

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2018



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

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SUPPLEMENTAL

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03/22/2017

ANNUAL REPORT FOR CALENDAR YEAR 2015 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION

(DOT use only)

20165455-32364

1. Name of Operator	QUESTAR GAS COMPANY
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1140 WEST 200 SOUTH
2b. City and County	SALT LAKE CITY
2c. State	UT
2d. Zip Code	84145-0360
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	12876
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	333 SOUTH STATE STREET
4b. City and County	SALT LAKE CITY
4c. State	UT
4d. Zip Code	84145-0360
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3767.081	13465.452	0	0	0	0	0	17232.533
NO. OF SERVICES	0	0	0	140121	729913	0	0	0	3942	0	873976

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	1910.854	877.007	572.331	240.569	166.319	3767.08				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	10219.429	2520.056	725.965	0	0.002	13465.452				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	12130.283	3397.063	1298.296	240.569	166.321	17232.532				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR											
					AVERAGE SERVICE LENGTH: 59						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	6	131803	8022	235	40	15	140121				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	434	703870	24623	903	83	0	729913				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	3818	117	6	1	0	0	3942				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	4258	835790	32651	1139	123	15	873976				
Describe Other Material:		Unknown									
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	0	72.952	346.656	1072.238	1310.969	2128.437	2175.834	3954.515	4797.852	1373.080	17232.533
NUMBER OF SERVICES	0	481	9591	58279	58626	147045	137467	190851	196936	74700	873976

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	18	3	368	133
NATURAL FORCE DAMAGE	22	17	176	154
EXCAVATION DAMAGE	283	279	660	657
OTHER OUTSIDE FORCE DAMAGE	19	14	119	116
PIPE, WELD OR JOINT FAILURE	73	30	408	317
EQUIPMENT FAILURE	13	9	605	571
INCORRECT OPERATIONS	8	6	141	124
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 4

PART D - EXCAVATION DAMAGE

PART E-EXCESS FLOW VALUE(EFV) DATA

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1064

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 14853

- a. One-Call Notification Practices Not Sufficient: 324
- b. Locating Practices Not Sufficient: 192
- c. Excavation Practices Not Sufficient: 507
- d. Other: 41

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 96477

2. NUMBER OF EXCAVATION TICKETS : 323155

PART F - LEAKS ON FEDERAL LAND

PART G-PERCENT OF UNACCOUNTED FOR GAS

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 4

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 0.56%

PART H - ADDITIONAL INFORMATION

Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, and Wyoming).

PART I - PREPARER

Richard Kiser, Operator (Preparer's Name and Title)	(801)324-3304 _____ (Area Code and Telephone Number)
Richard.Kiser@Questar.com (Preparer's email address)	_____ (Area Code and Facsimile Number)