NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty no for each violation for each day that such violation persists except that the maximum civil penalty shall \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016		
	Initial Date Submitted:	03/11/2015	
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL	
	Date Submitted:		

ANNUAL REPORT FOR CALENDAR YEAR 2014 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only)	20153973-24462		
1. Name of Operator	BLANDING, CITY OF			
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)				
2a. Street Address	50 West 100 South			
2b. City and County	BlandingSan Juan			
2c. State	UT			
2d. Zip Code	84511			
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	30047	30047		
4. HEADQUARTERS NAME & ADDRESS				
4a. Street Address	50 WEST 100 SOUTH			
4b. City and County	BLANDING,US			
4c. State	UT			
4d. Zip Code	84511			
5. STATE IN WHICH SYSTEM OPERATES	UT			

PART B - SYSTEM DESCRIPTION

1.GENERAL

		STEEL PLA				CAST/ WROUGHT		COPPER	OTHER	SYSTEM TOTAL
	UNPROTECTED CATHODICALLY PROTECTED			DUCTILE IRON						
	BARE	COATED	BARE	COATED		IRON				
MILES OF MAIN	0	0	0	34.6	33	0	0	0	0	67.6
NO. OF SERVICES	0	0	0	0	1069	0	0	0	0	1069

MATERIAL	11811	KNOWN	2" OR LES	66	OVER 2"	OVER 4	."	c	VER 8"	OVER 12	,,,	SYSTEM
MATERIAL	UNF	NOWN	2" OR LE	55	THRU 4"	THRU 8	"	Т	HRU 12"	OVER 12	2"	TOTALS
STEEL		0	0.1		0	34.5			0	0		34.60
DUCTILE IRON 0		0	0		0	0			0	0		0.00
COPPER		0	0		0	0		0	0		0.00	
CAST/WROUGI IRON	нт	0	0		0	0			0	0		0.00
PLASTIC PV	;	0	0		0	0			0	0		0.00
PLASTIC PE		0	30.6		2.4	0			0	0		33.00
PLASTIC AB	S	0	0		0	0			0	0		0.00
PLASTIC OTH	ER	0	0		0	0			0	0		0.00
OTHER		0	0		0	0			0	0		0.00
TOTAL	1	0.00	30.70		2.40	34.50			0.00	0.00		67.60
	·			·							·	
3.NUMBER OF	SERVICES IN	SYSTEM A	T END OF YE	AR			AV	ERAGI	E SERVICE LE	NGTH: 90		
MATERIAL UNKNOWN		1" OR LESS OVER 1" THRU 2"			OVER 2" THRU 4"			OVER 4" OVER 8"		"	SYSTEM TOTALS	
STEEL		0	0		0	0			0	0		0
DUCTILE IRO	N	0	0		0	0			0	0		0
COPPER		0	0		0	0			0	0		0
CAST/WROUGI IRON	нт	0	0		0	0			0	0		0
PLASTIC PV	;	0	0		0	0			0	0		0
PLASTIC PE		0	1053		16	0			0	0		1069
PLASTIC AB	3	0	0		0	0			0	0		0
PLASTIC OTHI	≣R	0	0		0	0			0	0		0
OTHER		0	0		0	0			0	0		0
TOTAL		0	1053		16	0			0	0		1069
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE- 1940	1940-1949	1950-1959	1960-1969	1970-1979	1980- ⁻	1989	1990-1999	2000-2009	2010-2019	тот
MILES OF MAIN	0	0	0	0	0	0	0	١	59.6	6	2	67.
NUMBER OF SERVICES	0	0	0	0	0	0	0	ı	864	135	70	106

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR								
CAUSE OF LEAK	MAINS			SERVICES				
CAUSE OF LEAR	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS			
CORROSION								
NATURAL FORCES								
EXCAVATION DAMAGE								
OTHER OUTSIDE FORCE DAMAGE								
MATERIAL OR WELDS								
EQUIPMENT								
INCORRECT OPERATIONS								
OTHER								
NUMBER OF KNOWN SYSTEM LEAKS	AT END OF YEAR SCHEDULED	FOR R	EPAIR: 0					
PART D - EXCAVATION DAMAGE			PART E-EXCESS FI	OW VALUE(EFV) DATA	A			
NUMBER OF EXCAVATION DAMAGE	ES: <u>8</u>		NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:					
NUMBER OF EXCAVATION TICKETS	S : <u>292</u>		ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 111					
PART F - LEAKS ON FEDERAL LAN	D		PART G-PERCENT OF UNACCOUNTED FOR GAS					
TOTAL NUMBER OF LEAKS ON FED SCHEDULED TO REPAIR: 0	ERAL LAND REPAIRED OR	UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.						
		INPUT FOR YEAR E	NDING 6/30: <u>0.4%</u>					
PART H - ADDITIONAL INFORMATION								
For whatever reason we have had our steel distribution line reported as transmission in the past. As of 2014 we have combined the lengths of steel and plastic all in this distribution report and do not intend to continue submitting a transmission report.								
PART I - PREPARER AND AUTHORIZED SIGNATURE								
Terry Ekker, (Preparer's Nam			()	(435) 678-2791 Area Code and Telephon	e Number)			
	tekker@blanding-ut.gov (Preparer's email address)				e Number)			