Form Approved OMB No. 2137-0522 Expires: 10/31/2016



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

# ANNUAL REPORT FOR CALENDAR YEAR 2014 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/12/2015
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a>.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20153248 - 29725
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)  473		TOR: TROLEUM CORP  AME OF PARENT:
3. RESERVED	4. HEADQUARTERS  1201 LAKE ROBBIN Street Address  THE WOODLANDS City  State: TX Zip Code: 7	S DR., POB 1330, HOUSTON, 77251-1330

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

**Natural Gas** 

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. **WYOMING** etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **COLORADO, KANSAS, PENNSYLVANIA, TEXAS, UTAH, WYOMING** etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES					
	Number of HCA Miles				
Onshore	3.2				
Offshore	0				
Total Miles	3.2				

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribu	AR	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.					
		Onshore		Offshore			
Natural Gas		95070479					
Propane Gas							
Synthetic Gas							
Hydrogen Gas							
Landfill Gas							
Other Gas - Name:							

PART D - MILES OF S	PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION									
		athodically tected	Steel Cathodically unprotected							-
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
Transmission										
Onshore	15	694.9	0	0	0	0	0	0	0	709.9
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	15	694.9	0	0	0	0	0	0	0	709.9
Gathering										
Onshore Type A	0	226.89	0	0	0	0	107	0	0	333.89
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	226.89	0	0	0	0	107	0	0	333.89
Total Miles	15	921.79	0	0	0	0	107	0	0	1043.79

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

#### PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
NTERSTATE pipelines/pipeline facilities	
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	

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2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
<ul> <li>Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +	
Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)  d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA	
Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)  d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:  e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA	ment miles
Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)  d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:  e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:  PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment)	ment miles
Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)  d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:  e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:  PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SegONLY)	ment miles

# PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION **INTRASTATE** pipelines/pipeline facilities WYOMING MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS a. Corrosion or metal loss tools b. Dent or deformation tools c. Crack or long seam defect detection tools d. Any other internal inspection tools, specify other tools: 1. Internal Inspection Tools - Other e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d) 2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)]

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation Form Approved OMB No. 2137-0522 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122. Expires: 10/31/2016 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] 3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING a. Total mileage inspected by pressure testing in calendar year. b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] Other "Scheduled conditions" [192.933©] 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY) a. Baseline assessment miles completed during the calendar year. b. Reassessment miles completed during the calendar year.

c. Total assessment and reassessment miles completed during the calendar year.

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I,	, J, K, L, M,	P, Q, and R									
The data re	ported in th	nese PARTs	applies to	: (select o	only one)						
INTRASTA	TE pipelines	s/pipeline fa	acilities CC	LORADO							
PART H - M	IILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)					
	NPS 4 or less	6	8	10	12	14	16	18	20		
	9	0	0	0	0	0	0	0	1		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Onshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	0 - 0; 0 - 0;	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
10		of Onshore Pipe	e – Transmiss	ion							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	22	24	26	28	30	32	34	36	38		
Offshore	40	42	44	46	48	52	56	58 and over			
		izes and Miles		:	<del> </del>		<del> </del>				
	Total Miles o	of Offshore Pipe	e – Transmiss	ion							
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)					
	NPS 4 or less	6	8	10	12	14	16	18	20		
Onshore	168	49.5	63	14.5	13	0	11.5	0	2		
Type A	22	24	26	28	30	32	34	36	38		
	0	1	0	0	0	0	0	0	0		

				_	_		-	_	Expire	es: 10/31/2016	
	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional Si	dditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
322.5	Total Miles of	otal Miles of Onshore Type A Pipe – Gathering									
	NPS 4 or less	6	8	10	12	14	16		18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34		36	38	
Onshore	0	0	0	0	0	0	0		0	0	
Type B	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		•		
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering							
	NPS 4 or less	6	8	10	12	14	16	6 18		20	
	22	24	26	28	30	32	34		36	38	
Offshore	40	42	44	46	48	52	56	58 and over			
	Additional Si	izes and Miles	(Size – Miles;)	: -; -; -; -;	-; -; -; -; -	;					
	Total Miles of	of Offshore Pipe	e – Gathering								
	•										

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	119.5	0	0	0	0	84
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	119.5	0	0	0	0	84
Total Miles	119.5	0	0	0	0	84
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	10	0		10
Offshore						
Subtotal Transmission	0	0	10	0		10

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Gathering					
Onshore Type A	80.5	22.25	16.25	0	322.5
Onshore Type B	0	0	0	0	0
Offshore					
Subtotal Gathering	80.5	22.25	16.25	0	322.5
Total Miles	80.5	22.25	26.25	0	332.5

ONGLIODE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	3	0	0	3
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	6	0	0	6
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	1	0	0	1
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	10	0	0	10
OFFSHORE	Class I				_
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	0				10

## PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total Class Location	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Transmission							
Onshore	0	10	0	0	10		
Offshore		0	0	0	0		
Subtotal Transmission	0	10	0	0	10		

Gathering						
Onshore Type A	0	173.1	149.3	.1	322.5	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	173.1	149.3	.1	322.5	
Total Miles	0	183.1	149.3	.1	332.5	

# PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmission	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	tside Fo	rce				<u>-</u>		
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0

DADTMO	LINOWN CACLE	MIEAVO ATEN	ID OF VEAD CO	HEDULED FOR REPAIR
PARI WZ -	- KINUWIN STSLE	IVI LEANS AT EN	ND OF TEAK SU	DEDULED FUR KEPAIK

Transmission		Gathering							
PART M3 – LEAKS ON FEDER	PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmission	1	Gathe	ring						
		Onshore Type A	0						
Onshore	0	Onshore Type B	0						
OCS	0	OCS	0						
Subtotal Transmission	0	Subtotal Gathering	0						
Total		0							

PART P - MILES OF	PIPE BY	MATERIAL	AND CORE	ROSION PR	OTECTION	STATUS				
		thodically tected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	10	0	0	0	0	0	0	0	10
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10	0	0	0	0	0	0	0	10
Gathering										
Onshore Type A	0	215.5	0	0	0	0	107	0	0	322.5
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	215.5	0	0	0	0	107	0	0	322.5
Total Miles	0	225.5	0	0	0	0	107	0	0	332.5

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	ansmi	ission M	liles l	bv §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		10		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	10	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-		<u>-</u>	_	<u>-</u>		10		-		-	_	<u>-</u>
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
<sup>1</sup> Specify Other me	ethod(s)	):							_					
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	Class 2 (not in HCA)						
Class 3 (in HCA)							Class	Class 3 (not in HCA)						
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.25 MAOP		1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		0	0	0	0	0	
Class 2 not in HCA	0	0	0	10	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	0	0	10	0	0	
Total	0	0	0	10	0	0	
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		10	Total Miles Internal In	spection NOT ABLE	10	
PT < 1.1 or No PT To	tal		0		Grand Total	10	
		Grand Total	10				

## PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTERSTATE** pipelines/pipeline facilities KANSAS

# PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
0	Total Miles of	of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20

22

Offshore

36

30

32

34

28

								Expire	3. 10/01/2010
	40	42	44	46	48	52	56	58 and over	
								0101	
		izes and Miles ; - ; - ; - ;		:					
	Total Miles	of Offshore Pip	e – Transmissi	ion					
PART I - MI	ILES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NI	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
Onshore	22	24	26	28	30	32	34	36	38
Гуре А	40	0 42	0 44	0 46	0 48	52	าก	0 58 and	0
	0	0	0	0	0	0	0	0 0	
	Additional S	zes and Miles	(Size – Miles:)	i. 0 - 0. 0 - 0. 0	- 0. 0 - 0. 0 - 0	)·	) - 0· 0 - 0·		
0		of Onshore Typ			0,0 0,0 0	,, 0 0, 0 0, 0	0,00,		
	NPS 4	6	8	10	12	14	16	18	20
	or less 0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Гуре В	40	42	44	46	48	52	าก	58 and over	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0; C	- 0; 0 - 0;		
0	Total Miles	of Onshore Typ	e B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
Offshore	40	42	44	46	48	52	56		
Offshore		42 izes and Miles					56		
Offshore	Additional S		(Size – Miles;)				56		

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0				
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore						0
Subtotal Transmission	0	0	0	0		0
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0
Subtotal Gathering	0	0	0	0		0
Total Miles	0	0	0	0		0

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0

OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	0	0
	•	•

#### PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	0	0	0	0	0

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	, and Failures		Gathering Leaks			
		Lea	ks		Failures in	Onshor	Offshore Leaks		
	Onshore Leaks HCA Non-HCA		Offshore Leaks		HCA				
Cause			HCA Non-HCA		Segments	Type A	Type B		
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment									
Incorrect Operations									
Third Party Damage/Mecha	anical Da	amage							
Excavation Damage									
Previous Damage (due to									
Excavation Activity)									
Vandalism (includes all									
Intentional Damage)									
Weather Related/Other Ou	tside Fo	rce	_		_		_		
Natural Force Damage (all)									
Other Outside Force									
Damage (excluding									
Vandalism and all									
Intentional Damage)									
Other									
Total									

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR									
Transmission Gathering									
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR									
Transmission Gathering									
		Onshore Type A							
Onshore		Onshore Type B							
OCS		OCS							
Subtotal Transmission		Subtotal Gathering							
Total									

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORE	ROSION PR	OTECTION	STATUS				
		athodically tected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore										
Offshore										
Subtotal Transmission										
Gathering										
Onshore Type A										
Onshore Type B										
Offshore										
Subtotal Gathering										
Total Miles										

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

_												Expire	s: 10/31	/2016
Part Q - Gas Tr	art Q - Gas Transmission Miles by §192.619 MAOP Determination Method													
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														
Class 2 (in HCA)														
Class 2 (not in HCA)														
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
Total														
Grand Total														
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns									
<sup>1</sup> Specify Other me	Specify Other method(s):													
Class 1 (in HCA)	Class 1 (in HCA)  Class 1 (not in HCA)													
Class 2 (in HCA)							Class 2 (not in HCA)							
Class 3 (in HCA)							Class	ss 3 (not in HCA)						
Class 4 (in HCA)	ass 4 (in HCA) Class 4 (not in HCA)													

Tartit - Gas Tialisii	iiooloii wiiles D	y i ressure rest	i i ji Kange and	d Internal Inspection	1					
	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT					
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Miles Internal Inspection ABLE					
Class 1 in HCA										
Class 2 in HCA										
Class 3 in HCA										
Class 4 in HCA										
in HCA subTotal										
Class 1 not in HCA										
Class 2 not in HCA										
Class 3 not in HCA										
Class 4 not in HCA										
not in HCA subTotal										
Total										
PT ≥ 1.25 MAOP Tota	al			Total Miles Internal In	spection ABLE					
1.25 MAOP > PT ≥ 1.	1 MAOP Total			Total Miles Internal In						
PT < 1.1 or No PT To	tal				Grand Total					
		Grand Total								

PARTS H, I, J, K, L, M, P, Q, and F	PA	RTs	H. I	. J.	K.	L. M.	P.	Q.	and	R
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The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities KANSAS

#### PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	11	10	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Olishore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

21 Total Miles of Onshore Pipe – Transmission

		<u>'</u>							
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
									l

Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;

Total Miles of Offshore Pipe - Transmission

## PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

NPS 4 or less	6	8	10	12	14	16		18	20	
0	0	0	0	0	0	2		0	0	
22	24	26	28	30	32	34	;	36	38	
0	0	0	0	0	0	0		0	0	
40	42	44	46	48	52	56	58 and over			
0	0	0	0	0	0	0	0			
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										

2	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						53. 10/31/2010			
	NPS 4 or less	6	8	10	12	14	16		18	20			
	0	0	0	0	0	0	0		0	0			
	22	24	26	28	30	32	34		36	38			
Onshore	0	0	0	0	0	0	0		0	0			
Type B	40	42	44	46	48	52	56	58 and over					
	0	0	0	0	0	0	0	0					
	Additional Si	dditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
0	Total Miles of	otal Miles of Onshore Type B Pipe – Gathering											
	NPS 4 or less	6	8	10	12	14	16		18	20			
	22	24	26	28	30	32	34		36	38			
Offshore													
	40	42	44	46	48	52	56	58 and over					
	Additional Si	Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -;											
	Total Miles o	Total Miles of Offshore Pipe – Gathering											

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	21	0	0	0	0	0
Offshore						
Subtotal Transmission	21	0	0	0	0	0
Gathering						
Onshore Type A	2	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	2	0	0	0	0	0
Total Miles	23	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		21
Offshore						
Subtotal Transmission	0	0	0	0		21
Gathering						
Onshore Type A	0	0	0	0		2
Onshore Type B	0	0	0	0		0
Offshore						

					Expires. 10/31/2010
Subtotal Gathering	0	0	0	0	2
Total Miles	0	0	0	0	23

0101005		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	21	0	0	0	21
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	21	0	0	0	21
OFFSHORE	Class I				
ess than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	21				21

#### PART L - MILES OF PIPE BY CLASS LOCATION

FART L-MILES OF FIFE BT CLASS LOCATION											
		Class L	ocation		Total Class Location	HCA Miles in the IMP					
	Class I	Class 2	Class 3	Class 4	Miles	Program					
Transmission											
Onshore	21	0	0	0	21						
Offshore		0	0	0	0						
Subtotal Transmission	21	0	0	0	21						
Gathering											
Onshore Type A	0	0	2	0	2						
Onshore Type B	0	0	0	0	0						
Offshore	0	0	0	0	0						
Subtotal Gathering	0	0	2	0	2						

Cotal Miles	21	0		2	0			Expires: 10/31/2016
otal Miles	21	0		2	0		23	
PART M – FAILURES, LEA	VE VIL	DEDAIDS						
FART W - FAILURES, LEA	ANO, ANL	REPAIRS						
PART M1 – ALL LEAKS ELIMINA	ATED/REPA	IRED IN CALE	NDAR YE	AR; INCIDEN	ITS & FAILURE	S IN HCA SE	EGMENTS II	N CALENDAR YEAR
	1	Transmissio	on Leaks.	and Failures			Gatherin	a Leaks
		Lea			Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	_	ore Leaks	HCA	Chonord Edund		
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing	<u> </u>	0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations	enies! D	0		0		0	0	0
Third Party Damage/Mech	anicai Da	· · ·		0				0
Excavation Damage Previous Damage (due to	1	0		0		0	0	0
Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	ıtside Fo	rce						
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0
PART M2 – KNOWN SYSTEM LE	AKS AT EN	ND OF YEAR S	CHEDULI	ED FOR REP	AIR			
Transmission			Gather	ing		1		
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR SO	CHEDULED F	OR REPAIR			
Transmission Gathering				athering		1		
0 1	Onshore 7		е Туре А	1		1		
Onshore		Onshore Type B						
ocs		OCS OCS						
Subtotal Transmission			erina		1			
						ł		
Total								

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS											
		thodically ected	Steel Cat unpro	hodically tected							
	Bare Coated Bare Coated				Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles	
Transmission	ransmission										
Onshore	0	21	0	0	0	0	0	0	0	21	
Offshore	0	0	0	0	0	0	0	0	0	0	
Subtotal Transmission	0	21	0	0	0	0	0	0	0	21	
Gathering											
Onshore Type A	0	2	0	0	0	0	0	0	0	2	
Onshore Type B	0	0	0	0	0	0	0	0	0	0	
Offshore	0	0	0	0	0	0	0	0		0	
Subtotal Gathering	0	2	0	0	0	0	0	0	0	2	
Total Miles	0	23	0	0	0	0	0	0	0	23	

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	1			1										
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		21		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	21	0	0	0	0	0	0	0
Grand Total	_	_		<del>-</del>	_	-		21		-		-	_	=
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
<sup>1</sup> Specify Other method(s):														
Class 1 (in HCA)								1 (not in HC	A)					
Class 2 (in HCA)						Class	iss 2 (not in HCA)							
Class 3 (in HCA)							Class	es 3 (not in HCA)						
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Inspection Inspection		Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		0	0	0	0	21	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	0	0	0	0	21	
Total	0	0	0	0	0	21	
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	21		
PT < 1.1 or No PT To	tal		21		Grand Total	21	
		Grand Total	21				

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities PENNSYLVANIA

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore	0	0	0	0	0	0	0	0	0					
Offshore	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Si 0 - 0; 0 - 0; (	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												

7 Total Miles of Onshore Pipe – Transmission

· ·	Total Millor	or orionoro rip	o manomiooi						
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore									
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and						
	40	42	44	40	40	32	30	over						
		Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -;  Total Miles of Offshore Pipe – Transmission												
	Total Miles of	of Offshore Pip	e – Transmissi	ion										
PART I - MII	ART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)													
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	4.75	0	0	0	0	1.8	0	0					
Onshore	22	24	26	28	30	32	34	36	38					
Type A	0	2.84	0	0	0	0	0	0 58 and	0					
	40	42	44	46	48	52	1 hh	over						
	0	0	0	0	0	0	0	0						
	Additional S	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
9.39		of Onshore Typ	e A Pipe – Ga	thering										
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore Type B	0	0	0	0	0	0	0	0 58 and	0					
1,400	0	42 0	0	46 0	48 0	52 0		over 0						
	A ddition of C	inner and Milan	(Cina Milaa)	. 0 0 0 0 0	0.0.0.0.0	. 0 0 0 0 0	0.0.0.							
•		izes and Miles			- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;							
0	Total Miles of NPS 4	of Onshore Typ												
	or less	6	8	10	12	14	16	18	20					
	22	24	26	28	30	32	34	36	38					
Offshore	40	42	44	46	48	52		58 and over						
	Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;													
	Total Miles of	of Offshore Pip	e – Gathering											
PART J – M	ILES OF PI	PE BY DEC	ADE INST	ALLED										

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore						
Subtotal Transmission	0	0	0	0		0
Gathering						
Onshore Type A	0	0	0	9.39		9.39
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	9.39		9.39
Total Miles	0	0	0	9.39		9.39

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0

		1100. 10/01/2
OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	0	

## **PART L - MILES OF PIPE BY CLASS LOCATION**

		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	0	0	0	0	0	
Offshore		0	0	0	0	
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A	0	9.39	0	0	9.39	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	9.39	0	0	9.39	
Total Miles	0	9.39	0	0	9.39	

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	tside Fo	rce				_		
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR										
Transmission		Gathering								
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR										
Transmission	1	Gathering								
		Onshore Type A								
Onshore		Onshore Type B								
OCS		OCS								
Subtotal Transmission		Subtotal Gathering								
Total										

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		Steel Cathodically Steel Cathod unprotected		,						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	9.39	0	0	0	0	0	0	0	9.39
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	9.39	0	0	0	0	0	0	0	9.39
Total Miles	0	9.39	0	0	0	0	0	0	0	9.39

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod			_	ā	
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-				•	-	0		•				
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

		,	· , J	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	0		
PT < 1.1 or No PT To	tal		0		Grand Total	0	
		Grand Total	0				

PA	RTs	Η.	I. J.	K.	L, M,	P.	Q.	and	R

The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities TEXAS

#### PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	13	0	13	0	8	0	0
	22	24	26	28	30	32	34	36	38
Onchara	0	1.5	0	0	0	0	0	0	0
nsnore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	nshore	or less 0 22 0 enshore 40	or less  0 0  22 24  0 1.5  enshore  40 42	or less  0 0 13  22 24 26  0 1.5 0  enshore  40 42 44	or less 6 8 10  0 0 13 0  22 24 26 28  0 1.5 0 0  onshore  40 42 44 46	or less 6 8 10 12  0 0 13 0 13  22 24 26 28 30  0 1.5 0 0 0  onshore  40 42 44 46 48	or less	or less	or less         6         8         10         12         14         16         18           0         0         0         13         0         8         0           22         24         26         28         30         32         34         36           0         1.5         0         0         0         0         0         0         0           Inshore         40         42         44         46         48         52         56         58 and over

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

35.5 Total Miles of Onshore Pipe – Transmission

	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
į				I	l		l	l	

Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;

Total Miles of Offshore Pipe - Transmission

## PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

NPS 4 or less	6	8	10	12	14	16		18	20
0	0	0	0	0	0	0		0	0
22	24	26	28	30	32	34		36	38
0	0	0	0	0	0	0		0	0
40	42	44	46	48	52	56	58 and over		
0	0	0	0	0	0	0	0		
Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			

0	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						53. 10/31/2010			
	NPS 4 or less	6	8	10	12	14	16		18	20			
	0	0	0	0	0	0	0		0	0			
	22	24	26	28	30	32	34		36	38			
Onshore	0	0	0	0	0	0	0		0	0			
Type B	40	42	44	46	52	56	58 and over						
	0												
	Additional Si	ditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
0	Total Miles o	Total Miles of Onshore Type B Pipe – Gathering											
	NPS 4 or less	6	8	10	12	14	16		18	20			
	22	24	26	28	30	32	34		36	38			
Offshore													
	40	42	44	46	48	52	56	58 and over					
	Additional Si	dditional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;											
	Total Miles o	of Offshore Pipe	e – Gathering										

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	15.5	0	0	0	0	0
Offshore						
Subtotal Transmission	15.5	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	15.5	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	12	8		35.5
Offshore						
Subtotal Transmission	0	0	12	8		35.5
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						

					=xp::00: 10/01/2010
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	12	8	35.5

011011075		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	12	0	0	0	12
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	14	0	0	0	14
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.5	0	0	0	1.5
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	8	0	0	0	8
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	35.5	0	0	0	35.5
OFFSHORE	Class I				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	35.5				35.5

#### PART L - MILES OF PIPE BY CLASS LOCATION

PART L-WILLES OF PI	IPE BT CLASS	LOCATION				
		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	35.5	0	0	0	35.5	
Offshore		0	0	0	0	
Subtotal Transmission	35.5	0	0	0	35.5	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	

Form Approved
OMB No. 2137-0522

for each day the violation continues u	up to a maxim	um of \$1,000,000	0 as provided	in 49 USC 60	122.		O E	MB No. 2137-0522 xpires: 10/31/2016	
otal Miles	35.5	0		0	0	3	35.5		
			<del></del>	<u>-</u>		- <del>-</del>			
PART M – FAILURES, LEA	KS, AND	REPAIRS							
PART M1 – ALL LEAKS ELIMINA	TED/REPA	IRED IN CALE	ENDAR YEA	R; INCIDE	NTS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR	
	1	Transmissio		·		i e			
	-			nu ranures	Failures in	Oncher	Gathering		
	Oneho	Lea re Leaks	KS Offshore	o I oaks	HCA	Onsnor	e Leaks	Offshore Leaks	
Cause	HCA	Non-HCA		Non-HCA	Segments	Type A	Type B		
External Corrosion		0		0		0	0	0	
nternal Corrosion		0		0		0	0	0	
Stress Corrosion Cracking		0		0		0	0	0	
Manufacturing		0		0		0	0	0	
Construction		0		0		0	0	0	
Equipment		0		0		0	0	0	
ncorrect Operations	<u> </u>	0		0		0	0	0	
Third Party Damage/Mech	anical Da					ı			
Excavation Damage		0		0		0	0	0	
Previous Damage (due to		0		0		0	0	0	
Excavation Activity) Vandalism (includes all									
Intentional Damage)		0		0		0	0	0	
Weather Related/Other Ou	ıtside Foi	ce				<u> </u>			
Natural Force Damage (all)	I	0		0		0	0	0	
Other Outside Force				<del>-</del>					
Damage (excluding		0		0		0	0	0	
Vandalism and all		U		U				U	
Intentional Damage)									
Other		0		0		0	0	0	
Total		0		0		0	0	0	
PART M2 – KNOWN SYSTEM LE	AKS AT EN	D OF YEAR S	CHEDULE	FOR REP	AIR				
Transmission			Gatherii	ng					
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR SCH	IEDULED F	OR REPAIR				
Transmission				thering					
Onahara		Onshor	re Type A						
Onshore		Onshor	re Type B						
OCS		ocs							
Subtotal Transmission			total Gather	ing					
Total				-					
i Stai									

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	35.5	0	0	0	0	0	0	0	35.5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	35.5	0	0	0	0	0	0	0	35.5
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	35.5	0	0	0	0	0	0	0	35.5

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	ansmi	ssion M	liles l	ov §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		35.5		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	35.5	0	0	0	0	0	0	0	0	0	0	0
Grand Total				_	-	-		35.5		-		-	-	-
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0	1					
<sup>1</sup> Specify Other me	ethod(s)	:												
Class 1 (in HCA)	Class 1 (in HCA)													
Class 2 (in HCA)														
Class 3 (in HCA)										Class 3 (not in HCA)				
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		8	0	0	0	27.5	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	8	0	0	0	27.5	
Total	0	8	0	0	0	27.5	
PT ≥ 1.25 MAOP Tota	al		8	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	spection NOT ABLE	35.5	
PT < 1.1 or No PT To	tal		27.5		Grand Total	35.5	
		Grand Total	35.5				

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities UTAH

# PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	3	0	4	0	0	0	2	
	22	24	26	28	30	32	34	36	38	
Onshore	0	.13	0	0	0	0	0	0	0	
Offshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
9.13	Total Miles of	of Onshore Pipe	e – Transmissi	on						
	NPS 4 or less	6	8	10	12	14	16	18	20	

Offshore

36

30

32

34

28

Add - ;		42	44	46	48	52	56	58 and over		
Add - ;	ditional Size	42	44	46	48	52	56			
-;								0,01		
-;					1	1				
-;										
Tota	-;-;-	es and Miles ( -; -; -; -; -	(Size – Miles;) ;	:						
	al Miles of	Offshore Pipe	e – Transmissi	on						
·										
PART I - MILES	OF GAT	HERING P	IPE BY NC	MINAL PIP	'E SIZE (NF	'S)				
	IPS 4 r less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
Onshore	22	24	26	28	30	32	34	0 36 0 58 and over 0 36 0 58 and over 0 58 and over 0	38	
Type A	40	0 42	0 44	0 46	0 48	0 52	าก	58 and	0	
	0	0	0	0	0	0	0			
Add										
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;  Total Miles of Onshore Type A Pipe – Gathering									
N	IPS 4	6	8	10	12	14	16	18	20	
OI	r less 0	0	0	0	0	0	0		0	
	22	24	26	28	30	32	34	36	38	
Onshore	0	0	0	0	0	0	0		0	
Type B	40	42	44	46	48	52	วก เ			
	0	0	0	0	0	0	0	0		
Add	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0 Tota	al Miles of	Onshore Type	e B Pipe – Gat	thering						
	IPS 4 r less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
Offshore	40	42	44	46	48	52	56	58 and over		
								5.01		
Add	ditional Size	es and Miles (	(Size – Miles;)	: -; -; -; -;	-; -; -; -; -	;		<u>'</u>		
		0"   -:	e – Gathering							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	7	0	2.13		9.13
Offshore						
Subtotal Transmission	0	7	0	2.13		9.13
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	0	7	0	2.13		9.13

		Total Miles			
ONSHORE	CLASS LOCATION           Class I         Class 2         Class 3		Class 4		
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	2	0	0	0	2
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	5.5	0	0	0	5.5
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.63	0	0	0	1.63
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	9.13	0	0	0	9.13

Class I
9.13

#### PART L - MILES OF PIPE BY CLASS LOCATION

TARTE MILLO OF T						
		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	9.13	0	0	0	9.13	
Offshore		0	0	0	0	
Subtotal Transmission	9.13	0	0	0	9.13	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	9.13	0	0	0	9.13	

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			g Leaks	
	Leaks			Failures in	Onshore Leaks		Offshore Leaks	
	Onshore Leaks		Offshore Leaks		HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mecha	Third Party Damage/Mechanical Damage							
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	tside Fo	rce				_		
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0

PART M2 – KNOWN SYSTEM L	EAKS AT END	OF YEAR SCHEDULED FO	R REPAIR				
Transmission		Gathering					
PART M3 – LEAKS ON FEDER	AL LAND OR O	CS REPAIRED OR SCHED	JLED FOR REPAIR				
Transmission Gathering							
		Onshore Type A					
Onshore		Onshore Type B					
OCS		OCS					
Subtotal Transmission		Subtotal Gathering					
Total							

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically tected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
<b>Transmission</b>										
Onshore	0	9.13	0	0	0	0	0	0	0	9.13
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	9.13	0	0	0	0	0	0	0	9.13
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	9.13	0	0	0	0	0	0	0	9.13

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	art Q - Gas Transmission Miles by §192.619 MAOP Determination Method												_	
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		9.13		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	9.13	0	0	0	0	0	0	0	0	0	0	0
Grand Total		9.13												
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		9.13	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	9.13	0	0	0	0	
Total	0	9.13	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		9.13	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	9.13		
PT < 1.1 or No PT To	tal		0		Grand Total	9.13	
		Grand Total	9.13				

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTERSTATE** pipelines/pipeline facilities WYOMING

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	24.81	84.81	17.21	0	43.68	0	70.76	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

241.27 Total Miles of Onshore Pipe – Transmission

NPS 4 or less         6         8         10         12         14         16         18         20           22         24         26         28         30         32         34         36         38           Offshore         40         42         44         46         48         52         56         58 and over										
Official 40 42 44 46 48 52 56 58 and			6	8	10	12	14	16	18	20
Official 40 42 44 46 48 52 56 58 and										
		22	24	26	28	30	32	34	36	38
	Offshore	40	42	44	46	48	52	56		

Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;

Total Miles of Offshore Pipe - Transmission

# PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A

NPS 4 or less	6	8	10	12	14	16		18	20	
0	0	0	0	0	0	0		0	0	
22	24	26	28	30	32	34		36	38	
0	0	0	0	0	0	0		0	0	
40	42	44	46	48	52	56	58 and over			
0	0	0	0	0	0	0	0			
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										

0	Total Miles o	Total Miles of Onshore Type A Pipe – Gathering											
	NPS 4 or less	6	8	10	12	14	16		18	20			
	0	0	0	0	0	0	0		0	0			
	22	24	26	28	30	32	34		36	38			
Onshore	0	0	0	0	0	0	0		0	0			
Type B	40	42	44	46	48	52	56	58 and over					
	Additional Si	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
0	Total Miles of	Total Miles of Onshore Type B Pipe – Gathering											
	NPS 4 or less	6	8	10	12	14	16		18	20			
	22	24	26	28	30	32	34		36	38			
Offshore													
	40	42	44	46	48	52	56	58 and over					
	Additional Si	Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -;											
	Total Miles o	of Offshore Pipe	e – Gathering										

# PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	47.36	112.75
Offshore		0				
Subtotal Transmission	0	0	0	0	47.36	112.75
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	47.36	112.75
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	16.49	62.44	2.23	0		241.27
Offshore						0
Subtotal Transmission	16.49	62.44	2.23	0		241.27
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0

					Expires: 10/01/2010
Subtotal Gathering	0	0	0	0	0
Total Miles	16.49	62.44	2.23	0	241.27

ONOUGE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	42.04	0	0	0	42.04
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	21.99	0	0	0	21.99
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	177.24	0	0	0	177.24
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	241.27	0	0	0	241.27
OFFSHORE	Class I				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	241.27				241.27

#### PART L - MILES OF PIPE BY CLASS LOCATION

FART L-WILLS OF FI	FART E-MILES OF FIFE BY CLASS ECCATION												
		Class I	Total Class Location	HCA Miles in the IMP									
	Class I	Class 2	Class 3	Class 4	Miles	Program							
Transmission													
Onshore	241.27	0	0	0	241.27	0							
Offshore		0	0	0	0								
Subtotal Transmission	241.27	0	0	0	241.27								
Gathering													
Onshore Type A	0	0	0	0	0								
Onshore Type B	0	0	0	0	0								
Offshore	0	0	0	0	0								
Subtotal Gathering	0	0	0	0	0								

for each day the violation continues	up to a maxim	um of \$1,000,00	0 as provide	ed in 49 USC 60	122.			MB No. 2137-0522 xpires: 10/31/2016
otal Miles	241.27	0		0	0	24	11.27	0
ART M – FAILURES, LE	AKS, AND	REPAIRS						
PART M1 – ALL LEAKS ELIMINA	ATED/REPA					S IN HCA SI		
				and Failures			Gathering	
		Lea 			Failures in HCA	Onshor	e Leaks	Offshore Leaks
Cause	HCA	ne Leaks Non-HCA	HCA	ore Leaks Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0 0	т <b>уре Б</b> 0	0
nternal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
ncorrect Operations	0	0	0	0	0	0	0	0
hird Party Damage/Mech	nanical Da	ımage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Or	utside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LE	EAKS AT EN	ID OF YEAR S	CHEDUL	ED FOR REP	AIR		•	
Transmission			Gathe	ring				
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR SO	CHEDULED F	OR REPAIR			
Transmission				athering		]		
Onshore			re Type A re Type B					
OCS		ocs				1		
Subtotal Transmission			total Gath	ering		j		
Total								

PART P - MILES OF	PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS											
		thodically ected		Steel Cathodically unprotected								
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles		
Transmission												
Onshore	0	241.27	0	0	0	0	0	0	0	241.27		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Transmission	0	241.27	0	0	0	0	0	0	0	241.27		
Gathering												
Onshore Type A	0	0	0	0	0	0	0	0	0	0		
Onshore Type B	0	0	0	0	0	0	0	0	0	0		
Offshore	0	0	0	0	0	0	0	0		0		
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0		
Total Miles	0	241.27	0	0	0	0	0	0	0	241.27		

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	11.59		226.5 9		0		3.09		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	11.59	0	226.5 9	0	0	0	3.09	0	0	0	0	0	0	0
Grand Total 241.27														
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns			0						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	76.46	11.2	138.97	0	14.68	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	76.46	11.2	138.97	0	14.68	
Total	0	76.46	11.2	138.97	0	14.68	
PT ≥ 1.25 MAOP Tota	al		76.46	Total Miles Internal In	spection ABLE	11.2	
.25 MAOP > PT ≥ 1.1 MAOP Total			150.17	Total Miles Internal Inspection NOT ABLE		230.11	
PT < 1.1 or No PT To	tal		14.68		Grand Total	241.31	
		Grand Total	241.31				

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities WYOMING

# PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20
	51.7	216.5	25.4	52.6	28.1	0	18.7	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
393	Total Miles of	of Onshore Pipe	e – Transmissi	on					
	NPS 4	6	8	10	12	14	16	18	20

Offshore

30

32

28

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

	40	42	44	40	40	50	FC	58 and						
	40	42	44	46	48	52	56	over						
	Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -;  Total Miles of Offshore Pipe – Transmission													
	Total Miles	of Offshore Pip	e – Transmissi	ion										
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)								
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
Onshore	22	24	26	28	30	32	34	36	38					
Type A	0	0	0	0	0	0	0	58 and	0					
	40	42	44	46	48	52	56	over						
	0	0	0	0	0	0	0	0						
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;													
0	1 1 1 1 3													
	NPS 4 or less	NPS 4 6 8 10 12 14 16 18 20												
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore Type B	0	0	0	0	0	0	0	58 and	0					
.,,,,	0	0	0	46 0	0	0	56 0	over 0						
	Additional S	l izes and Miles	(Size – Miles:)	· 0 - 0· 0 - 0· 0	- 0: 0 - 0: 0 - 0	· 0 - 0· 0 - 0· 0	- 0: 0 - 0:							
0					-0,0-0,0-0	, 0 - 0, 0 - 0, 0	- 0, 0 - 0,							
0	NPS 4	of Onshore Typ			40	44	10	- 40	- 00					
	or less	6	8	10	12	14	16	18	20					
	22	24	26	28	30	32	34	36	38					
Offshore								50 1						
	40	42	44	46	48	52	56	58 and over						
	Additional S	l izes and Miles	(Size – Miles:)	<u> </u>  : -: -: -: -:	<u> </u>  -	<u> </u>								
		of Offshore Pip		. , , , , ,	, , , ,	,								
	Total Willes (	or Orishore PIP	e – Gamering											
PART J – M	ILES OF PI	PE BY DEC	ADE INST	ALLED										

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	6	0	0	0	54	208.3
Offshore						
Subtotal Transmission	6	0	0	0	54	208.3
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	6	0	0	0	54	208.3
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	56.4	49.5	6.2	12.6		393
Offshore						
Subtotal Transmission	56.4	49.5	6.2	12.6		393
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	56.4	49.5	6.2	12.6		393

ONCHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	34.7	0	0	0	34.7
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	115	0	0	0	115
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	222.5	1	2.6	0	226.1
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	6	0	0	0	6
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	3.2	0	3.2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	9	0	0	0	9
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	387.2	1	5.8	0	394

OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	387.2	

## **PART L - MILES OF PIPE BY CLASS LOCATION**

		Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	387.2	1	5.8	0	394	3.2
Offshore		0	0	0	0	
Subtotal Transmission	387.2	1	5.8	0	394	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	387.2	1	5.8	0	394	3.2

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmission	on Leaks,	and Failures		Gathering Leaks			
		Leaks				Onshor	e Leaks	Offshore Leaks	
	Onsho	ore Leaks	Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion		0		0		0	0	0	
Internal Corrosion		0		0		0	0	0	
Stress Corrosion Cracking		0		0		0	0	0	
Manufacturing		0		0		0	0	0	
Construction		0		0		0	0	0	
Equipment		0		0		0	0	0	
Incorrect Operations		0		0		0	0	0	
Third Party Damage/Mecha	anical Da	amage							
Excavation Damage		0		0		0	0	0	
Previous Damage (due to Excavation Activity)		0		0		0	0	0	
Vandalism (includes all Intentional Damage)		0		0		0	0	0	
Weather Related/Other Out	tside Fo	rce							
Natural Force Damage (all)		0		0		0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0	
Other		0		0		0	0	0	
Total		0		0		0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR							
Transmission		Gathering					
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmission Gathering							
		Onshore Type A	0				
Onshore	0	Onshore Type B	0				
OCS	0	OCS	0				
Subtotal Transmission	0	Subtotal Gathering 0					
Total	Total 0						

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS										
		thodically tected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	15	378	0	0	0	0	0	0	0	393
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	15	378	0	0	0	0	0	0	0	393
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	15	378	0	0	0	0	0	0	0	393

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		217.2		0		170		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		1		0		0		0	
Class 3 (in HCA)	0	0	3.2	3.2	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	2.6	2.6	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	223	5.8	0	0	171	0	0	0	0	0	0	0
Grand Total								394						
Sum of Total row for all "Incomplete Records" columns								5.8						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	3.2	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	3.2	0	0	0	0	
Class 1 not in HCA	103	59.7	0	36.5	0	188	
Class 2 not in HCA	0	0	0	0	0	1	
Class 3 not in HCA	0	2.6	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	103	62.3	0	36.5	0	189	
Total	103	65.5	0	36.5	0	189	
PT ≥ 1.25 MAOP Total		168.5	Total Miles Internal Inspection ABLE		103		
1.25 MAOP > PT ≥ 1.1 MAOP Total			36.5	Total Miles Internal In	291		
PT < 1.1 or No PT To	tal		189		Grand Total	394	
		Grand Total	394				

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Benjamin Malotte	<b>(720) 969-6732</b> Telephone Number
Preparer's Name(type or print)	•
HSE Representative	
Preparer's Title	•
Benjamin.Malotte@anadarko.com	
Preparer's E-mail Address	•
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(832) 636-3029 Telephone Number
Jacqueline Dimpel	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
VP Midstream	

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Jacqueline.Dimpel@anadarko.com
Senior Executive Officer's E-mail Address