

November 9, 2016

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Settlement Implementation Compliance Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP17-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in the attached Appendix A for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1. The tariff records are submitted in compliance with the Commission's August 1, 2016 order approving CIG's Petition and Stipulation and Agreement filed on June 8, 2016 ("August Order").¹ CIG requests an effective date of January 1, 2017 for the tariff records listed in Appendix A.

Background

On June 8, 2016, CIG filed a petition for approval of an uncontested Stipulation and Agreement ("Settlement") in Docket Nos. RP11-2107-000 and RP16-1022-000 pursuant to Section 4 of the Natural Gas Act intended to resolve all issues related to CIG's transportation and storage rates for the term specified in the Settlement. In addition to establishing new maximum and minimum base rates for transportation and storage services, the Settlement set forth depreciation rates to be used by CIG, addressed post-retirement benefits, the disposition of certain processing facilities and related gas quality provisions, and modified revenue crediting and sharing mechanisms. The Settlement included pro forma tariff records intended to implement various changes to CIG's tariff agreed to in the Settlement that would become effective on January 1, 2017. The Commission's August Order accepted the Settlement and directed CIG to file actual tariff records identical to the pro forma tariff records included in the

¹ See *Colorado Interstate Gas Company, L.L.C.* 156 FERC ¶ 61,085 (2016).

Settlement no more than sixty days and no less than thirty days prior to January 1, 2017.²

Description of Filing

CIG is submitting the referenced tariff records pursuant to Subpart C of Part 154 of the Commission's regulations and in compliance with the August Order. With two minor exceptions, the submitted tariff records are identical to those filed in the Settlement.³

Table of Contents

Part I: Overview, Section 1 is updated to show the CIG Settlement proceeding docket number in the Table of Contents.⁴

Rates

Part II: Stmt. of Rates, Sections 1.1 through 1.6 and 1.8 and 1.9 specify the rates applicable to CIG's firm and interruptible service offerings pursuant to the approved settlement. Part II: Stmt. of Rates, Section 3 - Footnotes describes the related footnotes.⁵

General Terms and Conditions ("GT&C")

Part IV: GT&C includes an updated CIG Settlement docket number for the table of contents for the General Terms and Conditions.

Section 3 – Quality is modified to add a new provision whereby CIG may, given certain operational circumstances, receive gas in excess of 25° degrees Fahrenheit.

² See paragraph 11 of the August Order.

³ First, the pro forma tariff records contained placeholders (i.e., "RP16-xxx") to reference the docket number for the CIG Settlement Proceeding. Given that CIG now has the actual docket number assigned to that proceeding, it has replaced the placeholders shown in Part I, Section 1 – Table of Contents, Part IV: GT&C (for the table of contents for the General Terms and Conditions) and Part IV, Section 23 – Docket No. RP16-Revenue Credits with the actual FERC docket number. Second, CIG has also corrected a spacing error in footnote 12 to the Statement of Rates for the Rate Schedule TSB-Y table to align the rates appropriately under the "Minimum" and "Maximum" columns for the "Commodity Injection Rate".

⁴ This transmittal letter uses the convention of underlining to denote a tariff record header.

⁵ Specifically, footnote 12 includes changes identified in the Settlement and approved in the August Order.

Section 15 - Revenue Sharing Mechanism is updated to remove the revenue sharing provision associated with CIG's North Raton Lateral.

Section 23 – Docket No. RP16-Revenue Credits is modified to reflect the new Section 23 Docket No. RP16-1022 Settlement Provisions for Qualifying Services Revenue Crediting. The changes modify the existing revenue sharing mechanism for specific services, update the docket number reference and remove a revenue sharing or surcharge mechanism associated with CIG's mainline transportation and storage services.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations, CIG is submitting the following:

- a) an eTariff XML filing package containing the proposal in electronic format;
- b) a transmittal letter; and
- c) clean and marked versions of the tariff records in PDF format.

Additionally, pursuant to Section 154.7(a)(6) of the Commission's regulations, CIG respectfully requests the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By _____/s/_____
Francisco Tarin
Director, Regulatory

COLORADO INTERSTATE GAS COMPANY, L.L.C.
Docket No. RP17-

Second Revised Volume No. 1

Part I: Overview

Section 1	Table of Contents	Version 23.0.0
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Section 3	Footnotes	Version 13.0.0

Part IV: GT&C

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Section 3	Quality	Version 7.0.0
Section 15	Revenue Sharing Mechanism	Version 9.0.0
Section 23	Docket No. RP16- Revenue Credits	Version 7.0.0

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 9th day of November 2016.

/s/
Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7514

CLEAN TARIFF SECTIONS

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Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
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List of Non-Conforming Agreements:

Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Utility Holdings, Inc. TF-1 Agreement #33629000A
Black Hills Utility Holdings, Inc. TF-1 Agreement #33599000F
Black Hills Utility Holdings, Inc. #33640000
Colorado Springs Utilities #33247000
Cross Timbers Energy Services, Inc. TF-1 Agreement #33618000A
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A
DCP Midstream Marketing, LLC TF-HP Agreement #33761000
Front Range Power Company, LLC TF-1 Agreement #33247000
Noble Energy, Inc. TF-1 Agreement #33179000
Pioneer Natural Gas Resources USA, Inc. TF-1 Agreement #33615000B
Public Service Company of Colorado TF-1 Agreement #33344000
Public Service Company of Colorado NNT-1 Agreement #31050000

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-1 Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$9.0095
Daily Authorized Overrun Rate	\$0.0166	\$0.3128
Hourly Authorized Overrun Rate	\$0.0166	\$0.3128
TF-1 Commodity Rate	\$0.0166	\$0.0166
TF-1 Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-1 Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280
TF-1 North Raton Lateral Incremental Rates (Note 2)		
Zone 1		
Reservation Monthly Rate	\$0.0000	\$7.5000
Commodity Rate	\$0.0003	\$0.0003
Daily Authorized Overrun Rate	\$0.0003	\$0.2469
Zone 2		
Reservation Monthly Rate	\$0.0000	\$2.7500
Commodity Rate	\$0.0001	\$0.0001
Daily Authorized Overrun Rate	\$0.0001	\$0.0905

TF-1 North Raton Lateral Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-4: Commodity Rate	\$0.0166	\$0.4115
Daily Authorized Overrun Rate	\$0.0166	\$0.4115
Hourly Authorized Overrun Rate	\$0.0166	\$0.4115
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8231
Greater of 1,000 Dth or 5% of HEA		\$2.0577
Greater of 1,000 Dth or 10% of HEA		\$4.1154

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-HP Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$2.4425
Daily Authorized Overrun Rate	\$0.0002	\$0.0805
TF-HP Commodity Rate	\$0.0002	\$0.0002
TF-HP Daily Unauthorized Overrun Rate (Note 9) - Greater of 100 Dth or 3% of MDQ	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-HP Hourly Unauthorized Overrun Rate (Note 9) - Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1610
Greater of 1,000 Dth or 5% of HEA		\$0.4025
Greater of 1,000 Dth or 10% of HEA		\$0.8050

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$7.7546
Delivery	\$0.0000	\$4.0676
Storage	\$0.0000	\$1.3879
Daily Balances	\$0.0000	\$1.3879
Hourly Flow Option	\$0.0000	\$0.9112
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Delivery Rate	\$0.0226	\$0.0226
Daily Authorized Delivery Overrun Rate	\$0.0226	\$0.2940
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.2472
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.2472
Hourly Authorized Overrun Rate	\$0.0226	\$0.1653
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5880
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.5880
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.9400
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5880
Greater of 1,000 Dth or 5% of HEA		\$1.4699
Greater of 1,000 Dth or 10% of HEA		\$2.9400

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4706
Daily Authorized Delivery Overrun Rate	\$0.0226	\$0.4706
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.4706
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.4706
Hourly Authorized Overrun Rate	\$0.0226	\$0.4706
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.9412
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.9412
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.7058
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9412
Greater of 1,000 Dth or 5% of HEA		\$2.3529
Greater of 1,000 Dth or 10% of HEA		\$4.7058

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$5.5487
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.4824
Storage Capacity	\$0.0000	\$1.6238
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0190	\$0.0487
Daily Authorized Storage Capacity Overrun Rate	\$0.0190	\$0.0560
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.3648
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9121
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.8242

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$13.5327
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.5451
Storage Capacity	\$0.0000	\$5.5451
Commodity Injection Rate	\$0.0369	\$0.0369
Commodity Delivery Rate	\$0.0371	\$0.0371
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0369	\$0.1823
Daily Authorized Storage Capacity Overrun Rate	\$0.0369	\$0.1584
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8898
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.2246
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.4491

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1809
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.0666
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2696
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Withdrawal Rate	\$0.0077	\$0.0077
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.5592
Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.5592
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0560
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.4824
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1309
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1309
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1584
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$5.5451
Quantity Injection Rate	\$0.0369	\$0.0369
Quantity Withdrawal Rate	\$0.0369	\$0.0369
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0737	\$0.3538
Daily Authorized Storage Capacity Overrun Rate	\$0.0737	\$0.3538

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Commodity Rate (TF-1 equivalent)	\$0.0166	\$0.3128
TI-1 Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
TI-1 Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0166	\$0.4579
Four Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.4579
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9159
Greater of 1,000 Dth or 5% of HEA		\$2.2897
Greater of 1,000 Dth or 10% of HEA		\$4.5794

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0166	\$0.2395
Four Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.2395
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4790
Greater of 1,000 Dth or 5% of HEA		\$1.1975
Greater of 1,000 Dth or 10% of HEA		\$2.3950

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0166	\$0.4579
Three Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.4579
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9159
Greater of 1,000 Dth or 5% of HEA		\$2.2897
Greater of 1,000 Dth or 10% of HEA		\$4.5794

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0166	\$0.2639
Three Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.2639
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5279
Greater of 1,000 Dth or 5% of HEA		\$1.3197
Greater of 1,000 Dth or 10% of HEA		\$2.6394

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0166	\$0.4579
Two Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.4579
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9159
Greater of 1,000 Dth or 5% of HEA		\$2.2897
Greater of 1,000 Dth or 10% of HEA		\$4.5794

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0166	\$0.2835
Two Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.2835
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5670
Greater of 1,000 Dth or 5% of HEA		\$1.4174
Greater of 1,000 Dth or 10% of HEA		\$2.8348

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0166	\$0.4579
One Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.4579
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9159
Greater of 1,000 Dth or 5% of HEA		\$2.2897
Greater of 1,000 Dth or 10% of HEA		\$4.5794

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0166	\$0.2995
One Month Option Authorized Daily Overrun Rate	\$0.0166	\$0.2995
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5989
Greater of 1,000 Dth or 5% of HEA		\$1.4974
Greater of 1,000 Dth or 10% of HEA		\$2.9947

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 North Raton Lateral Interruptible Incremental Rates (Note 2)		
Zone 1 Commodity Rate	\$0.0003	\$0.2469
Zone 2 Commodity Rate	\$0.0001	\$0.0905
North Raton Lateral Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-HP:		
Commodity Rate	\$0.0002	\$0.0805
TI-HP Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-HP Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1610
Greater of 1,000 Dth or 5% of HEA		\$0.4025
Greater of 1,000 Dth or 10% of HEA		\$0.8050
PAL-1		
Commodity Rate	\$0.0000	\$0.3128
PAL-HP		
Initial Rate	\$0.0000	\$0.0805
Park/Loan Balance Rate	\$0.0000	\$0.0403
Completion Rate	\$0.0000	\$0.0805
APAL-1		
Monthly Park/Loan Rate (Applied monthly to the average daily balance of Gas Parked or Loaned for Shipper's account during the Month)	\$0.0000	\$0.0500
Commodity Rate	\$0.0000	\$0.3128

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0897
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Withdrawal Rate	\$0.0077	\$0.0077
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1119
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1309
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1309
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3169
Quantity Injection Rate	\$0.0369	\$0.0369
Quantity Withdrawal Rate	\$0.0369	\$0.0369

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
SS-1		
Commodity Rate	\$0.0166	\$0.3128
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280
SS-HP		
Commodity Rate	\$0.0002	\$0.0805
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1610
Greater of 1,000 Dth or 5% of HEA		\$0.4025
Greater of 1,000 Dth or 10% of HEA		\$0.8050

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
HUB-1		
No Compression Required *		
Commodity Rate:	\$0.0000	\$0.0100
Compression Required		
Commodity Rate (including fuel) (Note 10):		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)	\$0.0051	\$0.0187
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)	\$0.0052	\$0.0198
Lodgepole to CIG:		
(Design pressure difference 97 psig)	\$0.0072	\$0.0218
Arrowhead to CIG:		
(Design pressure difference 150 psig)	\$0.0107	\$0.0254
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)	\$0.0109	\$0.0255
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)	\$0.0145	\$0.0291
Commodity Rate		
(No fuel included)	\$0.0010	\$0.0146
Cheyenne Hub Fuel Reimbursement		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)		.079%
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)		.081%
Lodgepole to CIG:		
(Design pressure difference 97 psig)		.121%
Arrowhead to CIG:		
(Design pressure difference 150 psig)		.190%
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)		.193%
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)		.264%
Cheyenne Station Hub Park and Loan Rate	\$0.0166	\$0.3128

* No compression is required for all Hub receipt-delivery combinations not identified as Compression Required.

<u>Rate Schedule</u>	Rates per Dth (<u>Note 1</u>)	
	<u>Minimum</u>	<u>Maximum</u>
CS-1 Reservation Rate - Monthly Rate	\$0.0000	\$0.8844
CS-1 Commodity Rate	\$0.0003	\$0.0003

<u>Surcharge</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
Gas Quality Control Surcharge(s) (Note 5):		
Valley Line Gas Quality Control Surcharge ("VL-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4760
Commodity Rate	\$0.0090	\$0.0090
Interruptible, Small Customer and Secondary Capacity GQC Commodity Rate	\$0.0661	\$0.0661
High Plains Gas Quality Control Surcharge ("HP-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4760
Commodity Rate	\$0.0090	\$0.0090
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.0661	\$0.0661
Spruce Hill Gas Quality Control Surcharge ("SH-GQC") (Note 13)		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$3.5000
Commodity Rate	\$0.0012	\$0.0012
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.4482	\$0.4482
ACA Surcharge (Note 8):		
Commodity Rate	Posted on Commission website at http://www.ferc.gov	

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,064)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,099)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,074)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$8.2509
Delivery	\$0.0000	\$4.3280
Storage	\$0.0000	\$1.4767
Daily Balances	\$0.0000	\$1.4767
Hourly Flow Option	\$0.0000	\$0.9695
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.3128
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2630
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2630
Hourly Authorized Overrun Rate	\$0.0240	\$0.1759

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$3.1280
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280

<u>Rate Schedule</u>	<u>Base Rates per Dth At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.5007
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.5007
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5007
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5007
Hourly Authorized Overrun	\$0.0240	\$0.5007
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$5.0070
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$1.0014
Greater of 1,000 Dth or 5% of HEA		\$2.5035
Greater of 1,000 Dth or 10% of HEA		\$5.0070

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.8562
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.6292
Storage Capacity	\$0.0000	\$1.7846
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0209	\$0.0535
Daily Authorized Storage Capacity Overrun	\$0.0209	\$0.0615
Daily Unauthorized Overrun Rate (Note 7) - Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3851
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9627
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.9253

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$14.3534
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.9554
Storage Capacity	\$0.0000	\$5.9554
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1958
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1702
Daily Unauthorized Overrun Rate – Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.9438
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.3595
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.7189

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1925
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.1348
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2868
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5950
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5950
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0615
Reservation Rate (Monthly Rate)	\$0.0000	\$1.6292
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1702
Reservation Rate (Monthly Rate)	\$0.0000	\$5.9554
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3799
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3799

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0954
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1230
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3403
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.

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3. QUALITY

- 3.1 Specifications. Unless otherwise agreed pursuant to Sections 3.2 and 3.3 below, Shipper warrants that Gas Tendered hereunder at each Point of Receipt and Point of Delivery will comply with the following quality specifications:
- (a) At a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit, such Gas shall not contain more than:
 - (i) .25 grain of hydrogen sulphide per 100 cubic feet,
 - (ii) 5 grains of total sulphur per 100 cubic feet,
 - (iii) 10 parts per million (0.001 percent) by volume of oxygen; however, this oxygen quality specification shall not apply at Point(s) of Delivery on the Valley Line and its supporting blending operations (see Section 3.5 below for oxygen specifications applicable to the Valley Line and its supporting blending operations,)
 - (iv) 3.0 percent by volume of carbon dioxide,
 - (v) 7 pounds of water vapor per million cubic feet at Point(s) of Receipt and Point(s) of Delivery within the states of Kansas, Oklahoma, and Texas and 5 pounds of water vapor per million cubic feet in all other states.
 - (b) Shipper warrants that all Gas Tendered will be commercial in quality and shall be free from any foreign material such as solids, lubricating oils, sand, dirt, dust, gums, crude oil, water or hydrocarbons in the liquid phase, metal particles, and other objectionable substances, including, but not limited to, polychlorinated biphenyls, which may be injurious to pipelines, people, property, or the environment which may interfere with its Transportation or makes the Gas unmarketable or unacceptable for Delivery from Transporter's transmission system.
 - (c) Shipper warrants that all Gas Tendered will have a Gross Heating Value of not more than 1,235 Btu's nor less than 968 Btu's per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit.
 - (d) Shipper warrants that the temperature of the Gas Tendered will not exceed 120 degrees Fahrenheit; provided, however, if Transporter is required to dehydrate the Gas at the Point(s) of Receipt, then the temperature of such Gas shall not exceed 90 degrees Fahrenheit.

3.1 Specifications (continued)

- (e) Shipper warrants that the hydrocarbon dew point of all Gas Tendered will not exceed a temperature of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition.

Notwithstanding Sections 3.1 through 3.3, Transporter shall not be required to receive Gas at any Point of Receipt which is of a quality inferior to that required by Shipper or a third Party at any Point of Delivery under the Agreement. Transporter shall not be liable to Shipper or any third Party for any damages incurred as a result of Transporter's refusal to receive Gas as a result of this provision.

3.2 Specification Exemptions. Transporter, in its reasonable discretion and judgment, may accept Gas that does not conform to the quality specifications in Section 3.1 but meets the conditions set forth below, provided Transporter determines that such acceptance will not interfere with Transporter's ability to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

- (a) Transporter may accept Gas with no more than 2000 parts per million (.200 percent) by volume of oxygen at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit at any Point(s) of Receipt.
- (b) Transporter may accept Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition; provided that the Gas is subsequently processed at the BP Wattenberg, Regency Lakin, Mocane, CIG Rawlins, Williams Field Service Echo Springs or DCP Roggen plants. However, the Gas must meet the Section 3.1(e) specification after processing at these plants and upon reintroduction into CIG's mainline facilities.
- (c) Transporter may accept Gas with a water vapor content in excess of 7 pounds per million cubic feet; provided that the Gas is subsequently processed within the Regency Lakin and Mocane plant. However, the Gas must meet the Section 3.1(a)(v) specification after processing at this plant and before reintroduction into CIG's mainline facilities.
- (d) Transporter may accept Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition at the East Dry Creek, Cavalry, Bent-Wagon Trail and Fluke Meter Stations for quantities not to exceed 1,000 Dth/d at each location and at the Kiowa Meter Station for quantities not to exceed 4,000 Dth/d.

3.2 Specification Exemptions (continued)

- (e) Transporter may accept Gas with a Gross Heating Value in excess of 1,235 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit; provided that the Gas is subsequently processed at the BP Wattenberg, Regency Lakin, Mocane, CIG Rawlins, or DCP Roggen plants. However, the Gas must meet the Section 3.1(c) specification after processing at these plants and upon reintroduction into CIG's mainline facilities.
- (f) Transporter may accept Gas with a Gross Heating Value in excess of 1,235 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit at the East Dry Creek, Cavalry, Bent-Wagon Trail and Fluke Meter Stations for quantities not to exceed 1,000 Dth/d at each location and at the Kiowa Meter Station for quantities not to exceed 4,000 Dth/d.
- (g) Transporter may accept Gas with a water vapor of no more than 7 pounds per million cubic feet into the Enterprise Lateral (running from the Enterprise gathering facilities to the BP Wattenberg Plant), provided the Gas is subsequently processed at the BP Wattenberg Plant and meets the Section 3.1 (a) (v) specification after processing and upon reintroduction into CIG's facilities.
- (h) Transporter may accept Gas with a Gross Heating Value of not less than 950 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit into the Powder River Lateral, provided the Gas is Delivered to a Powder River Lateral location or Transporter is able to blend the gas to meet downstream gas quality delivery requirements at non-Powder River Lateral delivery points.
- (i) In addition, Transporter may accept any Gas that does not meet the specifications set forth in Section 3.1 on a short term basis for operational reasons which may include plant start-ups, plant upsets, or line freeze-offs.
- (j) Gas Tendered to Transporter south of the Keyes Station shall not contain more than 500 parts per million (0.05 percent) by volume of oxygen at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit. However, Transporter may accept Gas Tendered that contains no more than 2000 parts per million (.200 percent) by volume of oxygen at such Point(s) of Receipt if Transporter, in its reasonable discretion and judgment, determines that such acceptance will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.2 Specification Exemptions (continued)

- (k) Gas Tendered on the 8-inch transmission line between Keyes Station and Campo (Transporter's line designation 3C) and the 16-inch transmission line between Sturgis Station and Keyes Station (Transporter's line designation 40A) shall have a Gross Heating Value of no lower than 400 Btu's per standard cubic foot. However, Transporter may accept Gas Tendered with a Gross Heating Value lower than 400 Btu's per standard cubic foot if Transporter, in its reasonable discretion and judgment, determines that such acceptance will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.
- (l) Transporter may accept up to 45,000 Mcf per day of Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit on Transporter's Segments 134, 136 and 138 as shown on Transporter's electronic bulletin board, provided there is an adequate supply of flowing Gas with a hydrocarbon dew point less than 25 degrees Fahrenheit available for commingling such that Transporter, in its reasonable discretion and judgment, determines that the commingled Gas stream will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.3 Waiver of Quality Specifications. Transporter, in its reasonable discretion and judgment, may waive one or more of its gas quality specifications at any Point of Receipt to accept gas that does not conform to the quality specifications set forth in Sections 3.1 and 3.2, if Transporter determines that such acceptance will not interfere with Transporter's ability to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.4 Failure to Meet Specifications. In the event that Gas Tendered hereunder fails to meet the specifications in Section 3.1 and Transporter has not agreed to accept gas pursuant to Sections 3.2 or 3.3, the measuring Party shall notify the other Party of such failure. Transporter may refuse to accept such Gas. The Party Tendering such Gas hereunder shall indemnify the receiving Party for any injury, damage, loss, or liability caused by such Gas, except to the extent Transporter knowingly and willingly accepts such Gas.

- 3.5 Specification of Gas Delivered or Received on the Valley Line and/or through the Supporting Air Blending Operations.
- (a) All Gas Delivered by Transporter on the Valley Line may be blended with air and shall have a Wobbe number in the range of 1,185 and 1,285. However, should situations occur on an hourly basis such that Transporter is unable to maintain the Wobbe within the above-specified range, Shippers agree to extend such ranges up to 1,310. Transporter will endeavor to keep such hourly occurrences to a minimum and to return the Wobbe to within the specified range as soon as possible. Transporter shall use its best efforts to keep the Wobbe within the acceptable range of 1,185 to 1,285. Shippers receiving Gas with a Wobbe outside the acceptable of 1,185 and 1,285 shall be notified within 30 minutes of the discovery of the excess variation. Any Gas received by Transporter on the Valley Line shall have a Wobbe number within the acceptable range of 1,185 and 1,285 at all times.
 - (b) All Gas Delivered by Transporter on High Plains at the Derby Lake Point of Delivery and on the 9B pipeline may be blended with air and shall have a Wobbe number in the range of 1,185 and 1,285 as much of the time as possible. If the transporter is unable to maintain the Wobbe within the acceptable range of 1,185 and 1,285, then the Transporter will maintain a Wobbe within the acceptable range of 1,185 and 1,338 on a daily basis. However, should situations occur on an hourly basis such that Transporter is unable to maintain the Wobbe within the above specified range, Shippers agree to extend the maximum Wobbe up to 1,352, to allow required quantities to be Delivered. Transporter will endeavor to keep such occurrences to a minimum and to return the Wobbe to within the acceptable range of 1,185 to 1,285 as soon as possible. Transporter shall use good faith efforts to operate the existing facilities to keep the Wobbe within the acceptable range of 1,185 to 1,285. Shippers receiving Gas with a Wobbe varying outside the acceptable range of 1,185 to 1,285 shall be notified of the discovery of the excess variation as soon as practicable.
- 3.6 Specification of Gas Delivered Requiring Wobbe numbers. All Gas Delivered by Transporter to the following delivery points shall be at a Wobbe number within the acceptable range of 1,240 and 1,398: Carpenter Burns, Cheyenne, Pine Bluffs, Terry, Green Valley, First Creek, Second Creek, Ft. Lupton, Greeley Group and Brush Group Delivery Points.
- 3.7 Quality Tests. The Party operating the measuring equipment, using approved standard methods in general use in the Gas industry, shall cause adequate tests to be made to determine the quality of the Gas Tendered hereunder. Such tests shall be made at intervals frequently enough to ensure that the Gas conforms to the specifications hereof.

15. REVENUE SHARING MECHANISM

- 15.1 Firm Unauthorized Overrun Revenue Crediting. The actual Unauthorized Overrun revenues, that are in excess of Transporter's costs associated with an Unauthorized Overrun event, received by Transporter in any fiscal year (from October 1 through September 30) under a firm Transportation Rate Schedule shall be credited to all firm transportation Shippers by invoice credit. Such credit shall be in proportion to Transportation reservation charge revenues received from each firm transportation Shipper during the subject fiscal year, and shall be made not later than the January statement sent subsequent to the fiscal year end by Transporter pursuant to Section 12.4 of this Tariff.
- 15.2 Interruptible Unauthorized Overrun Revenue Crediting. The actual interruptible Unauthorized Overrun revenues that are in excess of Transporter's costs associated with any interruptible Unauthorized Overrun event, received by Transporter in any fiscal year (from October 1 through September 30) under a Rate Schedule TI-1 Agreement, shall be credited to all Rate Schedule TI-1 Shippers by invoice credit. Such credit shall be on a pro rata basis in accordance with revenues received from each Rate Schedule TI-1 Shipper during the subject fiscal year, and shall be made not later than the January statement sent subsequent to the fiscal year end by Transporter pursuant to Section 12.4 of this Tariff.
- 15.3 In the event gas is confiscated under Rate Schedules TSB-Y, TSB-T, NNT-1, NNT-2, PAL-1, PAL-HP, APAL-1, FS-1, FS-T, FS-Y, SS-1, IS-1, IS-T or HUB-1, Transporter will credit the value of such gas to Shippers as a part of CIG's quarterly Lost, Unaccounted For, and Other Fuel Gas tracker filings.
- 15.4 Rate Schedule IS-T Revenue Crediting. The actual Rate Schedule IS-T revenues, that are in excess of Transporter's variable costs and surcharges associated with Rate Schedule IS-T transportation, received by Transporter in any fiscal year (from October 1 through September 30) shall be credited to all Rate Schedule FS-T Shippers by invoice credit. Such credit shall be in proportion to Totem Storage reservation charge revenues received from each firm Totem Storage Shipper during the subject fiscal year. If Transporter files an intervening rate case before the end of the fiscal year, the rate case will address any remaining crediting months. The revenues to be credited, if any, shall be credited to Rate Schedule FS-T Shippers by invoice credit not later than April 15 of each year, or if a credit cannot be applied, a cash refund shall be distributed.

23. Docket No. RP16-1022 Settlement Provisions for Qualifying Services Revenue Crediting

- 23.1. Upon the effectiveness of the Docket No. RP16-1022 Stipulation and Agreement (“Settlement”) in accordance with Article VII, the revenues received by Transporter for services performed under Rate Schedules PAL-1, APAL-1, IS-1, SS-1 and HUB-1 (“Qualifying Services”) shall be subject to the following crediting requirements for each full calendar year during the term of the Settlement and a partial calendar year during the term of the Settlement, if any, caused by the termination or expiration of the Settlement prior to December 31st of the applicable year (such full calendar years and any such partial calendar year are referred to as “Crediting Periods”).
- 23.2. Transporter shall retain all Qualifying Services revenues attributable to (i) that portion of the applicable charges representing variable costs, and (ii) any applicable surcharges. Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,200,000 for any Crediting Period that is a full calendar year, or a lesser amount prorated on a monthly basis of 1/12 of \$2,200,000 per month for the number of months in any partial calendar year. The \$2,200,000 or lesser prorated amount is referred to hereinafter as the “Threshold Amount”.
- 23.3. If Transporter receives any such revenues in excess of the Threshold Amount during any of the Crediting Periods, then ninety-five percent (95%) of such excess revenues of the applicable amount shall be allocated proportionally among Transporter’s Rate Schedule NNT-1 and NNT-2 Shippers who have contracts in effect as of the date of crediting. The excess revenues will be allocated based on the total revenues received from each such firm NNT Shipper during the Crediting Period in proportion to the total revenues received from all such firm NNT Shippers as a group during the Crediting Period.
- 23.4. Transporter shall credit the amount allocated to any such Shipper as an invoice credit within sixty (60) days following such Crediting Period. Transporter shall also retain five percent (5%) of such revenues from Qualifying Services exceeding the Threshold Amount for each Crediting Period.

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(Explanation of Agreement Tariff Sections)

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Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
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Part VI – Illustrations

Section 1	NNT and Firm Reservoir Integrity Limit
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Part VII – Non-Conforming Agreements

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Section 3	Black Hills Utility Holdings, Inc. #33599000F
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Section 5	Black Hills Utility Holdings, Inc. #33640000
Section 6	Colorado Springs Utilities #33247000
Section 7	Public Service Company of Colorado #31050000
Section 8	Noble Energy, Inc. #33179000
Section 9	DCP Midstream Marketing, LLC #33674000A
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	DCP Midstream Marketing, LLC # 33761000

List of Non-Conforming Agreements:

Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Utility Holdings, Inc. TF-1 Agreement #33629000A
Black Hills Utility Holdings, Inc. TF-1 Agreement #33599000F
Black Hills Utility Holdings, Inc. #33640000
Colorado Springs Utilities #33247000
Cross Timbers Energy Services, Inc. TF-1 Agreement #33618000A
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A
DCP Midstream Marketing, LLC TF-HP Agreement #33761000
Front Range Power Company, LLC TF-1 Agreement #33247000
Noble Energy, Inc. TF-1 Agreement #33179000
Pioneer Natural Gas Resources USA, Inc. TF-1 Agreement #33615000B
Public Service Company of Colorado TF-1 Agreement #33344000
Public Service Company of Colorado NNT-1 Agreement #31050000

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-1 Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$9. 00956477
Daily Authorized Overrun Rate	\$0.01 6670	\$0.3 128342
Hourly Authorized Overrun Rate	\$0.01 6670	\$0.3 128342
TF-1 Commodity Rate	\$0.01 6670	\$0.01 6670
TF-1 Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-1 Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6 256684
Greater of 1,000 Dth or 5% of HEA		\$1. 564710
Greater of 1,000 Dth or 10% of HEA		\$3. 1283420
TF-1 North Raton Lateral Incremental Rates (Note 2) Zone 1		
Reservation Monthly Rate	\$0.0000	\$713.50001487
Commodity Rate	\$0.0003	\$0.0003
Daily Authorized Overrun Rate	\$0.0003	\$0. 24694326
Zone 2		
Reservation Monthly Rate	\$0.0000	\$2. 75009169
Commodity Rate	\$0.0001	\$0.0001
Daily Authorized Overrun Rate	\$0.0001	\$0.09 0560

TF-1 North Raton Lateral Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-4: Commodity Rate 399	\$0.01 6670	\$0.4 115
Daily Authorized Overrun Rate	\$0.01 6670	\$0.4 115399
<u>Hourly Authorized Overrun Rate</u>	<u>\$0.0166</u>	<u>\$0.4115</u>
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8 231798
Greater of 1,000 Dth or 5% of HEA		\$2. 05771995
Greater of 1,000 Dth or 10% of HEA		\$4. 11543990

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-HP Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$ 23.44258895
Daily Authorized Overrun Rate	\$0.0002	\$0. 08051281
TF-HP Commodity Rate	\$0.0002	\$0.0002
TF-HP Daily Unauthorized Overrun Rate (Note 9) - Greater of 100 Dth or 3% of MDQ		2 times monthly Spot Index Price
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)		2 times monthly Spot Index Price
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)		5 times monthly Spot Index Price
TF-HP Hourly Unauthorized Overrun Rate (Note 9) - Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. 16102562
Greater of 1,000 Dth or 5% of HEA		\$0. 40256405
Greater of 1,000 Dth or 10% of HEA		\$ 01.80502810

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$78.75463480
Delivery	\$0.0000	\$4.06763789
Storage	\$0.0000	\$1.38794941
Daily Balances-	\$0.0000	\$1.38794941
Hourly Flow Option	\$0.0000	\$0.9112810
Quantity Injection/ Withdrawal Rate		\$0.0077110
\$0.00 <u>77110</u>		
Quantity Delivery Rate	\$0.02 <u>266</u>	\$0.02 <u>266</u>
Daily Authorized Delivery Overrun Rate	\$0.02 <u>266</u>	\$0. <u>29403141</u>
Daily Authorized Injection/ Withdrawal Overrun Rate	\$0.00 <u>77110</u>	\$0.2 <u>472661</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.00 <u>77110</u>	\$0.2 <u>472661</u>
Hourly Authorized Overrun Rate	\$0.02 <u>2666</u>	\$0.1 <u>653780</u>
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0. <u>58806282</u>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.58806282
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$23.94001410
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <u>58806282</u>
Greater of 1,000 Dth or 5% of HEA		\$14.46995705
Greater of 1,000 Dth or 10% of HEA		\$23.94001410

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0. 4705046
Daily Authorized Delivery Overrun Rate	\$0.02 266	\$0. 4705046
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.00 077440	\$0. 4705046
Daily Authorized Storage Capacity Overrun Rate	\$0.00 077440	\$0. 4705046
Hourly Authorized Overrun Rate	\$0.02 266	\$0. 4705046
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$ 04.94120092
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$ 0.941210092
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$ 45.70580461
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$ 04.94120092
Greater of 1,000 Dth or 5% of HEA		\$2. 35295230
Greater of 1,000 Dth or 10% of HEA		\$ 45.70580461

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$ 56.54879957
High Plains	\$0.0000	\$ 2.44253.8895
Storage Deliverability	\$0.0000	\$1.4824
Storage Capacity	\$0.0000	\$1.6238
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0. 08054284
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0190	\$0.0487
Daily Authorized Storage Capacity Overrun Rate	\$0.0190	\$0.0560
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0. 4364800
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$ 04.9121500
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$ 12.82423000

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$ 135.53272442
High Plains	\$0.0000	\$ 2.44253.8895
Storage Deliverability	\$0.0000	\$ 5.54516774
Storage Capacity	\$0.0000	\$ 5.54516774
Commodity Injection Rate	\$0.0369	\$0.0369
Commodity Delivery Rate	\$0.0371	\$0.0371
Daily Authorized Delivery Overrun Rate	\$0.0002	\$ 0.08054284
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0369	\$0.18 2367
Daily Authorized Storage Capacity Overrun Rate	\$0.0369	\$0.1 584622
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$ 01.88980024
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2. 22465060
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$ 45.44910420

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1809947
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.06661482
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2696902
Quantity Injection Rate	\$0.0077110	\$0.0077110
Quantity Withdrawal Rate	\$0.0077110	\$0.0077110
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077110	\$0.55926020
Authorized Storage Capacity Overrun Rate	\$0.0077110	\$0.55926020
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0560
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.4824
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1309
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1309
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1584622
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$5.54516774
Quantity Injection Rate	\$0.0369	\$0.0369
Quantity Withdrawal Rate	\$0.0369	\$0.0369
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0737	\$0.3538613
Daily Authorized Storage Capacity Overrun Rate	\$0.0737	\$0.3538613

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Commodity Rate (TF-1 equivalent)	\$0.01 6670	\$0.3 128342
TI-1 Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-1 Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6 256684
Greater of 1,000 Dth or 5% of HEA		\$1. 5640710
Greater of 1,000 Dth or 10% of HEA		\$3. 1283420

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.4 579896
Four Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0.4 579896		
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9 159793
Greater of 1,000 Dth or 5% of HEA		\$2. 28974481
Greater of 1,000 Dth or 10% of HEA		\$4. 57948963

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.2395557
Four Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0.2 395557		
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.47905114
Greater of 1,000 Dth or 5% of HEA		\$1.19752785
Greater of 1,000 Dth or 10% of HEA		\$2.39505571

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.4 579896
Three Month Option Authorized Daily Overrun Rate	\$0.01 7066	
\$0.4 579896		
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9 159793
Greater of 1,000 Dth or 5% of HEA		\$2. 28974481
Greater of 1,000 Dth or 10% of HEA		\$4. 57948963

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.2 639819
Three Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0.2 639819		
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5 279637
Greater of 1,000 Dth or 5% of HEA		\$1. 31974094
Greater of 1,000 Dth or 10% of HEA		\$2. 63948187

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.4 579896
Two Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0.4 579896		
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9 159793
Greater of 1,000 Dth or 5% of HEA		\$2. 28974481
Greater of 1,000 Dth or 10% of HEA		\$4. 57948963

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0. 28353028
Two Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0. 28353028		
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. 56706056
Greater of 1,000 Dth or 5% of HEA		\$1. 41745140
Greater of 1,000 Dth or 10% of HEA		\$ 23.83480280

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0.4 579896
One Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0.4 579896		
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.9 159793
Greater of 1,000 Dth or 5% of HEA		\$2. 28974481
Greater of 1,000 Dth or 10% of HEA		\$4. 57948963

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.01 6670	\$0. 29953199
One Month Option Authorized Daily Overrun Rate	\$0.01 6670	
\$0. 231995		
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. 59896399
Greater of 1,000 Dth or 5% of HEA		\$1. 49745996
Greater of 1,000 Dth or 10% of HEA		\$ 23.499473

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 North Raton Lateral Interruptible Incremental Rates (Note 2)		
Zone 1 Commodity Rate	\$0.0003	\$0. 24694326
Zone 2 Commodity Rate	\$0.0001	\$0.09 0560
North Raton Lateral Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-HP:		
Commodity Rate	\$0.0002	\$0. 0805 1281
TI-HP Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-HP Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. 1610 2562
Greater of 1,000 Dth or 5% of HEA		\$0. 4025 6405
Greater of 1,000 Dth or 10% of HEA		\$ 01.28 1050
PAL-1		
Commodity Rate	\$0.0000	\$0.3 128 342
PAL-HP		
Initial Rate	\$0.0000	\$0. 0805 1281
Park/Loan Balance Rate	\$0.0000	\$0.0 403 640
Completion Rate	\$0.0000	\$0. 0805 1281
APAL-1		
Monthly Park/Loan Rate (Applied monthly to the average daily balance of Gas Parked or Loaned for Shipper's account during the Month)	\$0.0000	\$0.0500
Commodity Rate	\$0.0000	\$0.3 128 342

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0 897966
Quantity Injection Rate	\$0.0 077440	
\$0.0 077440		
Quantity Withdrawal Rate	\$0.0 077440	
\$0.0 077440		
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1119
Quantity Injection Rate	-\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1309
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1309
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3 169244
Quantity Injection Rate	\$0.0369	\$0.0369
Quantity Withdrawal Rate	\$0.0369	\$0.0369

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
SS-1		
Commodity Rate	\$0.01 6670	\$0.3 128342
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6 256684
Greater of 1,000 Dth or 5% of HEA		\$1.5 64710
Greater of 1,000 Dth or 10% of HEA		\$3.1 2803420
SS-HP		
Commodity Rate	\$0.0002	\$0.0 8051281
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1 6102562
Greater of 1,000 Dth or 5% of HEA		\$0.4 0256405
Greater of 1,000 Dth or 10% of HEA		\$0.1 80502810

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
HUB-1		
No Compression Required *		
Commodity Rate:	\$0.0000	\$0.0100
Compression Required		
Commodity Rate (including fuel) (Note 10):		
Arrowhead to Lodgepole: (Design pressure difference 53 psig)	\$0.0051	\$0.0187
CIG to Trailblazer/WIC/Ponderosa: (Design pressure difference 70 psig)	\$0.0052	\$0.0198
Lodgepole to CIG: (Design pressure difference 97 psig)	\$0.0072	\$0.0218
Arrowhead to CIG: (Design pressure difference 150 psig)	\$0.0107	\$0.0254
Lodgepole to Trailblazer/WIC: (Design pressure difference 167 psig)	\$0.0109	\$0.0255
Arrowhead to Trailblazer/WIC: (Design pressure difference 220 psig)	\$0.0145	\$0.0291
Commodity Rate (No fuel included)	\$0.0010	\$0.0146
Cheyenne Hub Fuel Reimbursement		
Arrowhead to Lodgepole: (Design pressure difference 53 psig)		.079%
CIG to Trailblazer/WIC/Ponderosa: (Design pressure difference 70 psig)		.081%
Lodgepole to CIG: (Design pressure difference 97 psig)		.121%
Arrowhead to CIG: (Design pressure difference 150 psig)		.190%
Lodgepole to Trailblazer/WIC: (Design pressure difference 167 psig)		.193%
Arrowhead to Trailblazer/WIC: (Design pressure difference 220 psig)		.264%
Cheyenne Station Hub Park and Loan Rate	_\$0.016670	\$0.3128342

* No compression is required for all Hub receipt-delivery combinations not identified as Compression Required.

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
CS-1 Reservation Rate - Monthly Rate	\$0.0000	\$0.8844
CS-1 Commodity Rate	\$0.0003	\$0.0003

<u>Surcharge</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
Gas Quality Control Surcharge(s) (Note 5):		
Valley Line Gas Quality Control Surcharge ("VL-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0. 47605000
Commodity Rate	\$0. 009100	\$0. 009100
Interruptible, Small Customer and Secondary Capacity GQC Commodity Rate	\$0. 0700661	
\$0. 0700661		
High Plains Gas Quality Control Surcharge ("HP-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0. 47605000
Commodity Rate	\$0. 009100	\$0. 009100
Interruptible and Secondary Capacity GQC Commodity Rate	\$0. 0661700	
\$0. 0661700		
Spruce Hill Gas Quality Control Surcharge ("SH-GQC") (Note 13)		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	
\$ 35.50007866		
Commodity Rate	\$0.0012	\$0.0012
Interruptible and Secondary Capacity GQC Commodity Rate	\$0. 44827403	
\$0. 44827403		
ACA Surcharge (Note 8):		
Commodity Rate		

Posted on Commission website at <http://www.ferc.gov>

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,064)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,099+29)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on

Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,074)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$8. 25098823
Delivery	\$0.0000	\$4. 32806592
Storage	\$0.0000	\$1. 47675897
Daily Balances	\$0.0000	\$1. 47675897
Hourly Flow Option	\$0.0000	\$ 04.96950438
Quantity Injection Rate	\$0.00 082447	\$0.00 082447
Quantity Delivery Rate	\$0.02 4083	\$0.02 4083
Daily Authorized Delivery Overrun Rate	\$0.02 4083	\$0.3 128342
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.00 082447	\$0.2 630831
Daily Authorized Storage Capacity Overrun	\$0.00 082447	\$0.2 630831
Hourly Authorized Overrun Rate	\$0.02 4083	\$0.1 759894

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.6 256684
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.6 256684
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$3. 1283420
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6 256684
Greater of 1,000 Dth or 5% of HEA		\$1. 56406710
Greater of 1,000 Dth or 10% of HEA		\$3. 1283420

<u>Rate Schedule</u>	<u>Base Rates per Dth At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.5 007369
Daily Authorized Delivery Overrun Rate	\$0.02 4083	\$0.5 007369
Daily Authorized Injection/Withdrawal		
Overrun Rate	\$0.0 082447	\$0.5 007369
Daily Authorized Storage Capacity Overrun Rate:	\$0.0 082447	\$0.5 007369
Hourly Authorized Overrun	\$0.02 4083	\$0.5 007369
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$1.0 014738
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$1.0 014738
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$5. 00703690
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$1.0 014738
Greater of 1,000 Dth or 5% of HEA		\$2. 50356845
Greater of 1,000 Dth or 10% of HEA		\$5. 00703690

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$ 57.85627225
High Plains	\$0.0000	\$ 23.44258895
Storage Deliverability	\$0.0000	\$1.6292
Storage Capacity	\$0.0000	\$1.7846
Commodity Injection Rate- \$0.0209		\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0. 01805281
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0209	\$0.053 56
Daily Authorized Storage Capacity Overrun	\$0.0209	\$0.0615
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0. 38515200
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$ 01.96273001
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$ 12.92536002

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$ 146.35340845
High Plains	\$0.0000	\$ 23.44258895
Storage Deliverability	\$0.0000	\$ 56.95540975
Storage Capacity	\$0.0000	\$ 56.95540975
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$ 0.08051281
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$ 0.19582005
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$ 0.17042
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$ 01.94380576
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$ 2.35956440
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$ 45.71892880

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0. 19252072
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1. 13482217
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0. 28683088
Quantity Injection Rate	\$0.0 082117	\$0.0 082117
Quantity Withdrawal Rate	\$0.0 082117	\$0.0 082117
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0 082117	\$0. 59506405
Daily Authorized Storage Capacity Overrun Rate	\$0.0 082117	\$0. 59506405
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0615
Reservation Rate (Monthly Rate)	\$0.0000	\$1.6292
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.17 <u>0242</u>
Reservation Rate (Monthly Rate)	\$0.0000	\$56.95540975
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal		
Overrun Rate	\$0.0792	\$0.3 <u>799880</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3 <u>799880</u>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0. 09541028
Quantity Injection Rate	\$0.0 082117	\$0.0 082117
Quantity Withdrawal Rate	\$0.0 082117	\$0.0 082117
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1230
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.34 0384
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

- Section 1 Definitions

- Section 2 Measurement

- Section 3 Quality

- Section 4 Requests for Services
 - Section 4.1 Requests for Service
 - Section 4.2 Capacity Reserved for Future Expansions/Extension Projects
 - Section 4.3 Off-System Capacity
 - Section 4.4 Electronic Execution of Agreements
 - Section 4.5 Amendment
 - Section 4.6 Right of First Refusal
 - Section 4.7 Shipper Notice of Intent to Renew
 - Section 4.8 Carryover of Rights Upon Conversion
 - Section 4.9 Right of First Refusal Clause in Firm Agreement
 - Section 4.10 Capacity Sold on an Interim Basis
 - Section 4.11 Early Termination
 - Section 4.12 Extension of Agreement Term
 - Section 4.13 Increment of Capacity Extension Rights
 - Section 4.14 Creditworthiness
 - Section 4.15 Correlative Discounts
 - Section 4.16 Discounting
 - Section 4.17 Nonconforming Negotiated Rates
 - Section 4.18 Governmental Regulation
 - Section 4.19 Assignment
 - Section 4.20 Blanket Certificate Authority
 - Section 4.21 Agents
 - Section 4.22 Governmental Authorization
 - Section 4.23 Regulatory Authority
 - Section 4.24 Governing Law
 - Section 4.25 Termination Obligations

- Section 5 Service Conditions

Section 6	Nomination and Scheduling Procedures
Section 6.1	Procedures and Deadlines
Section 6.2	Confirmation and Scheduling Criteria
Section 6.3	Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
Section 6.4	Storage Service
Section 6.5	Requests for Intraday Variable Deliveries
Section 6.6	Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
Section 6.7	Pooling Nominations
Section 6.8	HUB Nominations
Section 6.9	Title Transfer Tracking Service
Section 6.10	Planning Information
Section 7	Responsibility for Gas and Products
Section 8	Operating Provisions
Section 8.1	Firm Transportation Service
Section 8.2	Interruptible Transportation Service
Section 8.3	Storage Service
Section 9	Capacity Release Program
Section 9.1	Purpose
Section 9.2	Applicability
Section 9.3	Availability of Released Capacity
Section 9.4	Qualification for Participation
Section 9.5	Capacity Release Requests
Section 9.6	Releases Assigned on the Basis of an Open Season
Section 9.7	Prearranged Releases
Section 9.8	Notice by Shipper Electing to Release Capacity on an Open Season Basis
Section 9.9	Notice by Shipper Electing to Release Capacity on a Prearranged Basis
Section 9.10	Term of Released Capacity
Section 9.11	Bids for Released Capacity Subject to Open Season
Section 9.12	Awarding of Released Capacity
Section 9.13	Recalls and Reputs of Capacity
Section 9.14	Execution of Agreements or Amendments
Section 9.15	Notice of Completed Transactions
Section 9.16	Effective Date of Release and Acquisition
Section 9.17	Rates
Section 9.18	Marketing Fee
Section 9.19	Billing
Section 9.20	Compliance by Replacement Shipper
Section 9.21	Obligations of Releasing Shipper
Section 9.22	Refunds
Section 9.23	Administrative Costs
Section 9.24	Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Miscellaneous Surcharges
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP1 64-1022 xx2107 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures

- Section 27 Warranty
- Section 28 Operational Purchases and Sales
- Section 29 Curtailment (NGA Policy of 1978)
- Section 30 Specified Delivery Points
- Section 31 Electric Power Costs
- Section 32 Compliance with 18 CFR, Section 284.12

3. QUALITY

- 3.1 Specifications. Unless otherwise agreed pursuant to Sections 3.2 and 3.3 below, Shipper warrants that Gas Tendered hereunder at each Point of Receipt and Point of Delivery will comply with the following quality specifications:
- (a) At a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit, such Gas shall not contain more than:
 - (i) .25 grain of hydrogen sulphide per 100 cubic feet,
 - (ii) 5 grains of total sulphur per 100 cubic feet,
 - (iii) 10 parts per million (0.001 percent) by volume of oxygen; however, this oxygen quality specification shall not apply at Point(s) of Delivery on the Valley Line and its supporting blending operations (see Section 3.5 below for oxygen specifications applicable to the Valley Line and its supporting blending operations,)
 - (iv) 3.0 percent by volume of carbon dioxide,
 - (v) 7 pounds of water vapor per million cubic feet at Point(s) of Receipt and Point(s) of Delivery within the states of Kansas, Oklahoma, and Texas and 5 pounds of water vapor per million cubic feet in all other states.
 - (b) Shipper warrants that all Gas Tendered will be commercial in quality and shall be free from any foreign material such as solids, lubricating oils, sand, dirt, dust, gums, crude oil, water or hydrocarbons in the liquid phase, metal particles, and other objectionable substances, including, but not limited to, polychlorinated biphenyls, which may be injurious to pipelines, people, property, or the environment which may interfere with its Transportation or makes the Gas unmarketable or unacceptable for Delivery from Transporter's transmission system.
 - (c) Shipper warrants that all Gas Tendered will have a Gross Heating Value of not more than 1,235 Btu's nor less than 968 Btu's per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit.
 - (d) Shipper warrants that the temperature of the Gas Tendered will not exceed 120 degrees Fahrenheit; provided, however, if Transporter is required to dehydrate the Gas at the Point(s) of Receipt, then the temperature of such Gas shall not exceed 90 degrees Fahrenheit.

3.1 Specifications (continued)

- (e) Shipper warrants that the hydrocarbon dew point of all Gas Tendered will not exceed a temperature of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition.

Notwithstanding Sections 3.1 through 3.3, Transporter shall not be required to receive Gas at any Point of Receipt which is of a quality inferior to that required by Shipper or a third Party at any Point of Delivery under the Agreement. Transporter shall not be liable to Shipper or any third Party for any damages incurred as a result of Transporter's refusal to receive Gas as a result of this provision.

3.2 Specification Exemptions. Transporter, in its reasonable discretion and judgment, may accept Gas that does not conform to the quality specifications in Section 3.1 but meets the conditions set forth below, provided Transporter determines that such acceptance will not interfere with Transporter's ability to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

- (a) Transporter may accept Gas with no more than 2000 parts per million (.200 percent) by volume of oxygen at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit at any Point(s) of Receipt.
- (b) Transporter may accept Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition; provided that the Gas is subsequently processed at the BP Wattenberg, Regency Lakin, Mocane, CIG Rawlins, Williams Field Service Echo Springs or DCP Roggen plants. However, the Gas must meet the Section 3.1(e) specification after processing at these plants and upon reintroduction into CIG's mainline facilities.
- (c) Transporter may accept Gas with a water vapor content in excess of 7 pounds per million cubic feet; provided that the Gas is subsequently processed within the Regency Lakin and Mocane plant. However, the Gas must meet the Section 3.1(a)(v) specification after processing at this plant and before reintroduction into CIG's mainline facilities.
- (d) Transporter may accept Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit at any pressure between 100 p.s.i.a. and 1,480 p.s.i.a. as calculated from the Gas composition at the East Dry Creek, Cavalry, Bent-Wagon Trail and Fluke Meter Stations for quantities not to exceed 1,000 Dth/d at each location and at the Kiowa Meter Station for quantities not to exceed 4,000 Dth/d.

3.2 Specification Exemptions (continued)

- (e) Transporter may accept Gas with a Gross Heating Value in excess of 1,235 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit; provided that the Gas is subsequently processed at the BP Wattenberg, Regency Lakin, Mocane, CIG Rawlins, or DCP Roggen plants. However, the Gas must meet the Section 3.1(c) specification after processing at these plants and upon reintroduction into CIG's mainline facilities.
- (f) Transporter may accept Gas with a Gross Heating Value in excess of 1,235 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit at the East Dry Creek, Cavalry, Bent-Wagon Trail and Fluke Meter Stations for quantities not to exceed 1,000 Dth/d at each location and at the Kiowa Meter Station for quantities not to exceed 4,000 Dth/d.
- (g) Transporter may accept Gas with a water vapor of no more than 7 pounds per million cubic feet into the Enterprise Lateral (running from the Enterprise gathering facilities to the BP Wattenberg Plant), provided the Gas is subsequently processed at the BP Wattenberg Plant and meets the Section 3.1 (a) (v) specification after processing and upon reintroduction into CIG's facilities.
- (h) Transporter may accept Gas with a Gross Heating Value of not less than 950 Btus per cubic foot at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit into the Powder River Lateral, provided the Gas is Delivered to a Powder River Lateral location or Transporter is able to blend the gas to meet downstream gas quality delivery requirements at non-Powder River Lateral delivery points.
- (i) In addition, Transporter may accept any Gas that does not meet the specifications set forth in Section 3.1 on a short term basis for operational reasons which may include plant start-ups, plant upsets, or line freeze-offs.
- (j) Gas Tendered to Transporter south of the Keyes Station shall not contain more than 500 parts per million (0.05 percent) by volume of oxygen at a pressure of 14.73 p.s.i.a. and a temperature of 60 degrees Fahrenheit. However, Transporter may accept Gas Tendered that contains no more than 2000 parts per million (.200 percent) by volume of oxygen at such Point(s) of Receipt if Transporter, in its reasonable discretion and judgment, determines that such acceptance will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.2 Specification Exemptions (continued)

(k) Gas Tendered on the 8-inch transmission line between Keyes Station and Campo (Transporter's line designation 3C) and the 16-inch transmission line between Sturgis Station and Keyes Station (Transporter's line designation 40A) shall have a Gross Heating Value of no lower than 400 Btu's per standard cubic foot. However, Transporter may accept Gas Tendered with a Gross Heating Value lower than 400 Btu's per standard cubic foot if Transporter, in its reasonable discretion and judgment, determines that such acceptance will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

(l) Transporter may accept up to 45,000 Mcf per day of Gas with a hydrocarbon dew point in excess of 25 degrees Fahrenheit on Transporter's Segments 134, 136 and 138 as shown on Transporter's electronic bulletin board, provided there is an adequate supply of flowing Gas with a hydrocarbon dew point less than 25 degrees Fahrenheit available for commingling such that Transporter, in its reasonable discretion and judgment, determines that the commingled Gas stream will not interfere with Transporter's obligations to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.3 Waiver of Quality Specifications. Transporter, in its reasonable discretion and judgment, may waive one or more of its gas quality specifications at any Point of Receipt to accept gas that does not conform to the quality specifications set forth in Sections 3.1 and 3.2, if Transporter determines that such acceptance will not interfere with Transporter's ability to: (1) maintain prudent and safe operation of Transporter's pipeline system and storage facilities, (2) ensure that such Gas does not adversely affect Transporter's ability to provide service to others, and (3) ensure that such Gas does not adversely affect Transporter's ability to Tender Gas for Delivery to a downstream pipeline or end-user.

3.4 Failure to Meet Specifications. In the event that Gas Tendered hereunder fails to meet the specifications in Section 3.1 and Transporter has not agreed to accept gas pursuant to Sections 3.2 or 3.3, the measuring Party shall notify the other Party of such failure. Transporter may refuse to accept such Gas. The Party Tendering such Gas hereunder shall indemnify the receiving Party for any injury, damage, loss, or liability caused by such Gas, except to the extent Transporter knowingly and willingly accepts such Gas.

- 3.5 Specification of Gas Delivered or Received on the Valley Line and/or through the Supporting Air Blending Operations.
- (a) All Gas Delivered by Transporter on the Valley Line may be blended with air and shall have a Wobbe number in the range of 1,185 and 1,285. However, should situations occur on an hourly basis such that Transporter is unable to maintain the Wobbe within the above-specified range, Shippers agree to extend such ranges up to 1,310. Transporter will endeavor to keep such hourly occurrences to a minimum and to return the Wobbe to within the specified range as soon as possible. Transporter shall use its best efforts to keep the Wobbe within the acceptable range of 1,185 to 1,285. Shippers receiving Gas with a Wobbe outside the acceptable of 1,185 and 1,285 shall be notified within 30 minutes of the discovery of the excess variation. Any Gas received by Transporter on the Valley Line shall have a Wobbe number within the acceptable range of 1,185 and 1,285 at all times.
 - (b) All Gas Delivered by Transporter on High Plains at the Derby Lake Point of Delivery and on the 9B pipeline may be blended with air and shall have a Wobbe number in the range of 1,185 and 1,285 as much of the time as possible. If the transporter is unable to maintain the Wobbe within the acceptable range of 1,185 and 1,285, then the Transporter will maintain a Wobbe within the acceptable range of 1,185 and 1,338 on a daily basis. However, should situations occur on an hourly basis such that Transporter is unable to maintain the Wobbe within the above specified range, Shippers agree to extend the maximum Wobbe up to 1,352, to allow required quantities to be Delivered. Transporter will endeavor to keep such occurrences to a minimum and to return the Wobbe to within the acceptable range of 1,185 to 1,285 as soon as possible. Transporter shall use good faith efforts to operate the existing facilities to keep the Wobbe within the acceptable range of 1,185 to 1,285. Shippers receiving Gas with a Wobbe varying outside the acceptable range of 1,185 to 1,285 shall be notified of the discovery of the excess variation as soon as practicable.
- 3.6 Specification of Gas Delivered Requiring Wobbe numbers. All Gas Delivered by Transporter to the following delivery points shall be at a Wobbe number within the acceptable range of 1,240 and 1,398: Carpenter Burns, Cheyenne, Pine Bluffs, Terry, Green Valley, First Creek, Second Creek, Ft. Lupton, Greeley Group and Brush Group Delivery Points.
- 3.7 Quality Tests. The Party operating the measuring equipment, using approved standard methods in general use in the Gas industry, shall cause adequate tests to be made to determine the quality of the Gas Tendered hereunder. Such tests shall be made at intervals frequently enough to ensure that the Gas conforms to the specifications hereof.

15. REVENUE SHARING MECHANISM

- 15.1 Firm Unauthorized Overrun Revenue Crediting. The actual Unauthorized Overrun revenues, that are in excess of Transporter's costs associated with an Unauthorized Overrun event, received by Transporter in any fiscal year (from October 1 through September 30) under a firm Transportation Rate Schedule shall be credited to all firm transportation Shippers by invoice credit. Such credit shall be in proportion to Transportation reservation charge revenues received from each firm transportation Shipper during the subject fiscal year, and shall be made not later than the January statement sent subsequent to the fiscal year end by Transporter pursuant to Section 12.4 of this Tariff.
- 15.2 Interruptible Unauthorized Overrun Revenue Crediting. The actual interruptible Unauthorized Overrun revenues that are in excess of Transporter's costs associated with any interruptible Unauthorized Overrun event, received by Transporter in any fiscal year (from October 1 through September 30) under a Rate Schedule TI-1 Agreement, shall be credited to all Rate Schedule TI-1 Shippers by invoice credit. Such credit shall be on a pro rata basis in accordance with revenues received from each Rate Schedule TI-1 Shipper during the subject fiscal year, and shall be made not later than the January statement sent subsequent to the fiscal year end by Transporter pursuant to Section 12.4 of this Tariff.
- 15.3 In the event gas is confiscated under Rate Schedules TSB-Y, TSB-T, NNT-1, NNT-2, PAL-1, PAL-HP, APAL-1, FS-1, FS-T, FS-Y, SS-1, IS-1, IS-T or HUB-1, Transporter will credit the value of such gas to Shippers as a part of CIG's quarterly Lost, Unaccounted For, and Other Fuel Gas tracker filings.
- 15.4 Rate Schedule IS-T Revenue Crediting. The actual Rate Schedule IS-T revenues, that are in excess of Transporter's variable costs and surcharges associated with Rate Schedule IS-T transportation, received by Transporter in any fiscal year (from October 1 through September 30) shall be credited to all Rate Schedule FS-T Shippers by invoice credit. Such credit shall be in proportion to Totem Storage reservation charge revenues received from each firm Totem Storage Shipper during the subject fiscal year. If Transporter files an intervening rate case before the end of the fiscal year, the rate case will address any remaining crediting months. The revenues to be credited, if any, shall be credited to Rate Schedule FS-T Shippers by invoice credit not later than April 15 of each year, or if a credit cannot be applied, a cash refund shall be distributed.

~~15.5—North Raton Lateral Revenue Crediting.~~

- ~~(a)—The actual North Raton Lateral revenues that are in excess of Transporter's variable costs and surcharges associated with North Raton Lateral Zone 2 transportation, received by Transporter in any fiscal year (from October 1 through September 30) shall be credited to all North Raton Lateral maximum recourse rate shippers and initial shippers as described in Docket No. CP09-464-000. Such credit shall be a pro-rata share of fifty percent (50%) of any fixed cost related revenue collected from incremental rates charged to secondary, interruptible and firm backhaul (north to south flow) shippers for utilizing Transporter's North Raton Lateral, Zone 2, during the subject fiscal year. Transporter's crediting obligation shall continue until the earlier of the expiration of the initial term of the North Raton Lateral initial shipper agreements or Transporter's next rate case filed with an effective date of later than October 1, 2011. The revenues to be credited, if any, shall be returned by invoice credit or cash refund to the North Raton Lateral initial shippers not later than April 15 of each year.~~
- ~~(b)—The North Raton Lateral revenues attributable to interruptible and authorized overrun service, net of variable costs, will be credited to all maximum recourse rate North Raton Lateral firm and interruptible shippers. Such revenues shall be allocated to all Shippers based upon the relationship of the total payments received from the Shipper and the total of all such revenues received by Transporter. Initial shippers shall be credited revenues as provided for in their TSAs. All other shippers will be credited 100% of their allocated share. The revenues to be credited, if any, shall be returned to such shippers by invoice credit or cash refund not later than April 15 of each year.~~

23. Docket No. RP1~~64-1022xxx2107~~ Settlement Provisions for Qualifying Services Revenue Crediting

23.1. ~~Qualifying Services Revenue Crediting~~

~~(a)~~ Upon the effectiveness of the Docket No. RP1~~64-1022xxx2107~~ Stipulation and Agreement (“Settlement”) in accordance with Article VII, the revenues received by Transporter for services performed under Rate Schedules PAL-1, APAL-1, IS-1, SS-1 and HUB-1 (“Qualifying Services”) shall be subject to the following crediting ~~requirements~~provisions for each full calendar years during the term of the Settlement and a partial calendar year during the term of the Settlement, if any, caused by the termination or expiration of the Settlement prior to December 31st of the applicable year (such full calendar years and any such partial calendar year are referred to as “Crediting Periods”).

~~23.2 2011 through 2016.~~

~~Transporter shall retain all Qualifying Services revenues attributable to (i) that portion of the applicable charges representing variable costs, and (ii) any applicable surcharges.~~

~~Transporter shall retain all other revenues received from the Qualifying Services up to and including \$~~24,200,000~~ for any Crediting Period that is a full calendar year, or a lesser amount prorated on a monthly basis of 1/12 of \$2,200,000 per month for the number of months in any partial calendar year. The \$2,200,000 or lesser prorated amount is referred to hereinafter as the “Threshold Amount”.during each full calendar year from 2011 through 2015. Transporter shall retain all other revenues received from Qualifying Services up to and including \$1,700,000 during the 2016 calendar year.~~

~~23.3~~ If Transporter receives any such revenues in excess of ~~\$1,200,000~~ the Threshold Amount during any of the Crediting Periods ~~calendar year from 2011 through 2015 or receives any such revenues in excess of \$1,700,000 for the 2016 calendar year,~~ then ninety-five percent (95%) of ~~any~~ such excess revenues of the applicable amount ~~for that calendar year~~ shall be allocated proportionally among Transporter’s Rate Schedule NNT-1 and NNT-2 Shippers who have contracts in effect as of the date of crediting. The excess revenues will be allocated ~~proportionally~~ based on the total revenues received from each such firm NNT Sshipper during the Crediting Period in proportion to the total revenues received from all such firm NNT Sshippers as a group during the Crediting Period.

~~23.4~~ ~~In April, following such calendar year,~~ Transporter shall credit pay the amount allocated to any such Shipper as an invoice credit within sixty (60) days following such Crediting Period. either a wire transfer or check. If the Settlement becomes

~~effective in accordance with Article VII of the Settlement after April of a year in which revenues are allocated under this provision, Transporter shall pay the allocated amounts within sixty days after the Settlement becomes effective.~~
Transporter shall also retain five percent (the remaining 5%) of such revenues from Qualifying Services exceeding the Threshold Amount \$1,200,000 for each Crediting Period, each calendar year from 2011 through 2015 or exceeding \$1,700,000 for the 2016 calendar year.

~~23.2 — Mainline Services Revenue Crediting and Surcharge Provisions~~

- ~~(a) During the term of the Settlement, and beginning January 1, 2012, revenues received by Transporter for services performed under Rate Schedules TF-1, TF-4, TI-1, NNT-1, NNT-2, CS-1, SS-1, HUB-1, PAL-1, APAL-1, FS-1, IS-1, and from the VL-GQC and HP-GQC surcharges (“Mainline Services Revenues”) shall be subject to the following crediting or surcharge provisions. No revenue crediting or surcharge is applicable for calendar years 2011 or 2016.~~
- ~~Mainline Services Revenues shall not include (1) amounts otherwise credited to shippers including but not limited to revenues credited in Transporter’s fuel filings, revenues credited to the cost of service and penalty revenues (2) revenues from surcharges; (3) revenues in excess of \$1,200,000 for full calendar years under Section 23.1(a); (4) revenues associated with any current incremental services (such as from the Totem or High Plains services) except for HP-GQC-1; (5) any revenue associated with the release of Transporter’s capacity held on a third party pipeline except for any revenues from the release of Transporter’s capacity on Wyoming Interstate Company, L.L.C.’s pipeline system associated with Contract Nos. 41041013, 41018000, 41127000 and 41129000; (6) any third party charges assessed pursuant to Section 4.3 of the General Terms and Conditions of this Tariff, or (7) any revenues received from any expansion project placed in service during the term of this Settlement regardless of whether the rates for such expansion are rolled in or incremental. For example, the revenues associated with Transporter’s North Raton Lateral Expansion approved in Docket No. CP09-464-000 and the Spruce Hill Air Blending Project approved in Docket No. CP10-486-000 shall not be included in Mainline Services Revenues.~~
- ~~(b) The “Revenue Crediting Threshold” shall be \$260 Million for the calendar year 2012. For each following calendar year during the term of this Settlement the applicable Revenue Crediting Threshold shall be \$265.2 million.~~

~~Transporter shall retain all Mainline Services Revenues up to and including the Revenue Crediting Threshold during any calendar year beginning January 1, 2012. If Transporter receives any Mainline Services Revenues in excess of the applicable Revenue Crediting Threshold during any full calendar year, then Transporter shall provide to any maximum rate shipper with at least one contract with a maximum firm rate in effect during the relevant calendar year (“Maximum Rate Shipper”) its proportionate share of 80% of the revenues in excess of the applicable Revenue Crediting Threshold. The Mainline Services~~

~~23.2 (b) (continued)~~

~~Revenues above the applicable Revenue Crediting Threshold shall be allocated to each Maximum Rate Shipper in proportion to the shipper's total Mainline Services Revenues from the reservation rate components under maximum firm rate contracts received by Transporter for the relevant calendar year to the total amount of Mainline Services Revenues received from the reservation rate components under maximum firm rate contracts received by Transporter from all Maximum Rate Shippers during the relevant year. In the following calendar year, Transporter shall pay the amounts allocated to any such shipper either by wire transfer or check in four equal monthly payments beginning on the due date for payment under invoices for service provided in March of that year. Any department or agency of the United States federal government may receive such allocated amounts in the form of an invoice credit to offset amounts otherwise owed to Transporter. To the extent any undisputed amounts owed Transporter are past due, Transporter may offset or recoup up to that amount against any amounts Transporter owes to that Maximum Rate Shipper. Transporter shall retain the remaining 20% of such revenues exceeding the applicable Revenue Crediting Threshold amount.~~

- ~~(c) The "Revenue Surcharge Threshold" shall be \$250 million for the calendar year 2012. For each following calendar year the applicable Revenue Surcharge Threshold shall be \$255 million.~~

~~If Transporter receives Mainline Services Revenues that are less than the applicable Revenue Surcharge Threshold during any calendar year, then Transporter shall direct bill the proportionate share of 80% of such deficit to any Maximum Rate Shipper of the appropriate calendar year in proportion to the Maximum Rate Shipper's total Mainline Services Revenues from the reservation rate components under maximum firm rate contracts received by Transporter for the relevant calendar year to the total amount of Mainline Services Revenues received by Transporter from the reservation rate components under maximum firm rate contracts from all Maximum Rate Shippers during the relevant calendar year. However, Transporter shall limit surcharge or direct bill amounts by the following process: Transporter shall subtract the Mainline Services Revenues from the Revenue Surcharge Threshold and divide that difference by the annual reservation quantities for all maximum firm rate contracts for all Maximum Rate Shippers. If the quotient from that division exceeds \$1.75 per Dth on a monthly basis, then Transporter shall decrease the Revenue Surcharge Threshold until the quotient equals \$1.75 per Dth on a monthly basis, provided that the Maximum Rate Shippers shall in no event be required to pay in excess of 80% of the deficit between the unadjusted Revenue Surcharge Threshold (the applicable \$250 million or \$255 million) and the Mainline Services Revenues for any calendar~~

~~23.2 (e) (continued)~~

~~year. The direct bill amount shall be reflected in four equal monthly charges beginning with the invoice for service provided during March of the following the calendar year. Transporter may offset any surcharge amounts against undisputed amounts owed by Transporter.~~

~~23.3 There shall be no revenue crediting for revenues received from mainline services above the Revenue Crediting Threshold or surcharges for revenues below the Revenue Surcharge Threshold for calendar years 2011 or 2016 during the term of the Settlement. There shall be no interest calculated or included in the amounts for surcharges or revenue credits.~~

~~23.4 The filing of a general system wide rate change under Article VI of the Settlement shall not extinguish any revenue credits or surcharges owed under Section 23.2 (i.e., the obligation to pay the credit or surcharge survives beyond the term of this Settlement). Similarly, the expiration of a maximum firm rate contract shall not extinguish either Transporter's or a Maximum Rate Shipper's obligation to otherwise pay the amounts of a credit or surcharge under this Section 23. Nothing in this Tariff, as it may exist from time to time, shall limit the right to a consenting party to this Section 23.2 to pay or collect a surcharge or credit owed under Section 23.2~~

~~23.5 For capacity release transactions, the Releasing Shipper shall be subject to the crediting and surcharging mechanism in this Section 23, unless the Releasing and Replacement Shippers agree otherwise in the capacity release transaction. The receipt of a revenue credit shall not be considered in the determination of the rate for which capacity may be released.~~

~~23.6 Transporter shall file an annual report with workpapers with the Commission detailing any revenue crediting or surcharging activity no later than 90 days after the last payments have been made for any applicable revenue crediting or the last invoices have been issued to shippers reflecting applicable surcharges. The workpapers accompanying the annual report will show: (i) the revenues attributable to each of the rate schedules listed in section 23.2(a); and (ii) the derivation of the surcharge or credit amounts allocated to each Maximum Rate Shipper. Upon request, Transporter will provide additional information supporting its calculation of the Mainline Services Revenues reflected in the annual report. In addition, in March following any year for which this Section 23 applies, Transporter shall post on its electronic bulletin board preliminary information on the determination and allocation of any surcharge or credit owed including the calculation of the total amounts to be surcharged or refunded, billing determinants subject to sharing for the evaluation period if a surcharge is owed, revenues subject to sharing for the evaluation period if revenues are to be shared, and the calculations of the amounts of a surcharge or credit allocated to each shipper.~~

~~23.7 — Any amendment to the Shipper's agreement(s) entered into in accordance with Article V of the Settlement shall become null and void and have no further force and effect fifteen days after any of the following conditions have occurred: (i) the Commission issues an order on rehearing rejecting the Settlement (ii) if the Settlement becomes null and void under Settlement paragraph 7.2, or (iii) if the Settlement is withdrawn by Transporter. Additionally, fifteen days after a Shipper listed on Appendix C of the Settlement becomes a contesting party under Article VII of the Settlement, only agreement amendments for such Shipper made in accordance with Article V of the Settlement shall have no further force and effect. To the extent any amendments entered into in accordance with Article V of the Settlement have no further force and effect, the underlying agreements shall be automatically reinstated with all of their original terms. Such amended agreements shall contain a provision describing the nullification and reinstatement of original terms under these conditions.~~