



NORTHWEST PIPELINE LLC
295 Chipeta Way (84108)
P.O. Box 58900
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November 9, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline LLC
Docket No. RP19-_____

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission or FERC), Northwest Pipeline LLC (Northwest) hereby tenders for filing and acceptance a non-conforming service agreement, Contract No.142548, and the following tariff sheet as part of its FERC Gas Tariff (Tariff) Fifth Revised Volume No. 1:

- Eleventh Revised Sheet No. 395

In addition, in order to include Contract No. 142548 as a tariff record, Northwest also submits for filing and acceptance the following tariff records as part of its FERC Gas Tariff Original Volume Non-Conforming Service and Negotiated Rate Agreements:

- Tariff Record 10 (Version 11.0.0)
- Tariff Record 10.C.1.3 (Version 0.0.0)

Statement of Nature, Reasons and Basis for the Filing

The purpose of this filing is to: (1) submit one non-conforming service agreement for Commission acceptance and inclusion as a tariff record in Northwest's Tariff, and (2) update the list of non-conforming service agreements in Northwest's Tariff to add the non-conforming service agreement filed herein.

Pursuant to the procedures set forth in Northwest's Tariff, Cascade Natural Gas Corporation (Cascade) acquired certain transportation capacity by realigning 8,960 MDDOs from Plymouth LNG to Grays Harbor Meter Station on Contract No. 139090 and desires to obtain a new TF-1 storage redelivery agreement with the vacated capacity as well as posted available capacity. On October 26, 2018, Northwest and Cascade entered into Contract No. 142548 for firm transportation service. The new agreement has a primary term begin date of November 1, 2018.

Non-Conforming Provision

In consideration of Northwest providing long-term discounted rates under this storage redelivery agreement, upon request from Northwest, Cascade will file in support of the storage redelivery discount under the agreement in all of Northwest's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the agreement, excluding any rate cases that involve a pre-filed settlement. For rate cases that involve a pre-filed settlement, Cascade agrees not to protest the storage redelivery discount under the agreement in all of Northwest's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the Agreement.

Northwest granted Cascade a discount conditioned upon Cascade agreeing to actively support the discount under the agreement in any future rate case that occurs during the term of its agreement. Cascade should not be allowed to avail itself of today's bargain while reserving the right to undermine this bargain at a later date simply because it may be beneficial for it to do so, by failing to support the discount because it acquired such cheaper discounted capacity.

The Commission has approved similar non-conforming provisions filed by Northwest.¹ The above-described non-conforming provision does not impact the terms and conditions of Cascade's service and does not negatively impact service to other shippers. The service offered under the agreement is the same service offered to all Rate Schedule TF-1 shippers. Because the provision is narrowly tailored to prevent Cascade from undermining the bargain it benefitted from, it does not present a substantial risk of undue discrimination.

The Commission's policy generally is to permit non-conforming provisions that do not present a substantial risk for undue discrimination or affect the quality of service received by the contracting shipper or others.² The non-conforming provisions contained in Contract No. 142548 do not present a substantial risk for undue discrimination or affect the quality of service received by shippers.

¹ See *Northwest Pipeline LLC*, Tariff Filing in Docket No. RP16-86-000, Letter Order dated November 20, 2015.

² See e.g., *Columbia Gas Transmission Corporation*, 97 F.E.R.C. ¶ 61,221, at p. 62,003 (2001).

Filings Pending Before the Commission

In compliance with 18 C.F.R. § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest respectively requests a waiver of Section 154.207 of the Commission's regulations, which requires tariff filings to be submitted to the Commission not less than thirty days prior to the proposed effective date of such records. Northwest requests that (1) the proposed tariff sheets, and (2) the tariff records filed be made effective November 1, 2018. Northwest also requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff.xml filing package that contains the following items:

- Proposed and marked tariff sheets;
- Proposed tariff records to be included in Original Volume Non-Conforming Service and Negotiated Rate Agreements and marked versions of such records; and
- Transmittal letter.

Service and Communications

In compliance with 18 C.F.R. § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

Ms. Kimberly D. Bose
November 9, 2018
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All communications regarding this filing should be served by e-mail to:

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Director, Business Development &
Regulatory Affairs
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Northwest Pipeline LLC
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Salt Lake City, Utah 84158-0900
stewart.merrick@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief; that the paper and electronic versions of the submitted tariff sheets contain the same information; and that he possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

David J. Madsen

Director, Business Development &
Regulatory Affairs

Enclosures

NON-CONFORMING SERVICE AGREEMENTS

The following Service Agreements contain one or more currently effective provisions that differ materially from the Forms of Service Agreements contained in this Tariff.

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
Avista Corporation (No. 100010)	TF-1	07/31/91 10/16/14 (1)	11/19/14
Cascade Natural Gas Corporation (No. 100304)	TF-2	04/01/94 03/31/16 (1)	04/21/16
Cascade Natural Gas Corporation (No. 141193)	TF-2	03/31/16	04/21/16
Cascade Natural Gas Corporation (No. 142548)	TF-1	11/1/2018	11/09/18
PacifiCorp (No. 129875)	TF-1	08/01/01 11/12/07	07/21/08
Chevron U.S.A. Inc. (No. 137680)	TF-1	09/23/09	09/30/09
Citadel Energy Marketing LLC (No. 141319)	TF-1	07/18/16	11/15/16
Citadel Energy Marketing LLC (No. 141322)	TF-1	07/18/16	11/15/16
Citadel Energy Marketing LLC (No. 141323)	TF-1	07/18/16	11/15/16
City of Enumclaw (No. 100012)	TF-1	07/31/91 07/17/07	07/21/08
Cross Timbers Energy Services, Inc. (No. 139366)	TF-1	12/20/11	06/29/12

(1) Amendment incorporates the non-conforming provisions.

NON-CONFORMING SERVICE AGREEMENTS
Entered Into or Modified After May 24, 2010

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<u>Agreements</u>	<u>Tariff Record</u>
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Cascade Natural Gas Corporation.....	10.C.1
Contract No. 100304.....	10.C.1.1
Contract No. 141193.....	10.C.1.2
Contract No. 142548.....	<u>10.C.1.3</u>
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Idaho Power Company.....	10.I.1
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Reserved For Future Use	10.J.1
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Contract No. 137676.....	10.M.1.1
N	10.N
Northwest Natural Gas Company.....	10.N.1
Contract No. 138587.....	10.N.1.1
Contract No. 140964.....	10.N.1.2
P	10.P
Puget Sound Energy, Inc.....	10.P.1
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X	
Y	
Z	

Rate Schedule TF-1 Service Agreement

Contract No. 142548

—
THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Cascade Natural Gas Corporation (Shipper) is made and entered into on October 26, 2018.

—
WHEREAS:

- A. Shipper acquired certain transportation capacity by realigning 8,960 MDDOs from Plymouth LNG to Grays Harbor Meter Station on Contract No. 139090 and desires to obtain a new TF-1 storage redelivery Agreement with the vacated capacity as well as posted available capacity. As part of a contract negotiation to extend several contract Primary Term End Dates, Transporter has agreed to not post the available capacity for competitive bid.

—
THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it

also is attached hereto and incorporated as part of this Agreement.

8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.

9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

—
Cascade Natural Gas Corporation —
By: /S/ —
Name: ERIC WOOD —
Title: SUPERVISOR OF GAS SUPPLY, CNG —

Northwest Pipeline LLC —
By: /S/ —
Name: MIKE RASMUSON —
Title: DIRECTOR, MARKETING SERVICES —

—

EXHIBIT A

Dated October 26, 2018, Effective November 01, 2018

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 142548)

between Northwest Pipeline LLC

and Cascade Natural Gas Corporation

SERVICE DETAILS

1. Transportation Contract Demand (CD): 8,960 Dth per day

2. Primary Receipt Point(s):

<u>Point ID Name</u>	<u>Maximum Daily Quantities (Dth)</u>
<u>235 JACKSON PRAIRIE RECEIPT</u>	<u>8,960</u>
<u>Total</u>	<u>8,960</u>

3. Primary Delivery Point(s):

<u>Point ID Name</u>	<u>Maximum Daily Delivery Obligation (Dth)</u>	<u>Delivery Pressure (psig)</u>
<u>188 STANFIELD DELIVERY</u>	<u>8,960</u>	<u>450</u>
<u>Total</u>	<u>8,960</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges

b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges

c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Reservation Charge (per Dth of CD) is equal to 100% of Maximum Base Tariff Rate, plus applicable surcharges from November 1 of each year through the following March 31 (winter period) and 0% of Maximum Base Tariff Rate, plus applicable surcharges, from April 1 of each year through the following October 31 (summer period). The discount during the winter period is limited to the Jackson Prairie Receipt Point. If on any day during the winter period, Shipper or any

Replacement Shipper nominates from any other receipt point, the maximum reservation rate will apply for a one-year period following each such occurrence, with one exception. The one exception will occur when Transporter agrees to allow Shipper to flex to an alternate receipt point to comply with an OFO obligation pursuant to Section 14.15 of the General Terms and Conditions of the Tariff. The summer period reservation charge discount will apply only on the days that deliveries are not scheduled under this discounted Service Agreement or under any capacity release replacement Agreement; otherwise the maximum Recourse Rate will apply. If Shipper hereafter reduces the amount of TF-1 maximum rate Contract Demand it held under any of its Rate Schedule TF-1 Service Agreements in effect at the time Shipper was awarded this capacity, both the winter period and summer period discounts detailed above will concurrently terminate, and Shipper will pay the maximum TF-1 reservation rate for the remainder of the Agreement term. Notwithstanding the foregoing, Transporter will not have the right to terminate the Agreement discounts if such reduction in Contract Demand by Shipper is attributable to: (i) a temporary release of capacity from the Shipper to another; (ii) the expiration of a temporary release of capacity to the Shipper; (iii) the turning back of capacity by the Shipper in a reverse open season for use by Transporter in a capacity expansion; (iv) or a reduction that was mutually agreed to by Shipper and Transporter.

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2018

b. Primary Term End Date: October 31, 2034

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1

7. Contract-Specific OFO Parameters: None

Specified contract-specific OFO conditions or alternative actions: None

8. Regulatory Authorization: 18 CFR 284.223

9. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated October 26, 2018, Effective November 01, 2018,

—
(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 142548)

between Northwest Pipeline LLC

and Cascade Natural Gas Corporation

—
NON-CONFORMING PROVISIONS

In consideration for Transporter providing the long-term discounted rates under this storage redelivery Agreement, upon request from Transporter, Shipper will file in support of the storage redelivery discount under the Agreement in all of Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the Agreement, excluding any rate cases that involve a pre-filed settlement. For rate cases that involve a pre-filed settlement, Shipper agrees not to protest the storage redelivery discount under the Agreement in all of Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the Agreement.

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Citadel Energy Marketing LLC (No. 141323)	TF-1	07/18/16	11/15/16
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(1) Amendment incorporates the non-conforming provisions.

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Reserved For Future Use	10.J.1.1
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Northwest Natural Gas Company.....	10.N.1
Contract No. 138587.....	10.N.1.1
Contract No. 140964.....	10.N.1.2
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Contract No. 140415.....	10.P.1.2
Contract No. 100056.....	10.P.1.3

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Rate Schedule TF-1 Service Agreement
Contract No. 142548

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Cascade Natural Gas Corporation (Shipper) is made and entered into on October 26, 2018.

WHEREAS:

- A. Shipper acquired certain transportation capacity by realigning 8,960 MDDOs from Plymouth LNG to Grays Harbor Meter Station on Contract No. 139090 and desires to obtain a new TF-1 storage redelivery Agreement with the vacated capacity as well as posted available capacity. As part of a contract negotiation to extend several contract Primary Term End Dates, Transporter has agreed to not post the available capacity for competitive bid.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. **Tariff Incorporation.** Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. **Transportation Service.** Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. **Transportation Rates.** Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. **Transportation Term.** This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. **Non-Conforming Provisions.** All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. **Capacity Release.** If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. **Exhibit / Addendum to Service Agreement Incorporation.** Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it

also is attached hereto and incorporated as part of this Agreement.

8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

Cascade Natural Gas Corporation

By: /S/

Name: ERIC WOOD

Title: SUPERVISOR OF GAS SUPPLY, CNG

Northwest Pipeline LLC

By: /S/

Name: MIKE RASMUSON

Title: DIRECTOR, MARKETING SERVICES

EXHIBIT A

Dated October 26, 2018, Effective November 01, 2018

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 142548)

between Northwest Pipeline LLC

and Cascade Natural Gas Corporation

SERVICE DETAILS

1. Transportation Contract Demand (CD): 8,960 Dth per day

2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
235 JACKSON PRAIRIE RECEIPT	8,960
<u>Total</u>	<u>8,960</u>

3. Primary Delivery Point(s):

Point ID Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
188 STANFIELD DELIVERY	8,960	450
<u>Total</u>	<u>8,960</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Reservation Charge (per Dth of CD) is equal to 100% of Maximum Base Tariff Rate, plus applicable surcharges from November 1 of each year through the following March 31 (winter period) and 0% of Maximum Base Tariff Rate, plus applicable surcharges, from April 1 of each year through the following October 31 (summer period). The discount during the winter period is limited to the Jackson Prairie Receipt Point. If on any day during the winter period, Shipper or any

Replacement Shipper nominates from any other receipt point, the maximum reservation rate will apply for a one-year period following each such occurrence, with one exception. The one exception will occur when Transporter agrees to allow Shipper to flex to an alternate receipt point to comply with an OFO obligation pursuant to Section 14.15 of the General Terms and Conditions of the Tariff. The summer period reservation charge discount will apply only on the days that deliveries are not scheduled under this discounted Service Agreement or under any capacity release replacement Agreement; otherwise the maximum Recourse Rate will apply. If Shipper hereafter reduces the amount of TF-1 maximum rate Contract Demand it held under any of its Rate Schedule TF-1 Service Agreements in effect at the time Shipper was awarded this capacity, both the winter period and summer period discounts detailed above will concurrently terminate, and Shipper will pay the maximum TF-1 reservation rate for the remainder of the Agreement term. Notwithstanding the foregoing, Transporter will not have the right to terminate the Agreement discounts if such reduction in Contract Demand by Shipper is attributable to: (i) a temporary release of capacity from the Shipper to another; (ii) the expiration of a temporary release of capacity to the Shipper; (iii) the turning back of capacity by the Shipper in a reverse open season for use by Transporter in a capacity expansion; (iv) or a reduction that was mutually agreed to by Shipper and Transporter.

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2018

b. Primary Term End Date: October 31, 2034

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1

7. Contract-Specific OFO Parameters: None

Specified contract-specific OFO conditions or alternative actions: None

8. Regulatory Authorization: 18 CFR 284.223

9. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated October 26, 2018, Effective November 01, 2018,

(subject to Commission acceptance)
to the
Rate Schedule TF-1 Service Agreement
(Contract No. 142548)
between Northwest Pipeline LLC
and Cascade Natural Gas Corporation

NON-CONFORMING PROVISIONS

In consideration for Transporter providing the long-term discounted rates under this storage redelivery Agreement, upon request from Transporter, Shipper will file in support of the storage redelivery discount under the Agreement in all of Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the Agreement, excluding any rate cases that involve a pre-filed settlement. For rate cases that involve a pre-filed settlement, Shipper agrees not to protest the storage redelivery discount under the Agreement in all of Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term of the Agreement.