Nation: This report is required by 40 CEP Part 101. Eailure to report may result in aivil papalty pat to avagad \$100,000 for each violation

for each day the violation continues up to a			exceed \$100,000 10	OM	/B No. 2137-0522 pires: 10/31/2017				
U.S. Department of Transportation	ANNUAL REPORT I	FOR CALENDAR Y	EAR 2016	Initial Date Submitted	03/15/2017				
Pipeline and Hazardous Materials Safety Administration		ATURAL OR OTHER GAS TRANSMISSION and Report GATHERING SYSTEMS Submission Type							
comply with a collection of information s current valid OMB Control Number. The information is estimated to be approxim completing and reviewing the collection this burden estimate or any other aspec Clearance Officer, PHMSA, Office of Pi Important: Please read the separate in	A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information displays a completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Collection of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.								
PART A - OPERATOR INFORMATION	4	DOT USE ONLY	20176097 - 3302	027					
1. OPERATOR'S 5 DIGIT IDENTIFICA	TION NUMBER (OPID)	2. NAME OF OPERATOR: QUESTAR GAS COMPANY							
12876		IF SUBSIDIARY, NAME OF PARENT: Questar Corporation							

3. RESERVED

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

City

Street Address SALT LAKE CITY

4. HEADQUARTERS ADDRESS:

State: UT Zip Code: 84145

333 SOUTH STATE STREET, P.O. BOX 45360

Natural Gas

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

> INTERstate pipeline - List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. IDAHO, UTAH, WYOMING etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES						
Number of HCA Miles						
Onshore	150.429					
Offshore 0						
Total Miles 150.429						

PART C - VOLUME TRANSPORTED IN TRANS PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribut	AR	 Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems. 					
		Onshore	Offshore				
Natural Gas							
Propane Gas							
Synthetic Gas							
Hydrogen Gas							
Landfill Gas							
Other Gas - Name:							

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
		athodically tected	Steel Cat unpro							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	821.763	0	0	0	0	0	0	0	821.763
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	821.763	0	0	0	0	0	0	0	821.763
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	821.763	0	0	0	0	0	0	0	821.763

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate pipelines</u> <u>and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G <u>one time</u> <u>for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
NTRASTATE pipelines/pipeline facilities IDAHO	
. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	-
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	1
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0

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2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQ	UES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	0
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	he 0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c. 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	3+ 0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	0
ART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA NLY)	A Segment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION							
INTRASTATE pipelines/pipeline facilities UTAH							
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS							
a. Corrosion or metal loss tools	46.371						
b. Dent or deformation tools	46.371						
c. Crack or long seam defect detection tools	0						
d. Any other internal inspection tools, specify other tools:	0						
1. Internal Inspection Tools - Other	0						
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	92.742						
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS							
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	14						
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	3						
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0						
1. "Immediate repair conditions" [192.933(d)(1)]	0						

	Expires: 10/31/2017
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	A 0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT.	AN HCA 0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium repaired in calendar year WITHIN AN HCA SEGMENT.	⁾⁾ 0
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment m	iethods)
a. Total mileage inspected by each DA method in calendar year.	17.62
1. ECDA	17.62
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the op criteria, both within an HCA Segment and outside of an HCA Segment.	-
1. ECDA	1
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition	n of: 0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TEC	-
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
	0
1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based operator's criteria, both within an HCA Segment and outside of an HCA Segment.	-
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition	n of: 0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	110.362
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HC Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	CA 4
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	+ 2.c.3 + 0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	A 0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HC SEGMENT:	0 AC
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR DNLY)	(HCA Segment miles
a. Baseline assessment miles completed during the calendar year.	12.318
b. Reassessment miles completed during the calendar year.	24.908
c. Total assessment and reassessment miles completed during the calendar year.	37.226
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MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d) ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	0
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	0
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	

	Expires: 10/31/2017
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SegonLy)	gment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTS H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities IDAHO

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

						x - y					
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	6.314	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
Onshore	0	0	0	0	0	0	0	0	0		
Olisilore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
6.314	Total Miles of Onshore Pipe – Transmission										
	NPS 4 or less	6	8	10	12	14	16	18	20		
	22	24	26	28	20	32	34	20	38		
	22	24	26	20	30	32	34	36	30		
Offshore	40	42	44	46	48	52	56	58 and over			
	Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -;										
	Total Miles of Offshore Pipe – Transmission										
PART I - MIL	ES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)					
	NPS 4 or less	6	8	10	12	14	16	18	20		
Onshore Type A	22	24	26	28	30	32	34	36	38		
туре А			20	20		52	0.1				
	40	42	44	46	48	52		8 and over			

	Addition	al Sizes and Miles ((Size – Miles;):						1				
	Total Mi	Miles of Onshore Type A Pipe – Gathering											
	NPS 4		8	10	1:	2	14	16			18	20	
	or less	5											
	22	24	26	28	3	0	32	34		:	36	38	
Onshore													
Туре В	40	42	44	46	4	8	52	56	58 a ove				
									010				
	Addition	al Sizes and Miles ((Size – Miles;):										
	Total Mi	les of Onshore Type	e B Pipe – Gath	nering									
	NPS 4 or less		8	10	1:	2	14	16			18	20	
	01 100	5											
	22	24	26	28	3	0	32	34		;	36	38	
Offshore													
	40	42	44	46	4	8	52	56	58 and over				
	A 1 11/1												
	Addition	al Sizes and Miles (Size – Miles;):										
	Total Mi	les of Offshore Pipe	e – Gathering										
PART J – M	ILES OF	PIPE BY DEC	ADE INSTA	LLED									
Decade Pipe Installed		Unknown	Pre-40	1940 - 1	1949	1950	0 - 1959	1960 - 1	969		1	970 - 1979	
Transmissio	on												
Onshore		0	0	0			0	0				0	
Offshore													
Subtotal Trans	mission	0	0	0			0	0		0		0	
Gathering	•												
Onshore Typ													
Onshore Typ	рев												
	Offshore Image: Constraint of the second s												
Total Miles		0	0	0		0		0				0	
Decade Pipe Installed		1980 - 1989	1990 - 1999		2009	2010	0 - 2019				-	Total Miles	
Transmissio	on												
Onshore		6.036	0	.278	3	0						6.314	
Offshore													
Subtotal Trans	mission	6.036	0	.278	3		0					6.314	
Gathering													

Oraham Tur A							
Onshore Type A							
Onshore Type B							
Offshore							
Subtotal Gathering							
Total Miles	6.036	0	.278	0			6.314
PART K- MILES OF T	RANSMISSION	PIPE BY SP				ENGTH	
ONSHOR	F		CLA	ASS LOCAT	ION		Total Miles
	-	Class I	Class	2 (Class 3	Class 4	
Steel pipe Less than 20	% SMYS	0	0		0	0	0
Steel pipe Greater than 20% SMYS but less that	n 30% SMYS	0	0		6.314	0	6.314
Steel pipe Greater than 30% SMYS but less that 40% SMYS	n or equal to	0	0		0	0	0
Steel pipe Greater than but less than or equal to	o 50% SMYS	0	0		0	0	0
Steel pipe Greater than but less than or equal to		0	0		0	0	0
Steel pipe Greater than but less than or equal to		0	0		0	0	0
Steel pipe Greater than but less than or equal to		0	0		0	0	0
Steel pipe Greater than	80% SMYS	0	0		0	0	0
Steel pipe Unknown pe	ercent of SMYS	0	0		0	0	0
All Non-Steel pipe		0	0		0	0	0
	Onshore Totals	0	0		6.314	0	6.314
OFFSHORE		Class I					
Less than or equal to 5	0% SMYS						
Greater than 50% SMYS or equal to 72% SMYS	6 but less than						
Steel pipe Greater than	72% SMYS		-				
Steel Pipe Unknown pe							
All non-steel pipe							
	Offshore Total						
	Total Miles	0					6.314
PART L - MILES OF F	PIPE BY CLASS	LOCATION			•		
		Class	Location			Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Clas	ss 4	Miles	Program
Transmission							
Onshore	0	0	6.314	C		6.314	.864
Offshore		0	0	C		0	
Subtotal Transmission	0	0	6.314	C)	6.314	
Gathering							

							E	Expires: 10/31/2017
Onshore Type A								
Onshore Type B								
Offshore								
Subtotal Gathering								
Total Miles	0	0		6.314	0	6	0.314	.864
Total Willes	0	0		0.314	0	Ľ	0.014	.004
PART M – FAILURES, LE			ENDAR YEA	R; INCIDE	NTS & FAILURE	S IN HCA S	EGMENTS IN	I CALENDAR YEAR
	T	Transmissi	on Leaks, ar	d Failuras			Cathoring	a Looko
				iu Fallules	-		Gathering	
				Failures in HCA	Onsho	re Leaks	Offshore Leaks	
0					Segments	- .		
Cause	HCA	Non-HCA	HCA I	Non-HCA		Туре А	Туре В	
External Corrosion		0		0		ļ		
Internal Corrosion	-	0		0	 			
Stress Corrosion Cracking		0		0		ļ		
Manufacturing		0		0	 			
Construction		0		0		ļ		
Equipment		0		0	ł	 		
Incorrect Operations	<u> </u>	0		0	L	L		
Third Party Damage/Mecl	nanical Da					1	1	
Excavation Damage	4	0		0	ļ	I		
Previous Damage (due to Excavation Activity)		0		0				
Vandalism (includes all	1				1			
Intentional Damage)		0		0				
Weather Related/Other O	utside For							
Natural Force Damage (all)		0	<u> </u>	0	1	I	1	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0				
Other	1	0		0	1	I		
Total		0		0				
PART M2 – KNOWN SYSTEM LI				-	AIR			
Transmission	0		Gatherin	-	0	1		
PART M3 – LEAKS ON FEDERA		OCS REPAIR		-		1		
Transmission				hering		1		
		Onsho	re Type A			1		
Onshore	0		re Type B			1		
OCS	0	OCS				1		
Subtotal Transmission	0		total Gatheri	ng		1		
Total			0					

PART P - MILES OF PIPE BY MATERIAL AND CORROS	
FARTE - WILLES OF FIFE DT WATERIAL AND CORRUS	ION FROTECTION STATUS

PART P - MILES OF	•	thodically	Ily Steel Cathodically							
		tected		tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	6.313	0	0	0	0	0	0	0	6.313
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	6.313	0	0	0	0	0	0	0	6.313
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	6.313	0	0	0	0	0	0	0	6.313

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	.864	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	5.45	.105	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	6.314	.105	0	0	0	0	0	0
Grand Total		-			-	=	-	6.314		=		-	-	
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns			.105						
¹ Specify Other me	ethod(s)	:												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

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	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	.864	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	.864	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	5.45	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	5.45	0	0	0	0
Total	0	6.314	0	0	0	0
PT ≥ 1.25 MAOP Tota	al		6.314	Total Miles Internal	nspection ABLE	0
.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal	nspection NOT ABLE	6.314
PT < 1.1 or No PT Tot	tal		0		Grand Total	6.314
		Grand Total	6.314			

	NPS 4 or less	6	8	10	12	14	16	18	20
	.167	63.289	289.961	134.394	130.011	6.71	11.494	0	126.754
	22	24	26	28	30	32	34	36	38
Onshore	0	42.36	0	0	0	0	0	0	0
Olisilore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0; (:) - 0; 0 - 0;					
805.14	Total Miles of	of Onshore Pipe	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore									
	22	24	26	28	30	32	34	36	38

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			•					Lxpire	es: 10/31/2017
	40	42	44	46	48	52	56	58 and over	
								Uver	
		I izes and Miles ; - ; - ; - ; - ; -		:	<u> </u>	<u> </u>			
	Total Miles of	of Offshore Pip	e – Transmissi	on					
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Туре А	40	42	44	46	48	52	<u></u>	58 and over	
	Additional S	izes and Miles	(Size – Miles;)	:					
		of Onshore Typ							
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Туре В	40	42	44	46	48	52	56	58 and over	ł
	Additional S	izes and Miles	(Size – Miles;)	:					
	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	30	32	34	36	38
UNSHORE	40	42	44	46	48	52		58 and over	
	Additional S	izes and Miles	(Size – Miles)						
		of Offshore Pipe							
	Total Miles C	of Olishore Pipe	e – Gathening						

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						OMB No. 2137-052 Expires: 10/31/2017		
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969		1970 - 1979	
Transmission								
Onshore	0	0	.301	80.991	107.478		59.918	
Offshore								
Subtotal Transmission	0	0	.301	80.991	107.478		59.918	
Gathering								
Onshore Type A								
Onshore Type B								
Offshore								
Subtotal Gathering								
Total Miles	0	0	.301	80.991	107.478		59.918	
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles	
Transmission								
Onshore	341.316	96.572	94.151	24.412			805.139	
Offshore								
Subtotal Transmission	341.316	96.572	94.151	24.412			805.139	
Gathering								
Onshore Type A								
Onshore Type B								
Offshore								
Subtotal Gathering								
Total Miles	341.316	96.572	94.151	24.412			805.139	
PART K- MILES OF	TRANSMISSIO	N PIPE BY S						
ONSHO								
	ORE		CLA	ASS LOCATIO	N		Total Miles	
CNOIN	ORE	Class I		ASS LOCATIO	N	Class 4	Total Miles	
		Class I 0	CLA	2 Cla	N	Class 4 0	Total Miles	
Steel pipe Less than Steel pipe Greater th	20% SMYS an or equal to		CLA	ASS LOCATIO	N ss 3 ()			
Steel pipe Less than Steel pipe Greater tha 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS	20% SMYS an or equal to han 30% SMYS han or equal to	0	CLA Class 0	ASS LOCATIO	N ss 3 ()	0	0	
Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t	20% SMYS an or equal to han 30% SMYS nan or equal to han or equal to han 40% SMYS	0 92.941	CLA Class 0 33.65	ASS LOCATIO 2 Cla 4 248 3 154	N ss 3 () .521	0 3.638	0 378.754	
Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th	20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han 40% SMYS al to 50% SMYS han 50% SMYS	0 92.941 119.558	CLA Class 0 33.65 12.98	ASS LOCATIO 2 Cla 4 248 3 154 9 84.	SS 3 () .521 .368	0 3.638 .89	0 378.754 287.796	
Steel pipe Less than Steel pipe Greater the 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th	20% SMYS an or equal to han 30% SMYS nan or equal to han or equal to han 40% SMYS al to 50% SMYS han 50% SMYS han 50% SMYS han 60% SMYS	0 92.941 119.558 45.768	CLA Class 0 33.65 12.98 7.469	ASS LOCATIO 2 Clai 4 248 3 154 9 84. .9	SS 3 () .521	0 3.638 .89 0	0 378.754 287.796 137.652	
Steel pipe Less than Steel pipe Greater the 20% SMYS but less t Steel pipe Greater the 30% SMYS but less t 40% SMYS Steel pipe Greater the but less than or equal Steel pipe Greater the but less than or equal Steel pipe Greater the but less than or equal Steel pipe Greater the	20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han or equal to han 50% SMYS al to 50% SMYS han 50% SMYS han 60% SMYS han 60% SMYS han 60% SMYS han 72% SMYS	0 92.941 119.558 45.768 0	CLA Class 0 33.65 12.98 7.469 0	ASS LOCATIO 2 Cla 4 248 3 154 9 84. .9 (IN ss 3 0 .521 .368 415 36	0 3.638 .89 0 0	0 378.754 287.796 137.652 .936	
Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	20% SMYS an or equal to han 30% SMYS nan or equal to han or equal to han or equal to han 40% SMYS al to 50% SMYS han 50% SMYS han 50% SMYS han 60% SMYS al to 72% SMYS han 72% SMYS han 72% SMYS	0 92.941 119.558 45.768 0 0	CLA Class 0 33.65 12.98 7.469 0 0	ASS LOCATIO 2 Cla 4 248 3 154 9 84. 9 84. () () () () () () () () () ()	SS 3 () SS 3 () .521	0 3.638 .89 0 0 0	0 378.754 287.796 137.652 .936 0	
Steel pipe Less than Steel pipe Greater tha 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han or equal to han 50% SMYS at to 50% SMYS han 50% SMYS han 60% SMYS han 72% SMYS at to 72% SMYS han 72% SMYS han 80% SMYS	0 92.941 119.558 45.768 0 0 0 0 0	CLA Class 0 33.65 12.98 7.469 0 0 0	ASS LOCATIO 2 Clar 4 248 3 154 9 84. .9 .9 .9 .9 .9 .9 .9 .9 .9	SS 3 () SS 3 () .521	0 3.638 .89 0 0 0 0 0	0 378.754 287.796 137.652 .936 0 0	
Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han or equal to han 50% SMYS at to 50% SMYS han 50% SMYS han 60% SMYS han 72% SMYS at to 72% SMYS han 72% SMYS han 80% SMYS	0 92.941 119.558 45.768 0 0 0 0 0	CLA Class 0 33.65 12.98 7.469 0 0 0 0	ASS LOCATIO 2 Clai 4 248 3 154 9 84. 9 84. (0 (0 (0 (0 (0 (0 (0 (0 (0 (0	N ss 3 c .521 .368 415 36 0 .0 0 0	0 3.638 .89 0 0 0 0 0 0	0 378.754 287.796 137.652 .936 0 0 0 0	

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OFFSHORE								
		Class	1					
Less than or equal to 50%	SMYS							
Greater than 50% SMYS k			_					
or equal to 72% SMYS								
Steel pipe Greater than 72	2% SMYS							
Steel Pipe Unknown perc	ent of SMYS							
All non-steel pipe			_					
	offshore Total							1
	Total Miles	258.26	57					805.138
PART L - MILES OF PI	PE BY CLAS							
		C	Class Loca	ation	-		otal Location	HCA Miles in the IMP
	Class I	Class	2	Class 3	Class 4		Ailes	Program
Transmission								
Onshore	258.267	54.103	3	488.24	4.528	80	5.138	149.565
Offshore		0		0	0		0	
Subtotal Transmission	258.267	54.103	3	488.24	4.528	80	5.138	
Gathering						50		
Onshore Type A								
Onshore Type B								
Offshore								
Subtotal Gathering								
Total Miles	258.267	54.103 REPAIRS	3	488.24	4.528	80	5.138	149.565
•	EAKS, AND	REPAIRS						
PART M – FAILURES, I	EAKS, AND	REPAIRS	ENDAR Y	EAR; INCIDE!	ITS & FAILURE		EGMENTS	N CALENDAR YEAR
PART M – FAILURES, I	EAKS, AND	REPAIRS RED IN CALE Transmissio	ENDAR Y		ITS & FAILURE	S IN HCA SI	EGMENTS Gatherii	N CALENDAR YEAR
PART M – FAILURES, I	-EAKS, AND	REPAIRS RED IN CALE Transmissio Lea	ENDAR Y on Leaks ks	EAR; INCIDE	ITS & FAILURE Failures in HCA	S IN HCA SI	EGMENTS	N CALENDAR YEAR
PART M – FAILURES, I	-EAKS, AND	REPAIRS RED IN CALE Transmissio	ENDAR Y on Leaks ks	EAR; INCIDE!	ITS & FAILURE Failures in	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN	-EAKS, AND	REPAIRS RED IN CALE Transmissio Lea re Leaks	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks	ITS & FAILURE Failures in HCA	S IN HCA SI	EGMENTS Gatherii	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause	-EAKS, AND	REPAIRS RED IN CALE Transmissio Lea re Leaks Non-HCA	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking	-EAKS, AND	REPAIRS RED IN CALE Transmissio Lea re Leaks Non-HCA 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDER , and Failures ore Leaks Non-HCA 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing	-EAKS, AND	REPAIRS RED IN CALE Transmission Lea re Leaks Non-HCA 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction	-EAKS, AND	REPAIRS RED IN CALE Transmission Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment	-EAKS, AND	REPAIRS RED IN CALE Transmission Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations	EAKS, AND	REPAIRS RED IN CALE Transmission Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Ma	EAKS, AND	REPAIRS RED IN CALE Transmissie Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage	EAKS, AND	REPAIRS RED IN CALE Transmissio Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to	EAKS, AND	REPAIRS RED IN CALE Transmissie Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all	EAKS, AND	REPAIRS RED IN CALE Transmissio Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage)	EAKS, AND	REPAIRS RED IN CALE Transmissie Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other	EAKS, AND	REPAIRS RED IN CALE Transmission re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a	EAKS, AND	REPAIRS RED IN CALE Transmissie Lea re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force	EAKS, AND	REPAIRS RED IN CALE Transmissie re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force Damage (excluding Vandalism and all	EAKS, AND	REPAIRS RED IN CALE Transmission re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN PART M1 – ALL LEAKS ELIN External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	EAKS, AND	REPAIRS RED IN CALE Transmission re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDER , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR
PART M – FAILURES, I PART M1 – ALL LEAKS ELIN PART M1 – ALL LEAKS ELIN External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force Damage (excluding Vandalism and all Intentional Damage) Other	EAKS, AND	REPAIRS RED IN CALE Transmissie re Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ENDAR Y on Leaks ks Offsh	EAR; INCIDE , and Failures ore Leaks Non-HCA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ITS & FAILURE Failures in HCA	S IN HCA SI Onshor	EGMENTS Gatherin re Leaks	N CALENDAR YEAR

Transn	nission	0		Gathe	ring	0				
ART M3 – LEAKS C	N FEDER		R OCS REP	PAIRED OR S	CHEDULE	D FOR REF	PAIR			
Trans	missior	1		G	atherin	g				
Onshore		0		shore Type A shore Type E						
OCS		0	OC	S						
Subtotal Trar	nsmission	0		Subtotal Gath	ering					
	Total			0						
PART P - MILES OI	Steel Ca	thodically ected	Steel Cat		TECTION	514105				
	ρισι	COICU	unpro	100104		1 1				
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission	Bare	Coated	Bare	Coated	Iron	Iron				
Onshore	Bare 0	Coated 805.138	Bare 0	Coated 0	Iron 0	lron 0	0	0	0	805.138
Onshore Offshore Subtotal	Bare 0 0	Coated 805.138 0 805.13	Bare 0 0	Coated 0 0	Iron 0 0	lron 0 0	0	0	0	805.138 0
Onshore Offshore Subtotal Transmission	Bare 0	Coated 805.138 0	Bare 0	Coated 0	Iron 0	lron 0	0	0	0	805.138
Onshore Offshore Subtotal Transmission Gathering	Bare 0 0 0	Coated 805.138 0 805.13 8	Bare 0 0 0	Coated 0 0 0	Iron 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	805.138 0 805.138
Onshore Offshore Subtotal Transmission Gathering Onshore Type A	Bare 0 0 0	Coated 805.138 0 805.13 8 0	Bare 0 0 0	Coated 0 0 0	Iron 0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	805.138 0 805.138 0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B	Bare 0 0 0 0	Coated 805.138 0 805.13 8 0 0 0	Bare 0 0 0 0 0 0	Coated 0 0 0 0	Iron 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	805.138 0 805.138 0 0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A	Bare 0 0 0	Coated 805.138 0 805.13 8 0	Bare 0 0 0	Coated 0 0 0	Iron 0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	805.138 0 805.138 0

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P	ansin	ISSION N	ines i	DY 8192.0	19 11		ennin	nation Met	thoa					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	4.321	.193	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		253.9 46		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	.692	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		53.41 2		0		0		0	
Class 3 (in HCA)	19.64	2.281	1.808	.009	0	0	119.4 01	12.369	0	0	0	0	0	0
Class 3 (not in HCA)	15.982	1.914	4.304	.05	0	0	327.1 05	75.518	0	0	0	0	0	0
Class 4 (in HCA)	0	0	.002	0	0	0	3.703	1.006	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	.824	.12	0	0	0	0	0	
Total	35.622	4.195	6.114	.059	0	0	763.4 04	89.206	0	0	0	0	0	0
Grand Total								805.14						
Sum of Total row	for all "	Incomple	ete Rec	ords" colu	mns			93.46						
¹ Specify Other me	ethod(s)):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					
Part R – Gas Tr	ansmis	ssion Mil	es by	Pressure	Test (PT) Range	e and	Internal In	spectio	on I				
		PT	21.25	5 MAOP		1.25 N	IAOP	> PT ≥ 1.1	MAOP		PT	< 1.1 or l	No PT	
Location	I	Miles Inter Inspectio ABLE		Miles Interr Inspectio NOT ABL	n	Miles Inter Inspectio ABLE		Miles Int Inspec NOT A	tion		iles Inter pection A		Insp	Internal ection ABLE
Class 1 in HCA		.176		3.931		0		0			0			212
Class 2 in HCA		.552		.14		0		0			0			0
Class 3 in HCA		37.07		98.586		0		.01			.077		5.	105
Class 4 in HCA		1.331		2.371		0		0			.002			0
in HCA sub	Fotal	39.129)	105.028	}	0		.01			.079		5	317
Class 1 not in H	CA	25.179		224.99		0		0			.011		3.	765
	-	9.168		44.205		0		0			.035		.(003
Class 2 not in H	CA					0		.032	2		.489		14	.026
		57.594		275.251		0		0			0		0	
Class 2 not in H	CA			275.251 .648				0			0			0
Class 2 not in He Class 3 not in He	CA CA	57.594						0 .032			0 .535		17	0 7.794
Class 2 not in He Class 3 not in He Class 4 not in He not in HCA sub	CA CA	57.594 .176	7	.648	!	0			2					-
Class 2 not in He Class 3 not in He Class 4 not in He not in HCA sub	CA CA Fotal	57.594 .176 92.117	7	.648 545.094	!	0 <i>0</i>	3 -	.032	2 2	Inspectio	.535 .614		23	7.794
Class 2 not in H Class 3 not in H Class 4 not in H not in HCA sub	CA CA Fotal Fotal P Total	57.594 .176 92.117 131.24	6	.648 545.094	!	0 0 0		.03	2 2 Internal	-	.535 .614 n ABLE		23 13	7.794 8.111
Class 2 not in H Class 3 not in H Class 4 not in H not in HCA sub T PT \geq 1.25 MAOF	CA CA Fotal Fotal P Total $\Gamma \ge 1.1$	57.594 .176 92.117 131.240 MAOP To	6	.648 545.094	!	0 0 0 781.368	-	.03 .04 Fotal Miles	2 2 Internal	-	.535 .614 n ABLE n NOT		23 13 673	7.794 8.111 1.86

Form PHMSA F 7100.2-1 (Rev. 10-2014)

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PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities WYOMING

LES OF TR	RANSMISSI	ON PIPE B	Y NOMINAI	L PIPE SIZE	E (NPS)				
NPS 4 or less	6	8	10	12	14	16	18	20	
10.313	0	0	0	0	0	0	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over		
0	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
	of Onshore Pipe	e – Transmissi	on						
NPS 4 or less	6	8	10	12	14	16	18	20	
22	24	26	28	30	32	34	36	38	
40	42	44	46	48	52	56	58 and over		
			:						
Total Miles of	of Offshore Pipe	e – Transmissi	on						
ES OF GA	THERING P	PIPE BY NO	MINAL PIP	PE SIZE (NF	PS)				
NPS 4 or less	6	8	10	12	14	16	18	20	
20	24	20	20	20	20	24	20		
22	24	20	28	30	32	34	36	38	
40	42	44	46	48	52	<u> </u>			
Additional Si	zes and Miles	(Size – Miles;)							
	NPS 4 or less 10.313 22 0 40 0 Additional Si 0 - 0; 0 - 0; Total Miles of NPS 4 or less 22 40 22 40 5 7 40 5 7 7 7 7 40 7 40 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 8 9 9 9 10 10 10 11 12 13 140 140	NPS 4 or less 6 10.313 0 22 24 0 0 40 42 0 0 Additional Sizes and Miles 0 - 0; 0 -	NPS 4 or less 6 8 10.313 0 0 22 24 26 0 0 0 40 42 44 0 0 0 Additional Sizes and Miles (Size – Miles;) 0 - 0; 0 -	NPS 4 or less 6 8 10 10.313 0 0 0 22 24 26 28 0 0 0 0 40 42 44 46 0 0 0 0 40 42 44 46 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 7otal Miles of Onshore Pipe – Transmission NPS 4 or less 6 8 10 22 24 26 28 28 40 42 44 46 40 42 44 46 40 42 44 46 1 1 1 1 Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -; -; -; -; -; 1 1 1 1 1 Additional Sizes and Miles (Size – Miles;): 1 1 -; -; -; -; -; -; -; -; -; -; -; -	NPS 4 or less 6 8 10 12 10.313 0 0 0 0 0 22 24 26 28 30 0 0 0 0 0 0 40 42 44 46 48 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles.): 0 - 0; 0 - 0	or less b 3 10 12 14 10.313 0 0 0 0 0 0 22 24 26 28 30 32 0 0 0 0 0 0 0 40 42 44 46 48 52 0 0 0 0 0 0 0 40 42 44 46 48 52 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles.): 0 - 0; 0	NPS 4 or less 6 8 10 12 14 16 10.313 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 56 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 56 0 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles:): - <td< th=""><th>NPS 4 or less 6 8 10 12 14 16 18 10.313 0 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 0 12 14 16 18 12 24 26 28 30 32 34 36 40 42 44 46 48 52 56 58 and over <t< th=""></t<></th></td<>	NPS 4 or less 6 8 10 12 14 16 18 10.313 0 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 0 12 14 16 18 12 24 26 28 30 32 34 36 40 42 44 46 48 52 56 58 and over <t< th=""></t<>	

Total Miles of Onshore Type A Pipe – Gathering										
	NPS 4 or less		8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Onshore										
Туре В	40	42	44	46	48	52	56	58 and over		
	Addition	al Sizes and Miles ((Size – Miles;):							
	Total Mi	les of Onshore Type	e B Pipe – Gathe	ring						
	NPS 4 or less		8	10	12	14	16		18	20
	01103	5								
	22	24	26	28	30	32	34		36	38
Offshore										
	40	42	44	46	48	52	56	58 and over		
	Addition	al Sizes and Miles ((Size – Miles;):							
	Total Mi	les of Offshore Pipe	e – Gathering							
PART J – M	ILES OF	F PIPE BY DEC	ADE INSTAL	LED						
Decade Pipe Installed		Unknown	Pre-40	1940 - 1	949	1950 - 1959	1960 - 19	969	1	970 - 1979
Transmissio	on									
Onshore		0	0	0		0	0			10.257
Offshore										
Subtotal Trans	mission	0	0	0		0	0		10.257	
Gathering										
Onshore Typ										
Onshore Typ	be B									
Offshore										
Subtotal Ga	athering		0			0				40.057
Total Miles Decade Pipe		0	0	0		0	0			10.257
Installed		1980 - 1989	1990 - 1999	2000 - 2	009	2010 - 2019			,	Total Miles
Transmissio	on									
Onshore		.056	0	0		0				10.313
Offshore										
Subtotal Trans	mission	.056	0	0		0				10.313
Gathering										
Onshore Typ	be A									
Onshore Typ	be B									
Offshore										

Subtotal Gathering							
Total Miles	.056	0	0	0		10.313	
PART K- MILES OF 1	RANSMISSION	PIPE BY SPE		M YIELD STREN	IGTH		
			CLASS L	OCATION		Total Miles	
ONSHOP	KE -	Class I	Class 2	Class 3	Class 4		
Steel pipe Less than 20% SMYS		0	0	0	0	0	
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS		10.313	0	0	0	10.313	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS		0	0	0	0	0	
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS		0	0	0	0	0	
Steel pipe Greater that but less than or equal t		0	0	0	0	0	
Steel pipe Greater that but less than or equal t		0	0	0	0	0	
Steel pipe Greater that but less than or equal t		0	0	0	0	0	
Steel pipe Greater that	n 80% SMYS	0	0	0	0	0	
Steel pipe Unknown p	ercent of SMYS	0	0	0	0	0	
All Non-Steel pipe		0	0	0	0	0	
	Onshore Totals	10.313	0	0	0	10.313	
OFFSHORE		Class I					
Less than or equal to 5	0% SMYS						
Greater than 50% SMY or equal to 72% SMYS	S but less than						

Total Miles 10.313 PART L - MILES OF PIPE BY CLASS LOCATION

Offshore Total

		Class L	Total Class Location	HCA Miles in the IMP			
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Transmission							
Onshore	10.313	0	0	0	10.313	0	
Offshore		0	0	0	0		
Subtotal Transmission	10.313	0	0	0	10.313		
Gathering							
Onshore Type A							
Onshore Type B							
Offshore							
Subtotal Gathering							

Steel pipe Greater than 72% SMYS Steel Pipe Unknown percent of SMYS

All non-steel pipe

10.313

Notice: This report is required by 49 for each day the violation continues u						100,000 for eac	0	Form Approved MB No. 2137-0522 xpires: 10/31/2017
Total Miles	10.313	0	()	0	10).313	0
		÷			÷			
PART M – FAILURES, LEA PART M1 – ALL LEAKS ELIMINA								
			on Leaks, and I		ITO & LAILONE		Gathering	
		Lea		anures	Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	re Leaks	Offshore Le	aks	HCA	Olisiio	e Leaks	Onshore Leaks
Cause	HCA	Non-HCA		n-HCA	Segments	Туре А	Туре В	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/Mech	anical Da	mage						
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all Intentional Damage)								
Weather Related/Other Ou	Itside For	се						
Natural Force Damage (all)								
Other Outside Force Damage (excluding Vandalism and all								
Intentional Damage)								
Other Total								
PART M2 – KNOWN SYSTEM LE	AKS AT EN				AIR			
Transmission			Gathering					
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR			OR REPAIR			
Transmission		1	Gathe	ring				
Onshore			re Type A					
			re Type B					
OCS		OCS						
Subtotal Transmission		Sub	total Gathering					
Total								

AND CORROSION PROTECTION STATUS
AND CORROSION FROTECTION STATUS

PART P - MILES OF	•					OTATOO				
		thodically tected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	10.312	0	0	0	0	0	0	0	10.312
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10.312	0	0	0	0	0	0	0	10.312
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	10.312	0	0	0	0	0	0	0	10.312

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		10.31 3		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	10.31 3	0	0	0	0	0	0	0
Grand Total														
Sum of Total row	for all "	Incomple	ete Rec	e Records" columns										
¹ Specify Other me	ethod(s)	:							8					
Class 1 (in HCA)				Class 1 (CA)					
Class 2 (in HCA)			Class 2				2 (not in HC	? (not in HCA)						
Class 3 (in HCA)				Class 3 (not in HCA)				A)						
Class 4 (in HCA)							Class	4 (not in HC	A)					

Part R – Gas Transm	nission Miles b	y Pressure Test	(PT) Range an	d Internal Inspection				
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA	0	0	0	0	0	0		
Class 2 in HCA	0	0	0	0	0	0		
Class 3 in HCA	0	0	0	0	0	0		
Class 4 in HCA	0	0	0	0	0	0		
in HCA subTotal	0	0	0	0	0	0		
Class 1 not in HCA	0	10.313	0	0	0	0		
Class 2 not in HCA	0	0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	10.313	0	0	0	0		
Total	0	10.313	0	0	0	0		
PT ≥ 1.25 MAOP Total			10.313	Total Miles Internal In	spection ABLE	0		
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE 10				
PT < 1.1 or No PT To	tal		0	Grand Total 10.31				
		Grand Total	10.313					

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Tasha Christensen	(801) 230-1068 Telephone Number
Preparer's Name(type or print)	
Integrity Engineer	
Preparer's Title	
tasha.christensen@questar.com	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(801) 324-3384 Telephone Number
Vaughn Shosted	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Vice President of Operations	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Vaughn.Shosted@Questar.com	