductors															
1005	Demand Primary	F20														
1006	Demand Secondary	F22														
1007	Assigned	A														
1008																
1009	Line Transformers															
1010	Demand Secondary	F21														
1011	Assigned	A														
1012																
1013	Services															
1014	Customer	F70														
1015	Assigned	A														
1016																
1017	Meters															
1018	Customer	F80														
1019	Assigned	A														
1020																
1021	Install on Customers' Premises															
1022	Demand Primary	F20														
1023	Demand Secondary	F22														
1024	Assigned	A														
1025																
1026	Leased Property															
1027	Demand Primary	F20														
1028	Demand Secondary	F22														
1029	Assigned	A														
1030																
1031	Street Lights															
1032		A														
1033																
1034																
1035	Unclassified Dist Plant - Acct 300	F22														
1036	DS0															
1037	Unclassified Dist Sub - Acct 300	F20														
	TOTAL DISTRIBUTION PLANT															

1039 1041 1042 1043 1044 1045 1046 1048 1049 1050 1051 1053 1054 1055 1056 1057 1058 1059 1060 1061 1062 1063 1064 1065 1066 1067 1068 1069 1070 1071 1072 1073 1074 1075 1076 1077 1078 1079 1080 1081 1082 1083 1084 1085 1086 1087 1088 1089 1090 1091 1092 1093 1094 1095 1096 1097 1098 1099 1100 1101 1102 1103 1104 1105 1106 1107 1108 1109 1110 1111 1112 1113 1114 1115 1116 1117 1118 1119 1120 1121	Retail - Total - Unbundled	A FERC ACCT	B DESCRIPTION	C COS Factor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Mobile Home Park Sch 25	O Industrial Cust A	P Industrial Cust B	Q Industrial Cust C
390			Structures and Improvements		544,725	475,228	9,999	189	6,145	796	1,902	1,382	270	48,791	7	5	5	
391			Office Furniture & Equipment		544,725	475,228	9,999	189	6,145	796	1,902	1,382	270	48,791	7	5	5	
392			Transportation Equipment		5,945,023	5,186,547	109,133	2,068	67,063	8,689	20,756	15,087	2,945	532,484	79	54	54	
393			Stores Equipment		5,945,023	5,186,547	109,133	2,068	67,063	8,689	20,756	15,087	2,945	532,484	79	54	54	
394			Tools, Shop & Garage Equipment		4,149,429	3,620,038	76,171	1,443	46,807	6,065	14,487	10,530	2,055	371,663	55	38	38	
395			Laboratory Equipment		4,149,429	3,620,038	76,171	1,443	46,807	6,065	14,487	10,530	2,055	371,663	55	38	38	
396			Power Operated Equipment															
397			Communication Equipment															
			Total Structures and Improvements		5,945,023	5,186,547	109,133	2,068	67,063	8,689	20,756	15,087	2,945	532,484	79	54	54	
			Total Office Furniture & Equipment		5,945,023	5,186,547	109,133	2,068	67,063	8,689	20,756	15,087	2,945	532,484	79	54	54	
			Total Stores Equipment		4,149,429	3,620,038	76,171	1,443	46,807	6,065	14,487	10,530	2,055	371,663	55	38	38	
			Total Tools, Shop & Garage Equipment		4,149,429	3,620,038	76,171	1,443	46,807	6,065	14,487	10,530	2,055	371,663	55	38	38	
			Total Laboratory Equipment															
			Total Power Operated Equipment															
			Total Communication Equipment															
			Total Retail - Total - Unbundled		1,343,199	1,171,823	24,657	467	15,162	1,863	4,690	3,409	665	120,309	18	12	12	
					1,343,199	1,171,823	24,657	467	15,162	1,863	4,690	3,409	665	120,309	18	12	12	

Retail - Total - Unbundled		GENERAL PLANT											INTANGIBLE PLANT										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General License Dist Sch 6	General <1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trains Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C							
1123	Misc. Equipment	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1124	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1125	System Generation	F102R	89,258	86,594	1,822	1,120	1,120	145	347	252	49	8,890	1	1	1	1							
1126	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1127	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1128	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1129	Simple Cycle Combustion Turbine	F10	89,258	86,594	1,822	1,120	1,120	145	347	252	49	8,890	1	1	1	1							
1130	Total Misc. Equipment																						
1131	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1132	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1133	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1134	General Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1135	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1136	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1137	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1138	Remove Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1139	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1140	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1141	General Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1142	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1143	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1144	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1145	Remove Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1146	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1147	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1148	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1149	Remove Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1150	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1151	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1152	Unclassified Gen Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1153	Unclassified Gen Veh. - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1154	G00		12,081,624	10,540,230	221,782	136,286	17,659	42,181	30,659	5,894	1,082,148	160	111	111	111	111							
1155	G00																						
1156	G00																						
1157	TOTAL GENERAL PLANT																						
1158																							
1159																							
1160																							
1161																							
1162	Organization	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1163	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1164	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1165	System Overheads		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1166	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1167	Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1168	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1169	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1170	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1171	Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1172	Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1173	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1174	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1175	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1176	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1177	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
1178	Simple Cycle Combustion Turbine	F10	57,758,857	50,389,884	1,060,277	651,546	84,422	201,655	146,574	28,609	5,173,448	765	529	529	529	529							
1179	Total Miscellaneous Intangible Plant																						
1180																							
1181																							
1182	Unclass Intangible Plant - Acct 300	F102R	57,758,857	50,389,884	1,060,277	651,546	84,422	201,655	146,574	28,609	5,173,448	765	529	529	529	529							
1183																							
1184	TOTAL INTANGIBLE PLANT																						
1185																							
1186																							
1187	TOTAL ELECTRIC PLANT IN SERVICE																						
1188																							

Retail - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1181	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1182	Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1183	Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1184	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1185	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1186	Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1187	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1188	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1189	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1190	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1191	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1192	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1193	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1195	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1196	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1198	Materials and Supplies	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1199	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1200	Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1201	Stores Expense Undistributed	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1202	Provo Working Capital Deposit	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1203	Prepayments	F30	28,456	11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306
1204	System Energy	F30	28,456	11,850	7,630	2,343	182	3,312	253	8	11	1,971	19	169	403	306
1205	Total Prepayments		102,324	42,610	27,436	8,425	655	11,909	911	29	39	7,087	68	607	1,448	1,100
1206	Misc. Regulatory Assets	F102R	102,324	42,610	27,436	8,425	655	11,909	911	29	39	7,087	68	607	1,448	1,100
1207	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1208	Total Misc Regulatory Assets		102,324	42,610	27,436	8,425	655	11,909	911	29	39	7,087	68	607	1,448	1,100
1209	Misc. Deferred Debits	F102R	574	239	154	47	4	67	5	0	0	40	0	3	8	6
1210	System Energy	F30	574	239	154	47	4	67	5	0	0	40	0	3	8	6
1211	Cash Working Capital	F137R	667,389	573,532	17,659	2,574	5,984	3,714	2,169	1,582	309	59,859	6	(1)	10	3
1212	Other Working Capital	F137R	132,521	113,882	3,506	511	1,188	738	431	314	61	11,886	1	(0)	2	1
1213	Cholla	F33	132,521	113,882	3,506	511	1,188	738	431	314	61	11,886	1	(0)	2	1
1214	Total Other Working Capital		132,521	113,882	3,506	511	1,188	738	431	314	61	11,886	1	(0)	2	1
1215	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1216	Misc. Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1217	Impact Housing - Notes Receivable	F30	931,275	742,114	56,384	13,901	8,013	19,740	3,769	1,933	420	80,842	94	778	1,871	1,416
1218	TOTAL RATE BASE ADDITIONS		931,275	742,114	56,384	13,901	8,013	19,740	3,769	1,933	420	80,842	94	778	1,871	1,416

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
14	Operating Revenues		4,179,481	1,591,950	1,169,071	355,426	29,777	539,814	36,138	870	2,325	317,682	2,665	25,772	63,854	44,137
15	Operating Expenses															
16	Operation & Maintenance Expenses		5,640,860	2,348,991	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635
17	Depreciation Expense															
18	Amortization Expense															
19	Taxes Other Than Income		1,452	539	398	126	6	211	13	0	1	95	1	11	29	21
20	Income Taxes - Federal		(1,814,357)	(805,846)	(470,184)	(145,559)	(10,642)	(192,907)	(16,512)	(615)	(446)	(116,260)	(1,233)	(10,423)	(24,008)	(19,721)
21	Income Taxes - State		(237,419)	(105,450)	(61,526)	(19,047)	(1,393)	(25,243)	(2,161)	(80)	(58)	(15,213)	(151)	(1,364)	(3,142)	(2,581)
22	Income Taxes Deferred		(1,125)	(418)	(308)	(98)	(6)	(164)	(10)	(0)	(1)	(74)	(1)	(9)	(23)	(16)
23	Investment Tax Credit Adj															
24	Misc Revenues & Expense															
25																
26																
27	Total Operating Expenses		3,589,411	1,437,817	980,837	299,895	24,099	438,417	31,550	895	1,647	289,216	2,336	21,697	52,659	38,338
28																
29	Operating Revenue For Return		590,069	154,133	188,235	55,531	5,678	101,396	4,588	(25)	678	58,466	329	4,075	11,185	5,799
30																
31	Rate Base :															
32	Electric Plant In Service															
33	Plant Held For Future Use															
34	Electric Plant Acquisition Adj															
35	Nuclear Fuel															
36	Prepayments		1,824,067	759,586	489,079	150,195	11,684	212,297	16,239	514	696	126,329	1,206	10,827	25,809	19,607
37	Fuel Stock															
38	Materials & Supplies															
39	Misc Deferred Debits		2,179,434	907,569	584,362	179,456	13,960	253,657	19,403	614	831	150,941	1,441	12,936	30,837	23,427
40	Cash Working Capital		54,083	22,521	14,501	4,453	346	6,295	481	15	21	3,746	36	321	765	581
41	Weatherization Loans		5,209,303	1,753,159	1,448,894	469,765	15,392	876,088	45,956	1,173	2,740	327,122	3,186	46,956	130,612	87,257
42	Miscellaneous Rate Base															
43																
44																
45	Total Rate Base Additions		9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,317	4,288	608,138	5,869	71,040	188,022	130,873
46																
47	Rate Base Deductions :															
48	Accum Provision For Depreciation															
49	Accum Provision For Amortization															
50	Unamortized ITC															
51	Customer Advance For Construction															
52	Customer Service Deposits															
53	Misc Rate Base Deductions															
54																
55																
56	Total Rate Base Deductions															
57																
58	Total Rate Base		9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,317	4,288	608,138	5,869	71,040	188,022	130,873
59																
60	Return On Rate Base		6.37%	4.48%	7.42%	6.91%	13.72%	7.52%	5.59%	-1.07%	15.81%	9.61%	5.61%	5.74%	5.95%	4.43%
61																
62	Return On Equity		6.82%	3.19%	8.84%	7.86%	20.96%	9.04%	5.33%	-7.47%	24.98%	13.07%	5.37%	5.61%	6.02%	3.10%
63																
64																
65																
66																

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2011

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,217	4,288	608,138	5,869	71,040	188,022	130,873
84																
85	Return On Ratebase (\$\$)	6.27%	580,981	215,846	159,108	50,398	2,594	84,533	5,146	145	269	38,127	368	4,454	11,788	8,205
86	Operating & Maintenance Expense		5,640,960	2,348,991	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635
87	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Taxes Other Than Income		1,452	539	388	126	6	211	13	0	1	95	1	11	29	21
91	Federal Income Taxes	F101	(1,814,357)	(805,848)	(470,184)	(145,559)	(10,642)	(192,907)	(16,512)	(615)	(446)	(116,260)	(1,233)	(10,423)	(24,008)	(19,721)
92	FIT Adj to Produce Target ROR		(237,419)	(105,450)	(61,526)	(19,047)	(1,393)	(25,243)	(2,161)	(80)	(58)	(15,213)	(161)	(1,364)	(3,142)	(2,581)
93	State Income Taxes	F101	(1,128)	(418)	(308)	(98)	(5)	(164)	(10)	(0)	(1)	(74)	(1)	(9)	(23)	(16)
94	Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Misc Revenue & Expenses		150,277	49,617	43,158	13,884	74	26,105	1,241	29	63	8,974	95	1,361	3,228	2,450
97	Revenue Credits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	Total Revenue Requirements		4,320,669	1,703,260	1,183,102	364,176	26,767	549,055	37,937	1,068	1,978	306,317	2,798	27,512	67,684	48,992
99	Operating Revenues		4,329,757	1,641,567	1,212,229	369,310	29,851	565,318	37,379	898	2,387	326,656	2,760	27,133	67,082	46,586
100	Increase / (Decrease) Required to Earn Equal Rates of Return		(9,089)	61,713	(29,127)	(5,133)	(3,084)	(16,863)	558	170	(409)	(20,339)	39	379	603	2,406
101	Existing Revenues		4,329,757	1,641,567	1,212,229	369,310	29,851	565,918	37,379	898	2,387	326,656	2,760	27,133	67,082	46,586
102	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		-0.21%	3.76%	-2.40%	-1.39%	-10.33%	-2.98%	1.49%	18.92%	-17.13%	-6.23%	1.40%	1.40%	0.90%	5.16%
103																
104																
105																
106																
107																
108																
109																
110																
111																
112																
113																
114																

120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202	MISC - Total - Unbundled A	B DESCRIPTION	C Mo Wgt Fac	ELECTRIC REVENUES													P Industrial Cust B	Q Industrial Cust C		
				D Utah Jurisdiction Normalized 1,644,327	E Residential Sch J 1,641,567	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7.11.12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Mobile Home Park Sch 25	O Industrial Cust A					
	442	Commercial & Industrial Sales interruptible Demand	A	2,652,294		1,212,229	389,310								326,656			27,133	67,082	46,586
	442	Commercial & Industrial Sales interruptible Demand	F10	2,652,294		1,212,229	389,310								326,656			27,133	67,082	46,586
	444	Public Street & Highway Lighting	A	33,137				29,851					898	2,387						
	445	Other Sales to Public Authority	A																	
	448	Interdepartmental Demand	F10																	
		Total Sales to Ultimate Customers		4,329,757	1,641,567	1,212,229	389,310	29,851	29,851	565,918	37,379	898	2,387	326,656	2,760	27,133	67,082	46,586		
	447	Sales for Resale Demand Energy	F11																	
	449	Provision for Rate Refund	F140M	70,663	28,020	19,315	5,935	452	8,861	622	18	32	5,038		46	443	1,092	789		
		State Specific Revenue Credit	A																	
		AGA Revenue	A																	
		Total Sales from Electricity		4,400,420	1,669,587	1,231,545	375,245	30,303	574,779	38,001	916	2,420	331,694	2,806	27,576	66,174	47,375			
		Other Electric Operating Revenues Forfeited Discounts & Interest Customers	F40																	
	451	Misc. Electric Revenue Demand Customer	F10																	
	453	Water Sales	F10																	
	454	Rent of Electric Property Demand System Overhead	F102M																	
	456	Other Electric Revenue Demand Energy Customer	F10	(419,524)	(147,417)	(116,625)	(37,633)	(898)	(66,394)	(3,537)	(68)	(180)	(26,607)	(267)	(3,426)	(8,203)	(6,149)			
			F30	198,564	69,761	56,152	17,814	473	31,428	1,674	41	85	12,595	126	1,622	3,883	2,911			
			F40	(220,940)	(77,636)	(62,473)	(19,819)	(526)	(34,966)	(1,863)	(46)	(96)	(14,013)	(141)	(1,804)	(4,320)	(3,238)			
		Total Other Electric Operating Revenues		(220,940)	(77,636)	(62,473)	(19,819)	(526)	(34,966)	(1,863)	(46)	(96)	(14,013)	(141)	(1,804)	(4,320)	(3,238)			
		Total Electric Operating Revenues		4,179,481	1,591,950	1,169,071	355,426	29,777	539,814	36,138	870	2,325	317,682	2,655	25,772	63,854	44,137			
		Miscellaneous Revenues	F10																	
	41160	Gain on Sale of Utility Plant - CR	F10																	
	41170	Loss on Sale of Utility Plant	F10																	
	4118	Gain from Emission Allowances	F30																	
	41181	Gain from Disposition of NOX Credits	F10																	
	4194	Impact Housing Interest Income	F10																	
	421	(Gain)/Loss on Sale of Utility Plant	F102M																	
		Total Miscellaneous Revenues																		
		Miscellaneous Expenses	F80																	
	4311	Interest on Customer Deposits	F80																	
	DFA	Divergence Fairness Adjustment Production Transmission Distribution	F105																	
		Net Miscellaneous Revenues And Expense																		

MISC - Total - Unbundled		STEAM POWER GENERATION										NUCLEAR POWER GENERATION									
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q					
ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 19	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C					
204																					
205																					
206																					
207																					
208																					
209																					
210																					
211	Operation Supervn & Engineering	F10																			
212	Cholla	F10																			
213	Total 500																				
214																					
215	Fuel Related	F90																			
216	SE - Non NPC	F20																			
217	SE - Non NPC	F80																			
218	Simple Cycle Combustion Turbine	F83																			
219	Cholla - Non NPC	F33																			
219	Cholla	F91																			
220	Total 501																				
221																					
222	Steam Expenses	F10																			
223	Cholla	F10																			
224	Total 502																				
225																					
226	Steam From Other Sources	F94																			
227	SE - Non NPC	F30																			
228	Total 503																				
229																					
230	Electric Expenses	F10																			
231	Cholla	F10																			
232	Total 505																				
233																					
234	Misc Steam Expense	F10																			
235	SE	F30																			
236	Cholla	F10																			
237	Total 506																				
238																					
239	Rents	F10																			
240	Cholla	F10																			
241																					
242	Maint Supervision & Engineering	F10																			
243	Cholla	F10																			
244																					
245																					
246																					
247	Maintenance of Structures	F10																			
248	Cholla	F10																			
249																					
250																					
251	Maintenance of Boiler Plant	F10																			
252	Cholla	F10																			
253																					
254																					
255	Maintenance of Electric Plant	F10																			
256	Cholla	F10																			
257																					
258																					
259	Maint of Misc. Steam Plant	F10																			
260	Cholla	F10																			
261																					
262																					
263	Total Steam Power Generation																				
264																					
265																					
266																					
267																					
268																					
269	Operation Super & Engineering	F10																			
270	Nuclear Fuel Expense	F30																			
271																					
272	Coolants and Water	F10																			
273																					
274	Steam Expenses	F10																			
275																					
276	Electric Expenses	F10																			
277																					
278	Misc. Nuclear Expenses	F10																			
279																					
280	Maint Supervision & Eng	F10																			
281																					
282	Maintenance of Structures	F10																			
283																					
284	Maintenance of Reactor Plant	F10																			
285																					
286	Maintenance of Electric Plant	F10																			
287																					
288	Maintenance of Misc Nuclear	F10																			
289																					
290	Total Nuclear Power Generation																				
291																					
292																					
293																					

Misc

MISC - Total - Unbundled		TRANSMISSION EXPENSE															
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
FERC ACCT	DESCRIPTION Supervision & Eng	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C	
388																	
389																	
390																	
391																	
392																	
393																	
394																	
395																	
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418																	
419																	
420																	
421																	
422																	
423																	
424																	
425																	
426																	
427																	
	TOTAL TRANSMISSION EXPENSE																

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
442																
443																
444	OPERATION SUPERVISION & ENG	F131														
445																
446	Load Dispatching	F20														
447																
448																
449	Station Expense	F120														
450																
451	Overhead Line Expenses	F132														
452																
453	Underground Line Expense	F133														
454																
455	Street Lighting & Signal Systems	F130														
456																
457	Meter Expenses	F127														
458																
459	Customer Installation Expenses	F20														
460																
461	Misc. Distribution Expenses	F131														
462																
463	Rents	F131														
464																
465	Maint Supervision & Engineering	F131														
466																
467	Maintenance of Structures	F119														
468																
469	Maint of Station Equipment	F120														
470																
471	Maintenance of Overhead Lines	F134														
472																
473	Maint of Underground Lines	F135														
474																
475	Maint of Line Transformers	F125														
476																
477	Maint of Street Lighting & Signals	F130														
478																
479	Maintenance of Meters	F127														
480																
481	Maint of Misc. Distribution Plant	F131														
482																
483	TOTAL DISTRIBUTION EXPENSE															
484																
485																
486																
487																
488																
489																
490	Supervision	F136														
491																
492	Meter Reading Expense	F47														
493																
494	Customer Receipts & Collections	F48														
495																
496	Uncollectible Accounts	F80														
497																
498	Misc. Customer Accounts Exp	F136														
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
MISC_Total - Unbundled	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
502																
503																
504																
505																
506	FERC															
507	ACCI															
508	907	Supervision														
509																
510	908	Customer Assistance														
511																
512	909	Informational & Instructional Adv														
513																
514	910	Misc. Customer Service														
515																
516		TOTAL CUSTOMER SERVICE EXPENSE														
517																
518																
519																
520																
521																
522	911	Supervision														
523																
524	912	Demonstration & Selling Expense														
525																
526	913	Advertising Expense														
527																
528	916	Misc. Sales Expense														
529																
530		TOTAL SALES EXPENSE														
531																
532																
533																
534																
535																
536	920	Administrative & General Salaries														
537		Customer - System														
538		Administrative & General Salaries														
539																
540	921	Office Supplies & expenses														
541		Customer - System														
542		Administrative & General Salaries														
543		Office Supplies & expenses														
544	923	Outside Services														
545		Customer - System														
546		Outside Services														
547																
548	924	Property Insurance														
549		System Generation														
550																
551	925	Injuries & Damages														
552																
553	926	Employee Pensions & Benefits														
554																
555	927	Franchise Requirements														
556																
557	928	Regulatory Commission Expense	5,640,860	2,348,391	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635
558		Regulatory Expense - CCS														
559																
560	929	Duplicate Charges														
561																
562	930	Misc General Expenses														
563		Situs														
564		Customer														
565		Labor														
566																
567	931	Rents														
568																
569	935	Maintenance of General Plant														
570																
571		TOTAL ADMINISTRATIVE & GEN EXPENSE	5,640,860	2,348,391	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635
572																
573																
574		TOTAL O & M EXPENSE	5,640,860	2,348,391	1,512,458	464,473	36,132	656,520	50,220	1,590	2,152	390,668	3,730	33,481	79,812	60,635

MISC - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1039																
1040																
1041																
1042																
1043																
1044	FERC															
1045	ACCT															
389	Land and Land Rights	F107M														
1046	Situs	F105M														
1047	System Generation	F102M														
1048	System Overheads	F42														
1049	Customer - System															
1050	Total Land & Land Rights															
1051																
390	Structures and Improvements	F107M														
1053	Situs	F105M														
1054	System Generation	F102M														
1055	System Overheads	F42														
1056	Customer - System															
1057	Total Structures and Improvements															
1058																
1059	Office Furniture & Equipment	F107M														
1060	Situs	F105M														
1061	System Generation	F102M														
1062	System Overheads	F42														
1063	Customer - System	F30														
1064	Energy	F10														
1065	Cholla	F10														
1066	Simple Cycle Combustion Turbine															
1067	Total Office Furniture & Equipment															
1068																
1069	Transportation Equipment	F107M														
1070	Situs	F105M														
1071	System Generation	F102M														
1072	System Overheads	F42														
1073	Customer - System	F30														
1074	Energy	F10														
1075	Cholla	F10														
1076	Simple Cycle Combustion Turbine															
1077	Total Transportation Equipment															
1078																
1079	Stores Equipment	F107M														
1080	Situs	F105M														
1081	System Generation	F102M														
1082	System Overheads	F42														
1083	Customer - System	F30														
1084	Simple Cycle Combustion Turbine	F10														
1085	Total Stores Equipment															
1086																
1087	Tools, Shop & Garage Equipment	F107M														
1088	Situs	F105M														
1089	System Generation	F102M														
1090	System Overheads	F30														
1091	Energy	F10														
1092	Cholla	F10														
1093	Simple Cycle Combustion Turbine															
1094	Total Tools, Shop & Garage Equipment															
1095	Laboratory Equipment	F107M														
1096	Situs	F105M														
1097	System Generation	F102M														
1098	System Overheads	F30														
1099	Energy	F10														
1100	Cholla	F10														
1101	Simple Cycle Combustion Turbine															
1102	Total Laboratory Equipment															
1103																
1104	Power Operated Equipment	F107M														
1105	Situs	F105M														
1106	System Generation	F102M														
1107	System Overheads	F30														
1108	Energy	F10														
1109	Cholla	F10														
1110	Simple Cycle Combustion Turbine															
1111	Total Power Operated Equipment															
1112																
1113	Communication Equipment	F107M														
1114	Situs	F105M														
1115	System Generation	F102M														
1116	System Overheads	F42														
1117	Customer - System	F30														
1118	Energy	F10														
1119	Cholla	F10														
1120	Simple Cycle Combustion Turbine															
1121	Total Communication Equipment															

1123 1124 1125 1126 1127 1128 1129 1130 1131 1132 1133 1134 1135 1136 1137 1138 1139 1140 1141 1142 1143 1144 1145 1146 1147 1148 1149 1150 1151 1152 1153 1154 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168 1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188	A FERC ACCT 398	B DESCRIPTION Misc. Equipment Situs System Generation System Overheads Customer - System Energy Simple Cycle Combustion Turbine Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease Situs System Generation System Overheads Remove Capital Lease Situs System Generation System Overheads General Vehicles Capital Lease Remove Capital Lease Unclassified Gen Plant - Acct 300 Unclassified Gen Veh - Acct 300 TOTAL GENERAL PLANT	C COS Factor F107M F105M F102M F42 F30 F10 F30 F30 F107M F105M F102M F107M F105M F102M F30 F107M F105M F107M F105M F107M F105M F102M F30 F107M F105M F102M F30 F107M F105M F102M F30 F107M F105M F102M F30	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Mobile Home Park Sch 25	O Industrial Cust A	P Industrial Cust B	Q Industrial Cust C
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MISC - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1191	Plant Held For Future Use	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1192	Production	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1193	Transmission	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194	Distribution	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1195	General	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1196	Mining	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197	Total Plant Held For Future Use	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1198	Electric Plant Acquisition Adjust	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1199	Nuclear Fuel	F11	5,209,303	1,753,159	1,449,894	469,765	15,392	876,088	45,956	1,173	2,740	327,122	3,186	46,956	130,612	87,257
1200	Weatherization	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1201	Fuel Stock	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1202	Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1203	Total Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1204	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1205	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1206	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1207	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1208	Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1209	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1210	Total Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1211	Stores Expense Undistributed	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1212	Provo Working Capital Deposit	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1213	Prepayments	F102M	1,824,067	759,586	489,079	150,195	11,684	212,297	16,239	514	696	126,329	1,206	10,827	25,809	19,607
1214	System Energy	F30	1,824,067	759,586	489,079	150,195	11,684	212,297	16,239	514	696	126,329	1,206	10,827	25,809	19,607
1215	Total Prepayments	F102M	2,179,434	907,569	584,362	179,456	13,960	253,657	19,403	614	831	150,941	1,441	12,936	30,837	23,427
1216	Misc Regulatory Assets	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1217	Cholla	F10	2,179,434	907,569	584,362	179,456	13,960	253,657	19,403	614	831	150,941	1,441	12,936	30,837	23,427
1218	Total Misc Regulatory Assets	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1219	Misc Deferred Debits	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1220	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221	Cash Working Capital	F137M	54,083	22,521	14,501	4,453	346	6,295	481	15	21	3,746	36	321	765	581
1222	Other Working Capital	F137M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1223	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1224	Total Other Working Capital	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1225	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1226	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1227	Impact Housing - Notes Receivable	F30	9,266,886	3,442,836	2,537,835	803,870	41,383	1,348,336	82,080	2,317	4,288	608,138	5,869	71,040	188,022	130,873
1228	TOTAL RATE BASE ADDITIONS															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
MISC - Total - Unbundled																	
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108TP																	
108360																	
108361																	
108362																	
MISC																	

Rocky Mountain Power
 Cost Of Service By Rate Schedule - COS Factor Summary
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Class Allocation Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
COS Factor	DESCRIPTION	Dmd Split	Residential Sch 1	General Large Dist. Sch 6	+1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor	
F10	Direct Assignment	75% / 25%															
F11	Coincident Peak System	50% / 50%	0.35139	0.28276	0.08970	0.00238	0.18226	0.00843	0.00021	0.00043	0.05342	0.00064	0.00817	0.01955	0.01466	1.00000000	
F12	Coincident Peak System	90% / 10%	0.33654	0.27833	0.09018	0.00295	0.18181	0.00982	0.00023	0.00053	0.05680	0.00061	0.00901	0.02507	0.01675	1.00000000	
F13	Coincident Peak System	90% / 10%	0.38524	0.28923	0.08923	0.00181	0.14834	0.00894	0.00019	0.00033	0.05405	0.00066	0.00732	0.01403	0.01256	1.00000000	
F14	Seasonal System Capacity Combustion Turbine	SSGCT	0.34591	0.28510	0.09044	0.00207	0.15393	0.00777	0.00019	0.00034	0.05485	0.00085	0.00737	0.01508	0.01254	1.00000000	
F15	Seasonal System Capacity Combustion Turbine	SSGCT	0.38213	0.28220	0.09163	0.00281	0.15289	0.00446	0.00021	0.00053	0.05460	0.00087	0.00814	0.01138	0.01138	1.00000000	
F16	Seasonal System Capacity Cholla	SSGCH	0.34618	0.27965	0.09190	0.00321	0.16284	0.00483	0.00022	0.00059	0.05335	0.00085	0.00814	0.02241	0.01527	1.00000000	
F17	Seasonal System Capacity Purchase	SSCC														1.00000000	
F18	Seasonal System Generation Contract	SSGC														1.00000000	
F20	12 Weighted Distribution Peaks		0.49978	0.32275	0.09348	0.00072	0.09040	0.00011	0.00011	0.00014	0.07070	0.00088				1.00000000	
F21	Transformers - MCP		0.58733	0.24246	0.06433	0.00382	0.24283	0.00018	0.00018	0.00064	0.10228	0.00143				1.00000000	
F22	Utility Lines - MCP		0.6952	0.26546	0.09113	0.00410	0.18011	0.00960	0.00026	0.00072	0.10228	0.00143				1.00000000	
F30	Seasonal System Energy Combustion Turbine	SSECT	0.38867	0.27274	0.09214	0.00415	0.19015	0.00937	0.00026	0.00073	0.05284	0.00057	0.01071	0.03611	0.02964	1.00000000	
F32	Seasonal System Energy Cholla	SSECH	0.38833	0.27189	0.09271	0.00428	0.19270	0.00585	0.00027	0.00077	0.05259	0.00058	0.01120	0.03772	0.02933	1.00000000	
F40	Average Customers		0.86771	0.01808	0.00034	0.01220	0.00020	0.00340	0.00027	0.00054	0.09477	0.00001	0.00000	0.00000	0.00000	1.00000000	
F41	Weighted Customers Act 902		0.79709	0.03437	0.01031	0.00762	0.00762	0.01480	0.00280	0.00095	0.13233	0.00001	0.00000	0.00014	0.00014	1.00000000	
F42	Weighted Customers Act 903		0.72742	0.00335	0.00035	0.01128	0.00146	0.00349	0.00254	0.00050	0.09857	0.00001	0.00001	0.00001	0.00001	1.00000000	
F43	Residential Split		0.15233				0.00031				0.84555					1.00000000	
F44	Industrial / OSPA Split		0.18046				0.01681				0.44933					1.00000000	
F46	Lighting / OSPA Split		0.80269	0.03462	0.00039	0.00762	0.17721	0.00349	0.00022	0.00051	0.05244	0.00063	0.00852	0.02157	0.01512	1.00000000	
F47	Wild Customers Act 902 - Irrigation		0.87387	0.01839	0.00135	0.01130	0.00767	0.00282	0.00025	0.00044	0.13226	0.00001	0.00004	0.00014	0.00014	1.00000000	
F48	Wild Customers Act 903 - Irrigation		0.87387	0.01839	0.00135	0.01130	0.00767	0.00282	0.00025	0.00044	0.13226	0.00001	0.00004	0.00014	0.00014	1.00000000	
F50	Contribution In Aid of Construction		0.26076	0.02977	0.00825	0.00107	0.55847	0.00221	0.00284	0.00603	0.15823	0.00001	0.00001	0.00001	0.00001	1.00000000	
F51	Security Deposits		0.87956	0.10737	0.00304	0.00000	0.03994	0.00103	0.00007	0.00004	0.25802	0.00020	0.00032	0.00671	0.00512	1.00000000	
F60	Uncollectibles		0.10947	0.00661	0.00261	0.00415	0.04693	0.00319	0.00022	0.00022	0.12589	0.00000	0.00000	0.00000	0.00000	1.00000000	
F65	Firm Sales - Utah Share		0.34584	0.28316	0.09101	0.00279	0.16068	0.00689	0.00022	0.00051	0.05244	0.00063	0.00852	0.02157	0.01512	1.00000000	
F68	Firm Sales - Utah Share		0.34584	0.28316	0.09101	0.00279	0.16068	0.00689	0.00022	0.00051	0.05244	0.00063	0.00852	0.02157	0.01512	1.00000000	
F67	Firm Purchases (Non-Seasonal) - Utah Share		0.34098	0.28811	0.09096	0.00241	0.15993	0.00796	0.00021	0.00043	0.06380	0.00062	0.00821	0.02151	0.01484	1.00000000	
F68	Seasonal Purchases - Utah Share		0.30729	0.26937	0.09119	0.00408	0.18792	0.00981	0.00026	0.00072	0.06133	0.00066	0.01076	0.03592	0.02970	1.00000000	
F90	Coal (Non-Seasonal) - Utah Share		0.30527	0.26990	0.09138	0.00413	0.18875	0.00918	0.00026	0.00072	0.06168	0.00066	0.01076	0.03592	0.02989	1.00000000	
F91	Coal (Non-Seasonal) - Utah Share		0.30527	0.26990	0.09138	0.00413	0.18875	0.00918	0.00026	0.00072	0.06168	0.00066	0.01076	0.03592	0.02989	1.00000000	
F92	Gas (Non-Seasonal) - Utah Share		0.30764	0.26984	0.09168	0.00415	0.18927	0.00917	0.00026	0.00073	0.06144	0.00066	0.01076	0.03592	0.02982	1.00000000	
F93	Seasonal CT Gas - Utah Share		0.30382	0.27033	0.09159	0.00415	0.18827	0.00912	0.00026	0.00072	0.06180	0.00066	0.01072	0.03676	0.02111	1.00000000	
F94	Other Generation - Utah Share		0.30355	0.27001	0.09138	0.00414	0.18884	0.00899	0.00026	0.00073	0.06174	0.00066	0.01071	0.03662	0.02088	1.00000000	
F94	Firm Wheeling - Utah Share		0.34133	0.28873	0.09128	0.00259	0.16092	0.00735	0.00022	0.00047	0.06339	0.00063	0.00840	0.02188	0.01498	1.00000000	
F96	Non-Firm Wheeling - Utah Share		0.30756	0.26947	0.09079	0.00417	0.18810	0.00908	0.00026	0.00073	0.06344	0.00066	0.01079	0.03644	0.02935	1.00000000	
F101	Rate Base		0.41370	0.26899	0.09272	0.00493	0.18685	0.00900	0.00029	0.00039	0.06234	0.00066	0.01079	0.03644	0.02935	1.00000000	
F101G	Generation Rate Base		0.34819	0.29382	0.08951	0.00250	0.16039	0.00851	0.00021	0.00045	0.06229	0.00063	0.00835	0.02074	0.01519	1.00000000	
F101D	Transmission Rate Base		0.63368	0.33268	0.09721	0.01232	0.22846	0.00932	0.00026	0.00046	0.06229	0.00063	0.00835	0.02074	0.01519	1.00000000	
F101R	Retail Rate Base		0.37152	0.30642	0.30655	0.00447	0.10451	0.07688	0.01383	0.01383	0.06187	0.00063	0.00821	0.02029	0.01412	1.00000000	
F102	SGP - System Gross Plant		0.16442	0.26813	0.08234	0.00641	0.11639	0.00890	0.00028	0.00038	0.06226	0.00066	0.00954	0.01415	0.01075	1.00000000	
F102G	SGGP - System Gross Generation Plant		0.35139	0.28276	0.08970	0.00238	0.15826	0.00843	0.00021	0.00043	0.06342	0.00064	0.00817	0.01955	0.01466	1.00000000	
F102D	SGDP - System Gross Distribution Plant		0.34840	0.28036	0.08894	0.00238	0.16476	0.00836	0.00021	0.00043	0.06288	0.00063	0.00814	0.01939	0.01515	1.00000000	
F102R	SGRP - System Gross Retail Plant		0.58945	0.23165	0.09353	0.00198	0.00132	0.00047	0.00028	0.00028	0.05000	0.00073	0.00010	0.00010	0.00010	1.00000000	
F103	SGP - System Gross Plant (Regulatory fees)		0.41642	0.26913	0.09234	0.00641	0.11639	0.00890	0.00028	0.00038	0.06226	0.00066	0.00954	0.01415	0.01075	1.00000000	
F104	SNP - System Net Plant		0.26753	0.08226	0.00506	0.11762	0.00899	0.00029	0.00029	0.00039	0.06226	0.00063	0.00802	0.01456	0.01094	1.00000000	
F104G	SNP - System Net Generation Plant		0.34958	0.28222	0.08976	0.00245	0.15947	0.00848	0.00021	0.00044	0.06235	0.00063	0.00827	0.02023	0.01481	1.00000000	
F104D	SNP - System Net Distribution Plant		0.34840	0.28036	0.08894	0.00238	0.16476	0.00836	0.00021	0.00043	0.06288	0.00063	0.00814	0.01939	0.01515	1.00000000	
F104R	SNP - System Net Retail Plant		0.59293	0.23220	0.09363	0.01213	0.01028	0.01055	0.00049	0.00027	0.06287	0.00063	0.00814	0.00010	0.00010	1.00000000	
F104M	SNP - System Net Misc Plant		0.67270	0.01837	0.00035	0.01122	0.00154	0.00350	0.00053	0.00049	0.04926	0.00001	0.00001	0.00001	0.00001	1.00000000	
F105	SGP - System Gross Plant		0.41642	0.26753	0.09226	0.00641	0.11762	0.00899	0.00029	0.00039	0.06226	0.00066	0.00954	0.01415	0.01094	1.00000000	
F105G	SGGP - System Gross Generation Plant		0.35139	0.28276	0.08970	0.00238	0.15826	0.00843	0.00021	0.00043	0.06342	0.00064	0.00817	0.01955	0.01466	1.00000000	
F105D	SGDP - System Gross Distribution Plant		0.34840	0.28036	0.08894	0.00238	0.16476	0.00836	0.00021	0.00043	0.06288	0.00063	0.00814	0.01939	0.01515	1.00000000	
F105R	SGRP - System Gross Retail Plant		0.76992	0.07892	0.00592	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000000	
F105M	SGMP - System Gross Misc Plant		0.76992	0.07892	0.00592	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000000	
F106	STP - System Transmission Plant		0.34840	0.28036	0.08894	0.00238	0.16476	0.00836	0.00021	0.00043	0.06288	0.00063	0.00814	0.01939	0.01515	1.00000000	
F107	STP - System Trans & Dist Plant		0.48236	0.07488	0.00329	0.01049	0.00938	0.00036	0.00033	0.00033	0.06						

Rocky Mountain Power
 Cost of Service By Rate Schedule - COS Factor Summary

State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Class Allocation Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
COS Factor	DESCRIPTION	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor		
F118	Account 360	0.49678	0.32275	0.09348	0.00072	-	0.00940	0.00018	0.00014	0.07570	0.00086	-	-	-	1.000000000		
F119	Account 361	0.49678	0.32275	0.09348	0.00072	-	0.00940	0.00018	0.00014	0.07570	0.00086	-	-	-	1.000000000		
F120	Account 362	0.49678	0.32275	0.09348	0.00072	-	0.00940	0.00018	0.00014	0.07570	0.00086	-	-	-	1.000000000		
F121	Account 364	0.49268	0.31684	0.09177	0.01340	-	0.00922	0.00017	0.00014	0.07493	0.00084	-	-	-	1.000000000		
F122	Account 365	0.71438	0.13826	0.04004	0.00883	-	0.0402	0.00008	0.00008	0.09396	0.00037	-	-	-	1.000000000		
F123	Account 366	0.59997	0.2310	0.06896	0.00669	-	0.0693	0.00013	0.00010	0.08449	0.00063	-	-	-	1.000000000		
F124	Account 367	0.62541	0.21527	0.06235	0.00345	-	0.0627	0.00012	0.00009	0.08657	0.00057	-	-	-	1.000000000		
F125	Account 368	0.62541	0.21527	0.06235	0.00345	-	0.0627	0.00012	0.00009	0.08657	0.00057	-	-	-	1.000000000		
F126	Account 369	0.78539	0.07829	0.00291	0.00382	-	0.02663	0.00011	0.00064	0.07206	0.00143	-	-	-	1.000000000		
F127	Account 370	0.68766	0.10737	0.01304	-	0.03994	-	0.00207	0.00040	0.12902	0.00020	0.00312	0.00312	0.00312	1.000000000		
F128	Account 371	0.68766	0.10737	0.01304	-	0.03994	-	0.00207	0.00040	0.12902	0.00020	0.00312	0.00312	0.00312	1.000000000		
F129	Account 372	0.67692	0.07692	0.07692	1.00000	-	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.000000000		
F130	Account 373	0.67692	0.07692	0.07692	1.00000	-	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.000000000		
F131	Account 581 thru 587 & 591 thru 597	0.57362	0.23165	0.08414	0.03366	0.00245	0.00713	0.00054	0.00018	0.08606	0.00060	0.00019	0.00019	0.00019	1.000000000		
F132	Account 364 + 365	0.57362	0.23165	0.08414	0.03366	0.00245	0.00713	0.00054	0.00018	0.08606	0.00060	0.00019	0.00019	0.00019	1.000000000		
F133	Account 366 + 367	0.57362	0.23165	0.08414	0.03366	0.00245	0.00713	0.00054	0.00018	0.08606	0.00060	0.00019	0.00019	0.00019	1.000000000		
F134	Account 364 + 365 + 369 (OH)	0.60584	0.22857	0.06274	0.01011	-	0.0627	0.00054	0.00017	0.08602	0.00059	-	-	-	1.000000000		
F135	Account 366 + 367 + 369 (UG)	0.60584	0.22857	0.06274	0.01011	-	0.0627	0.00054	0.00017	0.08602	0.00059	-	-	-	1.000000000		
F136	Account 902 + 903 + 904	0.58557	0.26379	0.00470	0.00441	0.00677	0.00324	0.00230	0.00045	0.08878	0.00001	0.00001	0.00001	0.00001	1.000000000		
F137	Total O & M Expense	0.58557	0.26379	0.00470	0.00441	0.00677	0.00324	0.00230	0.00045	0.08878	0.00001	0.00001	0.00001	0.00001	1.000000000		
F137G	Generation O & M Exp	0.32467	0.27662	0.09072	0.00599	0.17506	0.00875	0.00024	0.00054	0.06252	0.00059	0.00829	0.02481	0.01808	1.000000000		
F137T	Transmission O & M Exp	0.34543	0.28321	0.09072	0.00599	0.16746	0.00778	0.00022	0.00046	0.06338	0.00063	0.00830	0.02125	0.01507	1.000000000		
F137D	Distribution O & M Exp	0.58590	0.23266	0.06474	0.03055	0.00699	0.00750	0.00053	0.00020	0.08531	0.00061	0.00043	0.00066	0.00066	1.000000000		
F137R	Retail O & M Exp (Customer)	0.58590	0.23266	0.06474	0.03055	0.00699	0.00750	0.00053	0.00020	0.08531	0.00061	0.00043	0.00066	0.00066	1.000000000		
F137M	Misc & Customer O & M Exp	0.41642	0.26813	0.08234	0.00641	0.11639	0.00890	0.00028	0.00038	0.06926	0.00066	0.00594	0.01415	0.01075	1.000000000		
F138	GTD O&M Exp (less fuel, purchased p & wheeling)	0.47865	0.23681	0.07210	0.01132	0.09842	0.00743	0.00067	0.00037	0.07267	0.00055	0.00504	0.01203	0.00905	1.000000000		
F138G	Generation O & M Exp (less fuel & purchased power)	0.45106	0.28044	0.08972	0.00239	0.15848	0.00843	0.00021	0.00043	0.06341	0.00064	0.00819	0.01968	0.01470	1.000000000		
F138T	Transmission O & M Exp - (less wheeling exp)	0.44851	0.28044	0.08972	0.00239	0.16453	0.00836	0.00021	0.00043	0.06291	0.00063	0.00814	0.01939	0.01513	1.000000000		
F138D	Distribution O & M Exp	0.57362	0.23165	0.06414	0.03306	0.00245	0.00713	0.00054	0.00018	0.08606	0.00001	0.00019	0.00019	0.00019	1.000000000		
F138R	Retail O & M Exp (Customer)	0.58516	0.2718	0.06408	0.00935	0.00583	0.00326	0.00236	0.00046	0.08963	0.00001	0.00001	0.00001	0.00001	1.000000000		
F138M	Misc & Customer O & M Exp	0.40261	0.26868	0.08128	0.00648	0.12710	0.00844	0.00039	0.00056	0.06543	0.00060	0.00718	0.01812	0.01312	1.000000000		
F140G	Revenue Requirement Before Rev Credits	0.31985	0.28166	0.09122	0.00344	0.17462	0.00861	0.00021	0.00062	0.06555	0.00059	0.00926	0.02730	0.01706	1.000000000		
F140T	Revenue Requirement Before Rev Credits	0.30221	0.28979	0.09080	0.00261	0.16598	0.00800	0.00016	0.00062	0.06799	0.00052	0.00908	0.01438	0.01438	1.000000000		
F140D	Revenue Requirement Before Rev Credits	0.56552	0.24271	0.06580	0.01786	0.00206	0.00964	0.00042	0.00031	0.09417	0.00070	0.00019	0.00344	0.00026	1.000000000		
F140R	Revenue Requirement Before Rev Credits	1.59417	0.01424	(0.10727)	0.22290	(0.38318)	(0.01165)	0.00574	0.00108	(0.15439)	0.00003	0.00005	(0.09180)	0.00008	1.000000000		
F140M	Revenue Requirement Before Rev Credits	0.59652	0.27334	0.08400	0.00640	0.12540	0.00880	0.00025	0.00046	0.07130	0.00065	0.00627	0.01546	0.01116	1.000000000		
F141	Firm Revenues	0.36892	0.27742	0.08153	0.00855	0.12653	0.00844	0.00034	0.00071	0.07359	0.00058	0.00685	0.01745	0.01208	1.000000000		

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010

A B C D E F G H I

FACTOR NAME	GEN	TRN	DIS	Distribution	Retail	Misc	TOT	Description
BOOKDIT	0.666507	0.240697	0.092785	0.092558	0.000238	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.519745	0.150840	0.329315	0.325572	0.003744	-	1.000000	Book Depreciation
COM-EQ	-	-	-	-	-	-	-	Communication Equipment Acct 397
CUST	-	-	1.000000	-	1.000000	-	1.000000	Distribution Retail
CWC	0.764043	0.089329	0.146628	0.096440	0.046425	0.003762	1.000000	Cash Working Capital
DDSD	0.894444	0.006699	0.098857	(0.017192)	0.144543	(0.028494)	1.000000	Deferred Debits - Situs
DDSD	-	-	-	-	-	-	-	Deferred Debits - Situs
DDSD	0.223282	0.016019	0.760699	0.096116	-	0.664583	1.000000	Deferred Debits - System Overhead
DDSD	-	-	1.000000	-	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.665750	0.334250	-	-	-	-	1.000000	Deferred Debit - System Generation
DITEXP	0.855712	0.123742	0.020547	0.020313	0.000234	-	1.000000	Deferred Income Tax - Expense
DMSC	-	-	1.000000	-	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	1.000000	1.000000	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	0.600000	-	-	1.000000	Environmental Services Department
FERG	0.539827	0.460173	-	-	-	-	1.000000	FERC Fees
FIT	0.820900	0.066907	0.112193	0.101825	0.003772	0.006596	1.000000	Federal Income Taxes
G	0.232360	0.292812	0.474828	0.447960	0.026868	-	1.000000	General Plant
G-DGP	0.685599	0.314401	-	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.683599	0.314401	-	-	-	-	1.000000	General Plant - DGU Factor
GP	0.505047	0.214999	0.279954	0.273431	0.006523	-	1.000000	General Plant - SG Factor
G-SG	0.491177	0.508823	-	-	-	-	1.000000	General Plant - SG Factor
G-SITUS	-	0.252765	0.747235	0.747235	-	-	1.000000	General Plant - SITUS Factor
I	0.520326	0.132320	0.347354	0.166346	0.181009	-	1.000000	Income Before Taxes
IBT	0.799853	0.074770	0.125377	0.113791	0.004215	0.007371	1.000000	Intangible Plant - DGP Factor
I-DGP	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-DGU	1.000000	-	-	-	-	-	1.000000	Intangible Plant - SG Factor
I-SG	0.911396	0.088604	-	-	-	-	1.000000	Intangible Plant - SITUS Factor
I-SITUS	0.092127	0.401424	0.506450	0.506450	-	-	1.000000	Intangible Plant
LABOR	0.429118	0.061092	0.509790	0.363152	0.146638	-	1.000000	Income Before Taxes
ISS	0.837115	0.008018	0.154267	0.154267	-	-	1.000000	Intangible Plant - DGP Factor
OTHDP	0.683407	0.316593	-	-	-	-	1.000000	Intangible Plant - DGU Factor
OTHDGU	0.683407	0.316593	-	-	-	-	1.000000	Intangible Plant - SG Factor
OTHSG	0.683407	0.316593	-	-	-	-	1.000000	Intangible Plant - SITUS Factor
OTHSGR	0.683407	0.316593	-	-	-	-	1.000000	Intangible Plant
OTHSTUS	-	-	1.000000	-	-	-	1.000000	Income Before Taxes
OTHSO	-	-	1.000000	-	-	-	1.000000	Intangible Plant - DGP Factor
P	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGU Factor
PT	0.709841	0.290159	-	-	-	-	1.000000	Intangible Plant - SG Factor
PTD	0.501866	0.205146	0.292988	0.292988	-	-	1.000000	Materials & Supplies
REVRQ	0.663413	0.146209	0.190378	0.161788	0.028420	0.002170	1.000000	Other Revenues - DGP Factor
SCHMA	0.508579	0.166196	0.325225	0.311736	0.011915	0.001573	1.000000	Other Revenues - DGU Factor
SCHMAF	1.000000	-	-	-	-	-	1.000000	Other Revenues - SE Factor
SCHMAP	0.438985	0.075001	0.486013	0.353379	0.132634	-	1.000000	Other Revenues - SG Factor
SCHMAP-SO	0.436041	0.075757	0.488202	0.355149	0.133053	-	1.000000	Other Revenues - Rolled-In SG Factor
SCHMAT	0.509607	0.167544	0.322849	0.311121	0.010132	0.001596	1.000000	Other Revenues - Situs
SCHMAT-GPS	-	-	-	-	-	-	1.000000	Other Revenues - SO Factor
SCHMAT-SE	0.998579	0.000152	0.001269	0.000904	0.000365	-	1.000000	Production
SCHMAT-SITUS	0.814672	0.015498	0.169830	0.116802	0.023563	-	1.000000	Production / Transmission
SCHMAT-SNP	0.503877	0.219259	0.276884	0.276884	0.000180	0.029486	1.000000	Prod, Trains, Dist Plant
SCHMAT-SO	0.426575	0.061858	0.511567	0.367816	0.143750	-	1.000000	Revenue Requirement
SCHMD	0.614310	0.153471	0.232219	0.216682	0.006215	-	1.000000	Schedule M Additions
SCHMDF	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMDP	0.450053	0.061517	0.488430	0.349212	0.139218	-	1.000000	Schedule M Additions - Permanent
SCHMDP-SO	0.429118	0.061092	0.509790	0.363152	0.146638	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMDT	0.616403	0.154642	0.228954	0.214993	0.004520	0.009442	1.000000	Schedule M Additions - Temporary-SNP
SCHMDT-GPS	0.503906	0.219154	0.276904	0.276604	0.000337	-	1.000000	Schedule M Additions - Temporary-SO
SCHMDT-SG	0.989794	0.009162	0.001045	0.001020	0.000024	-	1.000000	Schedule M Deductions - Flow Through
SCHMDT-SITUS	0.852976	0.012346	0.134678	0.108596	0.021495	0.004587	1.000000	Schedule M Deductions - Permanent
SCHMDT-SNP	0.503844	0.219380	0.276776	0.276776	-	-	1.000000	Schedule M Deductions - Temporary
SCHMDT-SO	0.345677	0.091921	0.562402	0.138263	0.012823	0.411316	1.000000	Schedule M Deductions - Temporary-GPS
SIT	0.801891	0.074009	0.124100	0.112632	0.004172	0.007296	1.000000	Schedule M Deductions - Temporary-SG
T	-	1.000000	-	-	-	-	1.000000	Schedule M Deductions - Temporary-SITUS
TAXDEPR	0.572574	0.175455	0.251971	0.247419	0.004552	-	1.000000	Schedule M Deductions - Temporary-SNP
TD	-	0.442159	0.557841	0.557841	-	-	1.000000	Schedule M Deductions - Temporary-SO
WSF	-	-	-	-	-	-	-	State Income Taxes
								Transmission
								Tax Depreciation
								Transmission / Distribution
								Wholesale Sales Firm

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Distribution Functionalization Factors

A	B	C	D	E	F	G	H
FACTOR	SUB	PC	XFMR	METER	SERVICE	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
METR	-	-	-	1.00000	-	1.00000	Meters
SERV	-	-	-	-	1.00000	1.00000	Services
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.17930	0.51476	0.17799	0.03411	0.09383	1.00000	Distribution Plant
PLNT2	0.25833	0.74167	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.10014	0.82045	0.00644	0.07297	-	1.00000	Dist. Cust. Accg, Service, Sales O & M
INTN	0.17930	0.51476	0.17799	0.03411	0.09383	1.00000	Distribution Related Intangible Plant
GENL	0.17930	0.51476	0.17799	0.03411	0.09383	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.20871	0.46942	0.19334	0.03168	0.09684	1.00000	Distribution Rate Base

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Demand Factors

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Secondary	13,878,363	-	-	-	66,401	-	304,632	7,296	12,647	2,427,078	25,096	-	-	-	16,723,513
2 Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3 Combined	-	10,882,973	3,381,213	-	-	-	-	-	-	-	-	-	-	-	14,264,186
4 Sub-Transmission	-	-	-	-	-	5,621,252	-	-	-	-	-	-	-	-	5,621,252
5 Transmission	-	-	-	-	-	-	-	-	-	-	-	277,379	531,741	476,035	1,285,155
6 Total KW @ Input	13,878,363	10,882,973	3,381,213	66,401	5,621,252	304,632	7,296	12,647	2,427,078	25,096	-	-	-	-	37,894,106
7 Total MWH @ Input	7,170,961	6,297,265	2,129,652	95,923	4,393,859	224,459	6,029	16,788	1,438,239	13,113	-	-	-	-	23,369,818
8 MWH %	30.6847%	26.9461%	9.1126%	0.4105%	18.8014%	0.9605%	0.0258%	0.0718%	6.1543%	0.0561%	-	-	-	-	100.0000%
9 FACTOR 10 - 75% D / 25% E	35.1392%	28.2761%	8.9703%	0.2380%	15.8259%	0.8430%	0.0209%	0.0430%	6.3422%	0.0637%	-	-	-	-	100.0000%
10 FACTOR 11 - 50% D / 50% E	33.6544%	27.8328%	9.0178%	0.2955%	16.8178%	0.8822%	0.0225%	0.0526%	6.2796%	0.0612%	-	-	-	-	100.0000%
11 FACTOR 12 - 100% D	36.6241%	28.7194%	8.9228%	0.1805%	14.8341%	0.8039%	0.0193%	0.0334%	6.4049%	0.0662%	-	-	-	-	100.0000%
12 Weighted KW @ Input	1,300,367	1,040,867	323,038	6,654	535,928	27,935	698	1,225	230,291	2,358	-	-	-	-	3,595,557
13 FACTOR 13 - SCCT (100% D / 0% E)	36.1660%	28.9487%	8.9844%	0.1851%	14.9063%	0.7765%	0.0194%	0.0341%	6.4049%	0.0656%	-	-	-	-	100.0000%
14 Weighted MWH @ Input	575,447	525,479	177,667	7,994	366,354	18,825	502	1,400	119,989	1,094	-	-	-	-	1,926,696
15 SSECT	29.8670%	27.2736%	9.2213%	0.4149%	19.0146%	0.9771%	0.0261%	0.0727%	6.2277%	0.0568%	-	-	-	-	100.0000%
16 FACTOR 14 - SCCT (75% D / 25% E)	34.5912%	28.5289%	9.0488%	0.2425%	15.9326%	0.8270%	0.0211%	0.0437%	6.3606%	0.0634%	-	-	-	-	100.0000%
17 Weighted KW @ Input	1,243,838	969,290	314,733	9,817	525,132	15,310	712	1,635	218,446	2,294	-	-	-	-	3,434,811
18 FACTOR 15 - Cholla	35.2127%	28.2196%	9.1630%	0.2858%	15.2885%	0.4457%	0.0207%	0.0534%	6.3598%	0.0668%	-	-	-	-	100.0000%
19 Weighted MWH @ Input	559,978	510,549	174,017	7,998	361,718	11,172	511	1,437	117,489	1,082	-	-	-	-	1,877,063
20 SSECH	29.8327%	27.1993%	9.2707%	0.4261%	19.2704%	0.9592%	0.0272%	0.0766%	6.2592%	0.0577%	-	-	-	-	100.0000%
21 FACTOR 16 - Cholla (75% D / 25% E)	34.6177%	27.9645%	9.1895%	0.3209%	16.2840%	0.4831%	0.0223%	0.0592%	6.3346%	0.0645%	-	-	-	-	100.0000%
22 Weighted KW @ Input	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23 FACTOR 17 - Seasonal Contracts	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	-	-	-	0.0000%
24 Weighted MWH @ Input	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 SSEC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	-	-	-	0.0000%
26 FACTOR 18 - Seasonal Contracts - (75% D / 25% E)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	-	-	-	0.0000%

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2010
Weighted Coincident Peaks @ Input

Month : Peak Date: Peak Time:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		COS	July 27 17:00	August 16 17:00	September 3 18:00	October 1 17:00	November 23 19:00	December 29 19:00	January 7 19:00	February 22 9:00	March 9 20:00	April 6 10:00	May 6 9:00	June 28 18:00	Sum Of 12 CPS
1 Residential			99.79%	100.00%	86.72%	76.84%	91.23%	89.20%	86.55%	84.96%	80.42%	77.13%	75.30%	93.69%	
2 Sch 001	sec	1	2,035,636	1,868,906	1,250,631	1,008,143	1,097,448	1,104,985	1,215,103	785,615	913,875	544,618	490,893	1,562,509	13,878,363
3 Sch 007	sec	7	-	-	-	-	558	510	510	-	578	-	-	-	2,156
4 Sch 025	sec	25	3,414	2,950	2,166	1,656	2,011	2,056	2,410	1,582	1,791	1,074	938	3,048	25,096
5 Sch 025	prf	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			2,039,050	1,871,856	1,252,797	1,009,798	1,100,017	1,107,551	1,218,023	787,197	916,244	545,693	491,832	1,565,557	13,905,615
7															
8 General Service															
9 Sch 006	com	6	1,173,118	1,198,156	1,043,263	787,392	783,501	786,146	722,430	848,478	759,095	752,222	968,578	1,060,594	10,882,973
10 Sch 008	com	8	353,058	345,154	293,836	255,585	279,859	260,938	264,571	265,368	250,671	236,856	244,439	330,877	3,381,213
11 Sch 007	sec	7	-	-	-	-	2,010	1,838	1,862	-	2,088	-	-	-	7,799
12 Sch 009	sub tm	9	605,276	583,431	484,723	432,062	465,637	476,244	403,708	461,350	377,196	410,718	375,711	545,236	5,621,252
13 Sch 023	sec	23	330,527	295,555	189,346	196,952	166,131	192,356	175,806	174,618	154,551	165,952	151,126	234,158	2,427,078
14 Cust A	spc	14	14,531	30,145	26,100	23,303	27,217	24,370	25,081	21,988	22,864	22,659	9,981	29,140	277,379
15 Cust B	spc	15	-	-	-	86,410	106,424	86,410	-	76,437	88,402	85,450	88,617	531,741	531,741
16 Cust C	spc	16	60,702	50,843	53,260	24,493	25,121	58,775	42,403	59,082	42,599	12,058	41,524	5,173	476,035
17 Gen Service Total			2,537,213	2,503,284	2,030,529	1,806,197	1,855,900	1,800,667	1,635,882	1,907,322	1,697,427	1,685,915	1,879,976	2,205,178	23,605,469
18															
19 Irrigation															
20 Sch 010	sec	10	54,614	72,007	50,183	10,957	2,373	665	579	556	869	14,202	27,149	70,477	304,632
21															
22 Street Lights															
23 Sch 011	sec	7	-	-	-	-	4,050	3,832	4,206	-	4,329	-	-	-	16,417
24 Sch 012	sec	7	-	-	-	-	11,350	10,436	9,203	-	11,040	-	-	-	42,030
25 Sch 15 TOSS	sec	12	662	664	591	507	660	660	652	654	562	540	497	651	7,296
26 Sch 15 MONL	sec	12	-	-	-	-	3,435	3,453	2,876	2,884	2,894	540	497	651	12,647
27 St Lighting Total			662	664	591	507	19,495	18,376	16,938	654	18,814	540	497	651	78,390
28															
29 State of Utah			4,631,539	4,447,811	3,394,101	2,827,460	2,877,785	2,927,259	2,871,401	2,695,729	2,633,354	2,246,349	2,399,454	3,841,864	37,894,106

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2010
Coincident Peaks @ Input

Month : Peak Date: Peak Time:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		COS	July 27 17:00	August 16 17:00	September 3 18:00	October 1 17:00	November 23 19:00	December 29 19:00	January 7 19:00	February 22 9:00	March 9 20:00	April 6 10:00	May 6 9:00	June 28 18:00	Sum Of 12 CPS
1 Residential															
2 Sch 001	sec	1	2,039,979	1,868,906	1,442,127	1,278,647	1,202,947	1,238,733	1,403,941	924,733	1,136,384	706,137	651,904	1,667,731	15,562,169
3 Sch 007	sec	7	-	-	-	-	611	572	589	-	719	-	-	2,492	
4 Sch 025	sec	25	3,421	2,950	2,498	2,100	2,204	2,305	2,785	1,862	2,227	1,393	1,246	3,253	28,244
5 Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			2,043,400	1,871,856	1,444,625	1,280,747	1,205,763	1,241,609	1,407,315	926,595	1,139,330	707,530	653,150	1,670,984	15,592,904
7															
8 General Service															
9 Sch 006	com	6	1,175,621	1,198,156	1,203,007	998,664	858,820	881,301	834,702	998,728	943,919	975,310	1,286,267	1,132,016	12,486,511
10 Sch 008	com	8	353,811	345,154	338,828	324,163	306,762	292,522	305,688	312,361	311,704	307,101	324,614	353,159	3,875,867
11 Sch 007	sec	7	-	-	-	-	2,204	2,060	2,152	-	2,597	-	-	9,012	
12 Sch 009	sub trn	9	606,568	583,431	558,944	547,993	510,399	533,888	466,448	543,047	468,985	532,526	498,942	581,953	6,433,123
13 Sch 023	sec	23	331,232	285,555	218,339	248,788	182,101	215,638	203,128	205,539	192,181	215,168	200,695	249,926	2,759,302
14 Cust A	contract		14,562	30,145	30,096	29,556	29,853	27,320	28,979	25,862	28,431	29,379	13,254	31,102	318,539
15 Cust B	contract		60,832	50,843	61,416	109,596	116,655	65,890	48,993	89,973	109,926	110,793	117,683	-	654,625
16 Cust C	contract		2,542,626	2,503,284	2,410,629	2,290,835	2,034,309	2,018,619	1,890,090	2,245,075	2,110,714	2,185,911	2,496,599	2,353,678	27,082,369
17 Gen Service Total			54,731	72,007	57,867	13,897	2,601	746	669	654	1,080	18,414	36,054	75,223	333,944
18 Irrigation															
19 Sch 010	sec	10	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Street Lights															
21 Sch 011	sec	7	-	-	-	-	4,439	4,296	4,860	-	5,383	-	-	18,978	
22 Sch 012	sec	7	-	-	-	-	12,441	11,700	10,634	-	13,728	-	-	48,502	
23 Sch 15 TOSS	sec	15	663	664	682	643	724	734	754	770	699	700	660	695	8,388
24 Sch 15 MONL	sec	15	-	-	-	-	3,765	3,871	3,323	-	3,586	-	-	14,545	
25 St Lighting Total			663	664	682	643	21,369	20,600	19,570	770	23,365	700	660	695	90,412
26 State of Utah			4,641,420	4,447,811	3,913,803	3,586,122	3,264,042	3,281,575	3,317,644	3,173,095	3,274,519	2,912,555	3,186,463	4,100,580	45,099,629
27															
28															
29															

Rocky Mountain Power
 KW Loads Coincident To System Peak
 Merged Company Peaks
 12 Months Ended Dec 2010
 Coincident Peaks @ Sales

Month : Peak Date: Peak Time MST:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		COS Sch	July 27 17:00	August 16 17:00	September 3 18:00	October 1 17:00	November 23 19:00	December 29 19:00	January 7 19:00	February 22 9:00	March 9 20:00	April 6 10:00	May 6 9:00	June 28 18:00	Sum Of 12 CPs
1 Residential	sec	1	1,848,661	1,693,632	1,306,878	1,158,730	1,090,129	1,122,559	1,272,273	838,008	1,029,809	639,913	590,766	1,511,324	14,102,682
2 Sch 001	sec	7	-	-	-	-	554	518	534	652	-	-	-	-	2,258
3 Sch 007	sec	25	3,100	2,673	2,264	1,903	1,998	2,089	2,524	1,687	2,018	1,262	1,129	2,948	25,595
4 Sch 025	sec	25	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Sch 025	prl	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			1,851,761	1,696,305	1,309,142	1,160,633	1,092,681	1,125,166	1,275,331	839,695	1,032,479	641,175	591,895	1,514,272	14,130,535
7															
8 General Service															
9 Sch 006	com	6	1,115,226	1,004,399	929,852	958,625	666,585	732,026	690,257	821,065	705,002	838,633	870,309	943,279	10,295,258
10 Sch 008	com	8	308,041	283,533	268,081	274,021	234,964	253,644	230,305	252,336	223,254	247,199	265,163	291,403	3,131,944
11 Sch 007	sec	7	-	-	-	-	1,997	1,867	1,950	-	2,353	-	-	-	8,167
12 Sch 009	sub tm	9	577,821	555,781	532,454	522,022	486,210	508,586	444,342	517,311	446,759	507,288	475,296	554,373	6,128,243
13 Sch 023	sec	23	300,168	267,837	197,862	326,371	165,023	195,415	184,078	186,363	174,137	194,989	181,873	226,487	2,500,523
14 Cust A	contract		13,872	28,716	28,670	28,155	28,419	26,025	27,606	24,655	27,084	27,987	12,626	28,628	303,443
15 Cust B	contract		-	-	-	104,402	111,126	62,767	-	85,709	104,716	105,542	112,106	-	623,601
16 Cust C	contract		57,949	48,433	58,505	29,593	26,231	66,249	46,671	66,249	50,461	14,893	52,530	5,260	519,542
17			2,373,077	2,188,699	2,015,424	2,143,189	1,740,555	1,780,330	1,625,209	1,853,588	1,733,786	1,936,531	1,969,903	2,050,430	23,510,721
18 Gen Service Total															
19 Irrigation	sec	10	49,598	63,254	52,440	12,594	2,357	676	606	593	979	16,687	32,673	68,168	302,825
20 Sch 010															
21 Street Lights	sec	7	-	-	-	-	4,023	3,893	4,404	-	4,878	-	-	-	17,198
22 Sch 011	sec	7	-	-	-	-	11,274	10,602	9,636	-	12,440	-	-	-	43,853
23 Sch 012	sec	24	601	602	618	583	656	665	683	698	634	634	598	630	7,601
24 Sch 012	sec	12	-	-	-	-	3,412	3,508	3,012	3,250	-	-	-	-	13,181
25 Sch 15 TOSS	sec	12	601	602	618	583	656	665	683	698	634	634	598	630	7,601
26 Sch 15 MONL	sec	12	601	602	618	583	656	665	683	698	634	634	598	630	7,601
27 St Lighting Total			601	602	618	583	19,365	18,668	17,735	698	21,201	634	598	630	81,933
28															
29 State of Utah			4,275,037	3,950,860	3,377,624	3,316,999	2,854,958	2,924,840	2,918,881	2,794,574	2,788,445	2,595,027	2,595,069	3,633,500	38,025,814

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Distribution Factors

A	B	C	D	E	F	G	H	I	J	K	L
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Total
1 Secondary	1,911,342	-	-	2,763	-	-	680	529	291,268	3,307	2,209,889
2											
3 Primary	-	-	-	-	-	-	-	-	-	-	-
4											
5 Combined	-	1,241,788	359,652	-	-	36,149	-	-	-	-	1,637,589
6											
7 Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-
8											
9 Transmission	-	-	-	-	-	-	-	-	-	-	-
10											
11 12 Wgt Dist Peaks											
12 @ Input	1,911,342	1,241,788	359,652	2,763	-	36,149	680	529	291,268	3,307	3,847,478
13											
14											
15 Substations											
16 FACTOR 20	49.6778%	32.2754%	9.3477%	0.0718%	0.0000%	0.9395%	0.0177%	0.0138%	7.5704%	0.0859%	100.0000%
17											
18											
19 Max NCP - Sec	5,637,041	1,775,841	469,259	27,874	-	195,700	770	4,698	611,159	10,399	8,732,742
20											
21 Cust/Transformer	6.06	1.00	1.00	1.00	-	1.00	1.00	1.00	2.56	1.00	
22											
23 Coincidence Factor	0.76	1.00	1.00	1.00	-	1.00	1.00	1.00	0.86	1.00	
24											
25 Max NCP - Wgt	4,284,151	1,775,841	469,259	27,874	0	195,700	770	4,698	525,597	10,399	7,294,289
26											
27											
28 Line Transformers											
29 FACTOR 21	58.7329%	24.3456%	6.4332%	0.3821%	0.0000%	2.6829%	0.0106%	0.0644%	7.2056%	0.1426%	100.0000%
30											
31											
32 Max NCP - Wgt *											
33 (Less Irrg & St Ltg)	4,284,151	0	0	0	0	0	0	0	525,597	0	4,809,748
34											
35 Secondary Lines											
36 FACTOR 22	89.0723%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	10.9277%	0.0000%	100.0000%
37											
38											
39 * If Line 21 > 1,											
40 Line 32 = Line 25											

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Weighted Distribution Peaks

Description	A COS Sch	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Substation Peaks Weighting			107.6 51.97%	26.2 12.64%	2.7 1.29%	4.2 2.02%	3.2 1.53%	13.7 6.61%	8.2 3.95%	4.7 2.26%	0.2 0.08%	3.2 1.53%	5.2 2.50%	28.2 13.61%	207.0 100.00%
Residential															
1 Sch 001 sec	1		1,109,473	255,755	17,043	25,784	22,294	132,193	55,440	30,351	957	13,415	19,668	228,979	1,911,342
3 Sch 007 sec	7		-	-	-	-	9	38	23	16	1	-	-	-	87
4 Sch 025 sec	25		1,861	404	30	42	41	246	110	61	2	26	38	447	3,307
5 Sch 025 pri	25		-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Total			1,111,333	256,159	17,073	25,827	22,344	132,476	55,574	30,428	959	13,441	19,696	229,426	1,914,736
General Service															
8 Sch 006 com	6		703,622	168,108	15,983	17,430	13,097	55,365	32,962	19,505	698	15,449	31,545	168,025	1,241,788
10 Sch 008 com	8		198,408	45,489	4,401	6,094	4,753	18,268	12,071	6,533	240	4,724	9,065	49,616	389,652
11 Sch 007 sec	7		-	-	-	-	34	136	85	58	2	-	-	-	315
12 Sch 023 sec	23		164,399	37,804	3,646	5,037	2,737	14,399	8,021	4,177	162	3,515	6,485	40,875	291,268
General Service Total			1,066,429	251,400	24,029	28,561	20,620	88,169	53,139	30,273	1,102	23,688	47,085	258,516	1,893,023
Irrigation															
15 Sch 010 com	10		14,878	8,757	547	280	40	49	26	15	1	282	901	10,372	36,149
Street Lights															
19 Sch 011 sec	7		-	-	-	-	68	284	192	129	5	-	-	-	678
20 Sch 012 sec	7		-	-	-	-	191	773	420	289	12	-	-	-	1,684
21 Sch 15 TOSS sec	15		345	84	9	13	11	48	30	17	1	11	16	95	680
22 Sch 15 MONL sec	15		-	-	-	-	58	256	131	82	3	-	-	-	529
St Lighting Total			345	84	9	13	328	1,361	773	517	20	11	16	95	3,570
State of Utah			2,182,985	516,400	41,668	54,681	43,332	222,055	109,512	61,233	2,082	37,423	67,708	498,408	3,847,478

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Distribution Peaks @ Input

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
															Description
1	Residential														
2	Sch 001	sec	2,134,726	2,022,650	1,319,249	1,278,647	1,453,837	2,001,125	1,403,941	1,344,106	1,136,384	874,822	786,437	1,682,339	17,438,262
3	Sch 007	sec	-	-	-	-	611	572	589	683	719	-	-	-	3,185
4	Sch 025	sec	3,580	3,192	2,285	2,100	2,664	3,724	2,785	2,706	2,227	1,726	1,503	3,282	31,773
5	Sch 025	prl	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Residential Total		2,138,305	2,025,842	1,321,534	1,280,747	1,457,112	2,005,421	1,407,315	1,347,505	1,139,330	876,547	787,940	1,685,621	17,473,220
7															
8	General Service														
9	Sch 006	com	1,353,832	1,329,487	1,237,165	864,350	854,066	838,117	834,702	863,788	829,344	1,007,480	1,261,977	1,234,499	12,508,817
10	Sch 008	com	381,755	359,750	340,626	302,205	309,945	276,543	305,688	289,301	285,159	308,039	362,263	364,539	3,885,813
11	Sch 007	sec	-	-	-	-	2,204	2,060	2,152	2,552	2,597	-	-	-	11,565
12	Sch 023	sec	316,319	298,972	282,201	249,798	178,473	217,975	203,128	185,001	192,181	229,245	259,827	300,317	2,913,435
13	General Service Total		2,051,906	1,988,209	1,859,992	1,416,353	1,344,688	1,334,695	1,345,670	1,340,653	1,309,280	1,544,764	1,884,067	1,899,355	19,319,630
14	Irreigation														
15	Sch 010	sec	28,627	69,255	42,333	13,997	2,601	746	669	654	1,080	18,414	36,054	76,204	290,535
16	Sch 010	sec	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Street Lights														
18	Sch 011	sec	-	-	-	-	4,439	4,296	4,860	5,724	5,363	-	-	-	24,702
19	Sch 012	sec	-	-	-	-	12,441	11,700	10,634	12,788	13,728	-	-	-	61,290
20	Sch 15 TOSS	sec	663	664	682	643	724	734	754	770	689	700	660	695	8,388
21	Sch 15 MONL	sec	-	-	-	-	3,765	3,871	3,323	3,612	3,586	-	-	-	18,157
22	Sch 15 MONL	sec	663	664	682	643	21,369	20,600	19,570	22,894	23,395	700	660	695	112,536
23	SI Lighting Total														
24															
25															
26	State of Utah		4,219,501	4,083,970	3,224,541	2,711,641	2,825,770	3,361,462	2,773,224	2,711,706	2,473,086	2,440,424	2,708,721	3,661,875	37,196,921
27															

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Distribution Peaks @ Sales

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Residential															
2 Sch 001	sec	1	1,934,522	1,832,957	1,195,524	1,158,730	1,317,490	1,813,451	1,272,273	1,218,050	1,029,809	792,777	712,682	1,524,562	15,802,828
3 Sch 007	sec	7	-	-	-	-	554	518	534	628	652	-	-	-	2,886
4 Sch 025	sec	25	3,244	2,893	2,071	1,903	2,414	3,375	2,524	2,452	2,018	1,564	1,362	2,974	28,793
5 Sch 025	pr	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			1,937,766	1,835,850	1,197,595	1,160,633	1,320,458	1,817,344	1,275,331	1,221,130	1,032,479	794,341	714,044	1,527,536	15,834,507
7															
8 General Service															
9 Sch 006	com	6	1,104,306	1,024,066	1,037,032	968,625	759,926	777,898	690,257	710,138	705,002	835,379	1,080,548	1,028,676	10,709,853
10 Sch 008	com	8	309,190	284,990	298,263	274,021	251,786	279,685	230,305	233,707	223,254	247,954	286,540	300,793	3,230,488
11 Sch 007	sec	7	-	-	-	-	1,997	1,867	1,950	2,313	2,353	-	-	-	10,480
12 Sch 023	sec	23	286,653	270,933	255,735	226,371	161,735	197,532	184,078	167,651	174,157	207,745	235,459	272,152	2,640,201
13 General Service Total			1,700,149	1,579,989	1,591,030	1,459,017	1,175,444	1,256,982	1,106,590	1,113,809	1,104,766	1,289,078	1,612,547	1,601,621	16,591,022
14															
15 Irrigation															
16 Sch 010	sec	10	25,942	62,760	38,363	12,594	2,357	676	606	593	979	16,687	32,673	69,057	263,287
17															
18 Street Lights															
19 Sch 011	sec	7	-	-	-	-	4,023	3,893	4,404	5,187	4,878	-	-	-	22,385
20 Sch 012	sec	7	-	-	-	-	11,274	10,602	9,636	11,589	12,440	-	-	-	55,542
21 Sch 15 TOSS	sec	12	601	602	618	583	656	665	683	698	633	634	598	630	7,601
22 Sch 15 MONL	sec	12	-	-	-	-	3,412	3,508	3,012	3,273	3,250	-	-	-	16,454
23 St Lighting Total			601	602	618	583	19,365	18,668	17,735	20,747	21,201	634	598	630	101,982
24															
25															
26															
27 State of Utah			3,664,458	3,479,201	2,827,606	2,632,827	2,517,624	3,093,670	2,400,262	2,356,279	2,159,425	2,100,740	2,359,862	3,198,844	32,790,798

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Non Coincident Peaks @ Input

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	July	August	September	October	November	December	January	February	March	April	May	June	Total	Maximum		
	NCP															
1 Residential																
2 Sch 001	5,637,041	5,519,592	5,201,368	4,900,974	5,021,507	5,151,537	5,242,737	4,922,901	4,854,734	4,845,095	4,685,760	5,246,211	61,209,457	5,637,041	8,518	5,637,041
3 Sch 007	807	759	660	660	611	572	589	683	719	795	774	879	8,518	879		
4 Sch 025	9,453	8,712	9,010	8,049	9,201	9,586	10,399	9,911	9,512	9,557	8,918	10,234	112,543	10,399		
5 Sch 025																
6 Residential Total	5,647,301	5,529,063	5,211,038	4,909,683	5,031,319	5,161,695	5,253,725	4,933,505	4,864,966	4,855,446	4,675,452	5,257,325	61,330,518	5,648,319		
7 General Service																
8 Sch 006	1,747,460	1,775,841	1,720,463	1,468,786	1,413,176	1,376,666	1,374,205	1,347,945	1,373,654	1,466,738	1,494,016	1,670,500	18,229,450	1,775,841		
9 Sch 008	489,259	464,406	461,402	438,929	432,160	427,816	405,351	397,377	416,019	432,832	432,357	463,361	5,241,269	469,259		
10 Sch 007	2,886	2,742	2,388	2,395	2,204	2,060	2,152	2,552	2,597	2,915	2,819	3,226	30,935	3,226		
11 Sch 009	768,951	769,920	766,128	772,553	765,753	731,001	741,379	725,749	735,903	727,426	736,671	752,469	8,983,903	772,553		
12 Sch 023	604,928	597,353	543,425	566,448	562,592	559,194	535,602	516,261	561,591	581,448	557,572	611,159	6,787,575	611,159		
13 Cust A	34,149	33,516	33,231	33,158	33,267	33,264	31,564	30,703	31,975	32,274	32,299	33,768	392,729	34,149		
14 Cust B	125,866	124,224	128,431	125,910	123,134	125,576	109,863	113,971	117,481	124,211	125,857	126,731	1,471,274	128,431		
15 Cust C	102,288	111,739	104,275	102,162	102,372	104,051	103,001	102,288	100,272	103,841	102,540	101,700	1,240,527	111,739		
16 General Service Total	3,845,807	3,873,741	3,759,742	3,500,341	3,434,217	3,359,629	3,303,117	3,236,847	3,339,491	3,471,685	3,464,130	3,762,914	42,377,662	3,906,356		
17 Irrigation																
18 Sch 010	195,700	182,740	175,244	13,897	2,601	746	669	654	1,080	18,414	141,684	162,709	896,139	195,700		
19 Street Lights																
20 Sch 011	6,057	5,456	4,774	4,803	4,439	4,296	4,860	5,724	5,383	5,786	5,576	6,376	63,529	6,376		
21 Sch 012	15,884	15,393	13,210	13,389	12,441	11,700	10,634	12,788	13,728	15,705	14,958	17,393	167,221	17,393		
22 Sch 15 TOSS	663	664	662	643	724	734	754	770	699	700	660	695	8,388	770		
23 Sch 15 MONL	4,500	4,067	3,653	3,990	3,765	3,871	3,323	3,612	3,586	3,948	3,982	4,698	46,955	4,698		
24 Street Light Total	27,104	25,580	22,298	22,826	21,369	20,600	19,570	22,894	23,595	26,138	25,195	29,162	286,082	29,237		
25 State of Utah	9,715,912	9,617,124	9,168,322	8,446,747	8,489,506	8,542,670	8,577,081	8,193,901	8,228,932	8,371,684	8,326,421	9,212,111	104,890,412	9,779,613		

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010
Non Coincident Peaks @ Sales

Description	COS Sch	Month												Total NCP
		A	B	C	D	E	F	G	H	I	J	K	L	
		July	August	September	October	November	December	January	February	March	April	May	June	
1 Residential														
2 Sch 001	sec	5,108,375	5,001,941	4,713,562	4,441,340	4,550,568	4,668,404	4,751,051	4,461,211	4,399,436	4,390,701	4,228,185	4,754,199	55,468,973
3 Sch 007	sec	731	688	598	598	554	518	534	628	652	720	701	797	7,719
4 Sch 025	sec	8,567	7,895	8,165	7,294	8,338	8,687	9,424	8,981	8,620	8,661	8,082	9,275	101,988
5 Sch 025	pri													
6 Residential Total		5,117,673	5,010,524	4,722,325	4,449,232	4,559,461	4,677,609	4,761,008	4,470,820	4,408,708	4,400,082	4,236,968	4,764,271	55,578,680
7														
8 General Service														
9 Sch 006	com	1,534,335	1,564,308	1,448,313	1,378,490	1,226,210	1,205,559	1,189,177	1,167,879	1,187,811	1,267,562	1,290,971	1,439,881	15,901,498
10 Sch 008	com	397,756	400,618	389,704	401,245	386,291	371,291	339,693	335,372	353,870	368,265	369,099	394,240	4,507,446
11 Sch 007	sec	2,615	2,485	2,164	2,170	1,867	1,897	1,950	2,313	2,353	2,642	2,555	2,923	28,034
12 Sch 009	sub ltn	722,983	733,432	729,819	735,940	729,462	696,357	706,243	691,355	701,027	692,952	701,758	716,808	8,558,136
13 Sch 023	sec	548,195	541,331	492,460	504,262	509,830	506,751	485,371	467,844	508,922	526,917	505,280	553,842	6,151,007
14 Cust A	sec	32,531	31,928	31,656	31,271	31,271	31,688	30,068	29,248	30,460	30,744	30,788	32,168	374,117
15 Cust B	sec	119,920	118,337	122,344	119,943	117,298	119,625	104,656	108,570	111,913	118,324	119,892	120,725	1,401,547
16 Cust C	sec	97,440	105,443	99,333	97,320	97,520	99,120	98,120	97,440	95,520	98,920	97,680	96,880	1,181,736
17 General Service Total		3,455,775	3,498,882	3,316,794	3,270,958	3,099,879	3,032,257	2,955,279	2,900,021	2,991,876	3,106,327	3,118,004	3,357,468	38,103,520
18														
19 Irrigation														
20 Sch 010	sec	177,347	165,602	158,809	12,594	2,357	676	606	593	979	16,687	128,396	147,450	812,096
21														
22 Street Lights														
23 Sch 011	sec	5,489	4,944	4,326	4,353	4,023	3,893	4,404	5,187	4,878	5,243	5,053	5,778	57,571
24 Sch 012	sec	14,394	13,949	11,971	12,133	11,274	10,602	9,636	11,569	12,440	14,232	13,555	15,762	151,538
25 Sch 15 TOSS	sec	601	602	618	583	656	665	683	698	633	634	598	630	7,601
26 Sch 15 MONL	sec	4,078	3,696	3,292	3,616	3,412	3,508	3,012	3,273	3,250	3,578	3,590	4,257	42,551
27 Street Light Total		24,562	23,181	20,207	20,685	19,365	18,668	17,735	20,747	21,201	23,687	22,796	26,427	259,261
28														
29														
30 State of Utah		8,775,357	8,698,188	8,218,134	7,753,469	7,651,062	7,729,211	7,734,629	7,392,181	7,422,764	7,546,783	7,506,164	8,295,615	94,753,657

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Energy Factors

Description	A Residential Sch 1	B	C General Large Dist. Sch 6	D General Large Dist. Sch 8	E Street & Area Lighting Sch. 7,11,12	F General Trans Sch 9	G Irrigation Sch 10	H Traffic Signals Sch 15	I Outdoor Lighting Sch 15	J General Small Dist. Sch 23	K		L Industrial Cust A	M Industrial Cust B	N Industrial Cust C	O Total
											Mobile Home Park Sch 25	Home Park Sch 25				
Secondary	6,593,563	-	5,622,045	1,157,325	88,199	-	206,386	5,544	15,436	1,322,434	12,057	-	-	-	-	15,022,988
Primary	-	-	172,931	823,521	-	-	-	-	-	-	-	-	-	-	-	996,452
Sub-Transmission	-	-	-	4,240,972	-	-	-	-	-	-	-	-	-	-	-	4,240,972
Transmission	-	-	-	-	-	-	-	-	-	-	-	241,537	814,594	472,299	-	1,528,430
Total MWH @ sales	6,593,563	-	5,794,976	1,980,846	88,199	4,240,972	206,386	5,544	15,436	1,322,434	12,057	241,537	814,594	472,299	-	21,788,842
Total MWH @ input	7,170,961	-	6,297,265	2,129,652	95,923	4,393,959	224,459	6,029	16,788	1,438,239	13,113	250,244	843,960	489,325	-	23,369,818
Energy	30.6847%		26.9461%	9.1128%	0.4105%	18.8014%	0.9605%	0.0258%	0.0718%	6.1543%	0.0561%	1.0708%	3.6113%	2.0938%		100.0000%
(less special contracts)	6,593,563	-	5,794,976	1,980,846	88,199	4,240,972	206,386	5,544	15,436	1,322,434	12,057	-	-	-	-	20,260,413
FACTOR 31	32.5441%		28.6025%	9.7769%	0.4353%	20.9323%	1.0187%	0.0274%	0.0762%	6.5272%	0.0595%	0.0000%	0.0000%	0.0000%		100.0000%
Weighted MWH @ input	575,447	-	525,479	177,667	7,994	366,354	18,825	502	1,400	119,989	1,094	20,871	70,332	40,743	-	1,926,696
FACTOR 32 - SSCT	29.8670%		27.2736%	9.2213%	0.4149%	19.0146%	0.9771%	0.0261%	0.0727%	6.2277%	0.0568%	1.0833%	3.6504%	2.1146%		100.0000%
Weighted MWH @ input	559,978	-	510,549	174,017	7,998	361,718	11,172	511	1,437	117,489	1,082	21,024	70,801	39,288	-	1,877,063
FACTOR 33 - Cholla	29.8327%		27.1993%	9.2707%	0.4261%	19.2704%	0.9592%	0.0272%	0.0766%	6.2592%	0.0577%	1.1200%	3.7719%	2.0931%		100.0000%
Weighted MWH @ input	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FACTOR 34 - Seasonal Co	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%

Rocky Mountain Power Cost Of Service By Rate Schedule State of Utah Monthly Wgt Factors 12 Months Ended Dec 2010 mWh @ input													
COS Sch	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential													
Sch 1 sec	850,697	758,329	514,120	481,997	474,391	668,950	645,905	532,437	480,792	449,166	483,935	557,295	6,888,013
Sch 2 sec	371	300	219	224	245	352	352	287	255	234	238	272	3,349
Sch 3 sec	36,538	26,291	19,660	17,983	19,555	28,082	22,836	20,715	20,532	20,615	21,867	24,922	279,589
Sch 25 sec	1,489	1,239	925	821	906	1,279	1,327	1,114	983	927	967	1,136	13,113
Residential Total	889,085	786,159	534,924	501,025	495,087	688,663	670,421	554,554	502,552	470,942	507,007	583,626	7,184,074
General Service													
Sch 6 sec	622,676	557,715	557,126	507,361	473,500	516,801	480,341	439,614	486,036	449,989	506,384	516,824	6,114,366
Sch 6 pri	18,626	16,673	16,660	15,184	14,174	15,450	14,351	13,130	14,536	13,455	15,177	15,480	182,897
Sch 8 sec	122,533	110,851	111,594	107,968	102,667	113,261	93,089	91,221	96,599	95,110	104,769	109,008	1,258,671
Sch 8 pri	84,791	76,707	77,222	74,712	71,044	78,375	64,416	63,124	66,845	65,814	72,499	75,432	870,981
Sch 9 sub tm	394,254	392,152	388,880	372,712	359,316	393,884	335,884	337,603	331,990	347,275	357,617	382,312	4,393,859
Sch 23 sec	143,433	129,207	124,354	112,057	108,085	123,992	121,023	109,430	119,726	106,959	116,274	119,701	1,438,239
General Service Total	1,386,314	1,283,304	1,275,836	1,189,995	1,128,787	1,241,762	1,109,084	1,054,122	1,115,732	1,080,602	1,174,720	1,218,757	14,259,015
Irrigation													
Sch 10 sec	42,595	52,912	51,309	19,740	3,605	626	492	491	388	718	21,503	30,080	224,459
Street Lights													
Sch 7,11,12,13 sec	8,027	7,998	7,928	7,962	8,007	8,109	7,939	7,955	8,026	8,010	7,924	8,035	95,923
Sch 15 sec	486	487	484	472	514	538	553	510	512	497	484	493	6,029
Sch 15 sec MONL	1,409	1,336	1,370	1,495	1,531	1,685	1,447	1,321	1,284	1,255	1,301	1,354	16,788
Street Lighting Total	9,923	9,821	9,781	9,930	10,052	10,333	9,938	9,786	9,822	9,762	9,709	9,883	118,739
Industrial													
Cust A tm	22,798	22,737	22,402	22,929	21,272	21,181	21,289	17,451	19,718	21,438	14,838	22,192	250,244
Cust B tm	61,490	63,431	66,649	82,222	78,701	69,087	58,406	69,071	76,813	72,499	77,064	69,527	843,960
Cust C tm	44,287	51,522	38,915	27,857	34,410	46,341	43,950	47,436	24,799	36,936	47,500	45,373	489,325
Industrial Customer Total	128,575	137,690	127,966	133,008	134,383	136,609	123,645	132,958	121,330	130,873	139,401	137,091	1,583,529
TOTAL UTAH	2,456,501	2,269,886	1,999,817	1,853,698	1,771,923	2,077,993	1,913,581	1,751,910	1,749,834	1,692,897	1,852,340	1,979,438	23,369,818

Rocky Mountain Power Cost of Service By Rate Schedule State of Utah Monthly Wgt Factors 12 Months Ended Dec 2010 mWh @ sales													
COS Sch	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential													
Sch 1 sec	782,200	667,269	472,723	443,187	436,193	605,892	593,898	489,566	442,079	412,999	444,969	512,422	6,333,397
Sch 2 sec	341	276	202	206	225	323	324	284	235	215	219	250	3,080
Sch 3 sec	33,596	24,174	18,077	16,535	17,961	25,821	20,998	19,047	18,879	18,965	20,106	22,916	257,086
Sch 25 sec	1,369	1,139	851	755	833	1,176	1,220	1,024	904	852	889	1,045	12,057
Residential Total	817,506	722,858	491,853	460,683	455,232	633,213	616,439	509,902	462,096	433,022	466,183	536,633	6,605,620
General Service													
Sch 6 sec	572,539	512,808	512,267	466,508	435,374	475,189	441,665	404,217	446,901	413,756	465,611	475,210	5,622,045
Sch 6 pri	17,611	15,765	15,753	14,357	13,402	14,608	13,569	12,414	13,744	12,722	14,350	14,637	172,931
Sch 8 sec	112,667	101,925	102,609	99,275	94,401	104,141	85,594	83,876	88,821	87,452	96,333	100,231	1,157,325
Sch 8 pri	80,171	72,527	73,014	70,641	67,173	74,104	60,906	59,684	63,203	62,228	68,548	71,322	823,521
Sch 9 sub tm	380,536	378,506	375,349	359,743	346,814	380,178	324,177	325,856	320,438	335,192	345,173	369,009	4,240,972
Sch 23 sec	131,884	118,803	114,341	103,034	99,382	114,008	111,278	100,618	110,086	100,185	108,751	110,063	1,322,434
General Service Total	1,295,407	1,200,335	1,193,332	1,113,559	1,056,545	1,162,229	1,037,189	986,666	1,043,193	1,011,535	1,096,767	1,140,471	13,339,228
Irrigation													
Sch 10 sec	39,165	48,652	47,177	18,150	3,314	576	453	451	357	661	19,771	27,658	206,386
Street Lights													
Sch 7,11,12 sec	7,381	7,354	7,290	7,321	7,363	7,456	7,300	7,315	7,380	7,365	7,286	7,388	88,199
Traffic signals	447	448	445	434	473	495	508	471	471	457	445	454	5,544
Sch 15 sec	1,296	1,228	1,259	1,375	1,407	1,549	1,330	1,214	1,180	1,154	1,196	1,245	15,436
Metered outdoor lgt	9,124	9,030	8,994	9,130	9,243	9,501	9,138	8,998	9,031	8,976	8,927	9,087	109,178
Street Lighting Total	22,004	21,946	21,623	22,131	20,632	20,444	20,548	16,844	19,032	20,692	14,322	21,420	241,537
Industrial													
Cust A tm	59,351	61,224	64,330	79,361	75,963	66,683	56,374	65,702	74,140	69,977	74,382	67,108	814,594
Cust B tm	42,746	49,729	37,561	26,888	33,212	44,728	42,421	45,785	23,936	35,651	45,847	43,784	472,299
Cust C tm	124,101	132,899	123,513	128,380	129,707	131,855	119,343	128,331	117,108	126,320	134,551	132,321	1,528,430
Industrial Customer Total	2,285,304	2,113,774	1,864,869	1,729,903	1,654,041	1,937,373	1,782,562	1,634,348	1,633,785	1,589,513	1,728,199	1,846,171	21,788,842
TOTAL UTAH													

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010
Weighted Customer Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
2 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
3 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	1	-	1	-	5,366
4 Irrigation	-	-	-	-	-	2,757	-	-	-	-	-	-	-	-	2,757
5 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
6 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
7 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
8 Ave Customers	702,595	14,637	277	9,881	160	2,757	2,221	434	76,739	11	1	1	1	1	809,713
FACTOR 40	86.7708%	1.8077%	0.0343%	1.2203%	0.0197%	0.3404%	0.2743%	0.0635%	9.4773%	0.0013%	0.0001%	0.0001%	0.0001%	0.0001%	100.0000%
11 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,603
12 Commercial	-	27,257	5,105	-	1,140	-	-	-	111,094	8	-	-	-	-	144,597
13 Industrial	-	3,034	3,986	-	5,408	-	-	-	5,544	-	32	123	123	-	18,249
14 Irrigation	-	-	-	-	-	12,873	-	-	-	-	-	-	-	-	12,873
15 St Lighting	-	-	-	-	-	-	2,466	481	-	-	-	-	-	-	2,947
16 Area Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 OSPa	-	8	-	-	168	-	-	-	5	-	-	-	-	-	181
18 Ave Customers	702,595	30,299	9,091	9,085	6,717	12,873	2,466	481	116,643	8	32	123	123	7	881,449
FACTOR 41	79.7090%	3.4374%	1.0314%	0.0000%	0.7620%	1.4605%	0.2797%	0.0546%	13.2330%	0.0009%	0.0036%	0.0139%	0.0139%	0.0139%	100.0000%
22 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
23 Commercial	-	13,299	157	-	200	-	-	-	68,703	11	-	-	-	-	82,359
24 Industrial	-	1,480	123	-	948	-	-	-	3,428	-	7	7	7	-	6,002
25 Irrigation	-	-	-	-	-	2,812	-	-	-	-	-	-	-	-	2,812
26 St Lighting	-	-	-	1,634	-	-	2,044	399	-	-	-	-	-	-	4,076
27 Area Lighting	-	-	-	7,451	-	-	-	-	-	-	-	-	-	-	7,451
28 OSPa	-	4	-	-	30	-	-	-	3	-	-	-	-	-	36
29 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 42	87.2418%	1.8357%	0.0348%	1.1280%	0.1462%	0.3491%	0.2538%	0.0495%	8.9570%	0.0013%	0.0009%	0.0009%	0.0009%	0.0009%	100.0000%
31 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
32 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
33 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	-	-	-	-	5,366
34 Irrigation	-	-	-	-	-	2,757	-	-	-	-	-	-	-	-	2,757
35 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
36 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
37 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
38 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 43	99.9885%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0015%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
39 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
40 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
41 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	-	-	-	-	5,366
42 Irrigation	-	-	-	-	-	2,757	-	-	-	-	-	-	-	-	2,757
43 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
44 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
45 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
46 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 44	0.0000%	15.2333%	0.1802%	0.0000%	0.0313%	0.0000%	0.0000%	0.0000%	84.5552%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
47 Industrial / Irrigation	-	1,466	122	-	128	-	-	-	3,647	-	1	1	1	1	8,123
FACTOR 45	0.0000%	18.0460%	1.4968%	0.0000%	1.5810%	33.9368%	0.0000%	0.0000%	44.9027%	0.0000%	0.0123%	0.0123%	0.0123%	0.0123%	100.0000%
48 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
49 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
50 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	-	-	-	-	5,366
51 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
52 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
53 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
54 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 46	0.0000%	0.0000%	0.0000%	78.8203%	0.0000%	0.0000%	17.7209%	3.4588%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
55 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
56 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
57 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	-	-	-	-	5,366
58 Irrigation	-	-	-	-	-	2,757	-	-	-	-	-	-	-	-	2,757
59 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
60 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
61 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
62 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 47	80.2888%	3.4616%	1.0388%	0.0000%	0.7673%	0.7688%	0.2817%	0.0550%	13.3260%	0.0009%	0.0036%	0.0140%	0.0140%	0.0140%	100.0000%
63 Residential	702,595	-	-	-	-	-	-	-	-	-	-	-	-	-	702,605
64 Commercial	-	13,167	156	-	27	-	-	-	73,088	-	-	-	-	-	86,439
65 Industrial	-	1,466	122	-	128	-	-	-	3,647	-	-	-	-	-	5,366
66 Irrigation	-	-	-	-	-	2,757	-	-	-	-	-	-	-	-	2,757
67 St Lighting	-	-	-	1,777	-	-	2,221	434	-	-	-	-	-	-	4,432
68 Area Lighting	-	-	-	8,104	-	-	-	-	-	-	-	-	-	-	8,104
69 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	-	11
70 Ave Customers	702,595	14,784	280	9,085	1,177	2,812	2,044	399	72,134	11	7	7	7	7	805,342
FACTOR 48	87.3875%	1.8388%	0.0348%	1.1299%	0.1464%	0.1828%	0.2542%	0.0496%	8.9719%	0.0013%	0.0009%	0.0009%	0.0009%	0.0009%	100.0000%

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Weighted Customer Factors

A	B	C	D	E	F	G	H
Description	COS Schedule	Average Customers (F 40)	Account Weighting (F 41)	Total Acct 902 Customers (F 42)	Account Weighting (F 43)	Total Acct 903 Customers (F 44)	Total Acct 903 Customers (F 45)
1	Residential	1	670,621	1.00	670,621	1.00	670,621
2		2	352	1.00	352	1.00	352
3		3	31,622	1.00	31,622	1.00	31,622
4		25	11	0.74	8	1.00	11
5			702,605		702,603		702,605
6							
7	Commercial	6	13,167	2.07	27,257	1.01	13,299
8		8	156	32.78	5,105	1.01	157
9		9	27	42.11	1,140	7.38	200
10		23	73,068	1.52	111,094	0.94	68,703
11			86,439		144,597		82,359
12							
13							
14	Industrial	6	1,466	2.07	3,034	1.01	1,480
15		8	122	32.78	3,986	1.01	123
16		9	128	42.11	5,408	7.38	948
17		23	3,647	1.52	5,544	0.94	3,428
18		Cust B	1	122.83	123	7.38	7
19		Cust C	1	122.83	123	7.38	7
20		Cust A	1	31.59	32	7.38	7
21			5,366		18,249		6,002
22							
23							
24							
25	Irrigation - annual cust	10	2,663	4.67	12,435	1.02	2,716
26		TOD	94	4.67	439	1.02	96
27			2,757		12,873		2,812
28							
29	Irrigation - ave billings	10	1,390	4.67	6,490	1.02	1,418
30		TOD	51	4.67	238	1.02	52
31			1,441		6,728		1,469
32							
33							
34	Street Lighting	11	969	-	-	0.92	891
35		12	807	-	-	0.92	743
36		77	1	-	-	-	-
37		15 - TOSS	2,221	1.11	2,466	0.92	2,044
38		15 - MONL	434	1.11	481	0.92	399
39			4,432		2,947		4,076
40							
41							
42	Area Lighting	7	8,099	-	-	0.92	7,451
43		Post-Top	5	-	-	-	-
44			8,104		-		7,451
45							
46							
47	OSPA	6	4	2.07	8	1.01	4
48		8	-	2.07	-	1.01	-
49		9	4	42.11	168	7.38	30
50		23	3	1.52	5	0.94	3
51			11		181		36
52							
53							
54							
55	State of Utah		809,713		881,449		805,342

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Customer Advances Factor

Description	A	B	C	D	E	E	E	G	H	I	J	K	L	M	N	O
1 Revenue																
2 Residential	604,241,736															604,241,736
3 Com / Ind		431,836,542		127,021,073		197,388,199		13,221,923			114,530,131					870,785,944
4 Irrigation									524,613	1,112,425						13,221,923
5 Lighting					13,381,663											15,018,701
6 Customer Advances																
7 Residential	470,665			43,835		1,670,368		6,614			473,257					470,665
8 Com / Ind		82,870														2,270,331
9 Irr																6,614
10 Lighting					216,855				8,502	18,027						243,384
11 Total Cust Advances	470,665	82,870		43,835	216,855	1,670,368		6,614	8,502	18,027	473,257					2,980,994
12 FACTOR 50	15.7361%	2.7706%		1.4656%	7.2503%	55.8466%		0.2211%	0.2842%	0.6027%	15.8227%					100.0000%
13 Security Deposits	2,356,132	270,785		743,195	9,684	2,582,720		64,993		369	2,401,463			606,345		9,035,667
14 FACTOR 51	26.0759%	2.9969%		8.2251%	0.1070%	28.5836%		0.7193%	0.0000%	0.0041%	26.5776%			6.7106%		100.0000%

Contribution in Aid of Construction

UT Residential	\$470,665
UT Schedule 6	\$82,870
UT Schedule 8	\$43,835
UT Schedule 9	\$1,670,368
UT Schedule 23	\$473,257
UT Streetlighting	\$243,384
UT Irrigation	\$6,614
Total	\$2,990,994

Deposits Charged by State

08RES0001	2,353,212	Res
08RES0002	360	Res
08GNSV0006	152,515	Sch 6
08GNSV006A	117,470	Sch 6
08GNSV006B	800	Sch 6
08GNSV0008	743,195	Sch 8
08OALT007N	9,263	Sch 7,11,12
08OALT007R	400	Sch 7,11,12
08SLCU012E	1	Sch 12
08MGNL0015	369	Sch 15 (MONL)
08GNSV0009	895,520	Sch 9
08GNSV09M	1,687,200	Sch 9
08APSY0010	64,993	Sch 10
08GNSV0023	2,401,463	Sch 23
08SPCL0002	606,345	Spec Contract
08NETMT135	2,560	Net metering
Total	9,035,667	

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Meter & Services Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
1 Average Customer	702,595	14,637	277	0	160	2,757	2,221	434	76,739	11	1	1	1	799,833
2														
3														
4 Meter Cost	70,376,102	10,989,519	1,334,619	0	4,087,985	1,128,515	212,063	41,391	13,206,107	20,396	319,805	319,805	319,805	102,356,110
5														
6														
7 FACTOR 60	68.7561%	10.7366%	1.3039%	0.0000%	3.9939%	1.1025%	0.2072%	0.0404%	12.9021%	0.0199%	0.3124%	0.3124%	0.3124%	100.0000%
8														
9														
10 Service Cost	318,282,887	31,727,156	1,177,903	0	0	0	1,293,912	252,550	52,518,674	0	0	0	0	405,253,082
11														
12														
13 FACTOR 70	78.5393%	7.8290%	0.2907%	0.0000%	0.0000%	0.0000%	0.3193%	0.0623%	12.9585%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

Meter/Service Detail

**Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010
Meter & Service Data**

Class/Schedule	A	B	C	D	E	F	G
Residential		COS Col					
1 Sch 001 sec	1	1	670,621	100.17	\$67,173,403	453.01	\$303,798,363
2 Sch 002 sec	1	352	352	100.17	\$35,225	453.01	\$159,309
4 Sch 003 sec	1	31,622	31,622	100.17	\$3,167,474	453.01	\$14,325,215
5 Sch 025 sec	25	8	8	100.17	\$777	0.00	\$0
6 Sch 025 pri	25	3	3	6,744.00	\$19,619	0.00	\$0
7 Total			702,605		\$70,396,498		\$318,282,887
Commercial							
9 Sch 006 sec	6	6	13,018	663.46	\$8,637,119	2,192.37	\$28,541,111
10 Sch 006 pri	6	149	149	8,382.45	\$1,249,177	0.00	\$0
12 Sch 008 sec	8	107	107	2,075.19	\$222,413	6,172.11	\$661,509
13 Sch 008 pri	8	49	49	10,851.89	\$527,108	0.00	\$0
14 Sch 009 sub trm	9	27	27	25,630.00	\$694,146	0.00	\$0
15 Sch 023 sec	23	73,046	73,046	172.02	\$12,565,520	684.78	\$50,020,442
16 Sch 023 pri	23	42	42	294.54	\$12,393	0.00	\$0
17 Total			86,439		\$23,907,874		\$79,223,062
Industrial							
20 Sch 006 sec	6	6	1,449	663.46	\$961,508	2,192.37	\$3,177,276
21 Sch 006 pri	6	17	17	8,382.45	\$139,062	0.00	\$0
22 Sch 008 sec	8	84	84	2,075.19	\$173,622	6,172.11	\$516,394
23 Sch 008 pri	8	38	38	10,851.89	\$411,477	0.00	\$0
24 Sch 009 sub trm	9	128	128	25,630.00	\$3,291,319	0.00	\$0
25 Sch 023 sec	23	3,645	3,645	172.02	\$627,059	684.78	\$2,496,177
26 Sch 023 pri	23	2	2	294.54	\$618	0.00	\$0
27 Cust B spec contract	1	1	1	319,804.50	\$319,805	0.00	\$0
28 Cust C spec contract	1	1	1	319,804.50	\$319,805	0.00	\$0
29 Cust A spec contract	1	1	1	319,804.50	\$319,805	0.00	\$0
30 Total			5,366		\$6,564,079		\$6,189,847
Irrigation							
32 Sch 010 sec	10	10	2,754	402.49	\$1,108,283		\$0
33 Sch 010 pri	10	3	3	6,744.00	\$20,232		\$0
34 Total			2,757		\$1,128,515		\$0
Street Lighting							
37 Sch 15 - TS sec	15	15	2,221	95.46	\$212,063	582.47	\$1,293,912
38 Sch 15 - MNL sec	15	434	434	95.46	\$41,391	582.47	\$252,550
39 Total			2,655		\$253,454		\$1,546,462
OSPA							
42 Sch 006 sec	6	4	4	663.46	\$2,654	2,192.37	\$8,769
43 Sch 008 pri	8	0	0	10,851.89	\$0	0.00	\$0
44 Sch 009 sub trm	9	4	4	25,630.00	\$102,520	0.00	\$0
45 Sch 023 sec	23	3	3	172.02	\$516	684.78	\$2,054
46 Total			11		\$105,690		\$10,824
State of Utah							
47 Total			799,833		\$102,356,110		\$405,253,082

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Uncollectables Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch. 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1 Revenue														
2 Residential	604,241,736													604,241,736
3 Com / Ind		431,836,542	127,021,073		197,398,199	13,221,923			114,530,131					870,785,944
4 Irrigation						13,221,923								13,221,923
5 Total	604,241,736	431,836,542	127,021,073	-	197,398,199	13,221,923	-	-	114,530,131	-	-	-	-	1,488,249,603
6														
7														
8 Uncollectables														
9 Write-off	(6,338,800)	(688,648)	(202,560)	-	(314,790)	(36,797)	-	-	(182,641)	-	-	-	-	(7,764,236)
10 Recovery	2,624,729	274,167	80,644	-	125,325	5,069	-	-	72,714	-	-	-	-	3,182,648
11 Net Write Off	(3,714,070)	(414,482)	(121,916)	-	(189,465)	(31,728)	-	-	(109,927)	-	-	-	-	(4,581,588)
12														
13														
14 FACTOR 80	81.0651%	9.0467%	2.6610%	0.0000%	4.1354%	0.6925%	0.0000%	0.0000%	2.3993%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

Rocky Mountain Power
Cost of Service By Rate Schedule
State of Utah
Monthly Welf Factors
12 Months Ended Dec 2010
NPC Monthly Allocation Factors

		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
F85 Firm Sales	Factor	33,523,677	39,378,892	38,084,890	46,431,765	45,089,274	51,927,541	44,725,638	42,176,362	41,895,179	30,849,307	25,877,671	30,996,325	Total
Utah Share	41.8431%	14,027,359	16,477,384	15,935,909	19,428,038	18,896,767	21,728,113	18,714,611	17,647,914	17,526,492	12,906,318	10,826,030	12,716,776	470,347,512
F86 Non Firm Sales	Factor	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah Share	41.2286%	-	-	-	-	-	-	-	-	-	-	-	-	196,808,160
F87 Firm Purchases (Non-Seasonal)	Factor	56,728,289	54,320,672	55,985,325	32,449,814	30,917,307	39,821,481	44,869,974	41,480,762	49,299,708	55,468,973	52,254,429	47,715,027	540,697,742
Utah Share	41.8431%	23,728,519	22,729,474	14,806,331	13,578,020	12,936,772	16,662,557	18,775,005	17,396,853	20,629,545	23,209,122	21,864,893	19,964,628	228,240,720
F88 Seasonal Purchases	Factor	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah Share	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-	-
F89 Non Firm Purchases	Factor	5,462,718	5,295,374	5,215,233	4,509,099	4,577,841	5,285,819	9,783,892	9,297,209	9,339,692	9,437,910	9,121,498	2,693,177	50,111,599
Utah Share	41.2286%	2,252,219	2,195,584	2,150,184	1,857,188	1,887,188	2,226,515	1,580,099	1,358,489	1,374,020	1,293,479	1,266,956	1,221,685	20,862,462
F90 Coal (Non-Seasonal)	Factor	61,152,895	61,306,023	59,346,315	59,969,823	57,732,298	59,252,581	56,969,916	55,752,812	55,916,360	49,116,650	53,546,640	55,301,791	687,430,285
Utah Share	41.2286%	25,229,160	25,276,630	24,468,664	24,724,605	23,802,394	24,428,194	24,320,900	22,986,277	23,053,706	20,250,342	22,077,521	22,800,326	283,420,020
F91 Seasonal Cholla Coal	Factor	4,922,187	4,527,095	4,788,028	4,873,820	4,718,288	4,629,710	4,893,267	4,695,754	4,870,562	4,690,069	2,504,403	4,655,517	55,179,659
Utah Share	40.6115%	1,999,973	2,000,942	1,936,367	1,979,331	1,916,167	1,961,417	1,975,045	1,890,159	1,976,016	1,904,707	1,071,075	1,891,061	22,459,279
F92 Gas (Non-Seasonal)	Factor	39,697,722	41,428,163	44,975,613	43,641,307	45,715,639	52,054,061	46,787,625	40,719,003	34,698,333	25,445,300	26,056,313	28,138,478	478,326,458
Utah Share	41.2286%	16,362,816	21,203,271	18,542,956	17,992,636	18,848,060	21,461,323	18,869,452	16,798,001	14,305,745	10,490,620	10,742,322	11,601,188	197,208,789
F93 Seasonal CT Gas	Factor	3,009,472	3,002,929	3,096,869	2,870,811	2,991,976	3,155,100	3,109,079	2,828,859	2,927,333	3,040,901	3,896,994	3,560,868	37,461,291
Utah Share	41.2215%	1,240,850	1,238,152	1,276,885	1,183,719	1,233,638	1,300,894	1,281,919	1,166,381	1,206,983	1,253,809	1,594,419	1,468,199	15,445,645
F94 Other Generation	Factor	308,897	305,955	305,656	325,845	324,759	335,641	335,641	319,955	336,641	188,168	915,825	296,175	3,699,369
Utah Share	41.2286%	126,200	126,142	126,018	134,342	133,895	138,381	138,381	129,440	139,381	68,333	139,211	122,110	1,512,836
F95 Firm Wheeling	Factor	10,976,590	11,197,149	11,567,021	11,131,464	11,501,863	12,398,198	11,909,803	11,791,648	11,812,218	11,806,580	11,153,879	11,365,969	138,605,461
Utah Share	41.8431%	4,592,890	4,695,238	4,840,005	4,657,754	4,812,782	5,188,213	4,983,435	4,933,996	4,942,803	4,941,095	4,897,133	4,751,690	57,996,863
F96 Non-Firm Wheeling	Factor	10,049	7,691	11,094	10,092	10,204	9,690	18,664	17,840	17,393	2,085	6,219	17,590	198,590
Utah Share	41.2286%	4,149	3,109	4,570	4,020	4,081	3,979	7,777	7,359	7,171	891	2,564	7,240	57,123
Total Net Power Costs	Factor	146,752,310	152,443,338	126,888,264	113,350,579	111,400,493	125,315,701	126,922,423	118,581,479	121,324,051	122,026,918	126,948,515	123,607,228	1,521,262,900
Utah Share	41.8431%	61,508,471	62,991,184	52,216,069	46,685,882	46,788,333	51,638,381	53,197,403	48,929,951	50,108,678	50,509,210	52,555,063	51,109,370	628,143,796

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Writ Factors
12 Months Ended Dec 2010
NPC Monthly Allocation Factors

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential	2,039,979	1,868,906	1,442,127	1,278,647	1,202,947	1,403,941	924,733	524,733	1,138,384	708,137	651,904	1,667,731	15,562,109
GS Dist - Large	1,175,621	1,085,105	1,208,007	986,664	958,520	1,085,105	565,128	365,128	1,138,384	510,310	1,138,384	1,667,731	14,562,109
GS Dist - MW	353,011	345,154	350,026	324,133	328,522	305,686	312,261	312,261	312,261	307,001	324,614	353,169	3,678,837
ST Lighting	606,569	593,431	558,944	547,993	510,696	466,448	488,985	543,526	488,985	532,526	498,942	581,953	6,433,123
GS Trans	54,731	72,007	57,867	13,897	2,801	466,448	543,526	543,526	488,985	18,414	36,054	75,223	333,344
Infiltration	683	684	682	734	724	689	689	700	689	700	689	695	8,388
Traffic Signals	351,232	295,555	216,339	248,798	3,765	3,323	3,586	216,168	192,161	216,168	200,595	248,636	14,546
Outdoor Lighting	14,962	30,145	30,096	29,556	116,655	89,573	89,573	110,733	117,653	15,634	55,143	5,522	545,389
GS Dist - Small	60,832	50,843	61,416	31,065	27,596	48,993	52,971	15,634	52,971	15,634	55,143	5,522	545,389
GS Dist - Mobile Home	4,641,420	4,447,811	3,813,803	3,586,122	3,264,042	3,317,644	3,173,995	3,173,995	3,274,519	2,912,555	3,196,463	4,100,580	43,099,629
Cust A	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Cust B	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Cust C	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Total Utah	4,641,420	4,447,811	3,813,803	3,586,122	3,264,042	3,317,644	3,173,995	3,173,995	3,274,519	2,912,555	3,196,463	4,100,580	43,099,629

Coin Peak kW @ Input

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential	43,9516%	42,0186%	36,8472%	35,654%	36,8545%	42,3174%	29,1425%	31,4749%	34,7038%	24,2446%	20,4566%	40,6706%	40,6706%
GS Dist - Large	25,3285%	26,9381%	30,7375%	27,8460%	26,3116%	25,1595%	28,6560%	31,4749%	28,6560%	33,4864%	40,3666%	27,6062%	27,6062%
GS Dist - MW	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
ST Lighting	13,0688%	13,1173%	14,2813%	13,2839%	15,6370%	14,0596%	17,1141%	17,1141%	14,3225%	18,2538%	15,0599%	14,5124%	14,5124%
GS Trans	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Infiltration	0.0145%	0.0148%	0.0174%	0.0179%	0.0145%	0.0227%	0.0233%	0.0240%	0.0233%	0.0240%	0.0207%	0.0170%	0.0170%
Traffic Signals	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Outdoor Lighting	7,1364%	6,8450%	5,5787%	6,9657%	0.1153%	0.1175%	0.1095%	0.1095%	0.1095%	0.0000%	0.0000%	0.0000%	0.0000%
GS Dist - Small	0.0737%	0.0663%	0.0638%	0.0686%	0.0675%	0.0672%	0.0680%	0.0680%	0.0680%	0.0476%	0.0391%	0.0793%	0.0793%
GS Dist - Mobile Home	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Cust A	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Cust B	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Cust C	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%	1,105,000%
Total Utah	43,9516%	42,0186%	36,8472%	35,654%	36,8545%	42,3174%	29,1425%	31,4749%	34,7038%	24,2446%	20,4566%	40,6706%	40,6706%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Weight Factors
12 Months Ended Dec 2010
NPC Monthly Allocation Factors

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Residential												
GS Dist - Large	887,606	784,920	533,989	500,204	494,191	687,364	669,094	553,439	501,579	470,015	506,040	582,490
GS Dist -> 1MW	641,302	574,388	573,787	522,545	467,674	532,251	494,692	452,744	500,572	463,444	521,561	532,304
ST Lighting	207,324	167,657	188,816	162,881	173,712	191,635	157,506	154,345	163,444	160,524	177,268	184,440
GS Trans	8,027	7,998	7,928	7,962	8,007	8,109	7,939	7,965	8,026	8,010	7,924	8,035
GS Trans	394,254	392,152	388,860	372,712	359,316	393,884	335,864	337,603	331,980	347,278	351,617	382,312
Irrigation	42,385	52,912	51,389	19,740	3,635	625	482	491	386	418	21,503	30,080
Mobile Home	1,499	1,336	1,370	1,465	1,531	1,688	1,443	1,443	1,294	1,265	1,301	1,354
Outside Lighting	143,433	129,207	124,354	112,057	108,085	123,902	121,023	109,430	118,226	108,569	118,274	119,701
GS Dist - Small	1,489	1,239	925	821	1,279	1,279	1,327	1,114	963	927	967	1,136
Residential - Mobile Home	22,758	22,737	22,402	22,929	21,272	21,181	21,268	17,451	19,718	21,438	14,838	22,192
Cust A	61,490	63,431	66,649	62,222	78,701	69,087	58,406	68,071	76,813	72,469	77,064	69,527
Cust B	44,287	51,522	38,915	27,857	34,410	46,341	43,950	47,436	24,799	36,536	47,500	45,373
Cust C												
Total Utah	2,456,501	2,269,886	1,999,817	1,853,686	1,771,923	2,077,893	1,913,581	1,751,910	1,749,834	1,662,857	1,852,340	1,879,438
Residential												
GS Dist - Large	36.1329%	34.5797%	26.7024%	26.9841%	27.6801%	33.0792%	34.9655%	31.5806%	28.6644%	27.7639%	27.3189%	29.4270%
GS Dist -> 1MW	26.1063%	25.3047%	26.6920%	28.1893%	27.5223%	25.6137%	25.8516%	25.8429%	28.6068%	27.3758%	28.1568%	26.8817%
ST Lighting	0.3268%	0.2629%	0.3655%	0.3295%	0.4519%	0.3902%	0.4149%	0.4541%	0.4587%	0.4732%	0.4279%	0.4093%
GS Trans	16.0494%	17.2763%	19.4468%	20.1064%	20.2783%	18.8530%	17.5516%	18.2708%	18.9727%	20.5137%	19.3062%	19.3142%
Irrigation	1.7346%	2.3117%	2.5657%	1.0649%	0.2034%	0.0301%	0.0257%	0.0286%	0.0222%	0.0424%	1.1606%	1.5186%
Mobile Home	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%	0.0126%
Outside Lighting	5.8357%	5.0589%	4.6845%	4.3244%	4.3626%	5.0668%	4.7233%	4.3244%	4.7233%	4.3244%	4.3244%	4.3244%
GS Dist - Small	5.8395%	5.6922%	6.2183%	6.0451%	6.0898%	5.9859%	6.3244%	6.2463%	6.8421%	6.4362%	6.3851%	6.0684%
Residential - Mobile Home	0.0608%	0.0546%	0.0463%	0.0443%	0.0511%	0.0516%	0.0694%	0.0593%	0.0522%	0.0548%	0.0522%	0.0574%
Cust A	0.9281%	1.0017%	1.1202%	1.2369%	1.2005%	1.0193%	1.1125%	0.8661%	1.1269%	1.2663%	0.8019%	1.1211%
Cust B	2.5032%	2.7945%	3.3327%	4.4356%	4.4416%	3.3247%	3.0522%	3.8855%	4.3697%	4.2825%	4.1603%	3.5725%
Cust C	1.8028%	2.2688%	1.9455%	1.5028%	1.9415%	2.2301%	2.2688%	2.7075%	1.4172%	2.1818%	2.5643%	2.2922%
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

Rocky Mountain Power
 Cost of Service By Rate Schedule
 State of Utah
 Monthly Waf Factors
 12 Months Ended Dec 2010
 NFC Monthly Allocation Factors

Firm Sales - Utah Share Mkt 447 - Demand	Demand = 75%, 25%												Allocation Percent
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	
14,027,359	16,477,364	15,935,809	19,425,508	18,865,767	21,728,113	18,714,611	17,647,914	17,226,492	12,908,318	10,828,030	12,718,776	186,805,160	
5,801,062	6,617,120	5,467,770	6,508,140	6,530,432	7,648,338	7,675,599	5,261,114	5,917,740	3,203,142	2,400,690	4,815,292	196,687	
3,880,230	4,371,405	4,816,811	5,427,032	5,021,247	5,767,828	4,748,892	5,306,178	5,042,696	4,125,338	4,040,390	3,488,656	55,728,412	28.30%
1,097,930	1,266,869	1,410,863	1,756,829	1,752,260	1,953,594	1,678,372	1,691,538	1,690,538	1,327,555	1,096,371	1,117,823	17,912,164	9.10%
11,460	14,514	15,756	20,863	20,663	25,756	20,863	20,054	110,126	15,269	11,581	12,807	548,501	0.28%
1,597,710	2,332,703	2,481,611	3,202,236	3,169,177	3,690,895	2,794,579	3,115,428	2,713,953	2,452,080	1,794,224	1,967,816	31,623,462	16.07%
184,864	252,722	278,689	352,722	352,722	415,453	308,689	336,850	308,689	233,389	173,322	223,389	1,315,844	0.67%
2,012	2,724	2,729	3,918	20,365	23,626	17,598	3,326	4,769	2,362	1,901	2,176	100,107	0.05%
955,553	1,065,668	914,484	1,308,613	1,077,145	1,394,971	1,155,272	1,332,952	1,071,264	922,915	684,337	773,650	12,446,866	6.32%
8,879	10,444	9,472	10,685	11,896	14,791	15,026	16,572	11,389	6,387	4,589	9,384	124,614	0.06%
65,593	125,018	136,537	180,171	165,854	191,037	174,654	161,969	163,507	136,522	109,000	109,000	1,676,324	0.85%
201,108	234,795	265,078	352,722	352,722	448,342	314,731	462,524	324,740	232,378	165,955	185,730	2,976,593	1.51%
14,027,359	16,477,364	15,935,809	19,425,508	18,865,767	21,728,113	18,714,611	17,647,914	17,226,492	12,908,318	10,828,030	12,718,776	186,805,160	100.00%
check													

Firm Sales - Utah Share Mkt 447 - Energy	Demand = 0%, 100%												Allocation Percent	
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		Total
14,027,359	16,477,364	15,935,809	19,425,508	18,865,767	21,728,113	18,714,611	17,647,914	17,226,492	12,908,318	10,828,030	12,718,776	186,805,160		
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Sch 6	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dis - > 1MW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
ST Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Trans	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dis - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Traffic Signals	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dis - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Residential - Mobile Home	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust A	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust B	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
check														

Rocky Mountain Power
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F87	Firm Purchases (Non-Seasonal) - Utah Share													
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total	
	23,728,619	22,729,474	14,896,331	13,678,020	12,938,772	16,682,557	18,775,006	17,356,853	20,028,545	21,208,122	21,854,853	18,954,628	226,240,720	
	Demand = 75% Energy = 25%													
	Class	Schedule											Allocation Total	Allocation Percent
	Residential	Sch 1	9,995,253	9,127,895	5,090,200	4,546,952	4,477,858	6,095,313	7,800,016	5,831,160	4,548,245	7,598,550	71,143,387	34.10%
	GS Dist - Large	Sch 6	6,095,282	6,030,075	4,475,883	3,792,795	3,443,023	4,423,153	4,756,181	5,635,100	8,158,705	5,475,519	65,162,547	28.81%
	GS Dist - 1MW	Sch 7	1,716,828	1,716,828	1,314,625	1,145,581	1,228,672	1,496,815	1,562,815	1,748,823	2,128,823	1,748,823	20,548,303	9.24%
	ST Lighting	Sch 7,11,12	19,385	20,021	14,581	14,581	14,581	87,195	96,886	27,454	23,384	20,861	205,461	0.09%
	GS Trans	Sch 9	3,277,808	3,217,615	2,305,708	2,236,649	2,173,055	2,822,754	2,693,597	4,372,892	3,623,053	3,089,032	36,162,691	15.89%
	GS Trans	Sch 10	408,440	408,440	259,158	75,612	14,311	4,095	3,900	6,249	249,002	350,527	1,800,568	0.80%
	Traffic Signals	Sch 12	3,717	3,766	2,830	2,691	3,090	4,423	4,655	5,983	4,823	3,762	46,242	0.02%
	Outdoor Lighting	Sch 12	5,463	5,444	2,535	2,738	3,895	3,673	4,555	5,983	4,823	3,762	46,242	0.02%
	Residential - Mobile Home	Sch 25	1,616,428	1,465,428	897,228	897,228	748,728	1,093,728	1,152,728	1,652,728	1,387,728	1,214,728	14,452,728	6.39%
	Residential - Mobile Home	Sch 25	15,712	14,407	8,801	7,468	8,265	11,343	13,417	16,502	11,502	9,267	141,336	0.06%
	Cust A	Sch 12	110,888	172,454	126,659	125,916	127,507	146,500	149,403	249,062	111,897	169,527	1,857,777	0.82%
	Cust B	Sch 12	146,491	158,791	123,864	461,785	490,412	138,495	745,759	916,637	833,054	175,512	4,867,079	2.15%
	Cust C	Sch 12	340,192	323,843	246,286	198,229	144,659	315,747	323,366	250,032	402,958	134,570	3,355,501	1.48%
	Total		23,728,619	22,729,474	14,896,331	13,678,020	12,938,772	16,682,557	18,775,006	21,208,122	21,854,853	18,954,628	226,240,720	100.00%
	Check													
F88	Seasonal Purchases - Utah Share													
	Act 555 - Seasonal Contracts												0	
	Demand = 75% Energy = 25%													
	Class	Schedule											Allocation Total	Allocation Percent
	Residential	Sch 1	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - Large	Sch 6	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - 1MW	Sch 7	-	-	-	-	-	-	-	-	-	-	-	0.00%
	ST Lighting	Sch 7,11,12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Trans	Sch 9	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Trans	Sch 10	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Traffic Signals	Sch 12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Outdoor Lighting	Sch 12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - Small	Sch 25	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Residential - Mobile Home	Sch 25	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust A	Sch 12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust B	Sch 12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust C	Sch 12	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Total		-	-	-	-	-	-	-	-	-	-	-	0.00%
	Check													

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Class	Schedule	Non Firm Purchases - Utah Share												Allocation Total	Allocation Percent
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
F85		2,252,219	2,185,534	2,180,184	1,855,122	1,887,188	2,220,515	1,660,059	1,358,403	1,374,020	1,253,475	1,286,955	1,221,885	20,660,462	
Residential	Sch 1	613,793	759,230	574,151	501,698	526,338	734,529	545,487	429,444	393,854	386,120	351,582	359,506	6,348,713	30.73%
GS Dist - Large	Sch 6	597,672	595,589	616,930	524,074	519,398	568,757	403,311	361,309	393,063	354,100	392,367	328,532	5,665,400	26.94%
GS Dist - >1MW	Sch 6	194,939	194,939	194,939	194,939	194,939	194,939	194,939	194,939	194,939	194,939	194,939	194,939	2,339,227	11.33%
GS Lighting	Sch 7,11,12	361,390	7,728	8,524	17,566	8,528	8,698	6,472	6,173	6,303	6,120	5,499	4,669	84,333	0.41%
GS Trans	Sch 9	379,317	379,317	418,120	373,803	382,690	420,899	273,822	261,965	280,688	265,340	248,452	235,659	3,982,532	18.79%
GS Irrigation	Sch 10	38,053	51,180	55,167	19,787	3,639	669	402	381	280,688	548	14,939	18,565	204,846	0.99%
Traffic Signals	Sch 12	446	471	520	473	547	575	451	396	1,008	379	336	304	5,301	0.03%
Outdoor Lighting	Sch 12	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252	15,013	0.07%
GS Dist - Small	Sch 22	131,252	134,252	133,472	113,472	115,690	132,801	98,180	88,252	94,772	89,708	82,672	73,939	1,382,189	6.17%
Residential - Mobile Home	Sch 25	1,365	1,198	1,366	1,366	1,366	1,367	1,092	865	844	708	672	700	11,513	0.06%
Cust A	Cust A	20,902	21,902	24,087	22,996	22,696	22,634	17,356	15,541	15,483	16,380	10,309	13,697	222,033	1.07%
Cust B	Cust B	56,377	61,355	71,680	62,463	63,821	73,825	47,617	52,820	60,316	58,384	53,542	42,811	745,100	3.59%
Cust C	Cust C	40,694	46,636	41,841	27,539	36,648	46,519	35,632	36,648	19,473	28,222	33,002	26,004	427,736	2.07%
Total		2,252,219	2,185,534	2,180,184	1,855,122	1,887,188	2,220,515	1,660,059	1,358,403	1,374,020	1,253,475	1,286,955	1,221,885	20,660,462	100.00%
Check															
F90		25,229,160	25,276,630	24,468,664	24,724,905	23,802,384	24,428,194	24,320,900	22,884,277	23,851,706	20,250,342	22,077,521	22,890,326	283,420,020	
Residential	Sch 1	9,116,040	8,740,588	6,533,724	6,671,797	6,638,510	8,090,969	8,503,929	7,261,510	6,608,203	5,622,288	6,031,345	6,709,458	86,516,362	30.53%
GS Dist - Large	Sch 6	6,586,406	6,396,181	7,020,538	6,960,782	6,550,968	6,960,782	6,287,349	5,940,318	6,594,929	5,543,692	6,216,345	6,181,392	76,495,126	26.99%
GS Dist - >1MW	Sch 6	2,129,289	2,066,671	2,310,251	2,436,625	2,333,484	2,252,891	2,001,841	2,025,114	2,153,346	1,524,966	2,112,809	2,124,465	25,893,074	9.14%
GS Lighting	Sch 7,11,12	4,046,135	4,388,658	4,758,322	4,974,233	4,836,272	4,856,556	4,388,702	4,429,586	4,323,098	4,158,908	4,282,333	4,403,696	53,488,000	18.67%
GS Trans	Sch 9	437,466	589,211	627,786	263,230	263,230	7,358	6,259	4,839	5,118	5,593	256,293	346,684	2,602,710	0.92%
Traffic Signals	Sch 10	4,964	5,427	5,917	6,233	6,903	7,358	7,025	6,890	6,743	5,941	5,682	5,682	73,705	0.03%
Outdoor Lighting	Sch 12	14,474	14,875	16,757	19,946	20,560	19,811	19,389	17,330	16,912	15,013	15,507	15,691	206,178	0.07%
GS Dist - Small	Sch 22	1,473,114	1,438,800	1,521,524	1,484,636	1,451,910	1,457,669	1,538,133	1,432,763	1,577,363	1,303,366	1,489,673	1,378,066	17,480,778	6.17%
Residential - Mobile Home	Sch 25	233,188	233,188	233,188	233,188	233,188	233,188	233,188	233,188	233,188	233,188	233,188	233,188	2,816,256	0.98%
Cust A	Cust A	234,140	233,188	274,102	306,626	285,251	248,006	270,572	238,972	269,782	258,440	176,849	255,618	3,950,247	1.39%
Cust B	Cust B	631,529	706,343	815,476	1,096,626	1,057,200	812,197	742,323	863,137	1,011,963	867,231	918,502	800,850	10,353,471	3.65%
Cust C	Cust C	454,842	573,729	476,142	371,597	462,228	544,791	559,592	622,387	326,720	441,829	566,137	522,630	5,921,595	2.09%
Total		25,229,160	25,276,630	24,468,664	24,724,905	23,802,384	24,428,194	24,320,900	22,884,277	23,851,706	20,250,342	22,077,521	22,890,326	283,420,020	100.00%
Check															

Rocky Mountain Power
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NPC Monthly Allocation Factors

Class	Schedule	Seasonal Cholla Coal - Utah Share												Allocation Total	Allocation Percent
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Demand = Energy =		1,898,873	2,000,842	1,936,367	1,975,331	1,916,167	1,951,417	1,975,046	1,850,159	1,978,016	1,904,707	1,917,075	1,891,081	22,408,279	
Residential	Sch 1	722,288	691,620	517,057	534,105	534,421	648,622	690,585	584,477	596,996	528,821	277,854	556,489	6,653,824	30.59%
GS Dist - Large	Sch 6	521,859	506,333	565,892	557,960	527,373	522,392	510,981	478,135	485,847	521,429	586,377	508,544	6,045,610	26.95%
GS Dist - 1MW	Sch 9	168,525	165,500	152,625	158,474	152,625	168,525	165,500	168,525	168,525	168,525	168,525	168,525	1,685,250	7.52%
GS Dist - 11.12	Sch 9	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	30,000,000	133.42%
GS Trans	Sch 9	320,624	345,688	376,542	397,973	388,567	371,797	346,652	356,536	375,282	380,725	196,359	365,247	4,232,180	18.89%
Irrigation	Sch 10	34,662	46,643	46,681	21,077	3,656	591	508	538	439	808	11,807	28,738	198,370	0.89%
Traffic Signals	Sch 12	396	430	468	504	556	591	570	538	579	569	471	471	5,844	0.03%
Outdoor Lighting	Sch 12	1,147	1,178	1,238	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	11,470	0.05%
GS Dist - Small	Sch 25	11,178	11,178	11,178	11,178	11,178	11,178	11,178	11,178	11,178	11,178	11,178	11,178	111,780	0.50%
Residential - Mobile Home	Cust A	18,211	1,000	896	877	1,207	1,207	1,370	1,177	1,111	1,043	531	1,086	1,382,301	6.17%
Cust A	Cust A	20,043	20,043	21,691	24,483	23,004	19,993	21,973	18,430	22,289	24,120	8,147	21,201	243,525	1.09%
Cust B	Cust B	50,036	55,815	64,534	87,785	85,108	65,211	60,262	71,888	86,829	81,570	42,314	66,423	817,898	3.65%
Cust C	Cust C	36,038	45,416	29,746	28,745	37,211	45,741	45,962	50,096	28,033	41,568	28,081	43,347	455,310	2.07%
Total		1,898,873	2,000,842	1,936,367	1,975,331	1,916,167	1,951,417	1,975,046	1,850,159	1,978,016	1,904,707	1,917,075	1,891,081	22,408,279	100.00%
Check															
Demand = Energy =		16,362,816	21,103,271	16,542,956	17,892,836	18,848,060	21,461,323	18,868,462	16,768,001	14,105,745	10,450,820	10,742,322	11,691,188	197,206,789	
Residential	Sch 1	5,912,395	7,332,032	4,951,417	4,855,208	5,256,742	7,099,240	6,597,802	5,303,436	4,100,653	2,912,663	2,634,689	3,413,885	60,670,133	30.76%
GS Dist - Large	Sch 6	4,271,729	5,395,428	5,320,337	5,072,057	5,187,421	5,487,045	4,876,061	4,338,504	4,092,417	2,871,945	3,024,704	3,119,759	53,039,404	26.80%
GS Dist - 1MW	Sch 9	1,380,988	1,751,966	1,750,765	1,773,183	1,847,783	1,975,190	1,951,135	1,470,040	1,586,237	1,682,241	1,828,036	1,680,584	17,039,459	8.64%
GS Dist - 11.12	Sch 9	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	2,693,134	26,931,340	13.66%
GS Dist - Small	Sch 25	2,693,134	3,663,134	3,663,134	3,617,785	3,622,071	4,867,686	3,318,897	3,236,146	2,714,181	2,139,052	2,073,336	2,240,674	37,130,749	18.83%
Irrigation	Sch 10	293,727	484,259	475,752	191,602	38,344	6,964	4,856	4,703	3,176	4,452	124,700	176,297	1,806,330	0.92%
Traffic Signals	Sch 12	3,239	4,552	4,484	4,580	5,467	5,557	5,468	5,078	4,184	3,078	2,804	2,881	51,173	0.03%
Outdoor Lighting	Sch 12	9,367	12,478	12,699	14,515	16,281	17,404	14,267	12,657	10,495	7,777	7,546	7,638	143,444	0.07%
GS Dist - Small	Sch 25	965,414	1,206,956	1,087,678	1,087,678	1,149,703	1,280,579	1,193,381	1,046,830	916,837	675,746	646,626	703,830	12,444,444	6.35%
Residential - Mobile Home	Cust A	151,895	212,387	222,556	226,274	226,274	218,755	209,924	187,230	8,037	5,746	5,890	6,660	110,894	0.06%
Cust A	Cust A	151,895	151,895	151,895	151,895	151,895	151,895	151,895	151,895	151,895	151,895	151,895	151,895	1,518,950	0.77%
Cust B	Cust B	409,589	592,515	617,688	796,085	837,150	713,524	652,302	662,302	448,275	448,275	448,275	407,466	4,126,870	2.10%
Cust C	Cust C	294,996	451,274	390,832	270,397	396,017	478,695	433,385	454,590	202,745	228,862	275,467	295,923	4,113,092	2.09%
Total		16,362,816	21,103,271	16,542,956	17,892,836	18,848,060	21,461,323	18,868,462	16,768,001	14,105,745	10,450,820	10,742,322	11,691,188	197,206,789	100.00%
Check															

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Class	Schedule	Seasonal CT Gas - Utah Share												Allocation Total	Allocation Percent
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Acct 647 - Simple Cycle Combustion Turbine		1,240,850	1,238,152	1,276,585	1,183,719	1,233,536	1,300,884	1,281,918	1,166,381	1,206,683	1,253,808	1,584,418	1,468,189	15,446,846	
Residential	Sch 1	448,356	428,150	340,859	319,416	344,092	430,326	448,230	366,467	346,974	346,106	435,578	452,047	4,689,671	30.35%
GS Dist - Large	Sch 6	323,940	313,311	366,863	333,862	336,255	333,208	331,397	336,259	343,240	343,240	448,589	384,823	4,175,134	27.09%
GS Dist - 1MW	Sch 8	1,055,112	1,045,690	1,209,863	1,098,446	1,165,987	1,165,987	1,165,987	1,165,987	1,165,987	1,165,987	1,165,987	1,165,987	13,628,040	88.56%
GS Trans	Sch 7, 11, 12	4,055	4,862	5,082	5,085	5,275	5,318	5,318	5,296	5,932	5,932	16,821	16,821	164,080	0.91%
GS Trans	Sch 9	190,149	213,906	248,300	238,004	250,161	246,565	224,597	224,798	257,202	257,202	307,622	263,571	2,623,462	16.98%
Inpation	Sch 10	21,516	28,862	32,761	12,605	2,510	392	224,330	224,330	224,330	224,330	16,508	22,311	140,522	0.91%
Traffic Signals	Sch 10	246	268	309	301	358	337	370	339	353	368	416	366	4,029	0.03%
Outdoor Lighting	Sch 12	72	712	674	719	729	729	669	669	669	669	1,020	1,020	10,200	0.07%
Residential - Mobile Home	Sch 25	70,752	70,752	70,752	71,955	70,752	71,955	71,955	71,955	71,955	71,955	101,720	89,585	954,565	6.18%
Residential - Mobile Home	Sch 25	676	676	581	520	630	601	630	630	676	676	833	843	8,645	0.06%
Cust A	Cust A	11,516	12,402	14,304	14,642	14,610	13,260	14,261	13,601	13,601	15,678	12,772	16,460	165,524	1.07%
Cust B	Cust B	31,061	34,600	42,585	52,505	54,793	43,251	38,127	45,320	52,983	53,695	66,333	51,570	567,792	3.69%
Cust C	Cust C	22,371	28,104	24,547	17,769	23,695	29,011	29,443	31,581	17,105	27,336	40,885	28,854	285,103	1.86%
Total		1,240,850	1,238,152	1,276,585	1,183,719	1,233,536	1,300,884	1,281,918	1,166,381	1,206,683	1,253,808	1,584,418	1,468,189	15,446,846	100.00%
check															
Acct 602 - Steam From Other Sources		126,142	126,142	126,142	134,342	133,895	138,381	138,381	129,440	138,381	69,333	130,211	122,110	1,612,836	
Residential	Sch 1	45,600	43,600	33,650	36,251	37,343	45,775	48,366	40,891	38,666	19,250	35,572	36,933	461,937	30.53%
GS Dist - Large	Sch 6	32,946	31,620	36,157	37,870	36,851	35,445	35,774	33,451	38,586	16,980	36,663	32,837	406,482	27.04%
GS Dist - 1MW	Sch 8	10,651	10,423	11,869	13,239	13,726	12,762	11,360	11,404	12,528	11,360	12,461	11,376	136,249	8.14%
GS Trans	Sch 7, 11, 12	20,142	20,142	20,142	21,011	20,142	20,142	20,142	20,142	20,142	20,142	20,142	20,142	245,249	15.04%
GS Trans	Sch 9	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	26,538	1.65%
Inpation	Sch 10	2,188	2,188	2,188	1,431	2,188	42	24,284	24,284	26,295	14,223	25,139	24,584	265,378	16.59%
Traffic Signals	Sch 10	25	27	30	34	272	36	36	36	31	29	1,512	1,856	13,606	0.86%
Outdoor Lighting	Sch 12	72	74	86	88	112	39	40	40	40	20	34	30	394	0.03%
GS Dist - Small	Sch 23	7,369	7,180	7,658	8,121	8,167	8,112	8,792	8,085	9,498	51	84	1,099	10,929	0.70%
Residential - Mobile Home	Sch 25	1,171	1,264	1,412	1,662	1,607	1,411	1,540	1,289	1,559	878	1,043	1,369	16,204	1.07%
Cust A	Cust A	3,159	3,525	4,200	5,959	5,847	4,601	4,224	5,028	6,075	2,969	5,417	4,289	55,394	3.46%
Cust B	Cust B	2,275	2,863	2,452	2,019	2,600	3,086	3,176	1,513	2,759	3,339	3,339	2,759	31,591	1.96%
Cust C	Cust C	126,142	126,142	126,142	134,342	133,895	138,381	138,381	129,440	138,381	69,333	130,211	122,110	1,612,836	100.00%
Total		126,142	126,142	126,142	134,342	133,895	138,381	138,381	129,440	138,381	69,333	130,211	122,110	1,612,836	100.00%
check															

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wtd Factors
 12 Months Ended Dec 2010
 NPC Monthly Allocation Factors

Class	Schedule	Firm Wheeling - Utah Share												Allocation Total	Allocation Percent
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Act 656 - Transm of Electricity by Others		4,592,950	4,686,238	4,840,005	4,657,754	4,812,752	6,188,213	4,953,435	4,333,956	4,942,603	4,341,085	4,667,133	4,751,690	57,996,883	34.13%
Residential	Sch 1	1,928,869	1,881,536	1,660,654	1,569,770	1,665,668	1,867,665	2,017,296	1,468,104	1,640,647	1,241,419	1,034,674	1,796,676	18,795,909	28.67%
GS Dist - Large	Sch 6	1,172,271	1,242,983	1,402,947	1,301,666	1,260,985	1,377,235	1,262,490	1,483,669	1,422,053	1,579,109	1,741,502	1,305,275	16,628,354	26.07%
GS Dist - MW	Sch 8	3,750	3,945	4,282	4,022	4,022	4,282	4,022	4,282	4,022	4,282	4,022	4,282	50,000	0.08%
ST Lighting	Sch 7, 11, 12	3,750	4,127	4,737	5,002	4,737	5,002	4,737	5,002	4,737	5,002	4,737	4,822	58,000	0.09%
GS Trans	Sch 9	634,762	663,290	753,707	767,638	806,420	876,000	744,571	871,010	766,355	930,953	772,353	735,206	9,326,778	16.08%
Irrigation	Sch 10	60,530	84,192	84,716	25,938	5,324	1,275	1,074	1,108	1,467	23,953	53,150	65,427	426,165	0.73%
Traffic Signals	Sch 12	719	776	525	923	1,149	1,206	1,289	1,257	1,152	1,253	1,029	900	12,000	0.02%
Outdoor Lighting	Sch 12	659	716	525	923	1,149	1,206	1,289	1,257	1,152	1,253	1,029	900	12,000	0.02%
GS Dist - Small	Sch 23	312,689	300,179	277,529	313,938	323,000	335,000	308,660	316,500	316,500	353,276	294,926	288,943	3,676,154	6.34%
Residential - Mobile Home	Sch 25	3,295	3,670	2,677	3,532	2,677	3,532	3,001	2,656	3,025	2,449	1,978	3,509	43,000	0.07%
Cust A	Cust A	21,464	35,548	41,468	43,194	47,436	45,616	46,508	42,471	46,110	53,024	23,906	40,346	467,002	0.84%
Cust B	Cust B	28,742	37,732	40,326	156,468	182,445	182,445	38,026	152,855	178,684	193,869	177,818	41,725	1,268,755	2.19%
Cust C	Cust C	65,848	67,754	85,508	53,916	53,916	107,832	53,916	114,503	77,479	46,844	50,695	32,028	366,899	0.64%
Total		4,592,950	4,686,238	4,840,005	4,657,754	4,812,752	6,188,213	4,953,435	4,333,956	4,942,603	4,341,085	4,667,133	4,751,690	57,996,883	100.00%
check															
F36 Non-Firm Wheeling - Utah Share		4,143	3,105	4,570	4,161	4,207	3,379	7,777	7,356	7,171	851	2,564	7,240	57,123	0.10%
Demand = Energy =															
Residential	Sch 1	1,497	1,074	1,220	1,123	1,173	1,316	2,719	2,324	2,055	236	700	2,130	17,659	30.76%
GS Dist - Large	Sch 6	1,082	786	1,311	1,173	1,158	1,019	2,011	1,901	2,051	233	722	1,947	15,993	28.95%
GS Dist - MW	Sch 8	390	257	431	410	412	387	640	648	670	91	245	675	5,188	9.28%
ST Lighting	Sch 7, 11, 12	3,750	4,127	4,737	5,002	4,737	5,002	4,737	5,002	4,737	5,002	4,737	4,822	58,000	0.10%
GS Trans	Sch 9	665	536	889	837	653	784	1,385	1,417	1,381	175	465	1,398	10,248	18.61%
Irrigation	Sch 10	72	72	117	44	9	1	2	2	2	0	30	110	461	0.81%
Traffic Signals	Sch 12	1	1	1	1	1	1	2	2	2	0	1	2	0.00%	
Outdoor Lighting	Sch 12	2	2	3	3	4	3	6	6	5	1	2	5	42	0.07%
GS Dist - Small	Sch 23	242	177	264	252	257	257	482	489	491	65	182	483	3,167	5.74%
Residential - Mobile Home	Sch 25	38	38	2	2	2	2	5	5	4	0	1	4	33	0.06%
Cust A	Cust A	104	31	51	85	51	41	87	73	81	11	21	81	618	1.09%
Cust B	Cust B	104	87	152	185	187	132	237	286	315	36	107	254	2,092	3.84%
Cust C	Cust C	75	70	89	63	62	89	179	199	102	19	66	166	1,197	2.10%
Total		4,143	3,105	4,570	4,161	4,207	3,379	7,777	7,356	7,171	851	2,564	7,240	57,123	100.00%
check															

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Revenue - Normalized

Line	A Customer Class	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	Total		
1	Residential		604,241,736									911,173				605,152,909
2	Commercial			371,745,185	62,299,789		14,846,283		109,284,086							558,175,343
4	Industrial			59,928,167	64,721,284		161,894,748	13,221,923	5,243,036							361,975,027
6	Lighting						13,381,663			1,112,425						15,018,701
8	OSPA			163,190			20,657,167		3,009							20,823,366
10	Interdepartmental															
11																
12																
13																
14	Total Revenues	604,241,736	431,836,542	127,021,073	13,381,663	197,398,199	13,221,923	524,613	1,112,425	911,173	10,725,336	27,322,204	18,918,329	1,561,145,346		
15																
16	Total AGA Revenues															4,669,471
17	Misc Revenues				642,242		726,571		4,662	58						
18	Gross Receipts Adj.															
19	Commercial Vol Discount															
20	Industrial Vol Discount															
21	Unbilled Revenue Adj.															
22	Firm Revenue	604,280,334	434,391,299	127,663,314	13,381,663	188,124,769	13,221,923	529,274	1,112,425	911,231	10,725,336	27,322,204	18,918,329	1,565,814,817		
23					8.15%		0.85%	0.03%	0.07%	0.06%	0.68%	1.74%	1.21%	100.00%		
24																
25	Non-Firm															
26																
27																
28																
29	Total Revenue	604,280,334	434,391,299	127,663,314	13,381,663	188,124,769	13,221,923	529,274	1,112,425	911,231	10,725,336	27,322,204	18,918,329	1,565,814,817		

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Revenue - AGA Spread

Line	A Customer Classes	B Residential Schedule 1	C General Large Dist. Schedule 6	D General +1 MW Sch 8	E General Transmission Schedule 9	F Traffic Signals Schedule 15	G General Small Dist. Schedule 23	H Mobile Home Park Schedule 25	I Total Firm Revenues
1	<u>Firm Revenues</u>								
2	Residential	604,241,736							
3	Commercial		371,745,185	62,299,789	14,846,283		911,173	605,152,909	
4	Industrial		59,928,167	64,721,284	161,894,748			558,175,343	
5	Lighting					524,613		291,787,235	
6	Interdepartmental						0	524,613	
7								0	
8								0	
9	Total Firm Revenue	\$604,241,736	\$431,673,352	\$127,021,073	\$176,741,031	\$524,613	\$114,527,122	\$911,173	1,455,640,100
10									
11									
12	<u>AGA Revenues</u>								
13	Residential	38,598							
14	Commercial		2,320,102	388,820	92,657		58	38,656	
15	Industrial		234,654	253,422	633,914			3,483,633	
16	Lighting					4,662		1,142,519	
17	Interdepartmental							4,662	
18								0	
19									
20	Total AGA Revenues	\$38,598	\$2,554,757	\$642,242	\$726,571	\$4,662	\$702,584	\$58	\$4,669,471

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Summary Of Sales For Resale / Other Electric Revenue
 Determination Of Situs Allocations

ACCT	DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
		General Large Dist. Schedule 6	General +1 MW Sch. 8	Street & Area Sch. 7,11,12	General Transmission Schedule 9	Irrigation Schedule 10	Traffic Signals Schedule 15	Outdoor Lighting Schedule 15	General Small Dist. Schedule 23	Mobile Home Park Schedule 25	Industrial Cust A	Industrial Cust B	Industrial Cust C					
450	Forfeited Discounts & Int																	
	257 Residential Discounts	2,102,016																
	F44 Commercial Discounts	623,860	1,124															
	F45 Industrial Discounts	162,893	2,438		195	55,280			527,506									
	F46 Other Discounts	68,455							73,143									
	Total Account 450	2,957,255	3,562	53,956	2,771	55,280	12,131	2,368	600,649	32	20	20	20					
451	Misc. Service Revenues																	
	70 Returned Checks	304,801	120	4,286	69	1,196	964	188	33,291									
	F21 Misc. Service Revenue	1,226,140	78,881	4,685		32,896	129	790	88,351	5								
	F43 Fac Chg Buyout	326,289	39,238		22,806	1,215			58,881	1,748								
	F44 73 Temp. Service Connect	257,761	463		84				226,423									
	F45 145 Connect Fee	1,276,957																
	F40 146 Reconnect Fee	238,393	82	2,909	47	812	654	128	22,593	3								
	Total Account 451	3,686,861	118,803	11,881	23,006	36,119	1,747	1,105	429,539	1,775	1	1	1					
454	Rent From Electric Prop																	
	F20 75 All Other	1,778,053	334,571	2,570		33,628	632	492	270,966	3,076								
	F44 76 Temp Service Connect	(4,190)	(8)	(1)	(1)				(3,543)									
	Total Account 454	1,773,863	334,564	2,570	(1)	33,628	632	492	267,413	3,076								
456	Other Electric Revenues																	
	F10 79 Other Electric Revenues	(147,417)	(37,633)	(998)	(66,394)	(3,537)	(88)	(180)	(26,607)	(267)	(3,426)	(8,203)	(6,149)					
	F40 163 Billing Services	(147,417)	(37,633)	(998)	(66,394)	(3,537)	(88)	(180)	(26,607)	(267)	(3,426)	(8,203)	(6,149)					
	Total Account 456	(419,524)	(37,633)	(998)	(66,394)	(3,537)	(88)	(180)	(26,607)	(267)	(3,426)	(8,203)	(6,149)					

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Dec 2010
 Transmission Direct Assignments

Line	A Customers By Rate Schedule	B Account 350	C Account 352	D Account 353	E Account 354	F Account 355	G Account 356	H Account 357	I Account 358	J Account 359	K Total
1	Ashgrove Cement	66,452	-	-	-	1,143,339	629,441	-	-	-	1,839,232
2											
3	Canyon Fuels	31,413	-	-	-	563,216	426,659	-	-	12,426	1,033,714
4											
5	Dugway Prov Grounds	436	-	-	-	73,792	30,515	-	-	-	104,744
6											
7	Fairchild Semiconductor	1,311	4,921	-	-	79,891	63,971	-	-	-	150,094
8											
9	GSLM	490	-	-	-	43,624	42,217	-	-	-	86,331
10											
11	Hill AFB	5,121	-	-	-	19,010	47,272	-	-	-	71,403
12											
13	Interwest Mining	38	-	-	-	419,420	110,679	-	-	-	530,137
14											
15	Kimberly Clark	14,722	-	-	-	70,286	71,136	-	-	-	156,144
16											
17	Phillips Petroleum	27,058	9,541	170,096	3,952	216,901	163,117	-	-	772	591,437
18											
19	SF Phosphates	2,505	-	-	-	96,366	156,645	-	-	-	255,516
20											
21	Texasco	6,335	2,234	39,822	925	50,780	38,188	-	-	181	138,465
22											
23	Moab Salt	662	-	-	-	103,545	88,962	-	-	-	193,169
24											
25	Thiokol / Autoliv	477,913	151,055	3,137,003	-	1,861,683	1,068,274	-	-	-	6,695,929
26											
27	University of Utah	2,020	-	-	-	109,695	59,011	-	-	-	170,726
28											
29	Vulcraft	10,340	-	-	-	147,923	125,511	-	-	-	283,774
30											
31	Weber State University	-	-	-	-	1,831	1,025	-	-	-	2,855
32											
33	WECCO (Pepton)	43,590	-	-	-	463,356	621,668	-	-	-	1,128,614
34											
35	Western Metal Recycling	1,523	-	-	-	17,827	11,671	-	-	-	31,021
36											
37	Western Zirconium	96,457	-	-	-	440,723	515,571	-	-	10,534	1,063,285
38											
39	Total Schedule 09	788,387	167,751	3,346,921	4,877	5,923,208	4,271,533	-	-	23,913	14,526,590
40											
41	Cust A	-	-	-	34,893	-	40,799	-	-	-	75,692
42											
43	Cust C	45,424	-	-	-	540,274	557,925	-	-	-	1,143,623
44											
45	Total Special Contracts	45,424	-	-	34,893	540,274	598,724	-	-	-	1,219,315
46											
47											
48											
49	Total Direct Assignments	833,811	167,751	3,346,921	39,770	6,463,482	4,870,257	-	-	23,913	15,745,905

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2010
Distribution Direct Assignment Summary

A Line	B FERC Account	C Total Distribution Investment	D St Lighting	E Demand		G Customer		I Meters
				Primary	Secondary	Primary	Secondary	
1	360	31,295,186	-	31,295,186	-	-	-	-
2	361	37,959,195	-	37,959,195	-	-	-	-
3	362	402,049,926	-	402,049,926	-	-	-	-
4	364	316,557,938	4,019,781	310,759,987	1,778,170	-	-	-
5	365	199,798,207	1,702,320	85,587,343	112,508,544	-	-	-
6	366	159,850,760	25,971	117,921,644	41,903,145	-	-	-
7	367	448,218,995	1,286,359	298,953,778	147,978,858	-	-	-
8	368	399,123,260	-	399,123,260	-	-	-	-
9	369	210,397,760	-	210,397,760	-	210,397,760	-	-
10	370	76,491,400	-	76,491,400	-	-	76,491,400	-
11	371	4,471,625	4,471,625	-	-	-	-	-
12	372	-	-	-	-	-	-	-
13	373	25,377,848	25,377,848	-	-	-	-	-
14								
15	TOTAL	2,311,592,100	36,883,904	1,970,539,480	304,168,716	-	210,397,760	76,491,400

**REVISED PROTOCOL
Beginning/Ending
RESULTS OF OPERATIONS SUMMARY**

		UTAH						
<u>Description of Account Summary:</u>		<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1	General Business Revenues	1,598,375,001	995,326,030	247,898,782	355,150,190	306,684,339	44,077,629	4,388,222
2	General Business Revenues	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
4	Special Sales	221,598,423	221,598,423	-	-	-	-	-
5	Other Operating Revenues	100,222,747	56,957,983	32,851,389	10,413,374	3,980,523	6,653,791	(220,940)
6	Total Operating Revenues	1,920,196,170	1,273,882,436	280,750,171	365,563,563	310,664,861	50,731,420	4,167,282
7								
8	Operating Expenses:							
9	Steam Production	442,330,668	442,330,668	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-	-
11	Hydro Production	18,593,363	18,593,363	-	-	-	-	-
12	Other Power Supply	469,383,149	469,383,149	-	-	-	-	-
13	Transmission	83,632,410	-	83,632,410	-	-	-	-
14	Distribution	92,998,308	-	-	92,998,308	92,998,308	-	-
15	Customer Accounts	38,056,207	-	-	38,056,207	-	38,056,207	-
16	Customer Service	6,330,692	-	-	6,330,692	-	6,330,692	-
17	Sales	-	-	-	-	-	-	-
18	Administrative & General	58,357,748	24,102,716	11,308,239	22,946,793	16,596,850	709,083	5,640,860
19								
20	Total O & M Expenses	1,209,682,545	954,409,896	94,940,649	160,332,001	109,595,158	45,095,982	5,640,860
21								
22	Depreciation	219,265,204	116,535,385	39,390,937	63,338,883	62,514,654	824,229	-
23	Amortization Expense	20,360,023	13,556,221	2,102,072	4,701,731	1,898,025	2,803,706	-
24	Taxes Other Than Income	51,856,414	26,368,639	11,070,823	14,416,951	14,079,614	335,886	1,452
25	Income Taxes - Federal	(275,720,124)	(226,338,679)	(18,447,670)	(30,933,775)	(28,075,184)	(1,040,000)	(1,818,591)
26	Income Taxes - State	(32,541,704)	(26,094,900)	(2,408,364)	(4,038,440)	(3,665,247)	(135,773)	(237,419)
27	Income Taxes - Def Net	382,718,428	238,381,738	78,199,849	66,136,841	64,454,171	1,682,670	-
28	Investment Tax Credit Adj.	(1,541,346)	(773,549)	(316,201)	(451,595)	(451,595)	-	-
29	Misc Revenue & Expense	(3,054,135)	(2,168,066)	(514,972)	(371,098)	(1,178,227)	807,129	-
30								
31	Total Operating Expenses	1,571,025,306	1,093,876,685	204,017,122	273,131,498	219,171,369	50,373,828	3,586,301
32								
33	Operating Revenue for Return	349,170,864	180,005,750	76,733,049	92,432,065	91,493,492	357,592	580,981
34								
35	Rate Base:							
36	Electric Plant in Service	9,302,002,861	4,715,741,381	1,999,849,977	2,586,411,504	2,516,571,022	69,840,481	-
37	Plant Held for Future Use	7,122,370	4,126,707	218,856	2,776,808	2,776,808	-	-
38	Misc Deferred Debits	35,178,331	24,939,722	7,648,907	2,589,703	307,370	102,899	2,179,434
39	Elec Plant Acq Adj	24,728,698	24,728,698	-	-	-	-	-
40	Nuclear Fuel	-	-	-	-	-	-	-
41	Prepayments	19,715,672	10,783,828	3,385,590	5,546,254	3,693,731	28,456	1,824,067
42	Fuel Stock	83,614,229	83,614,229	-	-	-	-	-
43	Material & Supplies	75,247,677	63,036,083	603,337	11,608,257	11,608,257	-	-
44	Working Capital	27,803,238	15,331,736	5,214,127	7,257,375	6,403,371	799,920	54,083
45	Weatherization Loans	5,209,303	-	-	5,209,303	-	-	5,209,303
46	Miscellaneous Rate Base	34,271	34,271	-	-	-	-	-
47								
48	Total Electric Plant	9,580,656,650	4,942,336,655	2,016,920,793	2,621,399,203	2,541,360,560	70,771,757	9,266,886
49								
50	Rate Base Deductions:							
51	Accum Prov For Depr	(2,660,349,365)	(1,389,722,360)	(519,302,216)	(751,324,789)	(747,948,481)	(3,376,308)	-
52	Accum Prov For Amort	(185,667,984)	(81,833,988)	(25,335,363)	(78,498,633)	(32,721,889)	(45,776,744)	-
53	Accum Def Income Taxes	(1,118,401,479)	(582,686,044)	(240,154,191)	(295,561,243)	(294,376,061)	(1,185,182)	-
54	Unamortized ITC	(141,519)	(71,024)	(29,032)	(41,463)	(41,463)	-	-
55	Customer Adv for Const	(8,098,225)	-	(5,389,209)	(2,709,016)	(2,709,016)	-	-
56	Customer Service Deposits	(14,610,438)	-	-	(14,610,438)	-	(14,610,438)	-
57	Misc. Rate Base Deductions	(23,964,591)	(16,855,347)	(2,786,177)	(4,323,066)	(4,203,728)	(119,338)	-
58								
59	Total Rate Base Deductions	(4,011,233,600)	(2,071,168,763)	(792,996,189)	(1,147,068,649)	(1,082,000,638)	(65,068,011)	-
60								
61	Total Rate Base	5,569,423,050	2,871,167,892	1,223,924,604	1,474,330,554	1,459,359,922	5,703,746	9,266,886
62								
63	Return on Rate Base	6.269%	6.269%	6.269%	6.269%	6.269%	6.269%	6.269%
64								
65	Return on Equity	6.635%	6.635%	6.635%	6.635%	6.635%	6.635%	6.635%
66								
67	100 Basis Points in Equity:	28,961,000	14,930,073	6,364,408	7,666,519	7,588,672	29,659	48,188
68	Revenue Requirement Impact	46,674,402	24,061,746	10,257,068	12,355,588	12,230,127	47,800	77,661
69	Rate Base Decrease	(426,560,349)	(219,901,840)	(93,739,998)	(112,918,511)	(111,771,915)	(436,848)	(709,748)

REVISED PROTOCOL

Beginning/Ending

FERC	BUSINESS	PITA	UTAH							
ACCT	DESCRIPTION	FUNCTION	FACTOR	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
70	Sales to Ultimate Customers									
71	440 Residential Sales				(0)	(0)	(0)	(0)	(0)	(0)
72		S		605,988,707	995,328,030	247,898,782	355,150,190	306,684,339	44,077,629	4,388,222

UTAH

Description of Account Summary:

			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
73			605,988,707	995,326,030	247,898,782	355,150,190	306,684,339	44,077,629	4,388,222	
74										
75										
76	442	Commercial & Industrial Sales								
77			S	960,805,899						
78		P	SE	-	-	-	-	-	-	
79		PT	SG	-	-	-	-	-	-	
80										
81										
82				960,805,899	-	-	-	-	-	
83										
84	444	Public Street & Highway Lighting								
85			S	10,752,468						
86			SO	-						
87				10,752,468	-	-	-	-	-	
88										
89	445	Other Sales to Public Authority								
90			S	20,827,927						
91										
92				20,827,927	-	-	-	-	-	
93										
94	448	Interdepartmental								
95		DPW	S	-	-	-	-	-	-	
96		GP	SO	-	-	-	-	-	-	
97				-	-	-	-	-	-	
98										
99		Total Sales to Ultimate Customers		1,598,375,001	995,326,030	247,898,782	355,150,190	306,684,339	44,077,629	4,388,222
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104		P	S	-	-	-	-	-	-	
105				-	-	-	-	-	-	
106										
107	447NPC	Sales for Resale-NPC								
108		P	SG	221,598,423	221,598,423	-	-	-	-	
109		P	SE	-	-	-	-	-	-	
110		P	SG	-	-	-	-	-	-	
111				221,598,423	221,598,423	-	-	-	-	
112										
113		Total Sales for Resale		221,598,423	221,598,423	-	-	-	-	
114										
115	449	Provision for Rate Refund								
116		P	S	-	-	-	-	-	-	
117		P	SG	-	-	-	-	-	-	
118										
119										
120										
121										
122		Total Sales from Electricity		1,819,973,423	1,216,924,452	247,898,782	355,150,190	306,684,339	44,077,629	4,388,222
123	450	Forfeited Discounts & Interest								
124		CUST	S	2,957,255	-	-	2,957,255	-	2,957,255	
125		CUST	SO	-	-	-	-	-	-	
126				2,957,255	-	-	2,957,255	-	2,957,255	
127										
128	451	Misc Electric Revenue								
129		CUST	S	3,686,861	-	-	3,686,861	-	3,686,861	
130		GP	SG	-	-	-	-	-	-	
131		GP	SO	24,108	12,176	5,183	6,749	6,592	157	
132				3,710,970	12,176	5,183	3,693,611	6,592	3,687,019	
133										
134	453	Water Sales								
135		P	SG	1,092	1,092	-	-	-	-	
136				1,092	1,092	-	-	-	-	
137										
138	454	Rent of Electric Property								
139		DPW	S	3,574,980	-	-	3,574,980	3,574,980	-	
140		T	SG	2,266,747	-	2,266,747	-	-	-	
141		T	SG	-	-	-	-	-	-	
142		GP	SO	1,459,056	736,891	313,696	408,468	398,951	9,517	
143				7,300,783	736,891	2,580,443	3,983,448	3,973,931	9,517	
144										
145										
146										
147	456	Other Electric Revenue								
148		DMSC	S	(419,524)	-	-	(419,524)	-	(419,524)	
149		CUST	CN	-	-	-	-	-	-	
150		OTHSE	SE	4,227,085	-	4,227,085	-	-	-	
151		OTHSO	SO	198,584	-	-	198,584	-	198,584	
152		OTHSGR	SG	82,246,503	56,207,825	26,038,678	-	-	-	
153										
154										

UTAH

Description of Account Summary:

	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
155	86,252,648	56,207,825	30,265,763	(220,940)	-	-	(220,940)
156							
157	Total Other Electric Revenues	100,222,747	56,957,983	32,851,389	10,413,374	3,980,523	(220,940)
158							
159	Total Electric Operating Revenues	1,920,196,170	1,273,882,436	280,750,171	365,563,563	310,664,861	4,167,282
160							
161	Summary of Revenues by Factor						
162	S	1,608,174,572	995,326,030	247,898,782	364,949,761	310,259,318	50,721,746
163	CN	-	-	-	-	-	-
164	SE	4,227,085	-	4,227,085	-	-	-
165	SO	1,681,748	749,067	318,879	613,802	405,543	9,675
166	SG	306,112,764	277,807,339	28,305,425	-	-	198,584
167	DGP	-	-	-	-	-	-
168	0	-	-	-	-	-	-
169	Total Electric Operating Revenues	1,920,196,170	1,273,882,436	280,750,171	365,563,563	310,664,861	4,167,282
170	Miscellaneous Revenues						
171	41180 Gain on Sale of Utility Plant - CR						
172	DPW S	-	-	-	-	-	-
173	T SG	-	-	-	-	-	-
174	G SO	-	-	-	-	-	-
175	T SG	-	-	-	-	-	-
176	P SG	-	-	-	-	-	-
177		-	-	-	-	-	-
178		-	-	-	-	-	-
179	41170 Loss on Sale of Utility Plant						
180	DPW S	-	-	-	-	-	-
181	T SG	-	-	-	-	-	-
182		-	-	-	-	-	-
183		-	-	-	-	-	-
184	4118 Gain from Emission Allowances						
185	P S	-	-	-	-	-	-
186	P SE	(1,926,965)	(1,926,965)	-	-	-	-
187		(1,926,965)	(1,926,965)	-	-	-	-
188		-	-	-	-	-	-
189	41181 Gain from Disposition of NOX Credits						
190	P SE	-	-	-	-	-	-
191		-	-	-	-	-	-
192		-	-	-	-	-	-
193	4194 Impact Housing Interest Income						
194	P SG	-	-	-	-	-	-
195		-	-	-	-	-	-
196		-	-	-	-	-	-
197	421 (Gain) / Loss on Sale of Utility Plant						
198	DPW S	(1,178,483)	-	-	(1,178,483)	(1,178,483)	-
199	T SG	(318,835)	-	(318,835)	-	-	-
200	T SG	(196,317)	-	(196,317)	-	-	-
201	PTD CN	58	29	12	17	17	-
202	PTD SO	817	410	168	239	239	-
203	P SG	(241,540)	(241,540)	-	-	-	-
204		(1,934,299)	(241,101)	(514,972)	(1,178,227)	(1,178,227)	-
205		-	-	-	-	-	-
206	Total Miscellaneous Revenues	(3,861,264)	(2,168,066)	(514,972)	(1,178,227)	(1,178,227)	-
207	Miscellaneous Expenses						
208	4311 Interest on Customer Deposits						
209	CUST S	807,129	-	-	807,129	-	807,129
210		807,129	-	-	807,129	-	807,129
211	Total Miscellaneous Expenses	807,129	-	-	807,129	-	807,129
212		-	-	-	-	-	-
213	Net Misc Revenue and Expense	(3,054,135)	(2,168,066)	(514,972)	(371,098)	(1,178,227)	807,129
214							
215	500 Operation Supervision & Engineering						
216	P SG	8,716,797	8,716,797	-	-	-	-
217	P SSGCH	739,684	739,684	-	-	-	-
218		9,456,481	9,456,481	-	-	-	-
219		-	-	-	-	-	-
220	501 Fuel Related-Non NPC						
221	P SE	6,188,296	6,188,296	-	-	-	-
222	P SE	-	-	-	-	-	-
223	P SE	-	-	-	-	-	-
224	P SSECT	-	-	-	-	-	-
225	P SSECH	1,371,951	1,371,951	-	-	-	-
226		7,560,247	7,560,247	-	-	-	-
227		-	-	-	-	-	-
228	501NPC Fuel Related-NPC						
229	P S	-	-	-	-	-	-
230	P SE	283,488,112	283,488,112	-	-	-	-
231	P SE	-	-	-	-	-	-
232	P SSECT	-	-	-	-	-	-
233	P SSECH	21,340,894	21,340,894	-	-	-	-
234		304,829,006	304,829,006	-	-	-	-
235		-	-	-	-	-	-
236	Total Fuel Related	312,389,253	312,389,253	-	-	-	-

UTAH

Description of Account Summary:

Normalized Production Transmission Distribution Distribution Retail Misc
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237										
238	502	Steam Expenses								
239			P	SG	13,171,105	13,171,105	-	-	-	-
240			P	SSGCH	2,865,391	2,865,391	-	-	-	-
241					16,036,496	16,036,496	-	-	-	-
242										
243	503	Steam From Other Sources-Non-NPC								
244			P	SE	-	-	-	-	-	-
245										
246										
247	503NPC	Steam From Other Sources-NPC								
248			P	SE	1,369,224	1,369,224	-	-	-	-
249					1,369,224	1,369,224	-	-	-	-
250										
251	505	Electric Expenses								
252			P	SG	1,290,927	1,290,927	-	-	-	-
253			P	SSGCH	491,575	491,575	-	-	-	-
254					1,782,501	1,782,501	-	-	-	-
255										
256	506	Misc. Steam Expense								
257			P	SG	19,383,423	19,383,423	-	-	-	-
258			P	SE	-	-	-	-	-	-
259			P	SSGCH	792,118	792,118	-	-	-	-
260					20,175,541	20,175,541	-	-	-	-
261										
262	507	Rents								
263			P	SG	141,532	141,532	-	-	-	-
264			P	SSGCH	180	180	-	-	-	-
265					141,713	141,713	-	-	-	-
266										
267	510	Maint Supervision & Engineering								
268			P	SG	(797,165)	(797,165)	-	-	-	-
269			P	SSGCH	770,929	770,929	-	-	-	-
270					(26,236)	(26,236)	-	-	-	-
271										
272										
273										
274	511	Maintenance of Structures								
275			P	SG	10,489,847	10,489,847	-	-	-	-
276			P	SSGCH	168,572	168,572	-	-	-	-
277					10,658,419	10,658,419	-	-	-	-
278										
279	512	Maintenance of Boiler Plant								
280			P	SG	45,596,647	45,596,647	-	-	-	-
281			P	SSGCH	3,441,977	3,441,977	-	-	-	-
282					49,038,624	49,038,624	-	-	-	-
283										
284	513	Maintenance of Electric Plant								
285			P	SG	15,963,471	15,963,471	-	-	-	-
286			P	SSGCH	320,999	320,999	-	-	-	-
287					16,284,470	16,284,470	-	-	-	-
288										
289	514	Maintenance of Misc. Steam Plant								
290			P	SG	3,872,492	3,872,492	-	-	-	-
291			P	SSGCH	1,151,691	1,151,691	-	-	-	-
292					5,024,182	5,024,182	-	-	-	-
293										
294		Total Steam Power Generation			442,330,668	442,330,668	-	-	-	-
295	517	Operation Super & Engineering								
296			P	SG	-	-	-	-	-	-
297										
298										
299	518	Nuclear Fuel Expense								
300			P	SE	-	-	-	-	-	-
301										
302										
303										
304	519	Coolants and Water								
305			P	SG	-	-	-	-	-	-
306										
307										
308	520	Steam Expenses								
309			P	SG	-	-	-	-	-	-
310										
311										
312										
313										
314	523	Electric Expenses								
315			P	SG	-	-	-	-	-	-
316										
317										
318	524	Misc. Nuclear Expenses								

UTAH

Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
319	P	SG	-	-	-	-	-	-	-
320			-	-	-	-	-	-	-
321			-	-	-	-	-	-	-
322	528	Maintenance Super & Engineering							
323	P	SG	-	-	-	-	-	-	-
324			-	-	-	-	-	-	-
325			-	-	-	-	-	-	-
326	529	Maintenance of Structures							
327	P	SG	-	-	-	-	-	-	-
328			-	-	-	-	-	-	-
329			-	-	-	-	-	-	-
330	530	Maintenance of Reactor Plant							
331	P	SG	-	-	-	-	-	-	-
332			-	-	-	-	-	-	-
333			-	-	-	-	-	-	-
334	531	Maintenance of Electric Plant							
335	P	SG	-	-	-	-	-	-	-
336			-	-	-	-	-	-	-
337			-	-	-	-	-	-	-
338	532	Maintenance of Misc Nuclear							
339	P	SG	-	-	-	-	-	-	-
340			-	-	-	-	-	-	-
341			-	-	-	-	-	-	-
342	Total Nuclear Power Generation		-	-	-	-	-	-	-
343			-	-	-	-	-	-	-
344	535	Operation Super & Engineering							
345	P	DGP	-	-	-	-	-	-	-
346	P	SG	2,067,567	2,067,567	-	-	-	-	-
347	P	SG	(230,911)	(230,911)	-	-	-	-	-
348			-	-	-	-	-	-	-
349			1,836,656	1,836,656	-	-	-	-	-
350			-	-	-	-	-	-	-
351	536	Water For Power							
352	P	DGP	-	-	-	-	-	-	-
353	P	SG	88,879	88,879	-	-	-	-	-
354	P	SG	-	-	-	-	-	-	-
355			-	-	-	-	-	-	-
356			88,879	88,879	-	-	-	-	-
357			-	-	-	-	-	-	-
358	537	Hydraulic Expenses							
359	P	DGP	-	-	-	-	-	-	-
360	P	SG	2,751,480	2,751,480	-	-	-	-	-
361	P	SG	84,955	84,955	-	-	-	-	-
362			-	-	-	-	-	-	-
363			2,836,435	2,836,435	-	-	-	-	-
364			-	-	-	-	-	-	-
365	538	Electric Expenses							
366	P	DGP	-	-	-	-	-	-	-
367	P	SG	-	-	-	-	-	-	-
368	P	SG	-	-	-	-	-	-	-
369			-	-	-	-	-	-	-
370			-	-	-	-	-	-	-
371			-	-	-	-	-	-	-
372	539	Misc. Hydro Expenses							
373	P	DGP	-	-	-	-	-	-	-
374	P	SG	7,453,712	7,453,712	-	-	-	-	-
375	P	SG	3,071,587	3,071,587	-	-	-	-	-
376			-	-	-	-	-	-	-
377			-	-	-	-	-	-	-
378			10,525,299	10,525,299	-	-	-	-	-
379			-	-	-	-	-	-	-
380	540	Rents (Hydro Generation)							
381	P	DGP	-	-	-	-	-	-	-
382	P	SG	48,799	48,799	-	-	-	-	-
383	P	SG	324	324	-	-	-	-	-
384			-	-	-	-	-	-	-
385			49,123	49,123	-	-	-	-	-
386			-	-	-	-	-	-	-
387	541	Maint Supervision & Engineering							
388	P	DGP	-	-	-	-	-	-	-
389	P	SG	196	196	-	-	-	-	-
390	P	SG	-	-	-	-	-	-	-
391			-	-	-	-	-	-	-
392			196	196	-	-	-	-	-
393			-	-	-	-	-	-	-
394	542	Maintenance of Structures							
395	P	DGP	-	-	-	-	-	-	-
396	P	SG	550,979	550,979	-	-	-	-	-
397	P	SG	47,254	47,254	-	-	-	-	-
398			-	-	-	-	-	-	-
399			598,233	598,233	-	-	-	-	-
400			-	-	-	-	-	-	-

UTAH

<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
401										
402										
403										
404	543	Maintenance of Dams & Waterways								
405		P	DGP	-	-	-	-	-	-	-
406		P	SG	556,935	556,935	-	-	-	-	-
407		P	SG	262,961	262,961	-	-	-	-	-
408										
409				819,896	819,896	-	-	-	-	-
410										
411	544	Maintenance of Electric Plant								
412		P	DGP	-	-	-	-	-	-	-
413		P	SG	522,839	522,839	-	-	-	-	-
414		P	SG	161,367	161,367	-	-	-	-	-
415										
416				684,207	684,207	-	-	-	-	-
417										
418	545	Maintenance of Misc. Hydro Plant								
419		P	DGP	-	-	-	-	-	-	-
420		P	SG	798,744	798,744	-	-	-	-	-
421		P	SG	355,697	355,697	-	-	-	-	-
422										
423				1,154,440	1,154,440	-	-	-	-	-
424										
425		Total Hydraulic Power Generation		18,593,363	18,593,363	-	-	-	-	-
426										
427	546	Operation Super & Engineering								
428		P	SG	150,061	150,061	-	-	-	-	-
429		P	SSGCT	-	-	-	-	-	-	-
430				150,061	150,061	-	-	-	-	-
431										
432	547	Fuel-Non-NPC								
433		P	SE	-	-	-	-	-	-	-
434		P	SSECT	-	-	-	-	-	-	-
435				150,061	150,061	-	-	-	-	-
436										
437	547NPC	Fuel-NPC								
438		P	SE	167,939,952	167,939,952	-	-	-	-	-
439		P	SSECT	15,150,433	15,150,433	-	-	-	-	-
440				183,090,385	183,090,385	-	-	-	-	-
441										
442	548	Generation Expense								
443		P	SG	5,680,469	5,680,469	-	-	-	-	-
444		P	SSGCT	559,798	559,798	-	-	-	-	-
445				6,240,267	6,240,267	-	-	-	-	-
446										
447	549	Miscellaneous Other								
448		P	SG	1,439,695	1,439,695	-	-	-	-	-
449		P	SG	7,061,939	7,061,939	-	-	-	-	-
450				1,439,695	1,439,695	-	-	-	-	-
451										
452										
453										
454										
455	550	Maint Supervision & Engineering								
456		P	SG	12,585	12,585	-	-	-	-	-
457		P	SG	1,476,478	1,476,478	-	-	-	-	-
458				1,489,063	1,489,063	-	-	-	-	-
459										
460	551	Maint Supervision & Engineering								
461		P	SG	-	-	-	-	-	-	-
462				-	-	-	-	-	-	-
463										
464	552	Maintenance of Structures								
465		P	SG	441,915	441,915	-	-	-	-	-
466		P	SSGCT	77,252	77,252	-	-	-	-	-
467				519,168	519,168	-	-	-	-	-
468										
469	553	Maint of Generation & Electric Plant								
470		P	SG	4,068,087	4,068,087	-	-	-	-	-
471		P	SG	879,382	879,382	-	-	-	-	-
472		P	SSGCT	1,031,966	1,031,966	-	-	-	-	-
473				5,979,434	5,979,434	-	-	-	-	-
474										
475	554	Maintenance of Misc. Other								
476		P	SG	304,787	304,787	-	-	-	-	-
477		P	SG	557,118	557,118	-	-	-	-	-
478		P	SSGCT	57,087	57,087	-	-	-	-	-
479				918,992	918,992	-	-	-	-	-
480										
481		Total Other Power Generation		206,889,005	206,889,005	-	-	-	-	-
482										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
483										
484	555	Purchased Power-Non NPC								
485		DMSC	S	-	-	-	-	-	-	-
486				-	-	-	-	-	-	-
487										
488	555NPC	Purchased Power-NPC								
489		P	SG	200,022,686	200,022,686	-	-	-	-	-
490		P	SE	23,880,476	23,880,476	-	-	-	-	-
491		P	SSGC	-	-	-	-	-	-	-
492		P	DGP	-	-	-	-	-	-	-
493				223,903,162	223,903,162	-	-	-	-	-
494										
495		Total Purchased Power		223,903,162	223,903,162	-	-	-	-	-
496										
497	556	System Control & Load Dispatch								
498		P	SG	367,154	367,154	-	-	-	-	-
499										
500				367,154	367,154	-	-	-	-	-
501										
502										
503										
504	557	Other Expenses								
505		P	S	-	-	-	-	-	-	-
506		P	SG	20,804,869	20,804,869	-	-	-	-	-
507		P	SGCT	471,479	471,479	-	-	-	-	-
508		P	SE	-	-	-	-	-	-	-
509		P	SSGCT	-	-	-	-	-	-	-
510		P	TROJP	-	-	-	-	-	-	-
511										
512				21,276,348	21,276,348	-	-	-	-	-
513										
514		Embedded Cost Differentials								
515		Company Owned Hydro	P	DGP	-	-	-	-	-	-
516		Company Owned Hydro	P	SG	19,341,929	19,341,929	-	-	-	-
517		Mid-C Contract	P	MC	(7,212,923)	(7,212,923)	-	-	-	-
518		Mid-C Contract	P	SG	13,454,597	13,454,597	-	-	-	-
519		Existing QF Contracts	P	S	8,281,023	8,281,023	-	-	-	-
520		Existing QF Contracts	P	SG	(16,917,147)	(16,917,147)	-	-	-	-
521										
522				16,947,480	16,947,480	-	-	-	-	-
523										
524		Total Other Power Supply		262,494,144	262,494,144	-	-	-	-	-
525										
526		TOTAL PRODUCTION EXPENSE		930,307,180	930,307,180	-	-	-	-	-
527										
528										
529		Summary of Production Expense by Factor								
530		S		8,281,023	8,281,023	-	-	-	-	-
531		SG		395,569,045	395,569,045	-	-	-	-	-
532		SE		482,866,060	482,866,060	-	-	-	-	-
533		SNPPH		-	-	-	-	-	-	-
534		TROJP		-	-	-	-	-	-	-
535		SGCT		471,479	471,479	-	-	-	-	-
536		DGP		-	-	-	-	-	-	-
537		DEU		-	-	-	-	-	-	-
538		DEP		-	-	-	-	-	-	-
539		SNPPS		-	-	-	-	-	-	-
540		SNPPO		-	-	-	-	-	-	-
541		DGU		-	-	-	-	-	-	-
542		MC		(7,212,923)	(7,212,923)	-	-	-	-	-
543		SSGCT		1,726,103	1,726,103	-	-	-	-	-
544		SSECT		15,150,433	15,150,433	-	-	-	-	-
545		SSGC		-	-	-	-	-	-	-
546		SSGCH		10,743,115	10,743,115	-	-	-	-	-
547		SSECH		22,712,845	22,712,845	-	-	-	-	-
548		Total Production Expense by Factor		930,307,180	930,307,180	-	-	-	-	-
549	560	Operation Supervision & Engineering								
550		T	SG	2,310,017	-	2,310,017	-	-	-	-
551										
552				2,310,017	-	2,310,017	-	-	-	-
553										
554	561	Load Dispatching								
555		T	SG	4,325,282	-	4,325,282	-	-	-	-
556										
557				4,325,282	-	4,325,282	-	-	-	-
558	562	Station Expense								
559		T	SG	889,093	-	889,093	-	-	-	-
560										
561				889,093	-	889,093	-	-	-	-
562										
563	563	Overhead Line Expense								
564		T	SG	50,299	-	50,299	-	-	-	-

UTAH

<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
565				50,299	-	50,299	-	-	-	Page 160
566										
567										
568	564	Underground Line Expense								
569		T	SG	-	-	-	-	-	-	-
570										
571										
572										
573	565	Transmission of Electricity by Others-Non NPC								
574		T	SG	-	-	-	-	-	-	-
575		T	SE	-	-	-	-	-	-	-
576										
577										
578	565NPC	Transmission of Electricity by Others-NPC								
579		T	SG	56,527,803	-	56,527,803	-	-	-	-
580		T	SE	2,217,724	-	2,217,724	-	-	-	-
581				58,745,528	-	58,745,528	-	-	-	-
582										
583		Total Transmission Of Electricity by Others		58,745,528	-	58,745,528	-	-	-	-
584										
585	566	Misc. Transmission Expense								
586		T	SG	1,446,763	-	1,446,763	-	-	-	-
587										
588				1,446,763	-	1,446,763	-	-	-	-
589										
590	567	Rents - Transmission								
591		T	SG	549,142	-	549,142	-	-	-	-
592										
593				549,142	-	549,142	-	-	-	-
594										
595	568	Maint Supervision & Engineering								
596		T	SG	558,314	-	558,314	-	-	-	-
597										
598				558,314	-	558,314	-	-	-	-
599										
600	569	Maintenance of Structures								
601		T	SG	1,953,984	-	1,953,984	-	-	-	-
602										
603				1,953,984	-	1,953,984	-	-	-	-
604										
605	570	Maintenance of Station Equipment								
606		T	SG	4,222,971	-	4,222,971	-	-	-	-
607										
608				4,222,971	-	4,222,971	-	-	-	-
609										
610	571	Maintenance of Overhead Lines								
611		T	SG	8,451,158	-	8,451,158	-	-	-	-
612										
613				8,451,158	-	8,451,158	-	-	-	-
614										
615	572	Maintenance of Underground Lines								
616		T	SG	15,432	-	15,432	-	-	-	-
617										
618				15,432	-	15,432	-	-	-	-
619										
620	573	Maint of Misc. Transmission Plant								
621		T	SG	114,427	-	114,427	-	-	-	-
622										
623				114,427	-	114,427	-	-	-	-
624										
625		TOTAL TRANSMISSION EXPENSE		83,632,410	-	83,632,410	-	-	-	-
626										
627		Summary of Transmission Expense by Factor								
628		SE		2,217,724	-	2,217,724	-	-	-	-
629		SG		81,414,686	-	81,414,686	-	-	-	-
630		SNPT		-	-	-	-	-	-	-
631		Total Transmission Expense by Factor		83,632,410	-	83,632,410	-	-	-	-
632	580	Operation Supervision & Engineering								
633		DPW	S	288,926	-	-	288,926	288,926	-	-
634		DPW	SNPD	7,853,349	-	-	7,853,349	7,853,349	-	-
635				8,142,275	-	-	8,142,275	8,142,275	-	-
636										
637	581	Load Dispatching								
638		DPW	S	-	-	-	-	-	-	-
639		DPW	SNPD	6,507,002	-	-	6,507,002	6,507,002	-	-
640				6,507,002	-	-	6,507,002	6,507,002	-	-
641										
642	582	Station Expense								
643		DPW	S	1,726,434	-	-	1,726,434	1,726,434	-	-
644		DPW	SNPD	11,320	-	-	11,320	11,320	-	-
645				1,737,753	-	-	1,737,753	1,737,753	-	-
646										

UTAH

<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
647	583	Overhead Line Expenses								Page 161
648		DPW	S	1,558,309	-	-	1,558,309	1,558,309	-	-
649		DPW	SNPD	17,217	-	-	17,217	17,217	-	-
650				1,575,526	-	-	1,575,526	1,575,526	-	-
651										
652	584	Underground Line Expense								
653		DPW	S	264	-	-	264	264	-	-
654		DPW	SNPD	-	-	-	-	-	-	-
655				264	-	-	264	264	-	-
656										
657	585	Street Lighting & Signal Systems								
658		DPW	S	-	-	-	-	-	-	-
659		DPW	SNPD	99,137	-	-	99,137	99,137	-	-
660				99,137	-	-	99,137	99,137	-	-
661										
662	586	Meter Expenses								
663		DPW	S	1,393,923	-	-	1,393,923	1,393,923	-	-
664		DPW	SNPD	562,061	-	-	562,061	562,061	-	-
665				1,955,983	-	-	1,955,983	1,955,983	-	-
666										
667	587	Customer Installation Expenses								
668		DPW	S	5,167,135	-	-	5,167,135	5,167,135	-	-
669		DPW	SNPD	-	-	-	-	-	-	-
670				5,167,135	-	-	5,167,135	5,167,135	-	-
671										
672	588	Misc. Distribution Expenses								
673		DPW	S	807,700	-	-	807,700	807,700	-	-
674		DPW	SNPD	2,168,035	-	-	2,168,035	2,168,035	-	-
675				2,975,735	-	-	2,975,735	2,975,735	-	-
676										
677	589	Rents								
678		DPW	S	517,694	-	-	517,694	517,694	-	-
679		DPW	SNPD	31,178	-	-	31,178	31,178	-	-
680				548,873	-	-	548,873	548,873	-	-
681										
682	590	Maint Supervision & Engineering								
683		DPW	S	341,472	-	-	341,472	341,472	-	-
684		DPW	SNPD	2,215,423	-	-	2,215,423	2,215,423	-	-
685				2,556,894	-	-	2,556,894	2,556,894	-	-
686										
687	591	Maintenance of Structures								
688		DPW	S	682,305	-	-	682,305	682,305	-	-
689		DPW	SNPD	37,712	-	-	37,712	37,712	-	-
690				720,017	-	-	720,017	720,017	-	-
691										
692	592	Maintenance of Station Equipment								
693		DPW	S	4,065,883	-	-	4,065,883	4,065,883	-	-
694		DPW	SNPD	699,666	-	-	699,666	699,666	-	-
695				4,765,549	-	-	4,765,549	4,765,549	-	-
696	593	Maintenance of Overhead Lines								
697		DPW	S	36,583,506	-	-	36,583,506	36,583,506	-	-
698		DPW	SNPD	626,966	-	-	626,966	626,966	-	-
699				37,210,471	-	-	37,210,471	37,210,471	-	-
700										
701	594	Maintenance of Underground Lines								
702		DPW	S	12,375,764	-	-	12,375,764	12,375,764	-	-
703		DPW	SNPD	-	-	-	-	-	-	-
704				12,375,764	-	-	12,375,764	12,375,764	-	-
705										
706	595	Maintenance of Line Transformers								
707		DPW	S	-	-	-	-	-	-	-
708		DPW	SNPD	418,445	-	-	418,445	418,445	-	-
709				418,445	-	-	418,445	418,445	-	-
710										
711	596	Maint of Street Lighting & Signal Sys.								
712		DPW	S	2,021,111	-	-	2,021,111	2,021,111	-	-
713		DPW	SNPD	-	-	-	-	-	-	-
714				2,021,111	-	-	2,021,111	2,021,111	-	-
715										
716	597	Maintenance of Meters								
717		DPW	S	2,267,135	-	-	2,267,135	2,267,135	-	-
718		DPW	SNPD	515,543	-	-	515,543	515,543	-	-
719				2,782,679	-	-	2,782,679	2,782,679	-	-
720										
721	599	Maint of Misc. Distribution Plant								
722		DPW	S	1,111,290	-	-	1,111,290	1,111,290	-	-
723		DPW	SNPD	326,405	-	-	326,405	326,405	-	-
724				1,437,695	-	-	1,437,695	1,437,695	-	-
725										
726		TOTAL DISTRIBUTION EXPENSE		92,998,308	-	-	92,998,308	92,998,308	-	-
727										
728										

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<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
729	Summary of Distribution Expense by Factor										Page 162
730		S			70,908,851	-	-	70,908,851	70,908,851	-	-
731		SNPD			22,089,458	-	-	22,089,458	22,089,458	-	-
732		0				-	-	-	-	-	-
733	Total Distribution Expense by Factor				92,998,308	-	-	92,998,308	92,998,308	-	-
734											
735	901	Supervision									
736			CUST	S	-	-	-	-	-	-	-
737			CUST	CN	1,204,320	-	-	1,204,320	-	1,204,320	-
738					1,204,320	-	-	1,204,320	-	1,204,320	-
739											
740	902	Meter Reading Expense									
741			CUST	S	4,405,757	-	-	4,405,757	-	4,405,757	-
742			CUST	CN	926,703	-	-	926,703	-	926,703	-
743					5,332,460	-	-	5,332,460	-	5,332,460	-
744											
745	903	Customer Receipts & Collections									
746			CUST	S	3,879,542	-	-	3,879,542	-	3,879,542	-
747			CUST	CN	23,502,387	-	-	23,502,387	-	23,502,387	-
748					27,381,929	-	-	27,381,929	-	27,381,929	-
749											
750	904	Uncollectible Accounts									
751			CUST	S	4,011,727	-	-	4,011,727	-	4,011,727	-
752			P	SG	-	-	-	-	-	-	-
753			CUST	CN	46,169	-	-	46,169	-	46,169	-
754					4,057,896	-	-	4,057,896	-	4,057,896	-
755											
756	905	Misc. Customer Accounts Expense									
757			CUST	S	-	-	-	-	-	-	-
758			CUST	CN	79,602	-	-	79,602	-	79,602	-
759					79,602	-	-	79,602	-	79,602	-
760											
761	TOTAL CUSTOMER ACCOUNTS EXPENSE				38,056,207	-	-	38,056,207	-	38,056,207	-
762											
763	Summary of Customer Accts Exp by Factor										
764		S			12,297,027	-	-	12,297,027	-	12,297,027	-
765		CN			25,759,181	-	-	25,759,181	-	25,759,181	-
766		SG			-	-	-	-	-	-	-
767	Total Customer Accounts Expense by Factor				38,056,207	-	-	38,056,207	-	38,056,207	-
768											
769	907	Supervision									
770			CUST	S	-	-	-	-	-	-	-
771			CUST	CN	127,385	-	-	127,385	-	127,385	-
772					127,385	-	-	127,385	-	127,385	-
773											
774	908	Customer Assistance									
775			CUST	S	2,835,918	-	-	2,835,918	-	2,835,918	-
776			CUST	CN	1,401,586	-	-	1,401,586	-	1,401,586	-
777											
778											
779					4,237,504	-	-	4,237,504	-	4,237,504	-
780											
781	909	Informational & Instructional Adv									
782			CUST	S	86,979	-	-	86,979	-	86,979	-
783			CUST	CN	1,835,300	-	-	1,835,300	-	1,835,300	-
784					1,922,279	-	-	1,922,279	-	1,922,279	-
785											
786	910	Misc. Customer Service									
787			CUST	S	-	-	-	-	-	-	-
788			CUST	CN	43,524	-	-	43,524	-	43,524	-
789											
790					43,524	-	-	43,524	-	43,524	-
791											
792	TOTAL CUSTOMER SERVICE EXPENSE				6,330,692	-	-	6,330,692	-	6,330,692	-
793											
794											
795	Summary of Customer Service Exp by Factor										
796		S			2,922,897	-	-	2,922,897	-	2,922,897	-
797		CN			3,407,794	-	-	3,407,794	-	3,407,794	-
798		0			-	-	-	-	-	-	-
799	Total Customer Service Expense by Factor				6,330,692	-	-	6,330,692	-	6,330,692	-
800											
801											
802	911	Supervision									
803			CUST	S	-	-	-	-	-	-	-
804			CUST	CN	-	-	-	-	-	-	-
805					-	-	-	-	-	-	-
806											
807	912	Demonstration & Selling Expense									
808			CUST	S	-	-	-	-	-	-	-
809			CUST	CN	-	-	-	-	-	-	-
810					-	-	-	-	-	-	-

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Description of Account Summary:					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
811											
812	913	Advertising Expense									
813			CUST	S	-	-	-	-	-	-	-
814			CUST	CN	-	-	-	-	-	-	-
815					-	-	-	-	-	-	-
816											
817	916	Misc. Sales Expense									
818			CUST	S	-	-	-	-	-	-	-
819			CUST	CN	-	-	-	-	-	-	-
820					-	-	-	-	-	-	-
821											
822		TOTAL SALES EXPENSE			-	-	-	-	-	-	-
823											
824											
825		Total Sales Expense by Factor									
826		S			-	-	-	-	-	-	-
827		CN			-	-	-	-	-	-	-
828		Total Sales Expense by Factor			-	-	-	-	-	-	-
829											
830		Total Customer Service Exp Including Sales			6,330,692	-	-	6,330,692	-	6,330,692	-
831	920	Administrative & General Salaries									
832			PTD	S	(5,346,970)	(2,683,464)	(1,096,910)	(1,566,596)	(1,566,596)	-	-
833			CUST	CN	-	-	-	-	-	-	-
834			PTD	SO	33,538,691	16,831,937	6,860,331	9,826,423	9,826,423	-	-
835					28,191,721	14,148,473	5,783,421	8,259,827	8,259,827	-	-
836											
837	921	Office Supplies & expenses									
838			PTD	S	204,211	102,487	41,893	59,831	59,831	-	-
839			CUST	CN	-	-	-	-	-	-	-
840			PTD	SO	3,849,557	1,931,963	789,722	1,127,873	1,127,873	-	-
841					4,053,768	2,034,449	831,615	1,187,704	1,187,704	-	-
842											
843	922	Office Supplies & expenses									
844			PTD	S	-	-	-	-	-	-	-
845			CUST	CN	-	-	-	-	-	-	-
846			PTD	SO	(11,878,134)	(5,961,235)	(2,436,753)	(3,480,147)	(3,480,147)	-	-
847					(11,878,134)	(5,961,235)	(2,436,753)	(3,480,147)	(3,480,147)	-	-
848											
849	923	Outside Services									
850			PTD	S	-	-	-	-	-	-	-
851			CUST	CN	-	-	-	-	-	-	-
852			PTD	SO	4,469,202	2,242,942	916,839	1,309,421	1,309,421	-	-
853					4,469,202	2,242,942	916,839	1,309,421	1,309,421	-	-
854											
855	924	Property Insurance									
856			PTD	S	934,215	468,851	191,650	273,713	273,713	-	-
857			P	SG	721,453	721,453	-	-	-	-	-
858			PTD	SO	5,642,790	2,831,926	1,157,596	1,653,268	1,653,268	-	-
859					7,298,458	4,022,230	1,349,247	1,926,981	1,926,981	-	-
860											
861	925	Injuries & Damages									
862			PTD	SO	3,193,906	1,602,914	655,217	935,775	935,775	-	-
863					3,193,906	1,602,914	655,217	935,775	935,775	-	-
864											
865	926	Employee Pensions & Benefits									
866			LABOR	S	-	-	-	-	-	-	-
867			CUST	CN	-	-	-	-	-	-	-
868			LABOR	SO	-	-	-	-	-	-	-
869					-	-	-	-	-	-	-
870											
871	927	Franchise Requirements									
872			DMSC	S	-	-	-	-	-	-	-
873			DMSC	SO	-	-	-	-	-	-	-
874					-	-	-	-	-	-	-
875											
876	928	Regulatory Commission Expense									
877			DMSC	S	4,996,941	-	-	4,996,941	-	-	4,996,941
878			CUST	CN	-	-	-	-	-	-	-
879			DMSC	SO	643,919	-	-	643,919	-	-	643,919
880			FERC	SG	1,051,901	567,844	484,056	-	-	-	-
881					6,692,761	567,844	484,056	5,640,860	-	-	5,640,860
882											
883	929	Duplicate Charges									
884			LABOR	S	-	-	-	-	-	-	-
885			LABOR	SO	(2,566,447)	(1,101,309)	(156,789)	(1,308,349)	(932,010)	(376,339)	-
886					(2,566,447)	(1,101,309)	(156,789)	(1,308,349)	(932,010)	(376,339)	-
887											
888	930	Misc General Expenses									
889			PTD	S	1,609,200	807,603	330,121	471,476	471,476	-	-
890			CUST	CN	773	-	-	773	-	773	-
891			P	SG	-	-	-	-	-	-	-
892			LABOR	SO	5,679,043	2,436,980	346,944	2,895,120	2,062,355	832,765	-
893					7,289,016	3,244,583	677,065	3,367,368	2,533,831	833,538	-
894											
895	931	Rents									
896			PTD	S	1,541	773	316	451	451	-	-
897			PTD	SO	2,237,040	1,122,695	458,920	655,425	655,425	-	-
898					2,238,581	1,123,468	459,236	655,877	655,877	-	-

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Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
899										
900	935	Maintenance of General Plant								
901		G	S	-	-	-	-	-	-	-
902		CUST	CN	-	-	-	-	-	-	-
903		G	SO	9,374,918	2,178,357	2,745,084	4,451,477	4,199,592	251,885	-
904				9,374,918	2,178,357	2,745,084	4,451,477	4,199,592	251,885	-
905										
906		TOTAL ADMINISTRATIVE & GEN EXPENSE		58,357,748	24,102,716	11,308,239	22,946,793	16,596,850	709,083	5,640,860
907										
908		Summary of A&G Expense by Factor								
909		S		2,399,136	(1,303,750)	(532,929)	4,235,816	(761,125)	-	4,996,941
910		SO		54,184,485	24,117,169	11,357,112	18,710,205	17,357,975	708,311	643,919
911		SG		1,773,354	1,289,297	484,056	-	-	-	-
912		CN		773	-	-	773	-	773	-
913		Total A&G Expense by Factor		58,357,748	24,102,716	11,308,239	22,946,793	16,596,850	709,083	5,640,860
914										
915		TOTAL O&M EXPENSE		1,209,682,545	954,409,896	94,940,649	160,332,001	109,595,158	45,095,982	5,640,860
916	403SP	Steam Depreciation								
917			P	9,291,480	9,291,480	-	-	-	-	-
918			P	10,760,004	10,760,004	-	-	-	-	-
919			P	31,744,641	31,744,641	-	-	-	-	-
920			P	3,213,320	3,213,320	-	-	-	-	-
921				55,009,444	55,009,444	-	-	-	-	-
922										
923	403NP	Nuclear Depreciation								
924			P	-	-	-	-	-	-	-
925				-	-	-	-	-	-	-
926										
927	403HP	Hydro Depreciation								
928		Pre-Merger Pacific	P	1,425,857	1,425,857	-	-	-	-	-
929		Pre-Merger Utah	P	421,376	421,376	-	-	-	-	-
930		Post-Merger Pacific	P	5,280,105	5,280,105	-	-	-	-	-
931		Post-Merger Utah	P	1,548,260	1,548,260	-	-	-	-	-
932				8,675,598	8,675,598	-	-	-	-	-
933										
934	403OP	Other Production Depreciation								
935			P	51,716	51,716	-	-	-	-	-
936			P	13,404,343	13,404,343	-	-	-	-	-
937			P	1,089,284	1,089,284	-	-	-	-	-
938			P	33,838,556	33,838,556	-	-	-	-	-
939				48,383,899	48,383,899	-	-	-	-	-
940										
941	403TP	Transmission Depreciation								
942			T	4,690,713	-	4,690,713	-	-	-	-
943			T	5,228,284	-	5,228,284	-	-	-	-
944			T	25,887,956	-	25,887,956	-	-	-	-
945				35,806,953	-	35,806,953	-	-	-	-
946										
947										
948										
949	403	Distribution Depreciation								
950		360 Land & Land Rights	DPW	130,919	-	-	130,919	130,919	-	-
951		361 Structures	DPW	592,019	-	-	592,019	592,019	-	-
952		362 Station Equipment	DPW	9,482,977	-	-	9,482,977	9,482,977	-	-
953		363 Storage Battery Equipm	DPW	29,272	-	-	29,272	29,272	-	-
954		364 Poles & Towers	DPW	10,962,430	-	-	10,962,430	10,962,430	-	-
955		365 OH Conductors	DPW	6,301,225	-	-	6,301,225	6,301,225	-	-
956		366 UG Conduit	DPW	3,668,164	-	-	3,668,164	3,668,164	-	-
957		367 UG Conductor	DPW	10,560,090	-	-	10,560,090	10,560,090	-	-
958		368 Line Trans	DPW	8,436,867	-	-	8,436,867	8,436,867	-	-
959		369 Services	DPW	3,845,205	-	-	3,845,205	3,845,205	-	-
960		370 Meters	DPW	2,592,868	-	-	2,592,868	2,592,868	-	-
961		371 Inst Cust Prem	DPW	272,305	-	-	272,305	272,305	-	-
962		372 Leased Property	DPW	-	-	-	-	-	-	-
963		373 Street Lighting	DPW	1,085,113	-	-	1,085,113	1,085,113	-	-
964				57,959,454	-	-	57,959,454	57,959,454	-	-
965										
966	403GP	General Depreciation								
967			G-SITUS	3,816,606	-	964,704	2,851,902	2,851,902	-	-
968			PT	137,395	97,529	39,867	-	-	-	-
969			PT	240,272	170,555	69,717	-	-	-	-
970			P	9,344	9,344	-	-	-	-	-
971			CUST	824,229	-	-	824,229	-	824,229	-
972			G-SG	2,525,663	1,240,548	1,285,115	-	-	-	-
973			PTD	5,813,548	2,917,623	1,192,627	1,703,298	1,703,298	-	-
974			G-SG	2,517	1,236	1,281	-	-	-	-
975			G-SG	60,283	29,610	30,673	-	-	-	-
976				13,429,857	4,466,445	3,583,983	5,379,429	4,555,200	824,229	-
977										
978	403GV0	General Vehicles								
979			G-SG	-	-	-	-	-	-	-
980				-	-	-	-	-	-	-
981										
982	403MP	Mining Depreciation								
983			P	-	-	-	-	-	-	-
984				-	-	-	-	-	-	-
985										
986	403EP	Experimental Plant Depreciation								

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Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
987		P	SG	-	-	-	-	-	-	
988		P	SG	-	-	-	-	-	-	
989				-	-	-	-	-	-	
990	4031	ARO Depreciation								
991		P	S	-	-	-	-	-	-	
992				-	-	-	-	-	-	
993										
994										
995	TOTAL DEPRECIATION EXPENSE			219,265,204	116,535,385	39,390,937	63,338,883	62,514,654	824,229	-
996	Summary of Amortization Expense by Factor									
997		S		61,776,060	-	964,704	60,811,356	60,811,356	-	-
998		DGP		-	-	-	-	-	-	-
999		DGU		-	-	-	-	-	-	-
1000		SG		146,476,621	109,274,969	37,201,652	-	-	-	-
1001		SO		5,813,548	2,917,623	1,192,627	1,703,298	1,703,298	-	-
1002		CN		824,229	-	-	824,229	-	824,229	-
1003		SE		9,344	9,344	-	-	-	-	-
1004		SSGCH		3,273,603	3,242,929	30,673	-	-	-	-
1005		SSGCT		1,091,801	1,090,520	1,281	-	-	-	-
1006	Total Depreciation Expense By Factor			219,265,204	116,535,385	39,390,937	63,338,883	62,514,654	824,229	-
1007										
1008	404GP	Amort of LT Plant - Capital Lease Gen								
1009		I-SITUS	S	740	68	297	375	375	-	-
1010		I-SG	SG	-	-	-	-	-	-	-
1011		PTD	SO	488,438	245,131	100,201	143,106	143,106	-	-
1012		P	SG	-	-	-	-	-	-	-
1013		CUST	CN	133,141	-	-	133,141	-	133,141	-
1014		P	SG	-	-	-	-	-	-	-
1015				622,319	245,199	100,498	276,622	143,481	133,141	-
1016										
1017	404SP	Amort of LT Plant - Cap Lease Steam								
1018		P	SG	-	-	-	-	-	-	-
1019		P	SG	-	-	-	-	-	-	-
1020				-	-	-	-	-	-	-
1021										
1022	404IP	Amort of LT Plant - Intangible Plant								
1023		I-SITUS	S	13,352	1,230	5,360	6,762	6,762	-	-
1024		P	SE	4,984	4,984	-	-	-	-	-
1025		I-SG	SG	4,009,895	3,654,601	355,294	-	-	-	-
1026		PTD	SO	5,965,377	2,993,821	1,223,774	1,747,782	1,747,782	-	-
1027		CUST	CN	2,670,564	-	-	2,870,564	-	2,670,564	-
1028		I-SG	SG	4,556,363	4,152,649	403,714	-	-	-	-
1029		I-SG	SG	129,413	117,947	11,467	-	-	-	-
1030		P	SG	-	-	-	-	-	-	-
1031		I-SG	SSGCT	-	-	-	-	-	-	-
1032		I-SG	SSGCH	22,184	20,219	1,966	-	-	-	-
1033		P	SG	(82,848)	(82,848)	-	-	-	-	-
1034				17,289,285	10,862,603	2,001,574	4,425,108	1,754,544	2,670,564	-
1035										
1036	404MP	Amort of LT Plant - Mining Plant								
1037		P	SE	-	-	-	-	-	-	-
1038				-	-	-	-	-	-	-
1039										
1040	404OP	Amort of LT Plant - Other Plant								
1041		P	SG	-	-	-	-	-	-	-
1042				-	-	-	-	-	-	-
1043										
1044										
1045	404HP	Amortization of Other Electric Plant								
1046		Pre-Merger Pacific	P	51,372	51,372	-	-	-	-	-
1047		Pre-Merger Utah	P	19,421	19,421	-	-	-	-	-
1048		Post-Merger Plant	P	-	-	-	-	-	-	-
1049				70,793	70,793	-	-	-	-	-
1050										
1051	Total Amortization of Limited Term Plant			17,982,397	11,178,594	2,102,072	4,701,731	1,898,025	2,803,706	-
1052										
1053										
1054	405	Amortization of Other Electric Plant								
1055		GP	S	-	-	-	-	-	-	-
1056				-	-	-	-	-	-	-
1057				-	-	-	-	-	-	-
1058										
1059	406	Amortization of Plant Acquisition Adj								
1060		P	S	-	-	-	-	-	-	-
1061		P	SG	-	-	-	-	-	-	-
1062		P	SG	-	-	-	-	-	-	-
1063		P	SG	2,309,069	2,309,069	-	-	-	-	-
1064		P	SO	-	-	-	-	-	-	-
1065				2,309,069	2,309,069	-	-	-	-	-
1066	407	Amort of Prop Losses, Unrec Plant, etc								
1067		DPW	S	-	-	-	-	-	-	-
1068		GP	SO	-	-	-	-	-	-	-
1069		P	SG-P	(0)	(0)	-	-	-	-	-
1070		P	SE	-	-	-	-	-	-	-
1071		P	SG	-	-	-	-	-	-	-
1072		P	TROJP	68,558	68,558	-	-	-	-	-
1073				68,558	68,558	-	-	-	-	-
1074										

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
TOTAL AMORTIZATION EXPENSE			20,360,023	13,556,221	2,102,072	4,701,731	1,898,025	2,803,706	Page 166-
1075									
1076									
1077									
1078									
1079	Summary of Amortization Expense by Factor								
1080	S		14,092	1,298	5,657	7,137	7,137	-	-
1081	SE		4,984	4,984	-	-	-	-	-
1082	TROJP		68,558	68,558	-	-	-	-	-
1083	DGP		-	-	-	-	-	-	-
1084	DGU		-	-	-	-	-	-	-
1085	SO		6,453,815	3,238,952	1,323,975	1,890,888	1,890,888	-	-
1086	SSGCT		-	-	-	-	-	-	-
1087	SSGCH		22,184	20,219	1,966	-	-	-	-
1088	SG-P		(0)	(0)	-	-	-	-	-
1089	CN		2,803,706	-	-	2,803,706	-	2,803,706	-
1090	SG		10,992,685	10,222,210	770,474	-	-	-	-
1091	Total Amortization Expense by Factor		20,360,023	13,556,221	2,102,072	4,701,731	1,898,025	2,803,706	-
1092	408	Taxes Other Than Income							
1093		DMSC S	1,452	-	-	1,452	-	-	1,452
1094		GP GPS	47,540,370	24,010,112	10,221,143	13,309,116	12,999,010	310,107	-
1095		GP SO	3,952,019	1,995,954	849,681	1,106,383	1,080,604	25,779	-
1096		P SE	362,573	362,573	-	-	-	-	-
1097		P SG	-	-	-	-	-	-	-
1098		DMSC OPRV-ID	-	-	-	-	-	-	-
1099		GP EXCTAX	-	-	-	-	-	-	-
1100		GP SG	-	-	-	-	-	-	-
1101									
1102									
1103									
1104			51,856,414	26,368,639	11,070,823	14,416,951	14,079,614	335,886	1,452
1105									
1106									
1107	41140	Deferred Investment Tax Credit - Fed							
1108		PTD DGU	(1,541,346)	(773,549)	(316,201)	(451,595)	(451,595)	-	-
1109									
1110			(1,541,346)	(773,549)	(316,201)	(451,595)	(451,595)	-	-
1111									
1112	41141	Deferred Investment Tax Credit - Idaho							
1113		PTD DGU	-	-	-	-	-	-	-
1114									
1115			-	-	-	-	-	-	-
1116									
1117	TOTAL DEFERRED ITC		(1,541,346)	(773,549)	(316,201)	(451,595)	(451,595)	-	-
1118									
1119									
1120	427	Interest on Long-Term Debt							
1121		GP S	10,853,980	5,481,768	2,333,597	3,038,615	2,967,814	70,801	-
1122		GP SNP	156,552,247	79,066,210	33,658,611	43,827,426	42,806,232	1,021,193	-
1123			167,406,226	84,547,978	35,992,208	46,866,041	45,774,047	1,091,994	-
1124									
1125	428	Amortization of Debt Disc & Exp							
1126		GP SNP	2,611,595	1,318,978	561,491	731,126	714,091	17,035	-
1127			2,611,595	1,318,978	561,491	731,126	714,091	17,035	-
1128									
1129	429	Amortization of Premium on Debt							
1130		GP SNP	(1,172)	(592)	(252)	(328)	(320)	(8)	-
1131			(1,172)	(592)	(252)	(328)	(320)	(8)	-
1132									
1133	431	Other Interest Expense							
1134		NUTIL OTH	-	-	-	-	-	-	-
1135		GP SO	-	-	-	-	-	-	-
1136		GP SNP	5,330,637	2,692,221	1,146,083	1,492,333	1,457,561	34,772	-
1137			5,330,637	2,692,221	1,146,083	1,492,333	1,457,561	34,772	-
1138									
1139	432	AFUDC - Borrowed							
1140		GP SNP	(19,231,978)	(9,713,049)	(4,134,860)	(5,384,069)	(5,258,618)	(125,451)	-
1141			(19,231,978)	(9,713,049)	(4,134,860)	(5,384,069)	(5,258,618)	(125,451)	-
1142									
1143	Total Electric Interest Deductions for Tax		156,115,308	78,845,536	33,564,669	43,705,103	42,686,760	1,018,343	-
1144									
1145	Non-Utility Portion of Interest								
1146	427	NUTIL	-	-	-	-	-	-	-
1147	428	NUTIL	-	-	-	-	-	-	-
1148	429	NUTIL	-	-	-	-	-	-	-
1149	431	NUTIL	-	-	-	-	-	-	-
1150									
1151	Total Non-utility Interest		-	-	-	-	-	-	-
1152									
1153	Total Interest Deductions for Tax		156,115,308	78,845,536	33,564,669	43,705,103	42,686,760	1,018,343	-
1154									
1155									
1156	419	Interest & Dividends							
1157		GP S	-	-	-	-	-	-	-
1158		GP SNP	(32,666,644)	(16,498,184)	(7,023,303)	(9,145,157)	(8,932,072)	(213,085)	-
1159	Total Operating Deductions for Tax		(32,666,644)	(16,498,184)	(7,023,303)	(9,145,157)	(8,932,072)	(213,085)	-
1160									
1161									
1162	41010	Deferred Income Tax - Federal-DR							

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Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1163	GP	S	4,166,222	2,104,137	895,734	1,166,350	1,139,174	27,176	-
1164	P	TROJD	-	-	-	-	-	-	-
1165	PT	SSGCH	12,832	9,109	3,723	-	-	-	-
1166	LABOR	SO	3,677,463	1,578,066	224,663	1,874,734	1,335,477	539,257	-
1167	GP	SNP	19,372,846	9,784,194	4,165,147	5,423,506	5,297,136	126,369	-
1168	P	SE	9,255,119	9,255,119	-	-	-	-	-
1169	PT	SG	71,970,534	51,087,626	20,882,908	-	-	-	-
1170	P	SGCT	-	-	-	-	-	-	-
1171	GP	GPS	10,341,398	5,222,890	2,223,393	2,895,116	2,827,659	67,457	-
1172	TAXDEPR	TAXDEPR	394,571,302	225,921,266	69,229,346	99,420,689	97,624,491	1,796,198	-
1173	P	BADDEBT	-	-	-	-	-	-	-
1174	CUST	CN	8,264	-	-	8,264	-	8,264	-
1175	P	IBT	-	-	-	-	-	-	-
1176	DPW	CIAC	-	-	-	-	-	-	-
1177			513,375,981	304,962,407	97,624,915	110,788,659	108,223,938	2,564,722	-
1178									
1179									
1180									
1181	41110	Deferred Income Tax - Federal-CR							
1182	GP	S	(7,681,509)	(3,879,522)	(1,651,519)	(2,150,469)	(2,100,363)	(50,107)	-
1183	P	SE	(4,994,838)	(4,994,838)	-	-	-	-	-
1184	GP	GPS	-	-	-	-	-	-	-
1185	GP	SNP	(12,414,552)	(6,269,929)	(2,669,119)	(3,475,503)	(3,394,523)	(80,980)	-
1186	PT	SG	(3,468,558)	(2,462,124)	(1,006,434)	-	-	-	-
1187	DPW	CIAC	(8,420,722)	-	-	(8,420,722)	(8,420,722)	-	-
1188	LABOR	SO	(2,861,656)	(1,227,988)	(174,824)	(1,458,844)	(1,039,216)	(419,628)	-
1189	PT	SNPD	(1,723,691)	(1,223,546)	(500,145)	-	-	-	-
1190	PT	SSGCH	(220,544)	(156,551)	(63,993)	-	-	-	-
1191	P	SGCT	(178,931)	(178,931)	-	-	-	-	-
1192	BOOKDEPR	SCHMDEXP	(88,505,712)	(46,000,398)	(13,359,033)	(29,146,280)	(28,814,944)	(331,336)	-
1193	P	TROJD	(26,008)	(26,008)	-	-	-	-	-
1194	P	BADDEBT	(160,832)	(160,832)	-	-	-	-	-
1195	TAXDEPR	TAXDEPR	-	-	-	-	-	-	-
1196									
1197			(130,657,553)	(66,580,669)	(19,425,066)	(44,651,819)	(43,769,767)	(882,051)	-
1198									
1199	TOTAL DEFERRED INCOME TAXES		382,718,428	238,381,738	78,199,849	66,136,841	64,454,171	1,682,670	-
1200	SCHMAF	Additions - Flow Through							
1201	SCHMAF	S	-	-	-	-	-	-	-
1202	SCHMAF	SNP	-	-	-	-	-	-	-
1203	SCHMAF	SO	-	-	-	-	-	-	-
1204	SCHMAF	SE	-	-	-	-	-	-	-
1205	SCHMAF	TROJP	-	-	-	-	-	-	-
1206	SCHMAF	SG	-	-	-	-	-	-	-
1207									
1208									
1209	SCHMAP	Additions - Permanent							
1210	P	S	-	-	-	-	-	-	-
1211	P	SE	40,595	40,595	-	-	-	-	-
1212	LABOR	SNP	-	-	-	-	-	-	-
1213	SCHMAP-SO	SO	3,743,102	1,632,146	283,565	1,827,390	1,329,361	498,030	-
1214	SCHMAP	SG	-	-	-	-	-	-	-
1215	BOOKDEPR	SCHMDEXP	(96,645)	(50,231)	(14,588)	(31,827)	(31,465)	(362)	-
1216			3,687,052	1,622,511	268,978	1,795,564	1,297,896	497,668	-
1217									
1218	SCHMAT	Additions - Temporary							
1219	SCHMAT-SITUS	S	1,441,225	1,174,125	22,336	244,763	168,337	33,959	42,466
1220	P	SSGCH	-	-	-	-	-	-	-
1221	DPW	CIAC	22,188,405	-	-	22,188,405	22,188,405	-	-
1222	SCHMAT-SNP	SNP	32,712,055	16,482,857	7,172,400	9,058,798	9,050,903	5,894	-
1223	P	TROJD	68,531	68,531	-	-	-	-	-
1224	P	SGCT	471,479	471,479	-	-	-	-	-
1225	SCHMAT-SE	SE	13,281,170	13,262,292	2,020	16,858	12,009	4,849	-
1226	P	SG	27,415,780	27,415,780	-	-	-	-	-
1227	CUST	CN	1,470	-	-	1,470	-	1,470	-
1228	SCHMAT-SO	SO	7,576,743	3,232,050	468,684	3,876,010	2,786,851	1,089,159	-
1229	SCHMAT-SNP	SNPD	4,541,884	2,288,552	995,847	1,257,485	1,256,667	818	-
1230	DPW	BADDEBT	423,789	-	-	423,789	423,789	-	-
1231	P	SSGCT	-	-	-	-	-	-	-
1232	BOOKDEPR	SCHMDEXP	233,210,487	121,209,977	35,200,740	76,799,770	75,926,706	873,064	-
1233			343,333,017	185,605,642	43,862,029	113,865,347	111,813,668	2,009,213	42,466
1234									
1235	TOTAL SCHEDULE - M ADDITIONS		347,020,070	187,228,152	44,131,007	115,860,910	113,111,564	2,506,880	42,466
1236									
1237	SCHMDF	Deductions - Flow Through							
1238	SCHMDF	S	-	-	-	-	-	-	-
1239	SCHMDF	DGP	-	-	-	-	-	-	-
1240	SCHMDF	DGU	-	-	-	-	-	-	-
1241									
1242	SCHMDP	Deductions - Permanent							
1243	SCHMDP	S	-	-	-	-	-	-	-
1244	P	SE	278,738	278,738	-	-	-	-	-
1245	PTD	SNP	164,251	82,432	33,895	48,123	48,123	-	-
1246	SCHMDP	IBT	-	-	-	-	-	-	-
1247	P	SG	-	-	-	-	-	-	-
1248	SCHMDP-SO	SO	4,687,534	2,011,505	286,371	2,389,658	1,702,286	687,372	-
1249			5,130,522	2,372,675	320,066	2,437,781	1,750,410	687,372	-
1250									

UTAH

Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1251	SCHMDT	Deductions - Temporary								
1252		GP	S	17,467,160	8,821,733	3,755,426	4,890,001	4,776,063	113,939	-
1253		DPW	BADDEBT	-	-	-	-	-	-	-
1254		SCHMDT-SNP	SNP	51,046,998	25,719,719	11,198,672	14,128,607	14,128,607	-	-
1255		SCHMDT	CN	23,245	14,328	3,595	5,322	4,997	105	219
1256		P	SSGCH	33,812	33,812	-	-	-	-	-
1257		CUST	DGP	-	-	-	-	-	-	-
1258		P	SE	24,506,910	24,506,910	-	-	-	-	-
1259		SCHMDT-SG	SG	207,929,468	205,807,266	1,904,979	217,223	212,162	5,061	-
1260		SCHMDT-GPS	GPS	27,249,344	13,731,108	5,971,791	7,546,445	7,537,272	9,173	-
1261		SCHMDT-SO	SO	9,726,377	3,362,185	894,056	5,470,136	1,344,802	124,723	4,000,611
1262		TAXDEPR	TAXDEPR	1,039,686,179	595,297,268	182,417,712	261,971,198	257,238,268	4,732,940	-
1263		DPW	SNPD	-	-	-	-	-	-	-
1264				1,377,669,492	877,294,330	206,146,230	294,228,932	285,242,161	4,985,941	4,000,831
1265										
1266		TOTAL SCHEDULE - M DEDUCTIONS		1,382,800,015	879,667,005	206,466,296	296,666,714	286,992,570	5,673,313	4,000,831
1267										
1268		TOTAL SCHEDULE - M ADJUSTMENTS		(1,035,779,945)	(692,438,853)	(162,335,289)	(181,005,803)	(173,881,007)	(3,166,432)	(3,958,364)
1269										
1270	NOTE:	Positive Schedule M amounts increase taxable income and therefore reduce tax expense.								
1271		Negative Schedule M amounts decrease taxable income and therefore increase tax expense.								
1272	40911	State Income Taxes								
1273		IBT	IBT	(32,210,392)	(25,763,588)	(2,408,364)	(4,038,440)	(3,665,247)	(135,773)	(237,419)
1274		IBT	SE	-	-	-	-	-	-	-
1275	PTC	P	SG	(331,312)	(331,312)	-	-	-	-	-
1276		IBT	IBT	-	-	-	-	-	-	-
1277		TOTAL STATE TAXES		(32,541,704)	(26,094,900)	(2,408,364)	(4,038,440)	(3,665,247)	(135,773)	(237,419)
1278										
1279										
1280		Calculation of Taxable Income:								
1281		Operating Revenues		1,920,196,170	1,273,882,436	280,750,171	365,563,563	310,664,861	50,731,420	4,167,282
1282		Operating Deductions:								
1283		O & M Expenses		1,209,682,545	954,409,896	94,940,649	160,332,001	109,595,158	45,095,982	5,640,860
1284		Depreciation Expense		219,265,204	116,535,385	39,390,937	63,338,883	62,514,654	824,229	-
1285		Amortization Expense		20,360,023	13,556,221	2,102,072	4,701,731	1,898,025	2,803,706	-
1286		Taxes Other Than Income		51,856,414	26,368,639	11,070,823	14,416,951	14,079,614	335,886	1,452
1287		Interest & Dividends (AFUDC-Equity)		(32,666,644)	(16,498,184)	(7,023,303)	(9,145,157)	(8,932,072)	(213,085)	-
1288		Misc Revenue & Expense		(3,054,135)	(2,168,066)	(514,972)	(371,098)	(1,178,227)	807,129	-
1289		Total Operating Deductions		1,465,443,407	1,092,203,892	139,966,206	233,273,310	177,977,153	49,653,846	5,642,312
1290		Other Deductions:								
1291		Interest Deductions		156,115,308	78,845,536	33,564,669	43,705,103	42,686,760	1,018,343	-
1292		Interest on PCRBS		-	-	-	-	-	-	-
1293		Schedule M Adjustments		(1,035,779,945)	(692,438,853)	(162,335,289)	(181,005,803)	(173,881,007)	(3,166,432)	(3,958,364)
1294										
1295		Income Before State Taxes		(737,142,491)	(589,605,844)	(55,115,993)	(92,420,653)	(83,880,058)	(3,107,201)	(5,433,394)
1296										
1297		State income Taxes		(32,541,704)	(26,094,900)	(2,408,364)	(4,038,440)	(3,665,247)	(135,773)	(237,419)
1298										
1299		Total Taxable Income		(704,600,786)	(563,510,944)	(52,707,629)	(88,382,213)	(80,214,811)	(2,971,428)	(5,195,975)
1300										
1301		Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
1302										
1303		Federal Income Tax - Calculated		(246,610,275)	(197,228,830)	(18,447,670)	(30,933,775)	(28,075,184)	(1,040,000)	(1,818,591)
1304										
1305		Adjustments to Calculated Tax:								
1306	40910	PMI	P	(36,643)	(36,643)	-	-	-	-	-
1307	40910	PTC	P	(29,060,809)	(29,060,809)	-	-	-	-	-
1308	40910		P	-	-	-	-	-	-	-
1309	40910		P	(12,396)	(12,396)	-	-	-	-	-
1310		Federal Income Tax		(275,720,124)	(226,338,679)	(18,447,670)	(30,933,775)	(28,075,184)	(1,040,000)	(1,818,591)
1311										
1312		TOTAL OPERATING EXPENSES		1,571,025,306	1,093,876,685	204,017,122	273,131,498	328,766,527	95,469,810	9,227,161
1313	310	Land and Land Rights								
1314		P	SG	974,473	974,473	-	-	-	-	-
1315		P	SG	14,560,762	14,560,762	-	-	-	-	-
1316		P	SG	23,559,124	23,559,124	-	-	-	-	-
1317		P	S	-	-	-	-	-	-	-
1318		P	SSGCH	1,007,130	1,007,130	-	-	-	-	-
1319				40,101,490	40,101,490	-	-	-	-	-
1320										
1321	311	Structures and Improvements								
1322		P	SG	97,872,038	97,872,038	-	-	-	-	-
1323		P	SG	136,001,418	136,001,418	-	-	-	-	-
1324		P	SG	110,007,614	110,007,614	-	-	-	-	-
1325		P	SSGCH	23,777,522	23,777,522	-	-	-	-	-
1326				367,658,591	367,658,591	-	-	-	-	-
1327										
1328	312	Boiler Plant Equipment								
1329		P	SG	285,367,729	285,367,729	-	-	-	-	-
1330		P	SG	272,234,641	272,234,641	-	-	-	-	-
1331		P	SG	925,757,895	925,757,895	-	-	-	-	-
1332		P	SSGCH	133,177,910	133,177,910	-	-	-	-	-
1333				1,616,538,175	1,616,538,175	-	-	-	-	-
1334										
1335	314	Turbogenerator Units								
1336		P	SG	57,090,778	57,090,778	-	-	-	-	-
1337		P	SG	59,922,949	59,922,949	-	-	-	-	-
1338		P	SG	218,115,389	218,115,389	-	-	-	-	-

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1339		P	SSGCH	26,109,492	26,109,492	-	-	-	-
1340				361,238,608	361,238,608	-	-	-	-
1341									
1342	315								
1343		P	SG	36,561,705	36,561,705	-	-	-	-
1344		P	SG	57,942,083	57,942,083	-	-	-	-
1345		P	SG	41,452,342	41,452,342	-	-	-	-
1346		P	SSGCH	27,241,227	27,241,227	-	-	-	-
1347				163,197,358	135,956,131	-	-	-	-
1348									
1349									
1350									
1351	316								
1352		P	SG	1,988,075	1,988,075	-	-	-	-
1353		P	SG	2,161,257	2,161,257	-	-	-	-
1354		P	SG	7,218,601	7,218,601	-	-	-	-
1355		P	SSGCH	1,654,500	1,654,500	-	-	-	-
1356				13,022,433	13,022,433	-	-	-	-
1357									
1358	317								
1359		P	S	-	-	-	-	-	-
1360				-	-	-	-	-	-
1361									
1362	SP								
1363		P	SG	865,895	865,895	-	-	-	-
1364				865,895	865,895	-	-	-	-
1365									
1366									
1367	Total Steam Production Plant			2,562,622,551	2,562,622,551	-	-	-	-
1368									
1369									
1370	Summary of Steam Production Plant by Factor								
1371		S		-	-	-	-	-	-
1372		DGP		-	-	-	-	-	-
1373		DGU		-	-	-	-	-	-
1374		SG		2,349,654,769	2,349,654,769	-	-	-	-
1375		SSGCH		212,967,782	212,967,782	-	-	-	-
1376	Total Steam Production Plant by Factor			2,562,622,551	2,562,622,551	-	-	-	-
1377	320								
1378		P	SG	-	-	-	-	-	-
1379		P	SG	-	-	-	-	-	-
1380				-	-	-	-	-	-
1381									
1382	321								
1383		P	SG	-	-	-	-	-	-
1384		P	SG	-	-	-	-	-	-
1385				-	-	-	-	-	-
1386									
1387	322								
1388		P	SG	-	-	-	-	-	-
1389		P	SG	-	-	-	-	-	-
1390				-	-	-	-	-	-
1391									
1392	323								
1393		P	SG	-	-	-	-	-	-
1394		P	SG	-	-	-	-	-	-
1395				-	-	-	-	-	-
1396									
1397	324								
1398		P	SG	-	-	-	-	-	-
1399		P	SG	-	-	-	-	-	-
1400				-	-	-	-	-	-
1401									
1402	325								
1403		P	SG	-	-	-	-	-	-
1404		P	SG	-	-	-	-	-	-
1405				-	-	-	-	-	-
1406									
1407									
1408	NP								
1409		P	SG	-	-	-	-	-	-
1410				-	-	-	-	-	-
1411									
1412									
1413	Total Nuclear Production Plant			-	-	-	-	-	-
1414									
1415									
1416									
1417	Summary of Nuclear Production Plant by Factor								
1418		DGP		-	-	-	-	-	-
1419		DGU		-	-	-	-	-	-
1420		SG		-	-	-	-	-	-
1421									
1422	Total Nuclear Plant by Factor			-	-	-	-	-	-
1423									
1424	330								
1425		P	SG	4,444,209	4,444,209	-	-	-	-
1426		P	SG	2,205,018	2,205,018	-	-	-	-

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<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1427		Post-Merger Pacific	P	SG	2,762,855	2,762,855	-	-	-	-
1428		Post-Merger Utah	P	SG	281,551	281,551	-	-	-	-
1429					9,693,633	9,693,633	-	-	-	-
1430										
1431	331	Structures and Improvements								
1432		Pre-Merger Pacific	P	SG	8,826,427	8,826,427	-	-	-	-
1433		Pre-Merger Utah	P	SG	2,213,404	2,213,404	-	-	-	-
1434		Post-Merger Pacific	P	SG	31,000,229	31,000,229	-	-	-	-
1435		Post-Merger Utah	P	SG	3,382,629	3,382,629	-	-	-	-
1436					45,422,689	45,422,689	-	-	-	-
1437										
1438	332	Reservoirs, Dams & Waterways								
1439		Pre-Merger Pacific	P	SG	63,233,288	63,233,288	-	-	-	-
1440		Pre-Merger Utah	P	SG	8,402,897	8,402,897	-	-	-	-
1441		Post-Merger Pacific	P	SG	55,297,021	55,297,021	-	-	-	-
1442		Post-Merger Utah	P	SG	18,517,971	18,517,971	-	-	-	-
1443					145,451,177	145,451,177	-	-	-	-
1444										
1445	333	Water Wheel, Turbines, & Generators								
1446		Pre-Merger Pacific	P	SG	13,226,904	13,226,904	-	-	-	-
1447		Pre-Merger Utah	P	SG	3,682,274	3,682,274	-	-	-	-
1448		Post-Merger Pacific	P	SG	18,531,845	18,531,845	-	-	-	-
1449		Post-Merger Utah	P	SG	11,396,270	11,396,270	-	-	-	-
1450					46,837,293	46,837,293	-	-	-	-
1451										
1452	334	Accessory Electric Equipment								
1453		Pre-Merger Pacific	P	SG	1,839,897	1,839,897	-	-	-	-
1454		Pre-Merger Utah	P	SG	1,530,782	1,530,782	-	-	-	-
1455		Post-Merger Pacific	P	SG	18,567,098	18,567,098	-	-	-	-
1456		Post-Merger Utah	P	SG	2,994,047	2,994,047	-	-	-	-
1457					24,931,825	24,931,825	-	-	-	-
1458										
1459										
1460										
1461	335	Misc. Power Plant Equipment								
1462		Pre-Merger Pacific	P	SG	500,522	500,522	-	-	-	-
1463		Pre-Merger Utah	P	SG	72,845	72,845	-	-	-	-
1464		Post-Merger Pacific	P	SG	416,047	416,047	-	-	-	-
1465		Post-Merger Utah	P	SG	4,750	4,750	-	-	-	-
1466					994,164	994,164	-	-	-	-
1467										
1468	336	Roads, Railroads & Bridges								
1469		Pre-Merger Pacific	P	SG	1,939,134	1,939,134	-	-	-	-
1470		Pre-Merger Utah	P	SG	345,576	345,576	-	-	-	-
1471		Post-Merger Pacific	P	SG	4,184,425	4,184,425	-	-	-	-
1472		Post-Merger Utah	P	SG	282,667	282,667	-	-	-	-
1473					6,751,802	6,751,802	-	-	-	-
1474										
1475	337	Hydro Plant ARO								
1476			P	S	-	-	-	-	-	-
1477					-	-	-	-	-	-
1478										
1479	HP	Unclassified Hydro Plant - Acct 300								
1480		Pre-Merger Pacific	P	S	-	-	-	-	-	-
1481		Pre-Merger Utah	P	SG	-	-	-	-	-	-
1482		Post-Merger Pacific	P	SG	-	-	-	-	-	-
1483			P	SG	-	-	-	-	-	-
1484					-	-	-	-	-	-
1485										
1486		Total Hydraulic Plant			280,082,582	280,082,582	-	-	-	-
1487										
1488		Summary of Hydraulic Plant by Factor								
1489		S			-	-	-	-	-	-
1490		SG			280,082,582	280,082,582	-	-	-	-
1491		DGP			-	-	-	-	-	-
1492		DGU			-	-	-	-	-	-
1493		Total Hydraulic Plant by Factor			280,082,582	280,082,582	-	-	-	-
1494										
1495	340	Land and Land Rights								
1496			P	SG	9,840,129	9,840,129	-	-	-	-
1497			P	SG	1,128,636	1,128,636	-	-	-	-
1498			P	SSGCT	-	-	-	-	-	-
1499					10,968,764	10,968,764	-	-	-	-
1500										
1501	341	Structures and Improvements								
1502			P	SG	45,095,051	45,095,051	-	-	-	-
1503			P	SG	68,418	68,418	-	-	-	-
1504			P	SG	18,216,184	18,216,184	-	-	-	-
1505			P	SSGCT	1,776,436	1,776,436	-	-	-	-
1506					65,156,090	65,156,090	-	-	-	-
1507										
1508	342	Fuel Holders, Producers & Accessories								
1509			P	SG	3,517,422	3,517,422	-	-	-	-
1510			P	SG	50,772	50,772	-	-	-	-
1511			P	SSGCT	956,542	956,542	-	-	-	-
1512					4,524,736	4,524,736	-	-	-	-
1513										
1514	343	Prime Movers								

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Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1515	P	S	-	-	-	-	-	-	Page 171
1516	P	SG	315,687	315,687	-	-	-	-	
1517	P	SG	277,401,139	277,401,139	-	-	-	-	
1518	P	SG	754,716,280	754,716,280	-	-	-	-	
1519	P	SSGCT	22,068,255	22,068,255	-	-	-	-	
1520			1,054,501,361	1,054,501,361	-	-	-	-	
1521									
1522	344	Generators							
1523	P	S	-	-	-	-	-	-	
1524	P	SG	19,940,779	19,940,779	-	-	-	-	
1525	P	SG	118,688,955	118,688,955	-	-	-	-	
1526	P	SSGCT	6,647,533	6,647,533	-	-	-	-	
1527			145,277,267	145,277,267	-	-	-	-	
1528									
1529	345	Accessory Electric Plant							
1530	P	SG	55,503,199	55,503,199	-	-	-	-	
1531	P	SG	65,521	65,521	-	-	-	-	
1532	P	SG	40,428,052	40,428,052	-	-	-	-	
1533	P	SSGCT	1,222,685	1,222,685	-	-	-	-	
1534			97,219,457	97,219,457	-	-	-	-	
1535									
1536									
1537									
1538	346	Misc. Power Plant Equipment							
1539	P	SG	4,108,987	4,108,987	-	-	-	-	
1540	P	SG	982,850	982,850	-	-	-	-	
1541	P	SG	4,943	4,943	-	-	-	-	
1542			5,096,780	5,096,780	-	-	-	-	
1543									
1544	347	Other Production ARO							
1545	P	S	-	-	-	-	-	-	
1546			-	-	-	-	-	-	
1547									
1548	OP	Unclassified Other Prod Plant-Acct 300							
1549	P	S	-	-	-	-	-	-	
1550	P	SG	(309,929)	(309,929)	-	-	-	-	
1551			(309,929)	(309,929)	-	-	-	-	
1552									
1553		Total Other Production Plant	1,382,434,526	1,382,434,526	-	-	-	-	
1554									
1555		Summary of Other Production Plant by Factor							
1556		S	-	-	-	-	-	-	
1557		DGU	-	-	-	-	-	-	
1558		SG	1,349,763,075	1,349,763,075	-	-	-	-	
1559		SSGCT	32,671,451	32,671,451	-	-	-	-	
1560		Total of Other Production Plant by Factor	1,382,434,526	1,382,434,526	-	-	-	-	
1561									
1562		Experimental Plant							
1563	103	Experimental Plant							
1564	P	SG	-	-	-	-	-	-	
1565		Total Experimental Plant	-	-	-	-	-	-	
1566									
1567		TOTAL PRODUCTION PLANT	4,225,139,659	4,225,139,659	-	-	-	-	
1568	350	Land and Land Rights							
1569	T	SG	8,840,483	-	8,840,483	-	-	-	
1570	T	SG	20,292,476	-	20,292,476	-	-	-	
1571	T	SG	29,807,853	-	29,807,853	-	-	-	
1572			58,940,812	-	58,940,812	-	-	-	
1573									
1574	352	Structures and Improvements							
1575	T	S	-	-	-	-	-	-	
1576	T	SG	3,199,397	-	3,199,397	-	-	-	
1577	T	SG	7,594,907	-	7,594,907	-	-	-	
1578	T	SG	32,791,681	-	32,791,681	-	-	-	
1579			43,585,985	-	43,585,985	-	-	-	
1580									
1581	353	Station Equipment							
1582	T	SG	53,895,962	-	53,895,962	-	-	-	
1583	T	SG	78,485,578	-	78,485,578	-	-	-	
1584	T	SG	463,007,879	-	463,007,879	-	-	-	
1585			595,389,419	-	595,389,419	-	-	-	
1586									
1587	354	Towers and Fixtures							
1588	T	SG	66,406,161	-	66,406,161	-	-	-	
1589	T	SG	53,465,453	-	53,465,453	-	-	-	
1590	T	SG	104,972,885	-	104,972,885	-	-	-	
1591			224,844,500	-	224,844,500	-	-	-	
1592									
1593	355	Poles and Fixtures							
1594	T	SG	27,795,896	-	27,795,896	-	-	-	
1595	T	SG	49,133,593	-	49,133,593	-	-	-	
1596	T	SG	409,735,336	-	409,735,336	-	-	-	
1597			486,664,825	-	486,664,825	-	-	-	
1598									
1599	356	Clearing and Grading							
1600	T	SG	82,432,011	-	82,432,011	-	-	-	
1601	T	SG	63,897,041	-	63,897,041	-	-	-	
1602	T	SG	170,234,872	-	170,234,872	-	-	-	

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Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1603				316,563,924	-	316,563,924	-	-	-	Page 172
1604										
1605	357	Underground Conduit								
1606			T SG	2,666	-	2,666	-	-	-	-
1607			T SG	38,349	-	38,349	-	-	-	-
1608			T SG	1,312,878	-	1,312,878	-	-	-	-
1609				1,353,893	-	1,353,893	-	-	-	-
1610										
1611	358	Underground Conductors								
1612			T SG	-	-	-	-	-	-	-
1613			T SG	455,066	-	455,066	-	-	-	-
1614			T SG	2,684,178	-	2,684,178	-	-	-	-
1615				3,139,243	-	3,139,243	-	-	-	-
1616										
1617	359	Roads and Trails								
1618			T SG	779,551	-	779,551	-	-	-	-
1619			T SG	184,325	-	184,325	-	-	-	-
1620			T SG	3,859,345	-	3,859,345	-	-	-	-
1621				4,823,220	-	4,823,220	-	-	-	-
1622										
1623	TP	Unclassified Trans Plant - Acct 300								
1624			T SG	115,931,587	-	115,931,587	-	-	-	-
1625				115,931,587	-	115,931,587	-	-	-	-
1626										
1627	TS0	Unclassified Trans Sub Plant - Acct 300								
1628			T SG	-	-	-	-	-	-	-
1629				-	-	-	-	-	-	-
1630										
1631		TOTAL TRANSMISSION PLANT		1,851,237,408	-	1,851,237,408	-	-	-	-
1632		Summary of Transmission Plant by Factor								
1633		DGP		-	-	-	-	-	-	-
1634		DGU		-	-	-	-	-	-	-
1635		SG		1,851,237,408	-	1,851,237,408	-	-	-	-
1636		Total Transmission Plant by Factor		1,851,237,408	-	1,851,237,408	-	-	-	-
1637	360	Land and Land Rights								
1638			DPW S	31,295,186	-	-	31,295,186	31,295,186	-	-
1639				31,295,186	-	-	31,295,186	31,295,186	-	-
1640										
1641	361	Structures and Improvements								
1642			DPW S	37,959,195	-	-	37,959,195	37,959,195	-	-
1643				37,959,195	-	-	37,959,195	37,959,195	-	-
1644										
1645	362	Station Equipment								
1646			DPW S	401,321,023	-	-	401,321,023	401,321,023	-	-
1647				401,321,023	-	-	401,321,023	401,321,023	-	-
1648										
1649	363	Storage Battery Equipment								
1650			DPW S	728,902	-	-	728,902	728,902	-	-
1651				728,902	-	-	728,902	728,902	-	-
1652										
1653	364	Poles, Towers & Fixtures								
1654			DPW S	316,557,938	-	-	316,557,938	316,557,938	-	-
1655				316,557,938	-	-	316,557,938	316,557,938	-	-
1656										
1657	365	Overhead Conductors								
1658			DPW S	199,798,207	-	-	199,798,207	199,798,207	-	-
1659				199,798,207	-	-	199,798,207	199,798,207	-	-
1660										
1661	366	Underground Conduit								
1662			DPW S	159,850,760	-	-	159,850,760	159,850,760	-	-
1663				159,850,760	-	-	159,850,760	159,850,760	-	-
1664										
1665										
1666										
1667										
1668	367	Underground Conductors								
1669			DPW S	448,218,995	-	-	448,218,995	448,218,995	-	-
1670				448,218,995	-	-	448,218,995	448,218,995	-	-
1671										
1672	368	Line Transformers								
1673			DPW S	399,123,260	-	-	399,123,260	399,123,260	-	-
1674				399,123,260	-	-	399,123,260	399,123,260	-	-
1675										
1676	369	Services								
1677			DPW S	210,397,760	-	-	210,397,760	210,397,760	-	-
1678				210,397,760	-	-	210,397,760	210,397,760	-	-
1679										
1680	370	Meters								
1681			DPW S	76,491,400	-	-	76,491,400	76,491,400	-	-
1682				76,491,400	-	-	76,491,400	76,491,400	-	-
1683										
1684	371	Installations on Customers' Premises								
1685			DPW S	4,471,625	-	-	4,471,625	4,471,625	-	-
1686				4,471,625	-	-	4,471,625	4,471,625	-	-
1687										
1688	372	Leased Property								
1689			DPW S	-	-	-	-	-	-	-
1690				-	-	-	-	-	-	-

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Description of Account Summary:					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
											Page 173
1691											
1692	373	Street Lights									
1693			DPW	S	25,377,848	-	-	25,377,848	25,377,848	-	-
1694					25,377,848	-	-	25,377,848	25,377,848	-	-
1695											
1696	DP	Unclassified Dist Plant - Acct 300									
1697			DPW	S	4,188,267	-	-	4,188,267	4,188,267	-	-
1698					4,188,267	-	-	4,188,267	4,188,267	-	-
1699											
1700	DS0	Unclassified Dist Sub Plant - Acct 300									
1701			DPW	S	-	-	-	-	-	-	-
1702					-	-	-	-	-	-	-
1703											
1704											
1705		TOTAL DISTRIBUTION PLANT			2,315,780,367	-	-	2,315,780,367	2,315,780,367	-	-
1706											
1707		Summary of Distribution Plant by Factor									
1708			S		2,315,780,367	-	-	2,315,780,367	2,315,780,367	-	-
1709			0								
1710		Total Distribution Plant by Factor			2,315,780,367	-	-	2,315,780,367	2,315,780,367	-	-
1711	389	Land and Land Rights									
1712			G-SITUS	S	4,018,302	-	1,015,685	3,002,617	3,002,617	-	-
1713			CUST	CN	544,725	-	-	544,725	-	544,725	-
1714			PT	SG	139	99	40	-	-	-	-
1715			G-SG	SG	514	252	261	-	-	-	-
1716			PTD	SO	2,343,406	1,176,076	480,741	686,589	686,589	-	-
1717					6,907,086	1,176,427	1,496,728	4,233,931	3,689,206	544,725	-
1718											
1719	390	Structures and Improvements									
1720			G-SITUS	S	37,029,669	-	9,359,797	27,669,872	27,669,872	-	-
1721			PT	SG	149,475	106,104	43,372	-	-	-	-
1722			PT	SG	688,767	488,915	199,852	-	-	-	-
1723			CUST	CN	5,945,023	-	-	5,945,023	-	5,945,023	-
1724			G-SG	SG	1,628,402	799,834	828,568	-	-	-	-
1725			PTD	SO	43,144,195	21,652,615	8,850,863	12,640,717	12,640,717	-	-
1726					88,585,531	23,047,467	19,282,451	46,255,613	40,310,589	5,945,023	-
1727											
1728	391	Office Furniture & Equipment									
1729			G-SITUS	S	2,984,160	-	754,291	2,229,870	2,229,870	-	-
1730			PT	SG	438	311	127	-	-	-	-
1731			PT	SG	2,216	1,573	643	-	-	-	-
1732			CUST	CN	4,149,429	-	-	4,149,429	-	4,149,429	-
1733			G-SG	SG	2,003,957	984,298	1,019,659	-	-	-	-
1734			P	SE	36,691	36,691	-	-	-	-	-
1735			PTD	SO	22,516,071	11,300,056	4,619,084	6,596,931	6,596,931	-	-
1736			G-SG	SSGCH	30,458	14,960	15,498	-	-	-	-
1737			G-SG	SSGCT	-	-	-	-	-	-	-
1738					31,723,420	12,337,889	6,409,302	12,976,230	8,826,801	4,149,429	-
1739											
1740	392	Transportation Equipment									
1741			G-SITUS	S	31,385,167	-	7,933,065	23,452,102	23,452,102	-	-
1742			PTD	SO	3,242,758	1,627,431	665,239	950,088	950,088	-	-
1743			G-SG	SG	7,137,755	3,505,901	3,631,853	-	-	-	-
1744			CUST	CN	-	-	-	-	-	-	-
1745			PT	SG	340,271	241,538	98,733	-	-	-	-
1746			P	SE	166,626	166,626	-	-	-	-	-
1747			PT	SG	50,331	35,727	14,604	-	-	-	-
1748			G-SG	SSGCH	147,099	72,251	74,847	-	-	-	-
1749			PT	SSGCT	18,701	13,274	5,426	-	-	-	-
1750					42,488,706	5,662,749	12,423,768	24,402,190	24,402,190	-	-
1751											
1752	393	Stores Equipment									
1753			G-SITUS	S	3,655,219	-	923,911	2,731,308	2,731,308	-	-
1754			PT	SG	45,371	32,206	13,165	-	-	-	-
1755			PT	SG	150,662	106,946	43,716	-	-	-	-
1756			PTD	SO	169,862	85,248	34,846	49,767	49,767	-	-
1757			G-SG	SG	1,711,359	840,580	870,779	-	-	-	-
1758			PT	SSGCT	22,602	16,044	6,558	-	-	-	-
1759					5,755,074	1,081,024	1,892,975	2,781,076	2,781,076	-	-
1760											
1761	394	Tools, Shop & Garage Equipment									
1762			G-SITUS	S	12,310,391	-	3,111,634	9,198,758	9,198,758	-	-
1763			PT	SG	767,529	544,824	222,706	-	-	-	-
1764			G-SG	SG	8,629,693	4,238,707	4,390,986	-	-	-	-
1765			PTD	SO	1,659,404	832,799	340,420	486,185	486,185	-	-
1766			P	SE	2,930	2,930	-	-	-	-	-
1767			PT	SG	827,654	587,503	240,151	-	-	-	-
1768			G-SG	SSGCH	700,319	343,981	356,338	-	-	-	-
1769			G-SG	SSGCT	37,654	18,495	19,159	-	-	-	-
1770					24,935,574	6,569,238	8,681,394	9,684,943	9,684,943	-	-
1771											
1772	395	Laboratory Equipment									
1773			G-SITUS	S	7,253,697	-	1,833,479	5,420,218	5,420,218	-	-
1774			PT	SG	4,632	3,288	1,344	-	-	-	-
1775			PT	SG	3,902	2,770	1,132	-	-	-	-
1776			PTD	SO	2,143,247	1,075,624	439,679	627,945	627,945	-	-
1777			P	SE	3,131	3,131	-	-	-	-	-
1778			G-SG	SG	2,637,459	1,295,460	1,342,000	-	-	-	-

Description of Account Summary:			UTAH						Misc
			Normalized	Production	Transmission	Distribution	Distribution	Retail	
1779	G-SG	SSGCH	103,642	50,907	52,736	-	-	-	Page 174
1780	G-SG	SSGCT	5,872	2,884	2,988	-	-	-	
1781			12,155,583	2,434,062	3,673,357	6,048,163	6,048,163	-	
1782									
1783	396	Power Operated Equipment							
1784	G-SITUS	S	35,334,603	-	8,931,344	26,403,259	26,403,259	-	
1785	PT	SG	353,620	251,014	102,606	-	-	-	
1786	G-SG	SG	13,151,054	6,459,496	6,691,558	-	-	-	
1787	PTD	SO	533,323	267,657	109,409	156,257	156,257	-	
1788	PT	SG	696,476	494,387	202,089	-	-	-	
1789	P	SE	30,436	30,436	-	-	-	-	
1790	P	SSGCT	-	-	-	-	-	-	
1791	G-SG	SSGCH	403,250	198,067	205,183	-	-	-	
1792			50,502,762	7,701,058	16,242,189	26,559,516	26,559,516	-	
1793	397	Communication Equipment							
1794	G-SITUS	S	33,256,485	-	8,406,069	24,850,416	24,850,416	-	
1795	G-DGP	SG	1,418,571	972,570	446,001	-	-	-	
1796	G-DGU	SG	2,609,879	1,789,330	820,550	-	-	-	
1797	PTD	SO	21,085,775	10,582,239	4,325,664	6,177,872	6,177,872	-	
1798	CUST	CN	1,343,189	-	-	1,343,189	-	1,343,189	
1799	G-SG	SG	37,729,966	18,532,094	19,197,872	-	-	-	
1800	P	SE	49,760	49,760	-	-	-	-	
1801	G-SG	SSGCH	340,399	167,196	173,203	-	-	-	
1802	G-SG	SSGCT	666	327	339	-	-	-	
1803			97,834,690	32,093,516	33,369,696	32,371,477	31,028,288	1,343,189	
1804									
1805	398	Misc. Equipment							
1806	G-SITUS	S	368,673	-	93,187	275,485	275,485	-	
1807	PT	SG	-	-	-	-	-	-	
1808	PT	SG	418	297	121	-	-	-	
1809	CUST	CN	99,258	-	-	99,258	-	99,258	
1810	PTD	SO	1,398,746	701,983	286,947	409,815	409,815	-	
1811	P	SE	688	688	-	-	-	-	
1812	G-SG	SG	791,695	388,862	402,832	-	-	-	
1813	G-SG	SSGCT	-	-	-	-	-	-	
1814			2,659,475	1,091,830	783,088	784,558	685,300	99,258	
1815									
1816	399	Coal Mine							
1817	P	SE	199,778,013	199,778,013	-	-	-	-	
1818	MP	Unclassified Mine Plant	P	SE	-	-	-	-	
1819			199,778,013	199,778,013	-	-	-	-	
1820									
1821	399L	WIDCO Capital Lease							
1822	P	SE	-	-	-	-	-	-	
1823									
1824									
1825		Remove Capital Leases	-	-	-	-	-	-	
1826			-	-	-	-	-	-	
1827									
1828	1011390	General Capital Leases							
1829	G-SITUS	S	11,714,234	-	2,960,946	8,753,288	8,753,288	-	
1830	P	SG	7,093,162	7,093,162	-	-	-	-	
1831	PTD	SO	5,301,309	2,660,548	1,087,543	1,553,218	1,553,218	-	
1832			24,108,705	9,753,710	4,048,489	10,306,506	10,306,506	-	
1833									
1834		Remove Capital Leases	(24,108,705)	(9,753,710)	(4,048,489)	(10,306,506)	(10,306,506)	-	
1835			-	-	-	-	-	-	
1836									
1837	1011346	General Gas Line Capital Leases							
1838	P	SG	-	-	-	-	-	-	
1839			-	-	-	-	-	-	
1840									
1841		Remove Capital Leases	-	-	-	-	-	-	
1842			-	-	-	-	-	-	
1843									
1844	GP	Unclassified Gen Plant - Acct 300							
1845	G-SITUS	S	-	-	-	-	-	-	
1846	PTD	SO	1,123,255	563,724	230,431	329,100	329,100	-	
1847	CUST	CN	-	-	-	-	-	-	
1848	G-SG	SG	-	-	-	-	-	-	
1849	PT	SG	-	-	-	-	-	-	
1850	PT	SG	-	-	-	-	-	-	
1851			1,123,255	563,724	230,431	329,100	329,100	-	
1852									
1853	399G	Unclassified Gen Plant - Acct 300							
1854	G-SITUS	S	-	-	-	-	-	-	
1855	PTD	SO	-	-	-	-	-	-	
1856	G-SG	SG	-	-	-	-	-	-	
1857	PT	SG	-	-	-	-	-	-	
1858	PT	SG	-	-	-	-	-	-	
1859			-	-	-	-	-	-	
1860									
1861	TOTAL GENERAL PLANT		564,449,171	293,536,996	104,485,379	166,426,795	154,345,171	12,081,624	-
1862									
1863	Summary of General Plant by Factor								
1864	S		179,310,599	-	45,323,408	133,987,192	133,987,192	-	
1865	DGP		-	-	-	-	-	-	
1866	DGU		-	-	-	-	-	-	

					UTAH						
Description of Account Summary:					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1867	SG				90,625,365	49,798,046	40,827,319	-	-	-	-
1868	SO				104,661,352	52,528,000	21,470,867	30,664,485	30,664,485	-	-
1869	SE				200,068,275	200,068,275	-	-	-	-	-
1870	CN				12,081,624	-	-	12,081,624	-	12,081,624	-
1871	DEU				-	-	-	-	-	-	-
1872	SSGCT				85,494	51,024	34,470	-	-	-	-
1873	SSGCH				1,725,167	847,363	877,805	-	-	-	-
1874	Less Capital Leases				(24,108,705)	(9,753,710)	(4,048,489)	(10,306,506)	(10,306,506)	-	-
1875	Total General Plant by Factor				564,449,171	293,536,996	104,485,379	166,426,795	154,345,171	12,081,624	-
1876	301	Organization			-	-	-	-	-	-	-
1877		I-SITUS	S		-	-	-	-	-	-	-
1878		PTD	SO		-	-	-	-	-	-	-
1879		I-SG	SG		-	-	-	-	-	-	-
1880					-	-	-	-	-	-	-
1881	302	Franchise & Consent			-	-	-	-	-	-	-
1882		I-SITUS	S		-	-	-	-	-	-	-
1883		I-SG	SG		4,470,641	4,074,523	396,118	-	-	-	-
1884		I-SG	SG		72,651,511	66,214,270	6,437,241	-	-	-	-
1885		I-SG	SG		3,866,616	3,524,017	342,599	-	-	-	-
1886		P	SG		-	-	-	-	-	-	-
1887		P	SG		251,474	251,474	-	-	-	-	-
1888					81,240,243	74,064,285	7,175,958	-	-	-	-
1889					-	-	-	-	-	-	-
1890	303	Miscellaneous Intangible Plant			-	-	-	-	-	-	-
1891		I-SITUS	S		2,827,096	260,451	1,134,864	1,431,781	1,431,781	-	-
1892		I-SG	SG		48,511,920	44,213,552	4,298,368	-	-	-	-
1893		PTD	SO		153,636,853	77,105,150	31,517,999	45,013,703	45,013,703	-	-
1894		P	SE		1,421,287	1,421,287	-	-	-	-	-
1895		CUST	CN		57,758,857	-	-	57,758,857	-	57,758,857	-
1896		P	SG		-	-	-	-	-	-	-
1897		P	SSGCT		-	-	-	-	-	-	-
1898					264,156,013	123,000,441	36,951,231	104,204,342	46,445,485	57,758,857	-
1899	303	Less Non-Utility Plant			-	-	-	-	-	-	-
1900		I-SITUS	S		-	-	-	-	-	-	-
1901					264,156,013	123,000,441	36,951,231	104,204,342	46,445,485	57,758,857	-
1902	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-	-	-
1903		I-SITUS	S		-	-	-	-	-	-	-
1904		I-SG	SG		-	-	-	-	-	-	-
1905		P	SG		-	-	-	-	-	-	-
1906		PTD	SO		-	-	-	-	-	-	-
1907					-	-	-	-	-	-	-
1908					-	-	-	-	-	-	-
1909		TOTAL INTANGIBLE PLANT			345,396,256	197,064,725	44,127,190	104,204,342	46,445,485	57,758,857	-
1910					-	-	-	-	-	-	-
1911		Summary of Intangible Plant by Factor			-	-	-	-	-	-	-
1912		S			2,827,096	260,451	1,134,864	1,431,781	1,431,781	-	-
1913		DGP			-	-	-	-	-	-	-
1914		DGU			-	-	-	-	-	-	-
1915		SG			129,752,163	118,277,837	11,474,326	-	-	-	-
1916		SO			153,636,853	77,105,150	31,517,999	45,013,703	45,013,703	-	-
1917		CN			57,758,857	-	-	57,758,857	-	57,758,857	-
1918		SSGCT			-	-	-	-	-	-	-
1919		SSGCH			-	-	-	-	-	-	-
1920		SE			1,421,287	1,421,287	-	-	-	-	-
1921		Total Intangible Plant by Factor			345,396,256	197,064,725	44,127,190	104,204,342	46,445,485	57,758,857	-
1922		Summary of Unclassified Plant (Account 106)			-	-	-	-	-	-	-
1923		DP			4,188,267	-	-	4,188,267	4,188,267	-	-
1924		DS0			-	-	-	-	-	-	-
1925		GP			1,123,255	563,724	230,431	329,100	329,100	-	-
1926		HP			-	-	-	-	-	-	-
1927		NP			-	-	-	-	-	-	-
1928		OP			(309,929)	(309,929)	-	-	-	-	-
1929		TP			115,931,587	-	115,931,587	-	-	-	-
1930		TS0			-	-	-	-	-	-	-
1931		IP			-	-	-	-	-	-	-
1932		MP			-	-	-	-	-	-	-
1933		SP			865,895	865,895	-	-	-	-	-
1934		Total Unclassified Plant by Factor			121,799,075	1,119,690	116,162,018	4,517,367	4,517,367	-	-
1935					-	-	-	-	-	-	-
1936		TOTAL ELECTRIC PLANT IN SERVICE			9,302,002,861	4,715,741,381	1,999,849,977	2,586,411,504	2,516,571,022	69,840,481	-
1937		Summary of Electric Plant by Factor			-	-	-	-	-	-	-
1938		S			2,497,918,062	260,451	46,458,272	2,451,199,340	2,451,199,340	-	-
1939		SE			201,489,562	201,489,562	-	-	-	-	-
1940		DGU			-	-	-	-	-	-	-
1941		DGP			-	-	-	-	-	-	-
1942		SG			6,051,115,362	4,147,576,309	1,903,539,053	-	-	-	-
1943		SO			258,298,205	129,631,150	52,988,866	75,678,189	75,678,189	-	-
1944		CN			69,840,481	-	-	69,840,481	-	69,840,481	-
1945		DEU			-	-	-	-	-	-	-
1946		SSGCH			214,692,949	213,815,144	877,805	-	-	-	-
1947		SSGCT			32,756,945	32,722,475	34,470	-	-	-	-
1948		Less Capital Leases			(24,108,705)	(9,753,710)	(4,048,489)	(10,306,506)	(10,306,506)	-	-
1949		Total Electric Plant by Factor			9,302,002,861	4,715,741,381	1,999,849,977	2,586,411,504	2,516,571,022	69,840,481	-
1950	105	Plant Held For Future Use			-	-	-	-	-	-	-
1951		DPW	S		2,776,808	-	-	2,776,808	2,776,808	-	-
1952		P	SG		-	-	-	-	-	-	-
1953		T	SG		218,856	-	218,856	-	-	-	-
1954		P	SG		3,733,789	3,733,789	-	-	-	-	-

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Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1955	P	SE	392,917	392,917	-	-	-	-	-
1956	G	SG	-	-	-	-	-	-	-
1957									
1958									
1959			7,122,370	4,126,707	218,856	2,776,808	2,776,808	-	-
1960									
1961	114	Electric Plant Acquisition Adjustments							
1962	P	S	-	-	-	-	-	-	-
1963	P	SG	60,096,761	60,096,761	-	-	-	-	-
1964	P	SG	6,092,658	6,092,658	-	-	-	-	-
1965			66,189,419	66,189,419	-	-	-	-	-
1966									
1967	115	Accum Provision for Asset Acquisition Adjustments							
1968	P	S	-	-	-	-	-	-	-
1969	P	SG	(36,206,440)	(36,206,440)	-	-	-	-	-
1970	P	SG	(5,254,281)	(5,254,281)	-	-	-	-	-
1971			(41,460,721)	(41,460,721)	-	-	-	-	-
1972									
1973	120	Nuclear Fuel							
1974	P	SE	-	-	-	-	-	-	-
1975			-	-	-	-	-	-	-
1976									
1977	124	Weatherization							
1978	DMSC	S	4,977,998	-	-	4,977,998	-	-	4,977,998
1979	DMSC	SO	(1,864)	-	-	(1,864)	-	-	(1,864)
1980			4,976,133	-	-	4,976,133	-	-	4,976,133
1981									
1982	182W	Weatherization							
1983	DMSC	S	233,169	-	-	233,169	-	-	233,169
1984	DMSC	SG	-	-	-	-	-	-	-
1985	DMSC	SGCT	-	-	-	-	-	-	-
1986	DMSC	SO	-	-	-	-	-	-	-
1987			233,169	-	-	233,169	-	-	233,169
1988									
1989	186W	Weatherization							
1990	DMSC	S	-	-	-	-	-	-	-
1991	DMSC	CN	-	-	-	-	-	-	-
1992	DMSC	CNP	-	-	-	-	-	-	-
1993	DMSC	SG	-	-	-	-	-	-	-
1994	DMSC	SO	-	-	-	-	-	-	-
1995			-	-	-	-	-	-	-
1996									
1997		Total Weatherization	5,209,303	-	-	5,209,303	-	-	5,209,303
1998									
1999	151	Fuel Stock							
2000	P	DEU	-	-	-	-	-	-	-
2001	P	SE	81,757,985	81,757,985	-	-	-	-	-
2002	P	SSECT	-	-	-	-	-	-	-
2003	P	SSECH	3,693,455	3,693,455	-	-	-	-	-
2004			85,451,440	85,451,440	-	-	-	-	-
2005									
2006	152	Fuel Stock - Undistributed							
2007	P	SE	-	-	-	-	-	-	-
2008			-	-	-	-	-	-	-
2009									
2010	25316	DG&T Working Capital Deposit							
2011	P	SE	(1,038,969)	(1,038,969)	-	-	-	-	-
2012			(1,038,969)	(1,038,969)	-	-	-	-	-
2013									
2014	25317	DG&T Working Capital Deposit							
2015	P	SE	(798,243)	(798,243)	-	-	-	-	-
2016			(798,243)	(798,243)	-	-	-	-	-
2017									
2018	25319	Provo Working Capital Deposit							
2019	P	SE	-	-	-	-	-	-	-
2020			-	-	-	-	-	-	-
2021									
2022		Total Fuel Stock	83,614,229	83,614,229	-	-	-	-	-
2023	154	Materials and Supplies							
2024	MSS	S	35,895,448	30,070,143	287,810	5,537,495	5,537,495	-	-
2025	MSS	SG	1,619,180	1,356,410	12,983	249,786	249,786	-	-
2026	MSS	SE	1,782,730	1,493,419	14,294	275,017	275,017	-	-
2027	MSS	SO	99,188	83,091	795	15,301	15,301	-	-
2028	MSS	SNPPS	34,738,515	29,100,964	278,534	5,359,018	5,359,018	-	-
2029	MSS	SNPPH	(778)	(652)	(6)	(120)	(120)	-	-
2030	MSS	SNPD	(1,327,164)	(1,111,784)	(10,641)	(204,738)	(204,738)	-	-
2031	MSS	SNPT	-	-	-	-	-	-	-
2032	MSS	SG	-	-	-	-	-	-	-
2033	MSS	SG	-	-	-	-	-	-	-
2034	MSS	SSGCT	-	-	-	-	-	-	-
2035	MSS	SNPPO	2,554,513	2,139,953	20,482	394,078	394,078	-	-
2036	MSS	SSGCH	-	-	-	-	-	-	-
2037			75,361,632	63,131,545	604,250	11,625,837	11,625,837	-	-
2038									
2039	163	Stores Expense Undistributed							
2040	MSS	SO	-	-	-	-	-	-	-
2041			-	-	-	-	-	-	-
2042			-	-	-	-	-	-	-

UTAH

Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2043										
2044	25318	Provo Working Capital Deposit								
2045		MSS	SNPPS	(113,955)	(95,462)	(914)	(17,579)	(17,579)	-	-
2046										
2047				(113,955)	(95,462)	(914)	(17,579)	(17,579)	-	-
2048										
2049		Total Materials & Supplies		75,247,677	63,036,083	603,337	11,608,257	11,608,257	-	-
2050										
2051	165	Prepayments								
2052		DMSC	S	1,824,067	-	-	1,824,067	-	-	1,824,067
2053		GP	GPS	4,362,416	2,203,224	937,916	1,221,276	1,192,820	28,456	-
2054		PT	SG	2,400,644	1,704,075	696,569	-	-	-	-
2055		P	SE	2,592,653	2,592,653	-	-	-	-	-
2056		PTD	SO	8,535,892	4,283,876	1,751,105	2,500,911	2,500,911	-	-
2057				19,715,672	10,783,828	3,385,590	5,546,254	3,693,731	28,456	1,824,067
2058										
2059	182M	Misc Regulatory Assets								
2060		DDS2	S	707,917	633,192	4,742	69,983	(12,171)	102,324	(20,171)
2061		DEFSG	SG	-	-	-	-	-	-	-
2062		P	SGCT	3,339,642	3,339,642	-	-	-	-	-
2063		DEFSG	SG-P	(178,243)	(118,665)	(59,578)	-	-	-	-
2064		P	SE	-	-	-	-	-	-	-
2065		P	SSGCT	-	-	-	-	-	-	-
2066		DDSO2	SO	3,309,751	739,008	53,020	2,517,724	318,119	-	2,199,605
2067				7,179,066	4,593,176	(1,816)	2,567,706	305,948	102,324	2,179,434
2068										
2069	186M	Misc Deferred Debits								
2070		LABOR	S	-	-	-	-	-	-	-
2071		P	SG	-	-	-	-	-	-	-
2072		P	SG	-	-	-	-	-	-	-
2073		DEFSG	SG	22,888,472	15,237,989	7,650,483	-	-	-	-
2074		LABOR	SO	3,916	1,681	239	1,996	1,422	574	-
2075		P	SE	5,106,877	5,106,877	-	-	-	-	-
2076		P	SNPPS	-	-	-	-	-	-	-
2077		GP	EXCTAX	-	-	-	-	-	-	-
2078				27,999,265	20,346,546	7,650,722	1,996	1,422	574	-
2079										
2080		Working Capital								
2081	CWC	Cash Working Capital								
2082		CWC	S	14,375,797	10,983,731	1,284,178	2,107,889	1,386,406	667,399	54,083
2083		CWC	SO	-	-	-	-	-	-	-
2084		CWC	SE	-	-	-	-	-	-	-
2085				14,375,797	10,983,731	1,284,178	2,107,889	1,386,406	667,399	54,083
2086										
2087	OWC	Other Working Capital								
2088	131	Cash	GP	-	-	-	-	-	-	-
2089	135	Working Funds	GP	-	-	-	-	-	-	-
2090	141	Notes Receivable	GP	-	-	-	-	-	-	-
2091	143	Other Accounts Receivable	GP	20,315,896	10,260,478	4,367,902	5,687,516	5,554,995	132,521	-
2092	232	Accounts Payable	PTD	-	-	-	-	-	-	-
2093	232	Accounts Payable	PTD	(1,836,358)	(921,606)	(376,722)	(538,030)	(538,030)	-	-
2094	232	Accounts Payable	P	(908,127)	(908,127)	-	-	-	-	-
2095	232	Accounts Payable	T	(61,231)	-	(61,231)	-	-	-	-
2096	2533	Other Deferred Credits - M P	S	-	-	-	-	-	-	-
2097	2533	Other Deferred Credits - M P	SE	(2,678,609)	(2,678,609)	-	-	-	-	-
2098	230	Asset Retirement Obligatic	P	(1,042,481)	(1,042,481)	-	-	-	-	-
2099	230	Asset Retirement Obligatic	P	-	-	-	-	-	-	-
2100	254105	ARO Regulatory Liability	P	-	-	-	-	-	-	-
2101	254105	ARO Regulatory Liability	P	(361,649)	(361,649)	-	-	-	-	-
2102	2533	Cholla Reclamation	P	-	-	-	-	-	-	-
2103				13,427,441	4,348,006	3,929,949	5,149,486	5,016,965	132,521	-
2104										
2105		Total Working Capital		27,803,238	15,331,736	5,214,127	7,257,375	6,403,371	799,920	54,083
2106		Miscellaneous Rate Base								
2107	18221	Unrec Plant & Reg Study Costs								
2108		P	S	-	-	-	-	-	-	-
2109										
2110										
2111										
2112	18222	Nuclear Plant - Trojan								
2113		P	S	-	-	-	-	-	-	-
2114		P	TROJP	13,464	13,464	-	-	-	-	-
2115		P	TROJD	20,807	20,807	-	-	-	-	-
2116				34,271	34,271	-	-	-	-	-
2117										
2118										
2119										
2120	1869	Misc Deferred Debits-Trojan								
2121		P	S	-	-	-	-	-	-	-
2122		P	SNPPN	-	-	-	-	-	-	-
2123										
2124										
2125		TOTAL MISCELLANEOUS RATE BASE		34,271	34,271	-	-	-	-	-
2126										
2127		TOTAL RATE BASE ADDITIONS		278,653,788	226,595,274	17,070,816	34,987,699	24,789,537	931,275	9,266,886
2128	235	Customer Service Deposits								
2129		CUST	S	(14,610,438)	-	-	(14,610,438)	-	(14,610,438)	-
2130		CUST	CN	-	-	-	-	-	-	-

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Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
			(14,610,438)	-	-	(14,610,438)	-	(14,610,438)	Page 178
2131									
2132									
2133	2281	Prov for Property Insuranc	SO	-	-	-	-	-	-
2134	2282	Prov for Injuries & Damagi	SO	(3,346,138)	(1,679,314)	(686,447)	(980,377)	(980,377)	-
2135	2283	Prov for Pensions and Ber	SO	(9,960,879)	(4,999,029)	(2,043,435)	(2,918,415)	(2,918,415)	-
2136	2283	Prov for Pensions and Ber	S	-	-	-	-	-	-
2137	254	Reg Liabilities	SE	(9,126)	(4,580)	(1,872)	(2,674)	(2,674)	-
2138	254	Reg Liabilities - Insurance	SO	(22,932)	(11,509)	(4,704)	(6,719)	(6,719)	-
2139				(13,339,075)	(6,694,432)	(2,736,459)	(3,908,185)	(3,908,185)	-
2140									
2141	22841	Accum Misc Oper Provisions - Other							
2142		P	S	-	-	-	-	-	-
2143		P	SG	(627,647)	(627,647)	-	-	-	-
2144				(627,647)	(627,647)	-	-	-	-
2145									
2146	22842	Accum Misc Oper Prov-Tr	TROJD	-	-	-	-	-	-
2147	230	Asset Retirement Obligatic	TROJP	(710,430)	(710,430)	-	-	-	-
2148	254105	ARO Regulatory Liability	TROJP	(1,486,644)	(1,486,644)	-	-	-	-
2149	254	P	S	(24,617)	(24,617)	-	-	-	-
2150				(2,221,690)	(2,221,690)	-	-	-	-
2151									
2152	252	Customer Advances for Construction							
2153		DPW	S	(2,709,016)	-	-	(2,709,016)	(2,709,016)	-
2154		DPW	SE	-	-	-	-	-	-
2155		T	SG	(5,389,209)	-	(5,389,209)	-	-	-
2156		DPW	SO	-	-	-	-	-	-
2157		CUST	CN	-	-	-	-	-	-
2158				(8,098,225)	-	(5,389,209)	(2,709,016)	(2,709,016)	-
2159									
2160	25398	SO2 Emissions							
2161		P	SE	(2,600,623)	(2,600,623)	-	-	-	-
2162				(2,600,623)	(2,600,623)	-	-	-	-
2163									
2164	25399	Other Deferred Credits							
2165		P	S	(759,683)	(759,683)	-	-	-	-
2166		LABOR	SO	(813,829)	(349,229)	(49,718)	(414,882)	(295,543)	(119,338)
2167		P	SG	(3,273,824)	(3,273,824)	-	-	-	-
2168		P	SE	(328,219)	(328,219)	-	-	-	-
2169				(5,175,555)	(4,710,955)	(49,718)	(414,882)	(295,543)	(119,338)
2170									
2171	190	Accumulated Deferred Income Taxes							
2172		P	S	1,395,261	1,395,261	-	-	-	-
2173		CUST	CN	27,200	-	-	27,200	-	27,200
2174		P	IBT	-	-	-	-	-	-
2175		LABOR	SO	29,029,576	12,457,114	1,773,473	14,798,989	10,542,144	4,256,845
2176		P	DGP	-	-	-	-	-	-
2177		CUST	BADDEBT	1,158,534	-	-	1,158,534	-	1,158,534
2178		P	TROJD	811,331	811,331	-	-	-	-
2179		P	SG	16,436,411	16,436,411	-	-	-	-
2180		P	SE	(6,523,376)	(6,523,376)	-	-	-	-
2181		PTD	SNP	-	-	-	-	-	-
2182		DPW	SNPD	591,474	-	-	591,474	591,474	-
2183		P	SSGCT	-	-	-	-	-	-
2184				42,926,411	24,576,740	1,773,473	16,576,197	11,133,618	5,442,579
2185									
2186	281	Accumulated Deferred Income Taxes							
2187		P	S	-	-	-	-	-	-
2188		PT	SG	(2,435,837)	(1,729,057)	(706,780)	-	-	-
2189		T	SNPT	-	-	-	-	-	-
2190				(2,435,837)	(1,729,057)	(706,780)	-	-	-
2191									
2192	282	Accumulated Deferred Income Taxes							
2193		GP	S	(1,116,483,072)	(563,876,195)	(240,042,989)	(312,563,888)	(305,281,048)	(7,282,840)
2194		ACCMDIT	DITBAL	-	-	-	-	-	-
2195		PT	SSGCH	-	-	-	-	-	-
2196		PT	SSGCT	-	-	-	-	-	-
2197		PT	IBT	-	-	-	-	-	-
2198		LABOR	SO	5,365,232	2,302,318	327,772	2,735,142	1,948,394	786,748
2199		CUST	CN	558	-	-	558	-	558
2200		P	SE	(2,891,022)	(2,891,022)	-	-	-	-
2201		P	SG	(30,800,282)	(30,800,282)	-	-	-	-
2202				(1,144,808,586)	(595,265,181)	(239,715,216)	(309,828,189)	(303,332,654)	(6,495,535)
2203									
2204	283	Accumulated Deferred Income Taxes							
2205		GP	S	(2,090,200)	(1,055,649)	(449,391)	(585,160)	(571,525)	(13,634)
2206		P	SG	(2,925,590)	(2,925,590)	-	-	-	-
2207		P	SE	(2,412,468)	(2,412,468)	-	-	-	-
2208		LABOR	SO	(686,443)	(294,565)	(41,936)	(349,942)	(249,283)	(100,659)
2209		GP	GPS	(2,749,282)	(1,388,516)	(591,093)	(769,672)	(751,739)	(17,934)
2210		PTD	SNP	(2,063,149)	(1,035,425)	(423,247)	(604,477)	(604,477)	-
2211		P	TROJD	-	-	-	-	-	-
2212		P	SSGCT	-	-	-	-	-	-
2213		P	SGCT	(1,156,335)	(1,156,335)	-	-	-	-
2214		P	SSGCH	-	-	-	-	-	-
2215				(14,083,466)	(10,268,547)	(1,505,668)	(2,309,251)	(2,177,024)	(132,227)
2216									
2217		TOTAL ACCUMULATED DEF INCOME TAX		(1,118,401,479)	(582,686,044)	(240,154,191)	(295,561,243)	(294,376,061)	(1,185,182)
2218	255	Accumulated Investment Tax Credit							

			UTAH						Misc
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	
2219		PTD	S	-	-	-	-	-	-
2220		PTD	ITC84	-	-	-	-	-	-
2221		PTD	ITC85	-	-	-	-	-	-
2222		PTD	ITC86	-	-	-	-	-	-
2223		PTD	ITC88	-	-	-	-	-	-
2224		PTD	ITC89	-	-	-	-	-	-
2225		PTD	ITC90	(141,519)	(71,024)	(29,032)	(41,463)	(41,463)	-
2226		PTD	IBT	-	-	-	-	-	-
2227				(141,519)	(71,024)	(29,032)	(41,463)	(41,463)	-
2228									
2229		TOTAL RATE BASE DEDUCTIONS		(1,165,216,251)	(599,612,415)	(248,358,610)	(317,245,227)	(301,330,268)	(15,914,959)
2230									
2231									
2232									
2233	108SP	Steam Prod Plant Accumulated Depr							
2234		P	S	-	-	-	-	-	-
2235		P	SG	(341,569,159)	(341,569,159)	-	-	-	-
2236		P	SG	(390,792,897)	(390,792,897)	-	-	-	-
2237		P	SG	(243,587,917)	(243,587,917)	-	-	-	-
2238		P	SG	-	-	-	-	-	-
2239		P	SSGCH	(66,275,060)	(66,275,060)	-	-	-	-
2240				(1,042,225,034)	(1,042,225,034)	-	-	-	-
2241									
2242	108NP	Nuclear Prod Plant Accumulated Depr							
2243		P	SG	-	-	-	-	-	-
2244		P	SG	-	-	-	-	-	-
2245		P	SG	-	-	-	-	-	-
2246				-	-	-	-	-	-
2247									
2248									
2249	108HP	Hydraulic Prod Plant Accum Depr							
2250		P	S	-	-	-	-	-	-
2251		Pre-Merger Pacific	SG	(63,524,069)	(63,524,069)	-	-	-	-
2252		Pre-Merger Utah	SG	(12,175,573)	(12,175,573)	-	-	-	-
2253		Post-Merger Pacific	SG	(26,142,409)	(26,142,409)	-	-	-	-
2254		Post-Merger Utah	SG	(6,530,701)	(6,530,701)	-	-	-	-
2255				(108,372,752)	(108,372,752)	-	-	-	-
2256									
2257	108OP	Other Production Plant - Accum Depr							
2258		P	S	-	-	-	-	-	-
2259		P	SG	(595,674)	(595,674)	-	-	-	-
2260		P	SG	(64,744,756)	(64,744,756)	-	-	-	-
2261		P	SG	(68,706,523)	(68,706,523)	-	-	-	-
2262		P	SSGCT	(8,384,899)	(8,384,899)	-	-	-	-
2263				(142,431,853)	(142,431,853)	-	-	-	-
2264									
2265	108EP	Experimental Plant - Accum Depr							
2266		P	SG	-	-	-	-	-	-
2267		P	SG	-	-	-	-	-	-
2268				-	-	-	-	-	-
2269									
2270		TOTAL PRODUCTION PLANT DEPRECIATION		(1,293,029,639)	(1,293,029,639)	-	-	-	-
2271									
2272		Summary of Prod Plant Depreciation by Factor							
2273		S		-	-	-	-	-	-
2274		DGP		-	-	-	-	-	-
2275		DGU		-	-	-	-	-	-
2276		SG		(1,218,369,679)	(1,218,369,679)	-	-	-	-
2277		SSGCH		(66,275,060)	(66,275,060)	-	-	-	-
2278		SSGCT		(8,384,899)	(8,384,899)	-	-	-	-
2279		Total of Prod Plant Depreciation by Factor		(1,293,029,639)	(1,293,029,639)	-	-	-	-
2280									
2281									
2282	108TP	Transmission Plant Accumulated Depr							
2283		T	SG	(160,868,469)	-	(160,868,469)	-	-	-
2284		T	SG	(164,434,673)	-	(164,434,673)	-	-	-
2285		T	SG	(161,972,958)	-	(161,972,958)	-	-	-
2286				(487,276,100)	-	(487,276,100)	-	-	-
2287	108360	Land and Land Rights							
2288		DPW	S	(2,101,067)	-	-	(2,101,067)	(2,101,067)	-
2289				(2,101,067)	-	-	(2,101,067)	(2,101,067)	-
2290									
2291	108361	Structures and Improvements							
2292		DPW	S	(6,879,532)	-	-	(6,879,532)	(6,879,532)	-
2293				(6,879,532)	-	-	(6,879,532)	(6,879,532)	-
2294									
2295	108362	Station Equipment							
2296		DPW	S	(86,588,552)	-	-	(86,588,552)	(86,588,552)	-
2297				(86,588,552)	-	-	(86,588,552)	(86,588,552)	-
2298									
2299	108363	Storage Battery Equipment							
2300		DPW	S	(387,632)	-	-	(387,632)	(387,632)	-
2301				(387,632)	-	-	(387,632)	(387,632)	-
2302									
2303	108364	Poles, Towers & Fixtures							
2304		DPW	S	(139,388,421)	-	-	(139,388,421)	(139,388,421)	-
2305				(139,388,421)	-	-	(139,388,421)	(139,388,421)	-
2306									

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<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2307	108365	Overhead Conductors									
2308			DPW	S	(53,951,867)	-	-	(53,951,867)	(53,951,867)	-	-
2309					(53,951,867)	-	-	(53,951,867)	(53,951,867)	-	-
2310											
2311	108366	Underground Conduit									
2312			DPW	S	(59,296,973)	-	-	(59,296,973)	(59,296,973)	-	-
2313					(59,296,973)	-	-	(59,296,973)	(59,296,973)	-	-
2314											
2315	108367	Underground Conductors									
2316			DPW	S	(167,343,974)	-	-	(167,343,974)	(167,343,974)	-	-
2317					(167,343,974)	-	-	(167,343,974)	(167,343,974)	-	-
2318											
2319	108368	Line Transformers									
2320			DPW	S	(89,844,415)	-	-	(89,844,415)	(89,844,415)	-	-
2321					(89,844,415)	-	-	(89,844,415)	(89,844,415)	-	-
2322											
2323	108369	Services									
2324			DPW	S	(54,693,382)	-	-	(54,693,382)	(54,693,382)	-	-
2325					(54,693,382)	-	-	(54,693,382)	(54,693,382)	-	-
2326											
2327	108370	Meters									
2328			DPW	S	(24,951,323)	-	-	(24,951,323)	(24,951,323)	-	-
2329					(24,951,323)	-	-	(24,951,323)	(24,951,323)	-	-
2330											
2331											
2332											
2333	108371	Installations on Customers' Premises									
2334			DPW	S	(3,676,604)	-	-	(3,676,604)	(3,676,604)	-	-
2335					(3,676,604)	-	-	(3,676,604)	(3,676,604)	-	-
2336											
2337	108372	Leased Property									
2338			DPW	S	-	-	-	-	-	-	-
2339					-	-	-	-	-	-	-
2340											
2341	108373	Street Lights									
2342			DPW	S	(13,312,830)	-	-	(13,312,830)	(13,312,830)	-	-
2343					(13,312,830)	-	-	(13,312,830)	(13,312,830)	-	-
2344											
2345	108D00	Unclassified Dist Plant - Acct 300									
2346			DPW	S	-	-	-	-	-	-	-
2347					-	-	-	-	-	-	-
2348											
2349	108DS	Unclassified Dist Sub Plant - Acct 300									
2350			DPW	S	-	-	-	-	-	-	-
2351					-	-	-	-	-	-	-
2352											
2353	108DP	Unclassified Dist Sub Plant - Acct 300									
2354			DPW	S	3,523,414	-	-	3,523,414	3,523,414	-	-
2355					3,523,414	-	-	3,523,414	3,523,414	-	-
2356											
2357											
2358		TOTAL DISTRIBUTION PLANT DEPR			(698,893,158)	-	-	(698,893,158)	(698,893,158)	-	-
2359											
2360		Summary of Distribution Plant Depr by Factor									
2361		S			(698,893,158)	-	-	(698,893,158)	(698,893,158)	-	-
2362		0									
2363		Total Distribution Depreciation by Factor			(698,893,158)	-	-	(698,893,158)	(698,893,158)	-	-
2364	108GP	General Plant Accumulated Depr									
2365		G-SITUS		S	(53,784,334)	-	(13,594,786)	(40,189,547)	(40,189,547)	-	-
2366		PT		SG	(1,994,517)	(1,415,790)	(578,727)	-	-	-	-
2367		PT		SG	(3,522,574)	(2,500,467)	(1,022,107)	-	-	-	-
2368		G-SG		SG	(19,996,682)	(9,821,912)	(10,174,770)	-	-	-	-
2369		CUST		CN	(3,376,308)	-	-	(3,376,308)	-	(3,376,308)	-
2370		PTD		SO	(30,259,893)	(15,186,419)	(6,207,699)	(8,865,775)	(8,865,775)	-	-
2371		P		SE	(139,080)	(139,080)	-	-	-	-	-
2372		G-SG		SSGCT	(15,413)	(7,570)	(7,842)	-	-	-	-
2373		G-SG		SSGCH	(665,103)	(424,919)	(440,184)	-	-	-	-
2374					(113,953,902)	(29,496,156)	(32,026,116)	(52,431,631)	(49,055,323)	(3,376,308)	-
2375											
2376											
2377	108MP	Mining Plant Accumulated Depr.									
2378		P		S	-	-	-	-	-	-	-
2379		P		SE	(67,196,565)	(67,196,565)	-	-	-	-	-
2380					(67,196,565)	(67,196,565)	-	-	-	-	-
2381	108MP	Less Centralia Situs Depreciation									
2382		P		S	-	-	-	-	-	-	-
2383					(67,196,565)	(67,196,565)	-	-	-	-	-
2384											
2385	1081390	Accum Depr - Capital Lease									
2386			PTD	SO	-	-	-	-	-	-	-
2387					-	-	-	-	-	-	-
2388					-	-	-	-	-	-	-
2389		Remove Capital Leases			-	-	-	-	-	-	-
2390					-	-	-	-	-	-	-
2391											
2392	1081399	Accum Depr - Capital Lease									
2393			P	S	-	-	-	-	-	-	-
2394			P	SE	-	-	-	-	-	-	-

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Description of Account Summary:

	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2395							
2396							
2397							
2398							
2399							
2400							
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2482							

<u>Description of Account Summary:</u>		UTAH						Misc
		<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	
2483	SG	(28,373,426)	(25,947,476)	(2,425,950)	-	-	-	Page 182-
2484	Less Capital Lease	3,193,659	310,614	675,644	2,207,402	2,207,402	-	
2485	Total Provision For Amortization by Factor	(185,667,984)	(81,833,988)	(25,335,363)	(78,498,633)	(32,721,889)	(45,776,744)	-

Par Corp
 12 Months Ended June 2010
 FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
BOOKDEPR	Book Depreciation	51.9745%	15.0940%	32.5572%	0.3744%	0.0000%	100.0000%
CUST	Distribution Retail	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
DDS2	Deferred Debits - Situs	89.4444%	0.6699%	-1.7192%	14.4543%	-2.8494%	100.0000%
DDS6	Deferred Debits - Situs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DDSO2	Deferred Debits - System Overhead	22.3282%	1.6019%	9.6116%	0.0000%	66.4583%	100.0000%
DDSO6	Deferred Debits - System Overhead	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DEFSG	Deferred Debit - System Generation	66.5750%	33.4250%	0.0000%	0.0000%	0.0000%	100.0000%
DMSC	Distribution Miscellaneous	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DPW	Distribution Poles & Wires	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%
ESD	Environmental Services Department	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	100.0000%
FERC	FERC Fees	53.9827%	46.0173%	0.0000%	0.0000%	0.0000%	100.0000%
G	General Plant	23.2360%	29.2812%	44.7960%	2.6868%	0.0000%	100.0000%
G-DGP	General Plant - DGP Factor	68.5599%	31.4401%	0.0000%	0.0000%	0.0000%	100.0000%
G-DGU	General Plant - DGU Factor	68.5599%	31.4401%	0.0000%	0.0000%	0.0000%	100.0000%
GP	Total Plant	50.5047%	21.4999%	27.3431%	0.6523%	0.0000%	100.0000%
G-SG	General Plant - SG Factor	49.1177%	50.8823%	0.0000%	0.0000%	0.0000%	100.0000%
G-SITUS	General Plant - SITUS Factor	0.0000%	25.2765%	74.7235%	0.0000%	0.0000%	100.0000%
I	Intangible Plant	52.0326%	13.2320%	16.6346%	18.1009%	0.0000%	100.0000%
I-DGP	Intangible Plant - DGP Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-DGU	Intangible Plant - DGU Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-SG	Intangible Plant - SG Factor	91.1396%	8.8604%	0.0000%	0.0000%	0.0000%	100.0000%
I-SITUS	Intangible Plant - SITUS Factor	9.2127%	40.1424%	50.6450%	0.0000%	0.0000%	100.0000%
LABOR	Direct Labor Expense	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%	100.0000%
MSS	Materials & Supplies	83.7715%	0.8018%	15.4267%	0.0000%	0.0000%	100.0000%
NONE	Not Functionalized	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NUTIL	Non-Utility	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
OTHDGP	Other Revenues - DGP Factor	68.3407%	31.6593%	0.0000%	0.0000%	0.0000%	100.0000%
OTHDGU	Other Revenues - DGU Factor	68.3407%	31.6593%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSE	Other Revenues - SE Factor	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSG	Other Revenues - SG Factor	68.3407%	31.6593%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSGR	Other Revenues - Rolled-In SG Factor	68.3407%	31.6593%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSITUS	Other Revenues - SITUS	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
OTHSO	Other Revenues - SO Factor	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%

12 Months Ended June 2010

FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
P	Production	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMA	Schedule M Additions	50.8579%	16.6196%	31.1736%	1.1915%	0.1573%	100.0000%
SCHMAF	Schedule M Additions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAP	Schedule M Additions - Permanent	43.8985%	7.5001%	35.3379%	13.2634%	0.0000%	100.0000%
SCHMAP-SO	Schedule M Additions - Permanent-SO	43.6041%	7.5757%	35.5149%	13.3053%	0.0000%	100.0000%
SCHMAT	Schedule M Additions - Temporary	50.9607%	16.7544%	31.1121%	1.0132%	0.1596%	0.0000%
SCHMAT-GPS	Schedule M Additions - Temporary-GPS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
SCHMAT-SE	Schedule M Additions - Temporary-SE	99.8579%	0.0152%	0.0904%	0.0365%	0.0000%	100.0000%
SCHMAT-SITUS	Schedule M Additions - Temporary-SITUS	81.4672%	1.5498%	11.6802%	2.3563%	2.9466%	100.0000%
SCHMAT-SNP	Schedule M Additions - Temporary-SNP	50.3877%	21.9259%	27.6684%	0.0180%	0.0000%	100.0000%
SCHMAT-SO	Schedule M Additions - Temporary-SO	42.6575%	6.1858%	36.7816%	14.3750%	0.0000%	100.0000%
SCHMD	Schedule M Deductions	61.4310%	15.3471%	21.6682%	0.6215%	0.9323%	100.0000%
SCHMDF	Schedule M Deductions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDP	Schedule M Deductions - Permanent	45.0053%	6.1517%	34.9212%	13.9218%	0.0000%	100.0000%
SCHMDP-SO	Schedule M Deductions - Permanent-SO	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%	100.0000%
SCHMDT	Schedule M Deductions - Temporary	61.6403%	15.4642%	21.4993%	0.4520%	0.9442%	100.0000%
SCHMDT-GPS	Schedule M Deductions - Temporary-GPS	50.3906%	21.9154%	27.6604%	0.0337%	0.0000%	100.0000%
SCHMDT-SG	Schedule M Deductions - Temporary-SG	98.9794%	0.9162%	0.1020%	0.0024%	0.0000%	100.0000%
SCHMDT-SITUS	Schedule M Deductions - Temporary-SITUS	85.2976%	1.2346%	10.8596%	2.1495%	0.4587%	100.0000%
SCHMDT-SNP	Schedule M Deductions - Temporary-SNP	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%	100.0000%
SCHMDT-SO	Schedule M Deductions - Temporary-SO	34.5677%	9.1921%	13.8263%	1.2823%	41.1316%	100.0000%
T	Transmission	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
TAXDEPR	Tax Depreciation	57.2574%	17.5455%	24.7419%	0.4552%	0.0000%	100.0000%
TD	Transmission / Distribution	0.0000%	44.2159%	55.7841%	0.0000%	0.0000%	100.0000%

Pac...Corp
12 Months Ended June 2010
General Plant

Alloc.	Funct.	Amount	Prod	Trans	DPW	CUST	DMISC
Description							
Business Centers							
	CN	24,871	0	0	0	24,871	0
	SE	689	689	0	0	0	0
	SG	93,599	93,599	0	0	0	0
	SG	101,795	0	101,795	0	0	0
	SG	0	0	0	0	0	0
	SO	0	0	0	0	0	0
	SO	230,506	116,139	50,568	63,799	0	0
	SO	0	0	0	0	0	0
	SO	0	0	0	0	0	0
	SG	4,462	4,462	0	0	0	0
	SG	0	0	0	0	0	0
	SG	204	204	0	0	0	0
	SITUS	201,132	0	0	201,132	0	0
	SITUS	0	0	0	0	0	0
	SITUS	268,431	0	118,689	149,742	0	0
		24,871	0	0	0	24,871	0
		268,431	0	118,689	149,742	0	0
		230,506	116,139	50,568	63,799	0	0
		201,132	0	0	201,132	0	0
		0	0	0	0	0	0
		0	0	0	0	0	0
		200,061	98,265	101,795	0	0	0
		689	689	0	0	0	0
		469,563	0	118,689	350,874	0	0
		230,506	116,139	50,568	63,799	0	0
		925,690	215,093	271,053	414,672	24,871	0
Total-General Plant							
G-SG Factor		100.00%	49.1177%	50.8823%	0.0000%	0.0000%	0.0000%
SE Factor		100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
G-SITUS Factor		100.00%	0.0000%	25.2765%	74.7235%	0.0000%	0.0000%
SO Factor		100.00%	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
G Allocator		100.00%	23.2360%	29.2812%	44.7960%	2.6868%	0.0000%
Total Gen. Plant		925,690	689	502,849			
Mining	acct 399 from	502,160					
Total	P	1,427,850					
Functional Allocators:		Prod	Trans	DPW	CUST	DMISC	
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
TD	100.00%	0.00%	44.22%	55.78%	0.00%	0.00%	
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	
PTD	100.00%	50.38%	21.94%	27.68%	0.00%	0.00%	
GP	100.00%	50.50%	21.50%	27.34%	0.65%	0.00%	

12 Months Ended June 2010
Gross Plant
(In 000's)

Description	Alloc. Factor	Funct.	Amount	Production	Transmission	DPW	CUSTOMER	DMISC
Production Plant		P	10,208,031	10,208,031	0	0	0	0
Transmission Plant		T	4,444,698	0	4,444,698	0	0	0
Distribution Plant		DPW	5,607,575	0	0	5,607,575	0	0
Mining	SE	P	502,160	502,160	0	0	0	0
General Plant								
Business Centers	CN	CUST	24,871	0	0	0	24,871	0
Utah Mine	SE	P	689	689	0	0	0	0
	SG	P	93,599	93,599	0	0	0	0
	SG	T	101,795	0	101,795	0	0	0
	SO	DPW	0	0	0	0	0	0
	SG	P	4,462	4,462	0	0	0	0
	SG	DPW	0	0	0	0	0	0
	SG	P	204	204	0	0	0	0
General Plant	SITUS	DPW	201,132	0	0	201,132	0	0
General Plant	SITUS	P	0	0	0	0	0	0
General Plant	SITUS	TD	268,431	0	118,689	149,742	0	0
Total General Plant			695,184	98,954	220,484	350,874	24,871	0
Intangible Plant								
Customer Service Sys	CN	CUST	119,525	0	0	0	119,525	0
Customer Service Sys	SE	P	3,441	3,441	0	0	0	0
Washington Hydro	SG	P	90,406	90,406	0	0	0	0
Washington Trans	SG	PTD	0	0	0	0	0	0
Utah Hydro	SG	T	19,359	0	19,359	0	0	0
Colorado Steam-UPD	SG	P	98,882	98,882	0	0	0	0
	SG	P	9,842	9,842	0	0	0	0
Oregon Trans	SO	P	16,905	16,905	0	0	0	0
Utah Mine	SO	PTD	300,398	151,353	65,901	83,143	0	0
Utah	SO	TD	12,646	0	5,592	7,055	0	0
Utah G/O	SO	LABOR	0	0	0	0	0	0
Utah G/O	SITUS	TD	7,460	0	3,299	4,162	0	0
Total Intangible Plant			678,864	370,829	94,150	94,359	119,525	0
Total Gross Plant			22,136,511	11,179,974	4,759,333	6,052,808	144,397	0
GP Factor			100.0000%	50.5047%	21.4959%	27.3431%	0.6523%	0.0000%

Functional Allocators:	Prod	Trans	DPW	CUST	DMISC
P	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TD	0.0000%	44.2159%	55.7841%	0.0000%	0.0000%
CUST	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
DPW	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
PTD	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
LABOR	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%

PacifiCorp
12 Months Ended June 2010
Intangible Plant
(In 000's)

Alloc. Factor	Funct.	Amount	Production	Transmission	DPW	Customer	DMSC
CN	CUST	119,525	0	0	0	119,525	0
SE	P	3,441	3,441	0	0	0	0
SG	P	90,406	90,406	0	0	0	0
SG	PTD	-	0	0	0	0	0
SG	T	19,359	0	19,359	0	0	0
SG	P	98,882	98,882	0	0	0	0
SG	P	9,842	9,842	0	0	0	0
SO	CUST	9,770	0	0	0	9,770	0
SO	DPW	24,000	0	0	24,000	0	0
SO	P	16,905	16,905	0	0	0	0
SO	PTD	300,398	151,353	65,901	83,143	0	0
SO	TD	12,646	0	5,592	7,055	0	0
SO	LABOR	-	0	0	0	0	0
SO	DMSC	-	0	0	0	0	0
SITUS	CUST	-	0	0	0	0	0
SITUS	PTD	1,669	841	366	462	0	0
SITUS	TD	7,460	0	3,299	4,162	0	0
Total-DGP		-	-	-	-	-	-
Total-DGU		-	-	-	-	-	-
Total-SG		218,489	199,130	19,359	-	-	-
Total-SITUS		9,130	841	3,665	4,624	-	-
Total-Intangible		714,303	371,670	94,517	118,821	129,295	-
I-SG FACTOR		100.00%	91.1396%	8.8604%	0.0000%	0.0000%	0.0000%
I-Situs FACTOR		100.00%	9.2127%	40.1424%	50.6450%	0.0000%	0.0000%
I FACTOR		100.00%	52.0326%	13.2320%	16.6346%	18.1009%	0.0000%

<u>Functional Allocators:</u>		<u>Prod</u>	<u>Trans</u>	<u>DPW</u>	<u>CUST</u>	<u>DMSC</u>
P		100.00%	0.00%	0.00%	0.00%	0.00%
T		100.00%	100.00%	0.00%	0.00%	0.00%
TD		100.00%	44.22%	55.78%	0.00%	0.00%
CUST		100.00%	0.00%	0.00%	100.00%	0.00%
DPW		100.00%	0.00%	100.00%	0.00%	0.00%
PTD		100.00%	21.94%	27.68%	0.00%	0.00%
DMSC		100.00%	0.00%	0.00%	0.00%	100.00%
LABOR		100.00%	6.11%	36.32%	14.66%	0.00%

PacificCorp
 12 Months Ended June 2010
 Account 456

Main Account	Factor	Function	Amount	Production	Transmission	DPW	Customer	DMSC
456	SO	DMSC	0	0	0	0	0	0
456	SE	P	0	0	0	0	0	0
456	SE	T	-6,955	0	-6,955	0	0	0
456	SG	P	-123,453	-123,453	0	0	0	0
456	SG	T	-57,191	0	-57,191	0	0	0
456	SO	DMSC	-175	0	0	0	0	-175
456	SITUS	DMSC	-77,246	0	0	0	0	-77,246
456	SITUS	P	0	0	0	0	0	0
Total Situs Revenues			-77,246	0	0	0	0	-77,246
Total CN Revenues			0	0	0	0	0	0
Total SE Revenues			-6,955	0	-6,955	0	0	0
Total SG Revenues			-180,644	-123,453	-57,191	0	0	0
Total SO Revenues			-175	0	0	0	0	-175
Total Operation			-265,019	-123,453	-64,145	0	0	-77,421
OTH/SITUS			100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
CN Factor			0.0000%					
OTH/SE			100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
OTH/SG			100.0000%	68.3407%	31.6593%	0.0000%	0.0000%	0.0000%
OTH/SO			100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
Total Operation Factor			100.0000%	46.5828%	24.2040%	0.0000%	0.0000%	29.2132%
Total			100.00%	Prod	Trans	DPW	CUST	DMSC
P			100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T			100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD			100.00%	0.00%	44.22%	55.78%	0.00%	0.00%
CUST			100.00%	0.00%	0.00%	100.00%	100.00%	0.00%
DPW			100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD			100.00%	50.38%	21.94%	27.68%	0.00%	0.00%
DMSC			100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

PacifiCorp

12 Months Ended June 2010
Depreciation Expense

Function	Amount	Production	Transmission	DPW	CUST	DMSC
CUST	1,723	-	-	-	1,723	-
DPW	145,925	-	-	145,925	-	-
P	232,071	232,071	-	-	-	-
PTD	14,256	7,183	3,127	3,946	-	-
T	66,355	-	66,355	-	-	-
Book Depreciation	460,330	239,254	69,482	149,870	1,723	-
BookDepr Factor	100.00%	51.9745%	15.0940%	32.5572%	0.3744%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
PTD	100.0000%	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
TD	100.0000%	0.0000%	44.2159%	55.7841%	0.0000%	0.0000%
G	100.0000%	23.2360%	29.2812%	44.7960%	2.6868%	0.0000%

PacifiCorp
12 Months Ended June 2010
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMAP-SCHMDEXP	SCHMDEXP	LABOR	301	129	18	109	44	-
SCHMAP-SE	SE	P	72	72	-	-	-	-
SCHMAP-SO	SO	LABOR	11,498	4,934	702	4,175	1,686	-
SCHMAP-SO	SO	PTD	1,174	592	258	325	-	-
Total-SO			12,672	5,525	960	4,500	1,686	-
Total SCHMAP			13,045	5,727	978	4,610	1,730	-
SCHMAP-SO			100.00%	43.6041%	7.5757%	35.5149%	13.3053%	0.0000%
SCHMAP FACTOR			100.00%	43.8985%	7.5001%	35.3379%	13.2634%	0.0000%
SCHMAT-CIAC	CIAC	DPW	68,837	-	-	68,837	-	-
SCHMAT-BADDEBT	BADDEBT	CUST	-	-	-	-	-	-
SCHMAT-SCHMDEXP	SCHMDEXP	GP	573,628	289,709	123,330	156,848	3,742	-
SCHMAT-SE	SE	LABOR	67	29	4	24	10	-
SCHMAT-SE	SE	P	26,984	26,984	-	-	-	-
SCHMAT-SG	SG	P	28,914	28,914	-	-	-	-
SCHMAT-SG	SG	T	-	-	-	-	-	-
SCHMAT-SGCT	SGCT	P	939	939	-	-	-	-
SCHMAT-SNP	SNP	GP	2,785	1,407	599	762	18	-
SCHMAT-SNP	SNP	PTD	98,039	49,396	21,508	27,135	-	-
SCHMAT-SNPD	SNPD	DPW	5,136	-	-	5,136	-	-
SCHMAT-SO	SO	ESD	555	166	55	333	-	-
SCHMAT-SO	SO	LABOR	27,608	11,847	1,687	10,026	4,048	-
SCHMAT-SO	SO	PTD	-	-	-	-	-	-
SCHMAT-TROJD	TROJD	P	1,572	1,572	-	-	-	-
SCHMAT-SITUS	SITUS	DMSC	1,409	-	-	-	-	1,409
SCHMAT-SITUS	SITUS	DPW	2,700	-	-	2,700	-	-
SCHMAT-SITUS	SITUS	ESD	44	13	4	26	-	-
SCHMAT-SITUS	SITUS	GP	74	37	16	20	0	-
SCHMAT-SITUS	SITUS	LABOR	7,682	3,297	469	2,790	1,127	-
SCHMAT-SITUS	SITUS	P	35,528	35,528	-	-	-	-
SCHMAT-SITUS	SITUS	PTD	180	91	40	50	-	-
SCHMAT-SITUS	SITUS	T	212	-	212	-	-	-
Total-SE			27,051	27,013	4	24	10	-
Total-SNP			100,824	50,803	22,107	27,896	18	-
Total-SITUS			47,831	38,966	741	5,587	1,127	1,409
Total-SO			28,163	12,014	1,742	10,359	4,048	-
Total-SCHMAT			882,896	449,930	147,924	274,688	8,945	1,409

Pacificorp
12 Months Ended June 2010
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMAT-SE	100.00%		99.8579%	0.0152%	0.0904%	0.0365%	0.0000%	
SCHMAT-SNP	100.00%		50.3877%	21.9259%	27.6684%	0.0180%	0.0000%	
SCHMAT-SITUS	100.00%		81.4672%	1.5498%	11.6802%	2.3563%	2.9466%	
SCHMAT-SO	100.00%		42.6575%	6.1858%	36.7816%	14.3750%	0.0000%	
SCHMAT FACTOR	100.00%		50.9607%	16.7544%	31.1121%	1.0132%	0.1596%	
SCHMAF	DGP	P	-	-	-	-	-	
SCHMAF	TROJP	P	-	-	-	-	-	
Total-SCHMAF			-	-	-	-	-	
SCHMAF FACTOR	0.00%							
Total-SCHMA			895,941	148,902	279,297	10,676	1,409	
SCHMA FACTOR	100.00%		50.8579%	16.6196%	31.1736%	1.1915%	0.1573%	
DEDUCTIONS								
SCHMDP	SE	LABOR	-	-	-	-	-	
SCHMDP	SE	P	878	878	-	-	-	
SCHMDP	SG	P	-	-	-	-	-	
SCHMDP	SNP	PTD	406	205	89	112	-	
SCHMDP	SO	LABOR	24,120	10,350	1,474	8,759	3,537	
SCHMDP	SITUS	PTD	1	0	0	0	-	
Total-SO			24,120	10,350	1,474	8,759	3,537	
Total-SCHMDP			25,406	11,434	1,563	8,872	3,537	
SCHMDP-SO	100.00%		42.9118%	6.1092%	36.3152%	14.6638%	0.0000%	
SCHMDP FACTOR	100.00%		45.0053%	6.1517%	34.9212%	13.9218%	0.0000%	
SCHMDT	BADDEBT	CUST	1,168	-	-	1,168	-	
SCHMDT	CN	CUST	60	-	-	60	-	
SCHMDT	DGP	P	-	-	-	-	-	
SCHMDT	GPS	GP	4,681	2,364	1,006	1,280	31	
SCHMDT	GPS	PTD	86,018	43,340	18,871	23,808	-	
SCHMDT	SE	P	48,869	48,869	-	-	-	
SCHMDT	SG	GP	755	381	162	206	5	
SCHMDT	SG	P	199,833	199,833	-	-	-	
SCHMDT	SG	T	1,691	-	1,691	-	-	
SCHMDT	SNP	PTD	113,389	57,131	24,875	31,384	-	
SCHMDT	SNPD	DPW	179	-	179	-	-	
SCHMDT	SO	DMSC	18,707	-	-	-	-	
SCHMDT	SO	GP	11,747	5,933	2,525	3,212	77	
SCHMDT	SO	LABOR	3,455	1,482	211	1,255	507	
SCHMDT	SO	P	4,990	4,990	-	-	-	
SCHMDT	SO	PTD	6,582	3,316	1,444	1,822	-	
SCHMDT	SSGCH	P	69	69	-	-	-	
SCHMDT	SO	TAXDEPR	-	-	-	-	-	
SCHMDT	TAXDEPR	TAXDEPR	1,465,960	839,371	257,209	362,707	6,673	
SCHMDT			-	-	-	-	-	

Pac...corp
12 Months Ended June 2010
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMDT	TROJD	P	-	-	-	-	-	-
SCHMDT	SITUS	DMS	118	-	-	-	-	118
SCHMDT	SITUS	DPW	1,529	-	-	1,529	-	-
SCHMDT	SITUS	GP	52	26	11	14	0	-
SCHMDT	SITUS	LABOR	3,341	1,434	204	1,213	490	-
SCHMDT	SITUS	P	20,342	20,342	-	-	-	-
SCHMDT	SITUS	PTD	92	46	20	26	-	-
SCHMDT	SITUS	T	81	-	81	-	-	-
Total-GPS			90,699	45,704	19,877	25,088	31	-
Total-SG			202,279	200,215	1,853	206	5	-
Total-SNP			113,389	57,131	24,875	31,384	-	-
Total-SNPD			179	-	-	179	-	-
Total-SO			45,480	15,721	4,181	6,288	583	18,707
Total-SITUS			25,614	21,848	316	2,782	551	118
Total-SCHMDT			1,993,707	1,228,927	308,312	428,633	9,011	18,824
SCHMDT-GPS			100.00%	50.3906%	21.9154%	27.6604%	0.0337%	0.0000%
SCHMDT-SG			100.00%	98.9794%	0.9162%	0.1020%	0.0024%	0.0000%
SCHMDT-SNP			100.00%	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
SCHMDT-SNPD			100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
SCHMDT-SO			100.00%	34.5677%	9.1921%	13.8263%	1.2823%	41.1316%
SCHMDT-SITUS			100.00%	85.2976%	1.2346%	10.8596%	2.1495%	0.4587%
SCHMDT FACTOR				61.6403%	15.4642%	21.4993%	0.4520%	0.9442%
SCHMDF	DGP	P	-	-	-	-	-	-
Total-SCHMDF			0.00%	-	-	-	-	-
SCHMDF FACTOR								
Total-SCHMD			2,019,113	1,240,361	309,875	437,505	12,548	18,824
SCHMD FACTOR			100.00%	61.4310%	15.3471%	21.6682%	0.6215%	0.9323%

Pacific Corp
12 Months Ended June 2010
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
Net SCHM								
			<u>Total</u>	<u>Production</u>	<u>Transmission</u>	<u>Poles & Wires</u>	<u>Customers</u>	<u>Miscellaneous</u>
		DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
		DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
		CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
		ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
		GP	100.00%	50.5047%	21.4999%	27.3431%	0.6523%	0.0000%
		LABOR	100.00%	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%
		P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
		PT	100.00%	69.6664%	30.3336%	0.0000%	0.0000%	0.0000%
		PTD	100.00%	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
		T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
		TAXDEPR	100.00%	57.2574%	17.5455%	24.7419%	0.4552%	0.0000%
		TD	100.00%	0.0000%	44.2159%	55.7841%	0.0000%	0.0000%

**PacifiCorp
12 Months Ended June 2010
Tax Depreciation**

	<u>Total</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>General</u>	<u>Mining</u>
Total	1,474,463,789	784,979,892	241,451,141	340,146,271	100,563,478	7,323,007
<u>Conversion to COS Functions</u>	<u>Total</u>	<u>Pro</u>	<u>Trn</u>	<u>Dis</u>	<u>Retail</u>	<u>Misc</u>
Percent of GenPlant in Functions (%s developed in JAM Jun 2010 - use "Total Plant" variable)	100.0000%	51.6457%	17.1536%	24.5261%	6.6746%	0.0000%
Allocation of GenPlant to Functions Assignment of Mining to Prod Function	100,563,478 7,323,007	51,936,722 7,323,007	17,250,299	24,664,289	6,712,168	-
Adjusted Totals	1,474,463,789	844,239,621	258,701,440	364,810,560	6,712,168	-
TAXDEPR FACTOR	100.0000%	57.2574%	17.5455%	24.7419%	0.4552%	0.0000%

Pa...orp
12 Months Ended June 2010
Deferred Debits / Reg Assets

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
182M	SE	P	0	0	0	0	0	0
182M	SG	P	0	0	0	0	0	0
182M	SGCT	P	7,951	7,951	0	0	0	0
182M	SG-P	P	1,327	1,327	0	0	0	0
182M	SO	DMSC	5,431	0	0	0	0	5,431
182M	SO	DPW	0	0	0	0	0	0
182M	SO	ESD	1,309	393	131	786	0	0
182M	SO	P	1,432	1,432	0	0	0	0
182M	SO	TD	0	0	0	0	0	0
182M	TROJD	P	698	698	0	0	0	0
182M	TROJP	P	477	477	0	0	0	0
182M	SITUS	DMSC	-646	0	0	0	0	-646
182M	SITUS	LABOR	-2,033	-872	-124	-738	-298	0
182M	SITUS	P	20,523	20,523	0	0	0	0
182M	SITUS	PTD	1,259	634	276	348	0	0
182M	SITUS	CUST	3,576	0	0	0	3,576	0
Total-SO			8,173	1,825	131	786	-	5,431
Total SITUS			22,679	20,285	152	(390)	3,278	(646)
Total RA			41,304	32,562	283	396	3,278	4,785
DDS02 FACTOR			100.00%	22.3282%	1.6019%	9.6116%	0.0000%	66.4583%
DDS2 FACTOR			100.00%	89.4444%	0.6699%	-1.7192%	14.4543%	-2.8494%
186M	SE	P	8,614	8,614	-	-	-	-
186M	SG	P	28,787	28,787	-	-	-	-
186M	SG	T	14,453	-	14,453	-	-	-
186M	SO	DMSC	18	-	-	-	-	18
186M	SITUS	T	47	-	47	-	-	-
186M	SITUS	LABOR	-	-	-	-	-	-
Total SITUS			47	-	47	-	-	-
Total SG			43,240	28,787	14,453	-	-	-
Total-SO			18	-	-	-	-	18
Total-DD			51,919	37,401	14,500	-	-	18
DDS6 FACTOR			100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DEFSG FACTOR			100.00%	66.5750%	33.4250%	0.0000%	0.0000%	0.0000%
DDS06 FACTOR			100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

Pa...orp
12 Months Ended June 2010
Deferred Debits / Reg Assets

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
Major Adjustment								
1998 Early Retirement		LABOR	-	-	-	-	-	-
1999 Early Retirement		LABOR	-	-	-	-	-	-
Transition Planning		PTD	-	-	-	-	-	-
Environmental Clean-up		ESD	-	-	-	-	-	-
Y2K		PTD	-	-	-	-	-	-
Subtotal Major Adjustments			18	-	-	-	-	18
Total 186M SO			93,223	69,963	14,783	396	3,278	4,803
Total 182 & 186								

Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	50.5047%	21.4999%	27.3431%	0.6523%	0.0000%
RETAIL	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
LABOR	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%
P	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PTD	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
T	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	57.2574%	17.5455%	24.7419%	0.4552%	0.0000%
TD	0.0000%	44.2159%	55.7841%	0.0000%	0.0000%

PacifiCorp
 12 Months Ended June 2010
 FERC FORM 1 Functionalization Factors

Factor	Total	Production	Transmission	DPW	CUST	DMSC
PLANT	20,260,303	10,208,031	4,444,698	5,607,575	0	0
UNCLASSIFIED PLANT	0				0	0
TOTAL PLANT	20,260,303	10,208,031	4,444,698	5,607,575	0	0
PLANT %						
P	100.0000%	100.0000%				
T	100.0000%		100.0000%			
DPW	100.0000%			100.0000%		
PTD	100.0000%	50.3844%	21.9380%	27.6776%	0.0000%	0.0000%
PT	100.0000%	69.6664%	30.3336%			
TD	100.0000%		44.2159%	55.7841%		

LABOR	355,229,843	152,435,522	21,701,683	129,002,368	52,090,270	0
LABOR %	100.0000%	42.9118%	6.1092%	36.3152%	14.6638%	0.0000%

Source: Ferc Form 1 (Dec 2009) - pg. 354

Material & Supplies	104,587,272	87,614,292	838,582	16,134,398	0	0
Material & Supplies %	100.0000%	83.7715%	0.8018%	15.4267%	0.0000%	0.0000%

Source: Ferc Form 1 (Dec 2009) - pg. 227

FERC (mWh)	31,420,718	16,961,744	14,458,974	0	0	0
FERC %	100.0000%	53.9827%	46.0173%	0.0000%	0.0000%	0.0000%

Source: FERC reporting requirement No. 582 - received on March 2010 (Ernie Knudsen)

