| NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil pena exceed 100,000 for each violation for each day that such violation persists except that the maxi penalty shall not exceed \$1,000,000 as provided in 49 USC 60122. | | | | | | | | | | OMB NO: 2 EXPIRATIO | 2137-0629 ON DATE: 1/31/2018 | | | | |
|---|-----------------------------------|----------------------------|------------|------------|-----|-------|----------------------------|-------------------|------------|----------------------------------|---------------------------------|--------|--|--|--|
| A | | | | | | | Initial Date Submitted: | | 01/30/2018 | | | | | | |
| U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration | | | | | | | Form Ty | ype: | | INITIAL | | | | | |
| | | | | | | 5 | Date Submitte | | | | | | | | |
| ANNUAL REPORT FOR | | | | | | | | | | | | | | | |
| CALENDAR YEAR 2017 GAS DISTRIBUTION SYSTEM | | | | | | | | | | | | | | | |
| GAS DISTRIBUTION SYSTEM A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590. | | | | | | | | | | MB Control uding the n are | | | | | |
| Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms . | | | | | | | | | | | le specific | | | | |
| | | | | | | | Γ use or | only) | | 20187683-34277 | | | | | |
| 1. Name of | | | | MONA TOWN | | | | | | | | | | | |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | | | | | | | | | | | | | | | |
| 2a. Street Address | | | | | | | | 56 NORTH 100 EAST | | | | | | | |
| 2 | | | | NEPHI Juab | | | | | | | | | | | |
| 2c. State | | | | | | | | UT | | | | | | | |
| 2d. Zip Code | | | | | | | | 84648 | | | | | | | |
| 3. OPERAT | TOR'S 5 DI | GIT IDENTIF | ICATION NU | JMBER | | 30509 | | | | | | | | | |
| 4. HEADQUARTERS NAME & ADDRESS | | | | | | | | | | | | | | | |
| 4a. Street Address | | | | | | | | 21 EAST 100 NORTH | | | | | | | |
| 4 | b. City and | County | | | | NEPHI | | | | | | | | | |
| 4 | c. State | | | UT | | | | | | | | | | | |
| 4d. Zip Code | | | | | | | | 84648 | | | | | | | |
| 5. STATE I | 5. STATE IN WHICH SYSTEM OPERATES | | | | | | | | UT | | | | | | |
| 6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.) | | | | | | | | | | | | | | | |
| Natural Gas | | | | | | | | | | | | | | | |
| 7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.): | | | | | | | | | | | | | | | |
| Municipal Owned | | | | | | | | | | | | | | | |
| PART B - SYSTEM DESCRIPTION | | | | | | | | | | | | | | | |
| 1.GENERAL | | | | | | | | | | | | | | | |
| | | | | | | | AST/ DUGHT DUCT | | COPPER | OTHER | RECONDITION ED | SYSTEM | | | |
| | BARE | COATED BARE COATED PLASTIC | | IRON | | IRON | | | CASTIRON | TOTAL | | | | | |
| MILES OF MAIN | 0 0 0 0 23.546 | | | 0 | | 0 | 0 | 0 | | 23.546 | | | | | |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 581 | 0 | | 0 | 0 | 0 | | 581 | | | |

| MATERIAL UNKNOWN | | 2" OR LESS | OVER 2" THRU 4" | OVER 4" THRU 8" | OVER 8" THRU 12" | OVER 12" | SYSTEM TOTALS | | | | | |
|--|--------------------------------------|--|--------------------------------------|--|--|--|--|--|--|--|--|--|
| STEEL 0 | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| DUCTILE IRON 0 | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| COPPER 0 | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| CAST/WROUGHT 0 IRON | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| PLASTIC PVC 0 | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| PLASTIC PE 0 | | 22.72 | 00.826 0 | | 0 | 0 | 23.546 | | | | | |
| PLASTIC ABS 0 | | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| PLASTIC OTHER | 0 | 0 | 0 0 | | 0 | 0 | 0 | | | | | |
| OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| RECONDITIONED CAST IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| TOTAL 0 | | 22.72 | .826 | 0 | 0 | 0 | 23.546 | | | | | |
| Describe Other M | aterial: | | | | | | • | | | | | |
| | | 1 | | | | | | | | | | |
| 3.NUMBER OF SER | /ICES IN SYSTEM / | T END OF YEAR AVERAGE SERVICE LENGTH: 95 | | | | | | | | | | |
| MATERIAL | UNKNOWN | 1" OR LESS | OVER 1" THRU 2" | OVER 2" THRU 4" | OVER 4" THRU 8" | OVER 8" | SYSTEM TOTALS | | | | | |
| STEEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| DUCTILE IRON | 0 | 0 | 0 | 0 | 0 | | | | | | | |
| | | | | 0 | 0 | 0 | 0 | | | | | |
| COPPER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| COPPER CAST/WROUGHT IRON | 0 | 0 | 0 | - | - | | | | | | | |
| CAST/WROUGHT | | | | 0 | 0 | 0 | 0 | | | | | |
| CAST/WROUGHT IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE | 0 0 0 | 0 0 574 | 0 0 7 | 0 0 0 0 | 0 0 0 0 | 0 0 0 0 | 0 0 0 581 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS | 0 0 0 0 | 0 0 574 0 | 0 0 7 0 | 0 0 0 0 | 0 0 0 0 0 | 0 0 0 0 0 | 0 0 0 581 0 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER | 0 0 0 0 | 0 0 574 0 0 | 0 0 7 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 581 0 0 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED | 0 0 0 0 0 0 | 0 0 574 0 0 0 | 0 0 7 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 581 0 0 0 | | | | | |
| CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON | 0 0 0 0 0 0 0 0 | 0 0 574 0 0 0 0 0 | 0 0 7 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 581 0 0 0 0 | | | | | |

| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 14 | 8.2 | 20 | 1.346 | 23.546 | |
|---|--|---------|-----------|-------------|----------|---|---|------|-------|-----|----|-----------|--------|--|
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 285 | 24 | 1 | 54 | 580 | |
| PART C - TO | OTAL LEAKS | AND HAZ | ARDOUS LE | EAKS ELIMIN | ATED/REP | | NG THE | YEAF | R | | | | | |
| CAUSE OF LEAK | | | | | | SERVICES | | | | | | | | |
| | | | TOTAL | | | HAZARDOUS | | | TOTAL | | | HAZARDOUS | | |
| CORROSION FAILURE | | | | | | | | | | | | | | |
| NATURAL FORCE DAMAGE | | | | | | | | | | | | | | |
| EXCA | EXCAVATION DAMAGE | | | | | | | | 3 | | | | | |
| OTHER OUTSIDE FORCE | | | | | | | | | | | | | | |
| PIPE, WEI | DAMAGE PIPE, WELD OR JOINT FAILURE | | | | | | | | | | | | | |
| EQUIPMENT FAILURE | | | | | | | | | | | | | | |
| INCORRECT OPERATIONS | | | | | | | | | | | | | | |
| 0 | THER CAUSE | Ē | | | | | | | 1 | | | | | |
| NUMBER O | NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR RE | | | | | | | | | | | | | |
| PART D - EX | CAVATION I | DAMAGE | | | | PART E-EXCESS FLOW VALUE(EFV) DATA | | | | | | | | |
| - | 1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>4</u> | | | | | | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>8</u> | | | | | | | |
| | a. One-Call Notification Practices Not Sufficient: | | | | | ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: <u>70</u> | | | | | | | | |
| c. Excavation Practices Not Sufficient: | | | | | | * NUMBER OF MANUAL SERVICE LINE SHUT-OFF VALVES INSTALLED THIS CALENDAR YEAR ON SINGLE-FAMILY RESIDENTIAL SERVICES: $\underline{0}$ | | | | | | | | |
| | * ESTIMATED NUMBER OF MANUAL SERVICE LINE SHUT-OFF VALVES IN THE SYSTEM AT END OF YEAR: <u>0</u> | | | | | | | | | | | | | |
| | *These questions only pertain to reporting years 2017 & beyond. | | | | | | | | | | | | | |
| 2. NUMBER | 2. NUMBER OF EXCAVATION TICKETS : | | | | | | | | | | | | | |
| PART F - LE | PART G-PERCENT OF UNACCOUNTED FOR GAS | | | | | | | | | | | | | |
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR:0 | | | | | | UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. | | | | | | | | |
| | | | | | | | INPUT FOR YEAR ENDING 6/30: | | | | | | | |
| PART H - AI | | FORMATI | ON | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

| PART I - PREPARER | | | | | | | |
|--|--|--|--|--|--|--|--|
| | | | | | | | |
| | | | | | | | |
| Kim Hall,operator (Preparer's Name and Title) | (435) 623-4914 (Area Code and Telephone Number) | | | | | | |
| | | | | | | | |
| | | | | | | | |
| khnephigas@yahoo.com (Preparer's email address) | (435) 623-4916 (Area Code and Facsimile Number) | | | | | | |